

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Crestwood New Mexico Pipeline LLC	OGRID 330564
Contact Name Moshe Wolfe	Contact Telephone (713) 380-3257
Contact email Moshe.Wolfe@crestwoodlp.com	Incident # <i>(assigned by OCD)</i>
Contact mailing address 811 Main St., Suite 3400, Houston, TX 77002	

Location of Release Source

Latitude **32.19368** Longitude **-104.09225**
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Black River Compressor Station 10" Yardbird Pig Receiver	Site Type Pipeline segment
Date Release Discovered 2/24/2021	API# <i>(if applicable)</i> N/A

Unit Letter	Section	Township	Range	County
B	28	24S	28E	Eddy

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls) 0 bbls	Volume Recovered (bbls) 0 bbls
<input type="checkbox"/> Produced Water	Volume Released (bbls) 0 bbls	Volume Recovered (bbls) 0 bbls
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l? N/A	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls) 0 bbls	Volume Recovered (bbls) 0 bbls
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf) 117 Mcf	Volume Recovered (Mcf) 0 Mcf
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release **Release was a planned release of natural gas from a pipeline.**

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? N/A
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? N/A	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. N/A <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately. N/A
If all the actions described above have <u>not</u> been undertaken, explain why: Released material was natural gas and containment devices are not necessary. No free liquids were released.
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Moshe Wolfe</u> Title: <u>Senior Environmental Engineer</u> Signature: <u>Moshe Wolfe</u> Date: <u>3/10/2021</u> email: <u>moshe.wolfe@crestwoodlp.com</u> Telephone: <u>(713) 380-3257</u>
<u>OCD Only</u> Received by: _____ Date: _____

Volume of Gas

Starting Pressure in psig =	100	Total Volume in MSCF =	117
Ending Pressure in psig =	0	Total Volume in SCF =	116,962
Temperature (def F) =	48		
Pipe OD in inches =	10.75		
Pipe Wall Thickness inches =	0.25		
Length in Feet =	25,555		

Notes:

Volume in standard cubic feet utilizes emissions calculation base don 40 CFR Part 98, Subpart W, Equation W-14B

$$E_{s,n} = \sum_{p=1}^N \left[V_p \frac{(459.67+T_s)(P_{a,b,p}-P_{a,e,p})}{(459.67+T_{a,p})P_s Z_a} \right] \text{ (Eq. W-14B)}$$

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 Phone:(505) 476-3470 Fax:(505) 476-3462

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CONDITIONS

Action 20466

CONDITIONS OF APPROVAL

Operator:	CRESTWOOD NEW MEXICO PIPELINE	811 Main St. Suite 3400	Houston, TX77002	OGRID:	330564	Action Number:	20466	Action Type:	C-141
OCD Reviewer	Condition								
marcus	None								