District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

## **Release Notification**

## **Responsible Party**

Responsible Party OG		OGRID	OGRID				
Contact Name Con			Contact Te	ct Telephone			
Contact emai	1			Incident #	(assigned by OCD	7)	
Contact mail	ing address						
			Location	of Release So	ource		
Latitude			(NAD 83 in dec	Longitude _cimal degrees to 5 decim	nal places)		
Site Name				Site Type			
Date Release	Discovered			API# (if app	olicable)		
Unit Letter	Section	Township	Range	Coun	County		
Crude Oil	Material	Federal Tr	Nature and	l Volume of I	justification for the	e volumes provided below)	
					Volume Recovered (bbls)  Volume Recovered (bbls)		
	Volume Released (bbls)  Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?			Yoldine Recovered (bbis)			
Condensate Volume Released (bbls)				Volume Recovered (bbls)			
☐ Natural Gas Volume Released (Mcf)				Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide units)		e units)	Volume/Weight Recovered (provide units)				
Cause of Rela	ease						

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Was this a major If YES, for we release as defined by	that reason(s) does the responsible party consider this a major release?
19.15.29.7(A) NMAC?	
☐ Yes ☐ No	
If YES, was immediate notice given to t	he OCD? By whom? To whom? When and by what means (phone, email, etc)?
	Initial Response
The responsible party must underto	ke the following actions immediately unless they could create a safety hazard that would result in injury
☐ The source of the release has been s	topped.
☐ The impacted area has been secured	to protect human health and the environment.
Released materials have been contain	ned via the use of berms or dikes, absorbent pads, or other containment devices.
All free liquids and recoverable mat	erials have been removed and managed appropriately.
If all the actions described above have <u>n</u>	ot been undertaken, explain why:
has begun, please attach a narrative of	sible party may commence remediation immediately after discovery of a release. If remediation actions to date. If remedial efforts have been successfully completed or if the release occurred 15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
regulations all operators are required to repo public health or the environment. The accep failed to adequately investigate and remedian	ove is true and complete to the best of my knowledge and understand that pursuant to OCD rules and rt and/or file certain release notifications and perform corrective actions for releases which may endanger tance of a C-141 report by the OCD does not relieve the operator of liability should their operations have e contamination that pose a threat to groundwater, surface water, human health or the environment. In does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
Printed Name:	Title:
Signature: <u>Kendra DeHoyos</u>	Date:
email:	Telephone:
OCD Only	
Received by:	Date:

Spill Volume(Bbls) Calculator				
In	puts in blue,	Outputs in red		
Col	ntaminated S	Soil measurement		
Area (squ	are feet)	Depth(inches)		
1818		0.500		
Cubic Feet of Soil Impacted		75.750		
Barrels of Soil Impacted		13.50		
Soil Type		Clay/Sand		
Barrels of Oil Assuming 100% Saturation		2.03		
Saturation	Fluid pre	esent with shovel/backhoe		
Estimated Barrels of Oil Released		2.03		
	Free Standing Fluid Only			
Area (square feet)		Depth(inches)		
<u>1818</u>		0.500		
Standing fluid		<u>13.503</u>		
Total fluids spilled		<u>15.528</u>		

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 16955

## **CONDITIONS OF APPROVAL**

Operator:			OGRID:	Action Number:	Action Type:
DEVON ENERGY PRODUCTION COMPAN	333 West Sheridan Ave.	Oklahoma City, OK73102	6137	16955	C-141

OCD Reviewer	Condition
marcus	None