<u>District I</u> 1625 N. French Dr., Flobbs, NM 88240 District II 311 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

## **Release Notification**

			Respo	onsible Part	ty	
Responsible	Party: Oxy	Permian LLC		OGRID:	16696	
Contact Nan	ne: Wade D	Dittrich		Contact T	elephone: 575 390 2828	8 cell or 575 397 8214 office
Contact ema	il: Wade_D	Dittrich@Oxy.com		Incident #	tassigned by OCD)	
Contact mai	ling address	: P O Box 4294, Ho	ouston, TX 77210			
Latitude 32.	.24423 N			of Release S  Longitude hal degrees to 5 deci	-103.78088 W	
Site Name: C	Oxy Sundan	ce Federal 0022	in a se in accin	Site Type:		
		: 1/28/2021 @ 11:0	0		plicable) : 30 015 29074	
Unit Letter	Section	Township	Range	Cou	nty	
J	4	T24S	R31E	Edo	ly	
Surface Owner			Nature and	Volume of 1	Release	)
Material(s) Released (Select all that apply and attach calculations or specifi  Crude Oil  Volume Released (bbls) 10 bbls						
Produced		Volume Released (bbls) 10 bbls		Volume Recovered (bbls) 7 bbls		
Z I roduced	vv atei	Volume Released (bbls) 20 bbls  Is the concentration of dissolved chloride in the			Volume Recovered (bbls) 18 bbls	
		produced water >		oride in the	☐ Yes ☐ No	
Condensat	e	Volume Released			Volume Recovered (b)	bls)
Natural Ga	as	Volume Released	(Mcf)		Volume Recovered (N	(lcf)
Other (des	cribe)	Volume/Weight R	eleased (provide u	nits)	Volume/Weight Recovered (provide units)	

Released to Imaging: 2/17/2021 3:29:16 PM

Cause of Release: Human Error - someone turned on the well by mistake.

Received by QCD: 2/11/2	2021 9:56:00 AM State of New Mexico	
Page 2	Oil Conservation Division	

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Incident ID	
District RP	
Facility ID	
Application ID	

	Application 1D
Was this a major	If VES for what reason(a) does the vegroup the route equal to the second of the second
release as defined by	If YES, for what reason(s) does the responsible party consider this a major release?
19.15.29.7(A) NMAC?	Yes, per the definition in 19.15.29.7.A, this release meets the definition of an unauthorized release of a
Yes No	volume of 25 bbls or more and is thus a major release.
1 es   100	
If YES, was immediate n	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
OCD.enviro@state.nm.us	we notice to BLM and NMOCD through the web reporting sites blim nm cfo spill@blim.gov and
	Initial Response
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.
	s been secured to protect human health and the environment.
	we been contained via the use of berms or dikes, absorbent pads, or other containment devices.
	ecoverable materials have been removed and managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain why:
Not Applicable	
Per 19.15.29.8 B. (4) NM	AC the responsible party may commence remediation immediately after discovery of a release. If remediation
nas begun, piease aπach a	narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred
within a filled containment	t area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the informations all apprehensions	mation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and
regulations an operators are r	equired to report and/or file certain release notifications and perform corrective actions for releases which may endanger tent. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have
ratied to adequately investiga	te and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In
addition, OCD acceptance of and/or regulations.	a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
Printed Name: <u>Wade Di</u>	1 1 - 1
Signature: Nacl	e Sital Date: 2-10-21
email: <u>Wade_Ditt</u>	rich@Oxy.com Telephone: <u>575 390 2828</u>
	T 2.0000
OCD Only	
teceived by:	Date:

Recovered Volumes vered: 7 0 BBL vered: 18.0 BBL

Estimated oil recovered: Estimated water recovered:

## \*\*\*\*\* LIQUID SPILLS - VOLUME CALCULATIONS \*\*\*\*\*

	Location of spill:	angance	Sundance Federal 0022		(32	(32.24423,-103.78088)	Date of Spill:		1/28/2021
	ľ								
Estim	Estimated Daily Production Loss:	0		0	BBL Water		Site Soil Type:		Berino Fine Sands and Clay Loam
	Total Area		Calculations						
Total Surface Area	width		length		wet soil depth	oil (%)			
Rectangle Area #1	50.0 ft	×	200.0 ft	×	3.0 in	15%			
Rectangle Area #2	₩ 0.0	×	0.0 ft	×	0.0 in	%0			
Doctoral gle Area #3	10.0	< >	0.0 H	× :	0.0 n	<b>%</b> 0			
Pectangle Area #4	H 0.0	<b>&lt;</b> >	0.0 #	×:	0.0 in	%0			
Postangle Area #5	10.0	< >	10.0 10.0	Κ:	0.0 in	<b>%</b> 0			
Pectangle Area #0	T 0.0	< >	# 0.0 # 0.0	× >	0.0 in	%0			
Rectangle Area #8	= <del>=</del>	××	# 0 0	××	0 0 E E	%0 %0			
Porosity	0.16 gal per gal								
Saturate	Saturated Soil Volume Calculations:								
			H20		OIL		Soil Type	Porosity	
Area #1	10,000 sq. ft.		2.125 cu. ft.		ਰ	##	Clav	0.15	
Area #2	0 sq. ft.		cu ft		S	: 14	Peat	0.40	
Area #3	0 sq. ft.		cu. ff.		cu f	7.23	Glacial Sediments	0.13	
Area #4	0 sq. ft.		cu. ft.		cu. f	قد	Sandy Clay	0.12	
Area #5	0 sq. ft.		cu. ft.		cu.ft.		Silt	0.16	
Area #6	0 sq. ft.		cu. ft.		cu. ft.	ند	Loess	0.25	
Area #7	0 sq. ft.		Cu. ft.		cu. fi	قد	Fine Sand	0.16	
Area #8	0 sq. ft.		cu. ft.		cu ft	اقد	Medium Sand	0.25	
Total Solid/Liquid Volume:	10,000 sq. ft.		2,125 cu. ft.		375 cu. f	Ť.	Coarse Sand	0.26	
Estimate	Estimated Volumes Spilled						Gravely Sand	0.26	
			H20		Ī		Medium Gravel	0.20	
Liq	Liquid in Soil:		20 0 BBL		10.0 BBL		Coarse Gravel	0.18	
Liquid R.	Liquid Recovered:		18 0 BBL		- 2		Sandstone	0.25	
•	:						Siltstone	0.18	
	Spill Liquid		2.0 BBL		3.0 BBL		Shale	0.05	
Total §	Total Spill Liquid:			2.0			Limestone	0.13	
Reco	Recovered Volumes						Volcanic Tuff	0.0	
								07.0	

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 17792

## **CONDITIONS OF APPROVAL**

Operator:		OGRID:	Action Number:	Action Type:
OXY USA INC P.O. Box 429	Houston, TX772104294	16696	17792	C-141

OCD Reviewer	Condition
marcus	None