



Pima Environmental Services, LLC
1601 N. Turner Ste 500
Hobbs, NM 88240
575-964-7740

October 28, 2020

NMOCD District 2
Mr. Mike Bratcher
811 S. First Street
Artesia, NM 88210

Re: Site Remediation and Closure Report
Arcturus 18 Federal #1H
API No. 30-015-38237
GPS: Latitude 32.6665878 Longitude -103.9007874
UL "A", Sec. 18, T19S, R31E
Eddy County, NM
NMOCD Ref. No. 2RP-3979; 2RP-5348

Dear Mr. Bratcher,

Pima Environmental Services, LLC (Pima) has been contracted by Devon Energy Production Company (Devon) to perform a spill assessment and to perform remediation activities for an oil release that occurred at the Arcturus 18 Fed #1H (Arcturus). The initial C-141 for this incident was submitted on 11-8-16 (Appendix C). This incident was assigned 2RP-3979, Incident ID NAB1631440104, by the New Mexico Oil Conservation Division (NMOCD). The initial C-141 for the incident given 2RP-5348 was submitted on 4-1-19 and was assigned Incident ID NAB1909944395.

Site Characterization

The Arcturus is located approximately twenty-five (25) miles northeast of Carlsbad, NM. This spill site is in Unit A, Section 18, Township 19S, Range 31E, Latitude 32.6665878, Longitude -103.9007874, Eddy County, NM. Figure 1 references a location map.

Per the New Mexico Bureau of Geology and Mineral Resources, the geology is in the Quaternary Formation- Eolian and piedmont deposits (Holocene to middle Pleistocene)-interlayered eolian sands and piedmont-slope deposits (QEP). The soil in this area is made up of Berino loamy fine sand, 0 to 3 percent slopes according to the United States Department of Agriculture Natural Resources Conservation Service soil survey (Appendix B). The drainage courses in this area are well-drained. There is a low potential for karst geology to be present in the area of the Arcturus (Figure 3).

According to the New Mexico Office of the State Engineer, depth to the nearest groundwater in this area is 180 feet below grade surface (BGS). According to the United States Geological Survey (USGS), the most relative groundwater is greater than 100 feet BGS. The closest waterway and is a playa, located approximately 2.57 miles to the southwest of this location. See Appendix A for referenced water surveys.

Table 1 NMAC and Closure Criteria 19.15.29					
Depth to Groundwater (Appendix B)	Constituent & Limits				
	Chlorides	Total TPH	GRO+DRO	BTEX	Benzene
180'	20,000 mg/kg	2,500 mg/kg	1,000 mg/kg	50 mg/kg	10 mg/kg
If the release occurred within any of the following areas, the responsible party would treat the release as if the groundwater was less than 50 feet per Rule 19.15.29					
Water Issues				Yes	No
Within 300 feet of any continuously flowing watercourse or any other significant watercourse					x
Within 200 feet of any lakebed, sinkhole, or playa lake (measures from the ordinary high-water mark)					x
Within 300 feet from an occupied permanent residence, school, hospital, institution, or church					x
Within 500 feet of a spring or a private, domestic freshwater well used by less than five households for domestic or stock water purposes					x
Within 1000 feet of any freshwater well or spring					x
Within incorporated municipal boundaries or within a defined municipal freshwater well field					x
Within 300 feet of a wetlands					x
Within the area overlying a subsurface mine					x
Within an unstable area (Karst)					x
Within a 100-year floodplain					x

Reference Figure 2 for a TOPO Map.

Release Information

2RP-3979: On November 1, 2016, the 2-phase separator dump valve failed and remained closed, resulting in 175 bbls of produced water released into the engineered steel and poly-lined containment. Three gallons were released outside the containment onto the ground near the 2-phase separator. The volume release totaled 175.07 bbls of produced water in which a vac truck was able to recover 175 bbls of the released fluids.

2RP-5348: On March 30, 2019, overflow alarms failed, causing tanks to run over, resulting in a release of 120 bbls of produced water into the engineered steel and poly-lined containment. A vac truck was dispatched and recovered the 120 bbls of released fluids.

Site Assessment and Soil Sampling Results

On August 6, 2020, Pima Environmental conducted a site assessment and obtained soil samples to get a more in-depth picture of the contamination's horizontal extent. The laboratory results of this sampling event can be found in the following data table.

8-6-20 Soil Sample Results

NMOCD Table 1 Closure Criteria 19.15.29 NMAC (Depth to Groundwater is >100')								
Sample Date 8-6-20		NM Approved Laboratory Results						
Sample ID	Depth (BGS)	BTEX mg/kg	Benzene mg/kg	GRO mg/kg	DRO mg/kg	MRO mg/kg	Total TPH mg/kg	Cl mg/kg
S-1 N. Composite	0	ND	ND	ND	67	250	317	5700
S-2 E. Composite	0	ND	ND	ND	37	130	167	ND
S-3 S. Composite	0	ND	ND	ND	1200	1600	2800	2900
S-4 W. Composite	0	ND	ND	ND	4000	4400	8400	2000
BG-1	0	ND	ND	ND	ND	ND	ND	17000
BG-2	0	ND	ND	ND	ND	ND	ND	390
BG-4	0	ND	ND	ND	ND	ND	ND	ND
BG-5	0	ND	ND	ND	1300	1200	2500	ND
BG-6	0	ND	ND	ND	ND	ND	ND	ND

ND- Analyte Not Detected

Remediation Activities

On September 9, 2020, Pima mobilized personnel and equipment to conduct remedial activities. The vicinity of the south and west sides of the containment was excavated to a depth of 0.5-foot-deep and extended horizontally from the containment 3-feet. Confirmation bottom and sidewall composite samples were obtained to ensure that the contamination's vertical and horizontal extents had been removed. Each composite sample was representative of no more than 200 square feet. The laboratory results of this sampling event can be found in the following data table.

9-9-20 Soil Sample Results

NMOCD Table 1 Closure Criteria 19.15.29 NMAC (Depth to Groundwater is >100')								
Sample Date 9-9-20		NM Approved Laboratory Results						
Sample ID	Depth (BGS)	BTEX mg/kg	Benzene mg/kg	GRO mg/kg	DRO mg/kg	MRO mg/kg	Total TPH mg/kg	Cl mg/kg
S-1 W. Bottom Comp	0.5	ND	ND	ND	52	48.1	100.1	6530
S-2 W. Sidewall Comp	0.5	ND	ND	ND	10.1	15.3	25.4	80
S-3 S. Bottom Comp	0.5	ND	ND	ND	ND	ND	ND	256
S-4 S. Sidewall Comp	0.5	ND	ND	ND	ND	ND	ND	1520
S-5 S. Bottom Comp	0.5	ND	ND	ND	ND	ND	ND	304
S-6 S. Sidewall Comp	0.5	ND	ND	ND	ND	ND	ND	48
S-7 N. Bottom Comp	0.5	ND	ND	ND	ND	ND	ND	80
S-8 N. Sidewall Comp	0.5	ND	ND	ND	ND	ND	ND	96
S-9 E. Bottom Comp	0.5	ND	ND	ND	ND	ND	ND	48
S-10 E. Sidewall Comp	0.5	ND	ND	ND	ND	ND	ND	32
S-11 S. Sidewall Comp	0.5	ND	ND	ND	ND	ND	ND	48
S-12 S. Bottom Comp	0.5	ND	ND	ND	ND	ND	ND	16
S-13 W. Bottom Comp	0.5	ND	ND	ND	ND	ND	ND	32
S-14 W. Sidewall Comp	0.5	ND	ND	ND	ND	ND	ND	32

ND- Analyte Not Detected

Complete Laboratory Reports are attached in Appendix C.

Based on the sample results, the bottom and sidewall composite samples were below NMOCD Closure Criteria 19.15.29 NMAC.

The contaminated material was transported to Lea Land, an NMOCD approved disposal site. The excavation was then backfilled with clean like material, machine compacted, and contoured to match the surrounding terrain.

Closure Request

After careful review, Pima requests that these incidents, NAB1631440104 and NAB1909944395, be closed. Devon has complied with the applicable closure requirements.

Should you have any questions or need additional information, please feel free to contact Chris Jones at 575-964-7740 or chris@pimaoil.com.

Respectfully,



Chris Jones
Environmental Professional
Pima Environmental Services, LLC

Attachments

Figures:

- 1- Location Map
- 2- TOPO Map
- 3- Karst Map
- 4- Site Map

Appendices:

- Appendix A- Referenced Water Surveys
- Appendix B- Soil Survey and Geological Data
- Appendix C- C-141's
- Appendix D- Photographic Documentation
- Appendix E- Laboratory Reports



Pima Environmental Services

Figures:

- 1-Location Map
- 2- TOPO Map
- 3- Karst Map
- 4- Site Map

Devon Energy

Arcturus 18 Federal #1H
API 30-015-38237
Eddy County, NM
Location Map

Arcturus 18 1&2 Battery

360

Bluestem Rd

243

Buffalo Grass Rd

62

176

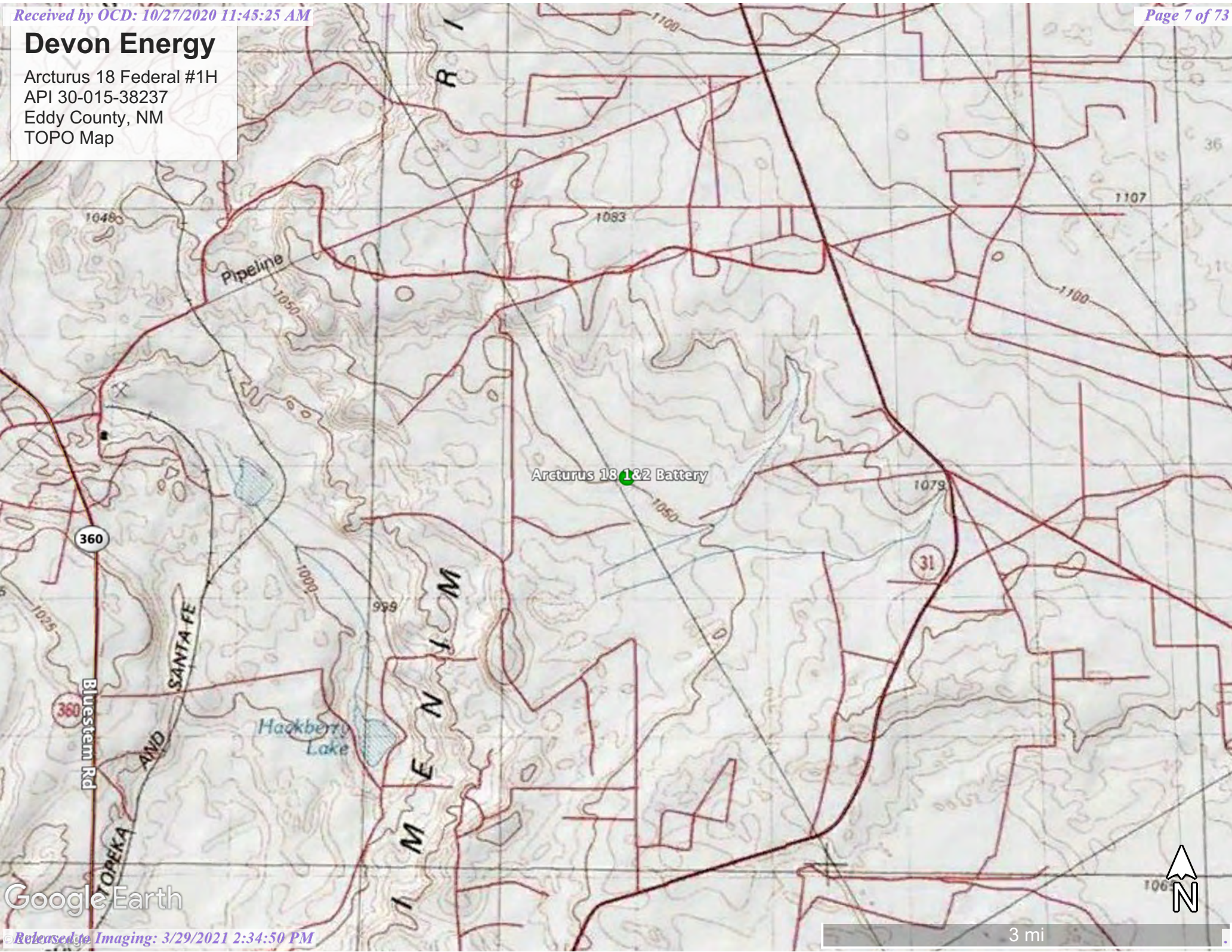


7 mi

Google Earth

Devon Energy

Arcturus 18 Federal #1H
API 30-015-38237
Eddy County, NM
TOPO Map



Devon Energy

Arcturus 18 Federal #1H
API 30-015-38237
Eddy County, NM
Karst Map

Legend

- High
- Low
- Medium

Arcturus 18 1&2 Battery

360

Bluestem Rd

Google Earth



3 mi

Devon Energy

Arcturus 18 Federal #1H
API 30-015-38237
Eddy County, NM
Site Map

Legend

- Arcturus 18 1&2 Battery
- Samples

Arcturus 18 1&2 Battery

BG-1

BG-2

S-1 N. Comp

S-4 W. Comp

S-2 E. Comp

BG-3

S-3 S. Comp

BG-6

BG-5

BG-4



100 ft



Pima Environmental Services

Appendix A
Water Surveys:
OSE
USGS



New Mexico Office of the State Engineer

Water Column/Average Depth to Water


(A CLW##### in the
POD suffix indicates the
POD has been replaced
& no longer serves a
water right file.)

(R=POD has been
replaced,
O=orphaned,
C=the file is
closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	Code	POD Sub-basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Distance	DepthWell	DepthWater	Water Column
CP00873 POD1		CP	LE	1	1	19	19S	31E		601772	3613147* 	2150	340	180	160
Average Depth to Water:														180 feet	
Minimum Depth:														180 feet	
Maximum Depth:														180 feet	

Record Count: 1

UTMNAD83 Radius Search (in meters):

Easting (X): 603074

Northing (Y): 3614858.76

Radius: 3000

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

8/6/20 10:35 AM


WATER COLUMN/ AVERAGE DEPTH TO WATER



New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest) (NAD83 UTM in meters)

Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y
	CP 00873 POD1	1	1	19	19S	31E	601772	3613147*	

Driller License:	421	Driller Company:	GLENN'S WATER WELL SERVICE
Driller Name:	GLENN, CLARK A."CORKY"		
Drill Start Date:	01/02/1998	Drill Finish Date:	01/05/1998
Log File Date:	01/15/1998	PCW Rcv Date:	
Pump Type:		Pipe Discharge Size:	
Casing Size:	6.62	Depth Well:	340 feet
Plug Date:		Source:	Shallow
		Estimated Yield:	50 GPM
		Depth Water:	180 feet

Water Bearing Stratifications:	Top	Bottom	Description
	240	320	Shallow Alluvium/Basin Fill

Casing Perforations:	Top	Bottom
	226	340

Meter Number:	805	Meter Make:	MASTER
Meter Serial Number:	1748543	Meter Multiplier:	100.0000
Number of Dials:	6	Meter Type:	Diversion
Unit of Measure:	Gallons	Return Flow Percent:	
Usage Multiplier:		Reading Frequency:	Monthly

Meter Readings (in Acre-Feet)

Read Date	Year	Mtr Reading	Flag	Rdr	Comment	Mtr Amount	Online
01/01/1999	1999	37400	A	fm			0
01/15/1999	1999	43541	A	fm			1.885
04/27/2000	2000	14849	R	jw	Meter Rollover	298.083	
07/31/2000	2000	24399	A	jw		2.931	

**YTD Meter Amounts:	Year	Amount
	1999	1.885
	2000	301.014

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

National Water Information System: Web Interface

USGS Water Resources

Data Category:

Groundwater

Geographic Area:

United States

GO

- Click to hide News Bulletins

Introducing The Next Generation of USGS Water Data for the Nation

Full News

Groundwater levels for the Nation

Search Results -- 1 sites found

site_no list =

- 324241103561201

Minimum number of levels = 1

[Save file of selected sites](#) to local disk for future upload

USGS 324241103561201 18S.30E.26.4140

Available data for this site

Groundwater: Field measurements

GO

Eddy County, New Mexico
Hydrologic Unit Code 13060011
Latitude 32°42'41", Longitude 103°56'12" NAD27
Land-surface elevation 3,432 feet above NAVD88
The depth of the well is 230 feet below land surface.
This well is completed in the Chinle Formation (231CHNL) local aquifer.

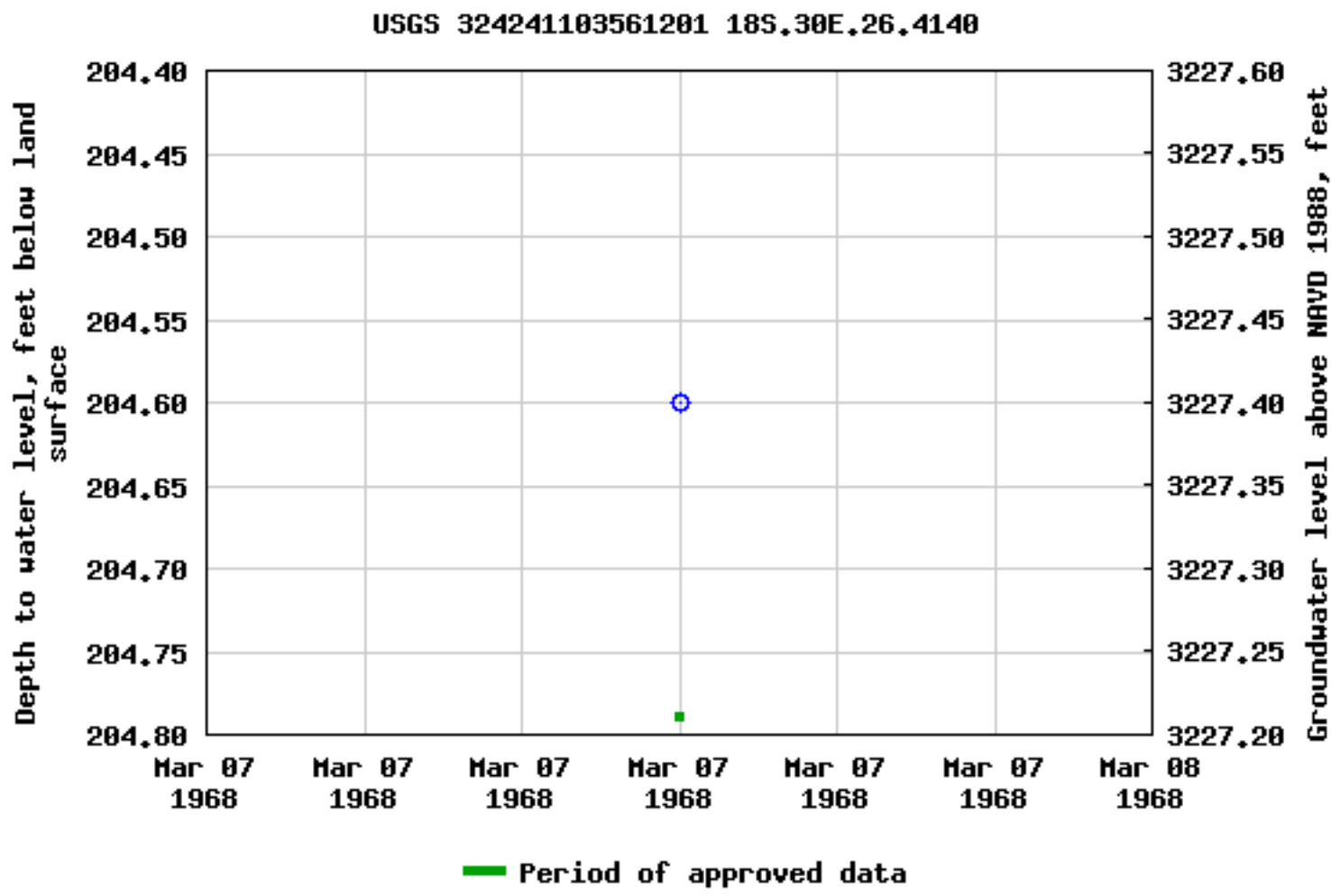
Output formats

Table of data

Tab-separated data

Graph of data

Reselect period



Breaks in the plot represent a gap of at least one year between field measurements.
[Download a presentation-quality graph](#)

- [Questions about sites/data?](#)

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National Water Information System: Mapper

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Map

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Surface-Water Sites

Groundwater Sites

☒ Active Sites

☐ Any data

☐ Instantaneous data

☐ Daily data

☐ Water-quality data

☐ Measurements

☐ Annual Report

☒ Inactive Sites

☐ Any data

☐ Instantaneous data

☐ Daily data

☐ Water-quality data

☐ Measurements

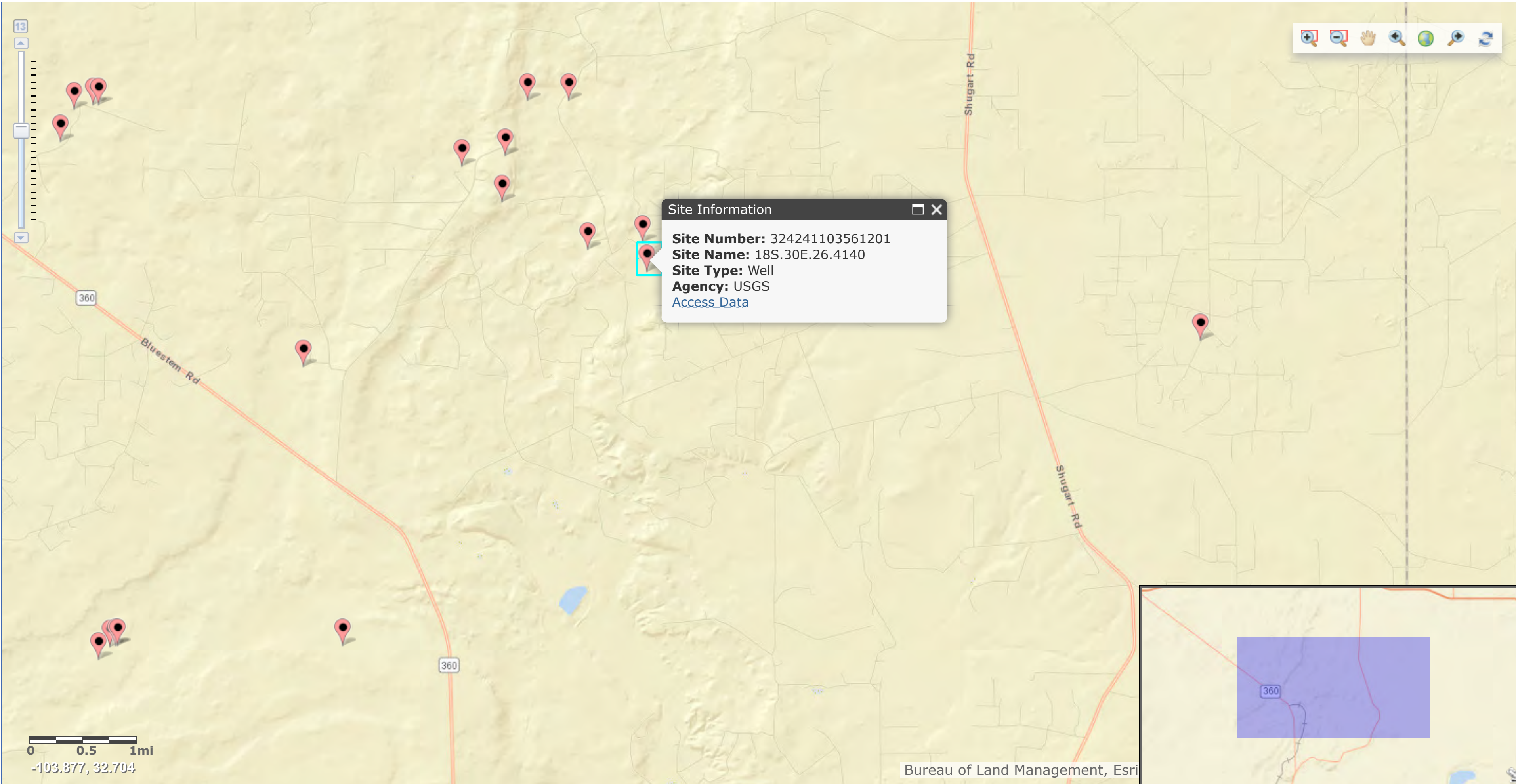
☐ Annual Report

Springs

Atmospheric Sites

Other Sites

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Site Information

Devon Energy

Arcturus 18 Fed #1H
API 30-015-38237
Eddy County, NM
Surface Water Map

Legend

-  2.57 Miles
-  Surface Water

Arcturus 18 1&2 Battery

2.57 Miles



1 mi



Pima Environmental Services

Appendix B
Soil Survey & Geological Data:
USDA

Map Unit Description: Berino loamy fine sand, 0 to 3 percent slopes---Eddy Area, New Mexico

Eddy Area, New Mexico

BA—Berino loamy fine sand, 0 to 3 percent slopes

Map Unit Setting

National map unit symbol: 1w42

Elevation: 2,000 to 5,700 feet

Mean annual precipitation: 6 to 14 inches

Mean annual air temperature: 57 to 70 degrees F

Frost-free period: 180 to 260 days

Farmland classification: Not prime farmland

Map Unit Composition

Berino and similar soils: 99 percent

Minor components: 1 percent

Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Berino

Setting

Landform: Fan piedmonts, plains

Landform position (three-dimensional): Riser

Down-slope shape: Convex

Across-slope shape: Linear

Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 12 inches: loamy fine sand

H2 - 12 to 58 inches: sandy clay loam

H3 - 58 to 60 inches: clay loam

Properties and qualities

Slope: 0 to 3 percent

Depth to restrictive feature: More than 80 inches

Drainage class: Well drained

Runoff class: Low

Capacity of the most limiting layer to transmit water

(Ksat): Moderately high to high (0.60 to 2.00 in/hr)

Depth to water table: More than 80 inches

Frequency of flooding: None

Frequency of ponding: None

Calcium carbonate, maximum content: 40 percent

Maximum salinity: Very slightly saline to slightly saline (2.0 to 4.0 mmhos/cm)

Sodium adsorption ratio, maximum: 1.0

Available water capacity: Moderate (about 8.4 inches)

Interpretive groups

Land capability classification (irrigated): 3e

Land capability classification (nonirrigated): 7e

Hydrologic Soil Group: B

Map Unit Description: Berino loamy fine sand, 0 to 3 percent slopes---Eddy Area, New Mexico

Ecological site: R042XC007NM - Loamy
Hydric soil rating: No

Minor Components

Pajarito

Percent of map unit: 1 percent
Ecological site: R042XC003NM - Loamy Sand
Hydric soil rating: No

Data Source Information

Soil Survey Area: Eddy Area, New Mexico
Survey Area Data: Version 16, Jun 8, 2020

National Flood Hazard Layer FIRMette



103°54'22"W 32°40'15"N



Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

SPECIAL FLOOD HAZARD AREAS		Without Base Flood Elevation (BFE) Zone A, V, A99
		With BFE or Depth Zone AE, AO, AH, VE, AR
		Regulatory Floodway
OTHER AREAS OF FLOOD HAZARD		0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X
		Future Conditions 1% Annual Chance Flood Hazard Zone X
		Area with Reduced Flood Risk due to Levee. See Notes. Zone X
		Area with Flood Risk due to Levee Zone D
OTHER AREAS		NO SCREEN Area of Minimal Flood Hazard Zone X
		Effective LOMRs
		Area of Undetermined Flood Hazard Zone D
GENERAL STRUCTURES		Channel, Culvert, or Storm Sewer
		Levee, Dike, or Floodwall
OTHER FEATURES		20.2 Cross Sections with 1% Annual Chance Water Surface Elevation
		17.5 Cross Sections with 1% Annual Chance Water Surface Elevation
		Coastal Transect
		Base Flood Elevation Line (BFE)
		Limit of Study
		Jurisdiction Boundary
		Coastal Transect Baseline
MAP PANELS		Digital Data Available
		No Digital Data Available
		Unmapped



The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on **8/6/2020 at 12:29 PM** and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.

USGS The National Map: Orthoimagery. Data refreshed April 2020

103°53'44"W 32°39'45"N

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Released to Imaging: 3/29/2021 2:34:50 PM



Pima Environmental Services

Appendix C

C-141's:

Initial

Final

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NOV 08 2016

Form C-141
Revised August 8, 2011Submit 1 Copy to appropriate District Office in
conformance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NAB 1031 440104

OPERATOR		<input checked="" type="checkbox"/> Initial Report	<input type="checkbox"/> Final Report
Name of Company Devon Energy Production Company <i>4137</i>		Contact Danny Velo, Production Foreman	
Address 6488 Seven Rivers Hwy Artesia, NM 88210		Telephone No. 575-703-3360	
Facility Name Arcturus 18 Federal #1H		Facility Type Oil	
Surface Owner Federal		Mineral Owner Federal	
		API No 30-015-38237	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	18	19S	31E	400	North	200	East	Eddy

Latitude: 32.6665878 Longitude: -103.9007874

NATURE OF RELEASE

Type of Release Produced water	Volume of Release 175.07 BBLS	Volume Recovered 175 BBLS
Source of Release 2 phase separator dump valve	Date and Hour of Occurrence 11/1/2016 @ 7:55pm	Date and Hour of Discovery 11/1/2016 @ 7:55pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? OCD-Mike Bratcher BLM- Jim Amos	
By Whom? Hubert Perry, Night Production Foreman	Date and Hour OCD- 11/2/2016 @ 5:35am BLM- 11/2/2016 @ 5:20am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse N/A	

If a Watercourse was Impacted, Describe Fully.* N/A

Describe Cause of Problem and Remedial Action Taken.*

The 2 phase separator dump valve hung failed closed resulting in 175 BBLS produced water to be release into lined containment and another 3 gallons was released onto the ground near the 2 phase separator. Switched all wells on header from production to test to prevent further release.

Describe Area Affected and Cleanup Action Taken.*

175 BBLS of produced water was released from 2 phase separator dump valve into lined containment with an additional 3 gallons being released onto the ground near the 2 phase separator. The 175 BBLS produced water released into lined containment remained in lined containment, the 3 gallons released onto the ground was not recoverable. None of the released fluid left location. The liner was checked for holes and no holes were found. Vacuum truck recovered all 175 BBLS of the released produced water that was in lined containment. Environmental agency will be contacted for remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Sarah Gallegos-Troublefield		OIL CONSERVATION DIVISION	
Printed Name: Sarah Gallegos-Troublefield		Signed By: <i>Mike Bratcher</i>	
Title: Field Admin Support		Approved by Environmental Specialist:	
E-mail Address: Sarah.Gallegos-Troublefield@dmn.com		Approval Date: 11/9/16	Expiration Date: N/A
Date: 11/8/2016 Phone: 575.748.1864		Conditions of Approval:	
		Attached <input checked="" type="checkbox"/>	

* Attach Additional Sheets If Necessary

2RP-3979

Bratcher, Mike, EMNRD

From: Gallegos-Troublefield, Sarah <Sarah.Gallegos-Troublefield@dv.com>
Sent: Tuesday, November 08, 2016 8:35 AM
To: jamos@blm.gov; Tucker, Shelly; Patterson, Heather, EMNRD; Bratcher, Mike, EMNRD
Cc: Fulks, Brett
Subject: Arcturus 18 Federal #1H_175.07 BBLS PW_11-1-2016_Initial C-141
Attachments: Arcturus 18 Federal 1H_175.07 BBLS PW_11-1-16_GIS Image.pdf; Arcturus 18 Federal 1H_175.07 BBLS PW_11-1-16_Initial C-141.doc

Good Morning,

Please find attached the Initial C-141 and the GIS Image of the Arcturus 18 Federal #1H release of 175.07 BBLS produced water that occurred on 11/1/2016. Please be advised that the two blue dots in the GIS Image represents the approximate location of the origin of the release.
Please contact me with any questions you may have.

Thank you very much and have a wonderful day.

Respectfully,

Sarah Gallegos-Troublefield
Field Admin Support
Production

Devon Energy Corporation
P.O. Box 250
Artesia, NM 88211
575 748 1864 Direct Line



Confidentiality Warning: This message and any attachments are intended only for the use of the intended recipient(s), are confidential, and may be privileged. If you are not the intended recipient, you are hereby notified that any review, retransmission, conversion to hard copy, copying, circulation or other use of all or any portion of this message and any attachments is strictly prohibited. If you are not the intended recipient, please notify the sender immediately by return e-mail, and delete this message and any attachments from your system.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	OGRID
Contact Name	Contact Telephone
Contact email	Incident # (assigned by OCD)
Contact mailing address	

Location of Release Source

Latitude _____ Longitude _____
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Site Type
Date Release Discovered	API# (if applicable)

Unit Letter	Section	Township	Range	County

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release		

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input type="checkbox"/> The source of the release has been stopped.	
<input type="checkbox"/> The impacted area has been secured to protect human health and the environment.	
<input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
<input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: _____	Title: _____
Signature: <u>Kendra DeHoyos</u>	Date: _____
email: _____	Telephone: _____
<u>OCD Only</u>	
Received by: <u>Ana Maria B. Ramirez</u>	Date: _____

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>180</u> (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Incident ID	NAB1631440104
District RP	2RP-3979
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Tom Bynum Title: EHS Consultant
Signature: *Tom Bynum* Date: 10/27/2020
email: tom.bynum@dvn.com Telephone: 575-748-2663

OCD Only

Received by: _____ Date: _____

Incident ID	NAB1631440104
District RP	2RP-3979
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Tom Bynum Title: EHS Consultant
Signature: Tom Bynum Date: 10/27/2020
email: tom.bynum@dvn.com Telephone: 575-748-2663

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	_____ 180 (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

Incident ID	NAB1909944395
District RP	2RP-5348
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Tom Bynum Title: EHS Consultant
Signature: *Tom Bynum* Date: 10/27/2020
email: tom.bynum@dvn.com Telephone: 575-748-2663

OCD Only

Received by: _____ Date: _____

Incident ID	NAB1909944395
District RP	2RP-5348
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Tom Bynum Title: EHS Consultant
Signature: Tom Bynum Date: 10/27/2020
email: tom.bynum@dv.com Telephone: 575-748-2663

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____



Pima Environmental Services

Appendix D:
Photographic Documentation

EXCAVATION



BACKFILLED AND COMPLETED





Pima Environmental Services

Appendix E:
Laboratory Results



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: clients.hallenvironmental.com

August 17, 2020

Chris Jones

Pima Environmental Services LLC

1601 N. Turner Ste 500

Hobbs, NM 88240

TEL: (575) 631-6977

FAX:

RE: Arcturns 18 1&2 Battery

OrderNo.: 2008379

Dear Chris Jones:

Hall Environmental Analysis Laboratory received 9 sample(s) on 8/7/2020 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a light blue horizontal line.

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Analytical Report

Lab Order 2008379

Date Reported: 8/17/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Pima Environmental Services LLC

Client Sample ID: S1-Comp

Project: Arcturns 18 1&2 Battery

Collection Date: 8/6/2020 10:00:00 AM

Lab ID: 2008379-001

Matrix: SOIL

Received Date: 8/7/2020 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: BRM
Diesel Range Organics (DRO)	67	8.7		mg/Kg	1	8/13/2020 6:40:27 PM
Motor Oil Range Organics (MRO)	250	43		mg/Kg	1	8/13/2020 6:40:27 PM
Surr: DNOP	104	30.4-154		%Rec	1	8/13/2020 6:40:27 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	8/12/2020 7:28:21 PM
Surr: BFB	104	75.3-105		%Rec	1	8/12/2020 7:28:21 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.025		mg/Kg	1	8/12/2020 7:28:21 PM
Toluene	ND	0.050		mg/Kg	1	8/12/2020 7:28:21 PM
Ethylbenzene	ND	0.050		mg/Kg	1	8/12/2020 7:28:21 PM
Xylenes, Total	ND	0.10		mg/Kg	1	8/12/2020 7:28:21 PM
Surr: 4-Bromofluorobenzene	108	80-120		%Rec	1	8/12/2020 7:28:21 PM
EPA METHOD 300.0: ANIONS						Analyst: JMT
Chloride	5700	300		mg/Kg	100	8/15/2020 1:00:54 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Page 1 of 16

Analytical Report

Lab Order 2008379

Date Reported: 8/17/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Pima Environmental Services LLC

Client Sample ID: S2-Comp

Project: Arcturns 18 1&2 Battery

Collection Date: 8/6/2020 10:05:00 AM

Lab ID: 2008379-002

Matrix: SOIL

Received Date: 8/7/2020 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: BRM
Diesel Range Organics (DRO)	37	9.9		mg/Kg	1	8/13/2020 7:04:30 PM
Motor Oil Range Organics (MRO)	130	50		mg/Kg	1	8/13/2020 7:04:30 PM
Surr: DNOP	116	30.4-154		%Rec	1	8/13/2020 7:04:30 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	8/12/2020 9:49:07 PM
Surr: BFB	101	75.3-105		%Rec	1	8/12/2020 9:49:07 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.025		mg/Kg	1	8/12/2020 9:49:07 PM
Toluene	ND	0.050		mg/Kg	1	8/12/2020 9:49:07 PM
Ethylbenzene	ND	0.050		mg/Kg	1	8/12/2020 9:49:07 PM
Xylenes, Total	ND	0.099		mg/Kg	1	8/12/2020 9:49:07 PM
Surr: 4-Bromofluorobenzene	107	80-120		%Rec	1	8/12/2020 9:49:07 PM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	ND	60		mg/Kg	20	8/14/2020 4:14:11 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Page 2 of 16

Analytical Report

Lab Order 2008379

Date Reported: 8/17/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Pima Environmental Services LLC

Client Sample ID: S3-Comp

Project: Arcturns 18 1&2 Battery

Collection Date: 8/6/2020 10:10:00 AM

Lab ID: 2008379-003

Matrix: SOIL

Received Date: 8/7/2020 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: BRM
Diesel Range Organics (DRO)	1200	180		mg/Kg	20	8/12/2020 7:14:01 PM
Motor Oil Range Organics (MRO)	1600	880		mg/Kg	20	8/12/2020 7:14:01 PM
Surr: DNOP	0	30.4-154	S	%Rec	20	8/12/2020 7:14:01 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	8/12/2020 10:59:22 PM
Surr: BFB	101	75.3-105		%Rec	1	8/12/2020 10:59:22 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.025		mg/Kg	1	8/12/2020 10:59:22 PM
Toluene	ND	0.050		mg/Kg	1	8/12/2020 10:59:22 PM
Ethylbenzene	ND	0.050		mg/Kg	1	8/12/2020 10:59:22 PM
Xylenes, Total	ND	0.099		mg/Kg	1	8/12/2020 10:59:22 PM
Surr: 4-Bromofluorobenzene	105	80-120		%Rec	1	8/12/2020 10:59:22 PM
EPA METHOD 300.0: ANIONS						Analyst: JMT
Chloride	2900	150		mg/Kg	50	8/15/2020 1:13:18 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Analytical Report

Lab Order 2008379

Date Reported: 8/17/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Pima Environmental Services LLC

Client Sample ID: S4-Comp

Project: Arcturns 18 1&2 Battery

Collection Date: 8/6/2020 10:15:00 AM

Lab ID: 2008379-004

Matrix: SOIL

Received Date: 8/7/2020 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: BRM
Diesel Range Organics (DRO)	4000	440		mg/Kg	50	8/12/2020 7:24:02 PM
Motor Oil Range Organics (MRO)	4400	2200		mg/Kg	50	8/12/2020 7:24:02 PM
Surr: DNOP	0	30.4-154	S	%Rec	50	8/12/2020 7:24:02 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	25	D	mg/Kg	5	8/13/2020 12:09:42 AM
Surr: BFB	98.5	75.3-105	D	%Rec	5	8/13/2020 12:09:42 AM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.12	D	mg/Kg	5	8/13/2020 12:09:42 AM
Toluene	ND	0.25	D	mg/Kg	5	8/13/2020 12:09:42 AM
Ethylbenzene	ND	0.25	D	mg/Kg	5	8/13/2020 12:09:42 AM
Xylenes, Total	ND	0.50	D	mg/Kg	5	8/13/2020 12:09:42 AM
Surr: 4-Bromofluorobenzene	104	80-120	D	%Rec	5	8/13/2020 12:09:42 AM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	2000	61		mg/Kg	20	8/14/2020 4:39:01 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Page 4 of 16

Analytical Report

Lab Order 2008379

Date Reported: 8/17/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Pima Environmental Services LLC

Client Sample ID: BG1

Project: Arcturns 18 1&2 Battery

Collection Date: 8/6/2020 10:20:00 AM

Lab ID: 2008379-005

Matrix: SOIL

Received Date: 8/7/2020 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: BRM
Diesel Range Organics (DRO)	ND	9.1		mg/Kg	1	8/12/2020 7:33:56 PM
Motor Oil Range Organics (MRO)	ND	46		mg/Kg	1	8/12/2020 7:33:56 PM
Surr: DNOP	108	30.4-154		%Rec	1	8/12/2020 7:33:56 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	8/13/2020 12:33:05 AM
Surr: BFB	101	75.3-105		%Rec	1	8/13/2020 12:33:05 AM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.025		mg/Kg	1	8/13/2020 12:33:05 AM
Toluene	ND	0.050		mg/Kg	1	8/13/2020 12:33:05 AM
Ethylbenzene	ND	0.050		mg/Kg	1	8/13/2020 12:33:05 AM
Xylenes, Total	ND	0.099		mg/Kg	1	8/13/2020 12:33:05 AM
Surr: 4-Bromofluorobenzene	107	80-120		%Rec	1	8/13/2020 12:33:05 AM
EPA METHOD 300.0: ANIONS						Analyst: JMT
Chloride	17000	600		mg/Kg	200	8/15/2020 1:25:42 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Analytical Report

Lab Order 2008379

Date Reported: 8/17/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Pima Environmental Services LLC

Client Sample ID: BG2

Project: Arcturns 18 1&2 Battery

Collection Date: 8/6/2020 10:25:00 AM

Lab ID: 2008379-006

Matrix: SOIL

Received Date: 8/7/2020 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: BRM
Diesel Range Organics (DRO)	ND	8.8		mg/Kg	1	8/12/2020 7:43:54 PM
Motor Oil Range Organics (MRO)	ND	44		mg/Kg	1	8/12/2020 7:43:54 PM
Surr: DNOP	93.6	30.4-154		%Rec	1	8/12/2020 7:43:54 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	8/13/2020 12:56:30 AM
Surr: BFB	100	75.3-105		%Rec	1	8/13/2020 12:56:30 AM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.024		mg/Kg	1	8/13/2020 12:56:30 AM
Toluene	ND	0.049		mg/Kg	1	8/13/2020 12:56:30 AM
Ethylbenzene	ND	0.049		mg/Kg	1	8/13/2020 12:56:30 AM
Xylenes, Total	ND	0.098		mg/Kg	1	8/13/2020 12:56:30 AM
Surr: 4-Bromofluorobenzene	107	80-120		%Rec	1	8/13/2020 12:56:30 AM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	390	60		mg/Kg	20	8/14/2020 5:03:51 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2008379

Date Reported: 8/17/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Pima Environmental Services LLC

Client Sample ID: BG4

Project: Arcturns 18 1&2 Battery

Collection Date: 8/6/2020 10:30:00 AM

Lab ID: 2008379-007

Matrix: SOIL

Received Date: 8/7/2020 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: BRM
Diesel Range Organics (DRO)	ND	8.7		mg/Kg	1	8/12/2020 5:42:22 PM
Motor Oil Range Organics (MRO)	ND	44		mg/Kg	1	8/12/2020 5:42:22 PM
Surr: DNOP	94.2	30.4-154		%Rec	1	8/12/2020 5:42:22 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	8/13/2020 1:20:02 AM
Surr: BFB	99.2	75.3-105		%Rec	1	8/13/2020 1:20:02 AM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.024		mg/Kg	1	8/13/2020 1:20:02 AM
Toluene	ND	0.048		mg/Kg	1	8/13/2020 1:20:02 AM
Ethylbenzene	ND	0.048		mg/Kg	1	8/13/2020 1:20:02 AM
Xylenes, Total	ND	0.097		mg/Kg	1	8/13/2020 1:20:02 AM
Surr: 4-Bromofluorobenzene	105	80-120		%Rec	1	8/13/2020 1:20:02 AM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	ND	60		mg/Kg	20	8/14/2020 5:41:04 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2008379

Date Reported: 8/17/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Pima Environmental Services LLC

Client Sample ID: BG5

Project: Arcturns 18 1&2 Battery

Collection Date: 8/6/2020 10:35:00 AM

Lab ID: 2008379-008

Matrix: SOIL

Received Date: 8/7/2020 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: BRM
Diesel Range Organics (DRO)	1300	98		mg/Kg	10	8/12/2020 6:54:41 PM
Motor Oil Range Organics (MRO)	1200	490		mg/Kg	10	8/12/2020 6:54:41 PM
Surr: DNOP	0	30.4-154	S	%Rec	10	8/12/2020 6:54:41 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	8/13/2020 1:43:27 AM
Surr: BFB	97.1	75.3-105		%Rec	1	8/13/2020 1:43:27 AM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.024		mg/Kg	1	8/13/2020 1:43:27 AM
Toluene	ND	0.048		mg/Kg	1	8/13/2020 1:43:27 AM
Ethylbenzene	ND	0.048		mg/Kg	1	8/13/2020 1:43:27 AM
Xylenes, Total	ND	0.096		mg/Kg	1	8/13/2020 1:43:27 AM
Surr: 4-Bromofluorobenzene	103	80-120		%Rec	1	8/13/2020 1:43:27 AM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	ND	60		mg/Kg	20	8/14/2020 5:53:28 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2008379

Date Reported: 8/17/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Pima Environmental Services LLC

Client Sample ID: BG6

Project: Arcturns 18 1&2 Battery

Collection Date: 8/6/2020 10:40:00 AM

Lab ID: 2008379-009

Matrix: SOIL

Received Date: 8/7/2020 8:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: BRM
Diesel Range Organics (DRO)	ND	8.9		mg/Kg	1	8/12/2020 7:18:44 PM
Motor Oil Range Organics (MRO)	ND	45		mg/Kg	1	8/12/2020 7:18:44 PM
Surr: DNOP	102	30.4-154		%Rec	1	8/12/2020 7:18:44 PM
EPA METHOD 8015D: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	8/13/2020 2:06:48 AM
Surr: BFB	100	75.3-105		%Rec	1	8/13/2020 2:06:48 AM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.024		mg/Kg	1	8/13/2020 2:06:48 AM
Toluene	ND	0.047		mg/Kg	1	8/13/2020 2:06:48 AM
Ethylbenzene	ND	0.047		mg/Kg	1	8/13/2020 2:06:48 AM
Xylenes, Total	ND	0.094		mg/Kg	1	8/13/2020 2:06:48 AM
Surr: 4-Bromofluorobenzene	107	80-120		%Rec	1	8/13/2020 2:06:48 AM
EPA METHOD 300.0: ANIONS						Analyst: MRA
Chloride	ND	60		mg/Kg	20	8/14/2020 6:05:53 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2008379

17-Aug-20

Client: Pima Environmental Services LLC**Project:** Arcturns 18 1&2 Battery

Sample ID: MB-54405	SampType: mblk	TestCode: EPA Method 300.0: Anions								
Client ID: PBS	Batch ID: 54405	RunNo: 71086								
Prep Date: 8/13/2020	Analysis Date: 8/14/2020	SeqNo: 2478034	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: LCS-54405	SampType: lcs	TestCode: EPA Method 300.0: Anions								
Client ID: LCSS	Batch ID: 54405	RunNo: 71086								
Prep Date: 8/13/2020	Analysis Date: 8/14/2020	SeqNo: 2478035	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	95.9	90	110			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

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QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2008379

17-Aug-20

Client: Pima Environmental Services LLC**Project:** Arcturns 18 1&2 Battery

Sample ID: MB-54338	SampType: MBLK			TestCode: EPA Method 8015M/D: Diesel Range Organics						
Client ID: PBS	Batch ID: 54338			RunNo: 71011						
Prep Date: 8/11/2020	Analysis Date: 8/12/2020			SeqNo: 2474097			Units: %Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	11		10.00		111	30.4	154			

Sample ID: LCS-54338	SampType: LCS			TestCode: EPA Method 8015M/D: Diesel Range Organics						
Client ID: LCSS	Batch ID: 54338			RunNo: 71011						
Prep Date: 8/11/2020	Analysis Date: 8/12/2020			SeqNo: 2474098			Units: %Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	5.1		5.000		101	30.4	154			

Sample ID: MB-54340	SampType: MBLK			TestCode: EPA Method 8015M/D: Diesel Range Organics						
Client ID: PBS	Batch ID: 54340			RunNo: 71011						
Prep Date: 8/11/2020	Analysis Date: 8/12/2020			SeqNo: 2474101			Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	12		10.00		123	30.4	154			

Sample ID: LCS-54340	SampType: LCS			TestCode: EPA Method 8015M/D: Diesel Range Organics						
Client ID: LCSS	Batch ID: 54340			RunNo: 71011						
Prep Date: 8/11/2020	Analysis Date: 8/12/2020			SeqNo: 2474102			Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	64	10	50.00	0	128	70	130			
Surr: DNOP	5.9		5.000		119	30.4	154			

Sample ID: 2008379-007AMS	SampType: MS			TestCode: EPA Method 8015M/D: Diesel Range Organics						
Client ID: BG4	Batch ID: 54340			RunNo: 71011						
Prep Date: 8/11/2020	Analysis Date: 8/12/2020			SeqNo: 2474807			Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	48	9.8	48.83	0	97.4	47.4	136			
Surr: DNOP	4.9		4.883		100	30.4	154			

Sample ID: 2008379-007AMSD	SampType: MSD			TestCode: EPA Method 8015M/D: Diesel Range Organics						
Client ID: BG4	Batch ID: 54340			RunNo: 71011						
Prep Date: 8/11/2020	Analysis Date: 8/12/2020			SeqNo: 2474808			Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	47	9.2	45.79	0	103	47.4	136	0.816	43.4	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

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QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2008379

17-Aug-20

Client: Pima Environmental Services LLC**Project:** Arcturns 18 1&2 Battery

Sample ID: 2008379-007AMSD	SampType: MSD	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: BG4	Batch ID: 54340	RunNo: 71011								
Prep Date: 8/11/2020	Analysis Date: 8/12/2020	SeqNo: 2474808 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	4.9		4.579		106	30.4	154	0	0	

Sample ID: LCS-54339	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 54339	RunNo: 71030								
Prep Date: 8/11/2020	Analysis Date: 8/12/2020	SeqNo: 2474930 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	60	10	50.00	0	120	70	130			
Surr: DNOP	4.5		5.000		90.9	30.4	154			

Sample ID: LCS-54341	SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch ID: 54341	RunNo: 71030								
Prep Date: 8/11/2020	Analysis Date: 8/12/2020	SeqNo: 2474931 Units: %Rec								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	5.6		5.000		113	30.4	154			

Sample ID: MB-54339	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 54339	RunNo: 71030								
Prep Date: 8/11/2020	Analysis Date: 8/12/2020	SeqNo: 2474932 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.8		10.00		98.3	30.4	154			

Sample ID: MB-54341	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: PBS	Batch ID: 54341	RunNo: 71030								
Prep Date: 8/11/2020	Analysis Date: 8/12/2020	SeqNo: 2474933 Units: %Rec								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	13		10.00		129	30.4	154			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

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QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2008379

17-Aug-20

Client: Pima Environmental Services LLC**Project:** Arcturns 18 1&2 Battery

Sample ID: mb-54303	SampType: MBLK	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: PBS	Batch ID: 54303	RunNo: 71021								
Prep Date: 8/10/2020	Analysis Date: 8/12/2020	SeqNo: 2474593 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	1000		1000		101	75.3	105			

Sample ID: lcs-54303	SampType: LCS	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: LCSS	Batch ID: 54303	RunNo: 71021								
Prep Date: 8/10/2020	Analysis Date: 8/12/2020	SeqNo: 2474594 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	22	5.0	25.00	0	88.2	72.5	106			
Surr: BFB	1100		1000		109	75.3	105			S

Sample ID: mb-54306	SampType: MBLK	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: PBS	Batch ID: 54306	RunNo: 71021								
Prep Date: 8/10/2020	Analysis Date: 8/12/2020	SeqNo: 2474617 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	1100		1000		105	75.3	105			S

Sample ID: lcs-54306	SampType: LCS	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: LCSS	Batch ID: 54306	RunNo: 71021								
Prep Date: 8/10/2020	Analysis Date: 8/12/2020	SeqNo: 2474618 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	22	5.0	25.00	0	87.8	72.5	106			
Surr: BFB	1200		1000		116	75.3	105			S

Sample ID: 2008379-003ams	SampType: MS	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: S3-Comp	Batch ID: 54306	RunNo: 71021								
Prep Date: 8/10/2020	Analysis Date: 8/12/2020	SeqNo: 2474621 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	21	5.0	24.80	0	86.0	61.3	114			
Surr: BFB	1100		992.1		108	75.3	105			S

Sample ID: 2008379-003amsd	SampType: MSD	TestCode: EPA Method 8015D: Gasoline Range								
Client ID: S3-Comp	Batch ID: 54306	RunNo: 71021								
Prep Date: 8/10/2020	Analysis Date: 8/12/2020	SeqNo: 2474622 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 2008379

17-Aug-20

Client: Pima Environmental Services LLC

Project: Arcturns 18 1&2 Battery

Sample ID: 2008379-003amsd		SampType: MSD		TestCode: EPA Method 8015D: Gasoline Range						
Client ID: S3-Comp		Batch ID: 54306		RunNo: 71021						
Prep Date: 8/10/2020		Analysis Date: 8/12/2020		SeqNo: 2474622			Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	22	5.0	24.98	0	88.8	61.3	114	3.90	20	
Surr: BFB	1100		999.0		110	75.3	105	0	0	S

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2008379

17-Aug-20

Client: Pima Environmental Services LLC**Project:** Arcturns 18 1&2 Battery

Sample ID: mb-54303	SampType: MBLK	TestCode: EPA Method 8021B: Volatiles								
Client ID: PBS	Batch ID: 54303	RunNo: 71021								
Prep Date: 8/10/2020	Analysis Date: 8/12/2020	SeqNo: 2474639 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.0		1.000		104	80	120			

Sample ID: LCS-54303	SampType: LCS	TestCode: EPA Method 8021B: Volatiles								
Client ID: LCSS	Batch ID: 54303	RunNo: 71021								
Prep Date: 8/10/2020	Analysis Date: 8/12/2020	SeqNo: 2474640 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.94	0.025	1.000	0	94.2	80	120			
Toluene	0.95	0.050	1.000	0	95.1	80	120			
Ethylbenzene	0.95	0.050	1.000	0	95.5	80	120			
Xylenes, Total	2.9	0.10	3.000	0	96.4	80	120			
Surr: 4-Bromofluorobenzene	1.1		1.000		108	80	120			

Sample ID: mb-54306	SampType: MBLK	TestCode: EPA Method 8021B: Volatiles								
Client ID: PBS	Batch ID: 54306	RunNo: 71021								
Prep Date: 8/10/2020	Analysis Date: 8/12/2020	SeqNo: 2474663 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.1		1.000		109	80	120			

Sample ID: LCS-54306	SampType: LCS	TestCode: EPA Method 8021B: Volatiles								
Client ID: LCSS	Batch ID: 54306	RunNo: 71021								
Prep Date: 8/10/2020	Analysis Date: 8/12/2020	SeqNo: 2474664 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.93	0.025	1.000	0	93.0	80	120			
Toluene	0.93	0.050	1.000	0	93.2	80	120			
Ethylbenzene	0.94	0.050	1.000	0	93.9	80	120			
Xylenes, Total	2.8	0.10	3.000	0	94.4	80	120			
Surr: 4-Bromofluorobenzene	1.1		1.000		111	80	120			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2008379

17-Aug-20

Client: Pima Environmental Services LLC**Project:** Arcturns 18 1&2 Battery

Sample ID: 2008379-002ams	SampType: MS	TestCode: EPA Method 8021B: Volatiles								
Client ID: S2-Comp	Batch ID: 54306	RunNo: 71021								
Prep Date: 8/10/2020	Analysis Date: 8/12/2020	SeqNo: 2474666	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.91	0.024	0.9709	0	94.1	76.3	120			
Toluene	0.92	0.049	0.9709	0.01380	93.6	78.5	120			
Ethylbenzene	0.93	0.049	0.9709	0	96.2	78.1	124			
Xylenes, Total	2.8	0.097	2.913	0.01887	96.7	79.3	125			
Surr: 4-Bromofluorobenzene	1.1		0.9709		109	80	120			

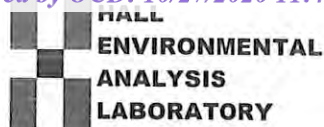
Sample ID: 2008379-002amsd	SampType: MSD	TestCode: EPA Method 8021B: Volatiles								
Client ID: S2-Comp	Batch ID: 54306	RunNo: 71021								
Prep Date: 8/10/2020	Analysis Date: 8/12/2020	SeqNo: 2474667	Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.93	0.025	0.9833	0	94.4	76.3	120	1.66	20	
Toluene	0.95	0.049	0.9833	0.01380	94.9	78.5	120	2.61	20	
Ethylbenzene	0.95	0.049	0.9833	0	96.6	78.1	124	1.62	20	
Xylenes, Total	2.9	0.098	2.950	0.01887	96.7	79.3	125	1.21	20	
Surr: 4-Bromofluorobenzene	1.1		0.9833		109	80	120	0	0	

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit

Page 16 of 16



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: clients.hallenvironmental.com

Sample Log-In Check List

Client Name: Pima Environmental Services LLC

Work Order Number: 2008379

RcptNo: 1

Received By: Cheyenne Cason 8/7/2020 8:00:00 AM

Completed By: Emily Mocho 8/7/2020 11:13:27 AM

Reviewed By: *LB* *8/7/20*

Chain of Custody

1. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
2. How was the sample delivered?

Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. Received at least 1 vial with headspace $<1/4"$ for AQ VOA? Yes ☐ No ☐ NA ☒
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH:

(<2 or >12 unless noted)

Adjusted?

Checked by: *SPA 8.7.20*

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____

Date: _____

By Whom: _____

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding: _____

Client Instructions: _____

16. Additional remarks:

17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	4.1	Good	Not Present			
2	5.8	Good	Not Present			
3	5.9	Good	Not Present			
4	0.3	Good	Not Present			



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

September 17, 2020

CHRIS JONES

PIMA ENVIROMENTAL

1601 N TURNER STE. 500

HOBBS, NM 88240

RE: ARCTURUS 18 H2 BATTERY

Enclosed are the results of analyses for samples received by the laboratory on 09/11/20 16:30.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-20-13. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Celey D. Keene". The signature is written in a cursive, flowing style.

Celey D. Keene

Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

PIMA ENVIROMENTAL
CHRIS JONES
1601 N TURNER STE. 500
HOBBS NM, 88240
Fax To:

Received:	09/11/2020	Sampling Date:	09/09/2020
Reported:	09/17/2020	Sampling Type:	Soil
Project Name:	ARCTURUS 18 H2 BATTERY	Sampling Condition:	Cool & Intact
Project Number:	38	Sample Received By:	Tamara Oldaker
Project Location:	DEVON - EDDY CO NM		

Sample ID: S - 1 - W - BOTTOM COMPOSITE (H002424-01)

BTEX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/14/2020	ND	1.99	99.4	2.00	3.88	
Toluene*	<0.050	0.050	09/14/2020	ND	2.00	99.9	2.00	4.16	
Ethylbenzene*	<0.050	0.050	09/14/2020	ND	2.00	100	2.00	3.80	
Total Xylenes*	<0.150	0.150	09/14/2020	ND	5.76	96.1	6.00	3.74	
Total BTEX	<0.300	0.300	09/14/2020	ND					

Surrogate: 4-Bromofluorobenzene (PID) 95.8 % 73.3-129

Chloride, SM4500Cl-B		mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	6530	16.0	09/14/2020	ND	416	104	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/14/2020	ND	165	82.4	200	13.6	
DRO >C10-C28*	52.0	10.0	09/14/2020	ND	167	83.7	200	15.5	
EXT DRO >C28-C36	48.1	10.0	09/14/2020	ND					

Surrogate: 1-Chlorooctane 94.4 % 44.3-144

Surrogate: 1-Chlorooctadecane 109 % 42.2-156

Cardinal Laboratories

*=Accredited Analyte

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

PIMA ENVIROMENTAL
CHRIS JONES
1601 N TURNER STE. 500
HOBBS NM, 88240
Fax To:

Received: 09/11/2020
Reported: 09/17/2020
Project Name: ARCTURUS 18 H2 BATTERY
Project Number: 38
Project Location: DEVON - EDDY CO NM

Sampling Date: 09/09/2020
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: S - 2 - W - SIDE COMPOSITE (H002424-02)

BTX 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	09/14/2020	ND	1.99	99.4	2.00	3.88		
Toluene*	<0.050	0.050	09/14/2020	ND	2.00	99.9	2.00	4.16		
Ethylbenzene*	<0.050	0.050	09/14/2020	ND	2.00	100	2.00	3.80		
Total Xylenes*	<0.150	0.150	09/14/2020	ND	5.76	96.1	6.00	3.74		
Total BTX	<0.300	0.300	09/14/2020	ND						

Surrogate: 4-Bromofluorobenzene (PID) 97.1 % 73.3-129

Chloride, SM4500Cl-B		mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	80.0	16.0	09/14/2020	ND	416	104	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/14/2020	ND	165	82.4	200	13.6	
DRO >C10-C28*	10.1	10.0	09/14/2020	ND	167	83.7	200	15.5	
EXT DRO >C28-C36	15.3	10.0	09/14/2020	ND					

Surrogate: 1-Chlorooctane 95.3 % 44.3-144

Surrogate: 1-Chlorooctadecane 107 % 42.2-156

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

PIMA ENVIROMENTAL
CHRIS JONES
1601 N TURNER STE. 500
HOBBS NM, 88240
Fax To:

Received: 09/11/2020
Reported: 09/17/2020
Project Name: ARCTURUS 18 H2 BATTERY
Project Number: 38
Project Location: DEVON - EDDY CO NM

Sampling Date: 09/09/2020
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: S - 3 - S - BOTTOM COMPOSITE (H002424-03)

BTX 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	09/14/2020	ND	1.99	99.4	2.00	3.88		
Toluene*	<0.050	0.050	09/14/2020	ND	2.00	99.9	2.00	4.16		
Ethylbenzene*	<0.050	0.050	09/14/2020	ND	2.00	100	2.00	3.80		
Total Xylenes*	<0.150	0.150	09/14/2020	ND	5.76	96.1	6.00	3.74		
Total BTX	<0.300	0.300	09/14/2020	ND						

Surrogate: 4-Bromofluorobenzene (PID) 97.6 % 73.3-129

Chloride, SM4500CI-B		mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	256	16.0	09/14/2020	ND	416	104	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/14/2020	ND	165	82.4	200	13.6	
DRO >C10-C28*	<10.0	10.0	09/14/2020	ND	167	83.7	200	15.5	
EXT DRO >C28-C36	<10.0	10.0	09/14/2020	ND					

Surrogate: 1-Chlorooctane 97.8 % 44.3-144

Surrogate: 1-Chlorooctadecane 111 % 42.2-156

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

PIMA ENVIROMENTAL
CHRIS JONES
1601 N TURNER STE. 500
HOBBS NM, 88240
Fax To:

Received: 09/11/2020
Reported: 09/17/2020
Project Name: ARCTURUS 18 H2 BATTERY
Project Number: 38
Project Location: DEVON - EDDY CO NM

Sampling Date: 09/09/2020
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: S - 4 - S - SIDE COMPOSITE (H002424-04)

BTX 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	09/14/2020	ND	1.99	99.4	2.00	3.88		
Toluene*	<0.050	0.050	09/14/2020	ND	2.00	99.9	2.00	4.16		
Ethylbenzene*	<0.050	0.050	09/14/2020	ND	2.00	100	2.00	3.80		
Total Xylenes*	<0.150	0.150	09/14/2020	ND	5.76	96.1	6.00	3.74		
Total BTX	<0.300	0.300	09/14/2020	ND						

Surrogate: 4-Bromofluorobenzene (PID) 98.3 % 73.3-129

Chloride, SM4500CI-B		mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	1520	16.0	09/14/2020	ND	416	104	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/14/2020	ND	165	82.4	200	13.6	
DRO >C10-C28*	<10.0	10.0	09/14/2020	ND	167	83.7	200	15.5	
EXT DRO >C28-C36	<10.0	10.0	09/14/2020	ND					

Surrogate: 1-Chlorooctane 98.8 % 44.3-144

Surrogate: 1-Chlorooctadecane 111 % 42.2-156

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

PIMA ENVIROMENTAL
CHRIS JONES
1601 N TURNER STE. 500
HOBBS NM, 88240
Fax To:

Received: 09/11/2020
Reported: 09/17/2020
Project Name: ARCTURUS 18 H2 BATTERY
Project Number: 38
Project Location: DEVON - EDDY CO NM

Sampling Date: 09/09/2020
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: S - 5 - S - BOTTOM COMPOSITE (H002424-05)

BTX 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	09/14/2020	ND	1.99	99.4	2.00	3.88		
Toluene*	<0.050	0.050	09/14/2020	ND	2.00	99.9	2.00	4.16		
Ethylbenzene*	<0.050	0.050	09/14/2020	ND	2.00	100	2.00	3.80		
Total Xylenes*	<0.150	0.150	09/14/2020	ND	5.76	96.1	6.00	3.74		
Total BTX	<0.300	0.300	09/14/2020	ND						

Surrogate: 4-Bromofluorobenzene (PID) 97.0 % 73.3-129

Chloride, SM4500CI-B		mg/kg		Analyzed By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	304	16.0	09/14/2020	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/14/2020	ND	165	82.4	200	13.6	
DRO >C10-C28*	<10.0	10.0	09/14/2020	ND	167	83.7	200	15.5	
EXT DRO >C28-C36	<10.0	10.0	09/14/2020	ND					

Surrogate: 1-Chlorooctane 97.5 % 44.3-144

Surrogate: 1-Chlorooctadecane 110 % 42.2-156

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

PIMA ENVIROMENTAL
CHRIS JONES
1601 N TURNER STE. 500
HOBBS NM, 88240
Fax To:

Received: 09/11/2020
Reported: 09/17/2020
Project Name: ARCTURUS 18 H2 BATTERY
Project Number: 38
Project Location: DEVON - EDDY CO NM

Sampling Date: 09/09/2020
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: S - 6 - S - SIDE COMPOSITE (H002424-06)

BTX 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	09/14/2020	ND	1.99	99.4	2.00	3.88		
Toluene*	<0.050	0.050	09/14/2020	ND	2.00	99.9	2.00	4.16		
Ethylbenzene*	<0.050	0.050	09/14/2020	ND	2.00	100	2.00	3.80		
Total Xylenes*	<0.150	0.150	09/14/2020	ND	5.76	96.1	6.00	3.74		
Total BTX	<0.300	0.300	09/14/2020	ND						

Surrogate: 4-Bromofluorobenzene (PID) 96.9 % 73.3-129

Chloride, SM4500CI-B		mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	48.0	16.0	09/14/2020	ND	416	104	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/14/2020	ND	165	82.4	200	13.6	
DRO >C10-C28*	<10.0	10.0	09/14/2020	ND	167	83.7	200	15.5	
EXT DRO >C28-C36	<10.0	10.0	09/14/2020	ND					

Surrogate: 1-Chlorooctane 96.7 % 44.3-144

Surrogate: 1-Chlorooctadecane 109 % 42.2-156

Cardinal Laboratories

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

PIMA ENVIROMENTAL
CHRIS JONES
1601 N TURNER STE. 500
HOBBS NM, 88240
Fax To:

Received: 09/11/2020
Reported: 09/17/2020
Project Name: ARCTURUS 18 H2 BATTERY
Project Number: 38
Project Location: DEVON - EDDY CO NM

Sampling Date: 09/10/2020
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: S - 7 - N - BOTTOM COMPOSITE (H002424-07)

BTX 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	09/14/2020	ND	1.99	99.4	2.00	3.88		
Toluene*	<0.050	0.050	09/14/2020	ND	2.00	99.9	2.00	4.16		
Ethylbenzene*	<0.050	0.050	09/14/2020	ND	2.00	100	2.00	3.80		
Total Xylenes*	<0.150	0.150	09/14/2020	ND	5.76	96.1	6.00	3.74		
Total BTX	<0.300	0.300	09/14/2020	ND						

Surrogate: 4-Bromofluorobenzene (PID) 97.2 % 73.3-129

Chloride, SM4500CI-B		mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	80.0	16.0	09/14/2020	ND	416	104	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/14/2020	ND	165	82.4	200	13.6	
DRO >C10-C28*	<10.0	10.0	09/14/2020	ND	167	83.7	200	15.5	
EXT DRO >C28-C36	<10.0	10.0	09/14/2020	ND					

Surrogate: 1-Chlorooctane 101 % 44.3-144

Surrogate: 1-Chlorooctadecane 114 % 42.2-156

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

PIMA ENVIROMENTAL
CHRIS JONES
1601 N TURNER STE. 500
HOBBS NM, 88240
Fax To:

Received: 09/11/2020
Reported: 09/17/2020
Project Name: ARCTURUS 18 H2 BATTERY
Project Number: 38
Project Location: DEVON - EDDY CO NM

Sampling Date: 09/10/2020
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: S - 8 - N - SIDE COMPOSITE (H002424-08)

BTX 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	09/14/2020	ND	1.99	99.4	2.00	3.88		
Toluene*	<0.050	0.050	09/14/2020	ND	2.00	99.9	2.00	4.16		
Ethylbenzene*	<0.050	0.050	09/14/2020	ND	2.00	100	2.00	3.80		
Total Xylenes*	<0.150	0.150	09/14/2020	ND	5.76	96.1	6.00	3.74		
Total BTX	<0.300	0.300	09/14/2020	ND						

Surrogate: 4-Bromofluorobenzene (PID) 98.6 % 73.3-129

Chloride, SM4500CI-B		mg/kg		Analyzed By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	96.0	16.0	09/14/2020	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/14/2020	ND	165	82.4	200	13.6	
DRO >C10-C28*	<10.0	10.0	09/14/2020	ND	167	83.7	200	15.5	
EXT DRO >C28-C36	<10.0	10.0	09/14/2020	ND					

Surrogate: 1-Chlorooctane 96.8 % 44.3-144

Surrogate: 1-Chlorooctadecane 109 % 42.2-156

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

PIMA ENVIROMENTAL
CHRIS JONES
1601 N TURNER STE. 500
HOBBS NM, 88240
Fax To:

Received: 09/11/2020
Reported: 09/17/2020
Project Name: ARCTURUS 18 H2 BATTERY
Project Number: 38
Project Location: DEVON - EDDY CO NM

Sampling Date: 09/10/2020
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: S - 9 - E - BOTTOM COMPOSITE (H002424-09)

BTEX 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	09/14/2020	ND	1.99	99.4	2.00	3.88		
Toluene*	<0.050	0.050	09/14/2020	ND	2.00	99.9	2.00	4.16		
Ethylbenzene*	<0.050	0.050	09/14/2020	ND	2.00	100	2.00	3.80		
Total Xylenes*	<0.150	0.150	09/14/2020	ND	5.76	96.1	6.00	3.74		
Total BTEX	<0.300	0.300	09/14/2020	ND						

Surrogate: 4-Bromofluorobenzene (PID) 97.8 % 73.3-129

Chloride, SM4500CI-B		mg/kg		Analyzed By: GM					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	48.0	16.0	09/14/2020	ND	416	104	400	0.00	

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/14/2020	ND	165	82.4	200	13.6	
DRO >C10-C28*	<10.0	10.0	09/14/2020	ND	167	83.7	200	15.5	
EXT DRO >C28-C36	<10.0	10.0	09/14/2020	ND					

Surrogate: 1-Chlorooctane 98.6 % 44.3-144

Surrogate: 1-Chlorooctadecane 111 % 42.2-156

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

PIMA ENVIROMENTAL
CHRIS JONES
1601 N TURNER STE. 500
HOBBS NM, 88240
Fax To:

Received: 09/11/2020
Reported: 09/17/2020
Project Name: ARCTURUS 18 H2 BATTERY
Project Number: 38
Project Location: DEVON - EDDY CO NM

Sampling Date: 09/10/2020
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: S - 10 - E - SIDE COMPOSITE (H002424-10)

BTX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/14/2020	ND	1.99	99.4	2.00	3.88	
Toluene*	<0.050	0.050	09/14/2020	ND	2.00	99.9	2.00	4.16	
Ethylbenzene*	<0.050	0.050	09/14/2020	ND	2.00	100	2.00	3.80	
Total Xylenes*	<0.150	0.150	09/14/2020	ND	5.76	96.1	6.00	3.74	
Total BTX	<0.300	0.300	09/14/2020	ND					

Surrogate: 4-Bromofluorobenzene (PID) 95.7 % 73.3-129

Chloride, SM4500CI-B		mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	32.0	16.0	09/14/2020	ND	416	104	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/14/2020	ND	165	82.4	200	13.6	
DRO >C10-C28*	<10.0	10.0	09/14/2020	ND	167	83.7	200	15.5	
EXT DRO >C28-C36	<10.0	10.0	09/14/2020	ND					

Surrogate: 1-Chlorooctane 98.1 % 44.3-144

Surrogate: 1-Chlorooctadecane 110 % 42.2-156

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

PIMA ENVIROMENTAL
CHRIS JONES
1601 N TURNER STE. 500
HOBBS NM, 88240
Fax To:

Received: 09/11/2020
Reported: 09/17/2020
Project Name: ARCTURUS 18 H2 BATTERY
Project Number: 38
Project Location: DEVON - EDDY CO NM

Sampling Date: 09/10/2020
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: S - 11 - S - SIDE COMPOSITE (H002424-11)

BTEX 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	09/14/2020	ND	1.99	99.4	2.00	3.88		
Toluene*	<0.050	0.050	09/14/2020	ND	2.00	99.9	2.00	4.16		
Ethylbenzene*	<0.050	0.050	09/14/2020	ND	2.00	100	2.00	3.80		
Total Xylenes*	<0.150	0.150	09/14/2020	ND	5.76	96.1	6.00	3.74		
Total BTEX	<0.300	0.300	09/14/2020	ND						

Surrogate: 4-Bromofluorobenzene (PID) 97.4 % 73.3-129

Chloride, SM4500CI-B		mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	48.0	16.0	09/14/2020	ND	416	104	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/14/2020	ND	165	82.4	200	13.6	
DRO >C10-C28*	<10.0	10.0	09/14/2020	ND	167	83.7	200	15.5	
EXT DRO >C28-C36	<10.0	10.0	09/14/2020	ND					

Surrogate: 1-Chlorooctane 96.7 % 44.3-144

Surrogate: 1-Chlorooctadecane 108 % 42.2-156

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Celey D. Keene, Lab Director/Quality Manager



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Analytical Results For:

PIMA ENVIROMENTAL
CHRIS JONES
1601 N TURNER STE. 500
HOBBS NM, 88240
Fax To:

Received: 09/11/2020
Reported: 09/17/2020
Project Name: ARCTURUS 18 H2 BATTERY
Project Number: 38
Project Location: DEVON - EDDY CO NM

Sampling Date: 09/10/2020
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: S - 12 - S - BOTTOM COMPOSITE (H002424-12)

BTX 8021B		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	09/14/2020	ND	1.99	99.4	2.00	3.88	
Toluene*	<0.050	0.050	09/14/2020	ND	2.00	99.9	2.00	4.16	
Ethylbenzene*	<0.050	0.050	09/14/2020	ND	2.00	100	2.00	3.80	
Total Xylenes*	<0.150	0.150	09/14/2020	ND	5.76	96.1	6.00	3.74	
Total BTX	<0.300	0.300	09/14/2020	ND					

Surrogate: 4-Bromofluorobenzene (PID) 97.5 % 73.3-129

Chloride, SM4500CI-B		mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	16.0	16.0	09/14/2020	ND	416	104	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/14/2020	ND	165	82.4	200	13.6	
DRO >C10-C28*	<10.0	10.0	09/14/2020	ND	167	83.7	200	15.5	
EXT DRO >C28-C36	<10.0	10.0	09/14/2020	ND					

Surrogate: 1-Chlorooctane 102 % 44.3-144

Surrogate: 1-Chlorooctadecane 117 % 42.2-156

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

PIMA ENVIROMENTAL
CHRIS JONES
1601 N TURNER STE. 500
HOBBS NM, 88240
Fax To:

Received: 09/11/2020
Reported: 09/17/2020
Project Name: ARCTURUS 18 H2 BATTERY
Project Number: 38
Project Location: DEVON - EDDY CO NM

Sampling Date: 09/10/2020
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: S - 13 - W - BOTTOM COMPOSITE (H002424-13)

BTX 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	09/14/2020	ND	1.99	99.4	2.00	3.88		
Toluene*	<0.050	0.050	09/14/2020	ND	2.00	99.9	2.00	4.16		
Ethylbenzene*	<0.050	0.050	09/14/2020	ND	2.00	100	2.00	3.80		
Total Xylenes*	<0.150	0.150	09/14/2020	ND	5.76	96.1	6.00	3.74		
Total BTX	<0.300	0.300	09/14/2020	ND						

Surrogate: 4-Bromofluorobenzene (PID) 96.9 % 73.3-129

Chloride, SM4500Cl-B		mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	32.0	16.0	09/14/2020	ND	416	104	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/14/2020	ND	165	82.4	200	13.6	
DRO >C10-C28*	<10.0	10.0	09/14/2020	ND	167	83.7	200	15.5	
EXT DRO >C28-C36	<10.0	10.0	09/14/2020	ND					

Surrogate: 1-Chlorooctane 95.7 % 44.3-144

Surrogate: 1-Chlorooctadecane 107 % 42.2-156

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Celey D. Keene, Lab Director/Quality Manager



PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

Analytical Results For:

PIMA ENVIROMENTAL
CHRIS JONES
1601 N TURNER STE. 500
HOBBS NM, 88240
Fax To:

Received: 09/11/2020
Reported: 09/17/2020
Project Name: ARCTURUS 18 H2 BATTERY
Project Number: 38
Project Location: DEVON - EDDY CO NM

Sampling Date: 09/10/2020
Sampling Type: Soil
Sampling Condition: Cool & Intact
Sample Received By: Tamara Oldaker

Sample ID: S - 14 - W - SIDE COMPOSITE (H002424-14)

BTX 8021B		mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Benzene*	<0.050	0.050	09/14/2020	ND	1.99	99.4	2.00	3.88		
Toluene*	<0.050	0.050	09/14/2020	ND	2.00	99.9	2.00	4.16		
Ethylbenzene*	<0.050	0.050	09/14/2020	ND	2.00	100	2.00	3.80		
Total Xylenes*	<0.150	0.150	09/14/2020	ND	5.76	96.1	6.00	3.74		
Total BTX	<0.300	0.300	09/14/2020	ND						

Surrogate: 4-Bromofluorobenzene (PID) 96.0 % 73.3-129

Chloride, SM4500CI-B		mg/kg		Analyzed By: GM						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier	
Chloride	32.0	16.0	09/14/2020	ND	416	104	400	0.00		

TPH 8015M		mg/kg		Analyzed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	09/14/2020	ND	165	82.4	200	13.6	
DRO >C10-C28*	<10.0	10.0	09/14/2020	ND	167	83.7	200	15.5	
EXT DRO >C28-C36	<10.0	10.0	09/14/2020	ND					

Surrogate: 1-Chlorooctane 102 % 44.3-144

Surrogate: 1-Chlorooctadecane 114 % 42.2-156

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Celey D. Keene, Lab Director/Quality Manager



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Notes and Definitions

S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interference's.
QR-03	The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values.
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

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A handwritten signature in black ink, appearing to read "Celey D. Keene".

Celey D. Keene, Lab Director/Quality Manager



101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: Pine Environmental Project Manager: Chris Jones Address: 1601 N. Turner St Ste 500 City: 46645 Phone #: 535-964-7740 Fax #: 535-964-7740 Project #: 38 Project Name: Arcturus 18 H2 battery Project Location: Bobby, WA Sample Name: Robert Cooper				BILL TO P.O. #: 2075345 Company: Deron Attn: Tim Byrnes Address: City: State: Zip: Phone #: Fax #:				ANALYSIS REQUEST			
Lab I.D.		Sample I.D.		(G)RAB OR (C)OMP. # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE OTHER : ACID/BASE: ICE / COOL OTHER :		MATRIX PRESERV.		SAMPLING			
FOR LAB USE ONLY											
Delivered By: (Circle One) Sampler - UPS - Bus - Other:		Observed Temp. °C Corrected Temp. °C		Sample Condition Cool Intact <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		CHECKED BY: (Initials)		Turnaround Time:			
Relinquished By:		Date: 9/11/20 Time: 4:50		Received By:		Verbal Result: <input type="checkbox"/> Yes <input type="checkbox"/> No		Add'l Phone #:			
Relinquished By:		Date: 9/11/20 Time: 4:50		Received By:		All Results are emailed. Please provide Email address:		Standard <input checked="" type="checkbox"/> Rush <input type="checkbox"/>			
Relinquished By:		Date: 9/11/20 Time: 4:50		Received By:		REMARKS:		Bacteria (only) Sample Condition Cool Intact <input type="checkbox"/> Observed Temp. °C Yes <input type="checkbox"/> No <input type="checkbox"/> Corrected Temp. °C			

Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	ACID/BASE:	ICE / COOL	OTHER :	DATE	TIME	TPH	EXT	BTEX	Chloride
1	S-1-W-Bottom Composite	0											9/9/20	11:00	X			
2	S-2-W-Side Composite	1											9/9/20	11:03	X			
3	S-3-S-Bottom Composite												9/9/20	11:06	X			
4	S-4-S-Side Composite												9/9/20	11:09	X			
5	S-5-S-Bottom Composite												9/9/20	11:12	X			
6	S-6-S-Side Composite												9/9/20	11:15	X			
7	S-7-N-Bottom Composite												9/9/20	9:15	X			
8	S-8-W-Side Composite												9/9/20	9:18	X			
9	S-9-E-Bottom Composite												9/9/20	9:21	X			
10	S-10-E-Side Composite	1											9/9/20	9:24	X			



101 East Marland, Hobbs, NM 88240
(575) 393-2326 FAX (575) 393-2476

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

[illegible]

Incident ID	NAB1909944395
District RP	2RP-5348
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Tom Bynum Title: EHS Consultant
Signature: Tom Bynum Date: 10/27/2020
email: tom.bynum@dvn.com Telephone: 575-748-2663

OCD Only

Received by: Robert Hamlet Date: 3/29/2021

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Robert Hamlet Date: 3/29/2021
Printed Name: Robert Hamlet Title: Environmental Specialist - Advanced

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 10864

CONDITIONS OF APPROVAL

Operator:	PIMA ENVIRONMENTAL SERVICES, L 1601 N. Turner		OGRID:	329999	Action Number:	10864	Action Type:	C-141
Suite 500	Hobbs, NM88240							
OCD Reviewer	Condition							
rhamlet	We have received your closure report and final C-141 for Incident #NAB1909944395 ARCTURUS 18 FEDERAL #001H, thank you. This closure is approved.							