District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

				•	v			
Responsible Party Kaiser-Francis Oil Company				OGRID	RID 12361			
Contact Name Charles Lock				Contact T	Contact Telephone 918-491-4337			
Contact email Charlesl@kfoc.net			Incident	4 (assigned by OCD) n	APP2107043534			
Contact mail	ing address	P.O. Box 21468, T	`ulsa, OK 74121	1				
			Location	n of Release S	Source			
Latitude 32.3	317110				-103.511338			
			(NAD 83 in a	lecimal degrees to 5 dec	imal places)			
Site Name NI	BL 4-15 SW	D Produced Water	r Line	Site Type	Produced Water I	ine		
Date Release	Discovered	3/9/2021		API# (if ap	API# (if applicable)			
TT. 2 T. 44						2-10-10-1		
Unit Letter	Section	Township	Range	Lea	County			
				Lea				
Surface Owner	r: State	☐ Federal ☐ Tr	ibal 🕅 Private	(Name: Basin Prop	perties (Jared Slad	(e)		
				•	V	<u> </u>		
			Nature an	d Volume of	Release			
	Materia	al(s) Released (Select al	I that apply and attac	ch calculations or specif	ic justification for the v	volumes provided below)		
Crude Oil	1	Volume Release	d (bbls)		Volume Recovered (bbls)			
Produced	Water	Volume Release	d (bbls) approx	imately 10	Volume Recov	Volume Recovered (bbls) 5		
	Is the concentration of dissolved chloride in produced water >10,000 mg/l?		chloride in the	☐ Yes ⊠ No	☐ Yes ☒ No			
Condensa	Condensate Volume Released (bbls)				Volume Recovered (bbls)			
Natural G	Natural Gas Volume Released (Mcf)				Volume Recovered (Mcf)			
Other (de	scribe)	Volume/Weight	Released (provi	de units)	Volume/Weigh	nt Recovered (provide units)		
Cause of Rel	ease				1			
A leak in the	produced w	vater line develope	d. Leaked has be	een stopped and fre	e liquid picked up	. Excavation and sampling has begun.		

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State of New Mexico Oil Conservation Division

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Was this a major release as defined by	If YES, for what reason(s) does the responsible party consider this a major release?				
19.15.29.7(A) NMAC?					
☐ Yes ⊠ No					
☐ 1c2 ☐ 140					
If YES, was immediate n	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?				
	Initial Response				
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury				
☐ The source of the rele	ease has been stopped.				
	as been secured to protect human health and the environment.				
-	ave been contained via the use of berms or dikes, absorbent pads, or other containment devices.				
☐ All free liquids and r					
If all the actions describe	ed above have not been undertaken, explain why:				
Der 10 15 20 8 D (4) NM	AAC the responsible party may commence remediation immediately after discovery of a release. If remediation				
has begun, please attach	a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred and area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.				
	ormation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and				
	e required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ament. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have				
failed to adequately investig	gate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws				
and/or regulations.	of the 141 report does not remove the application of responsionary for compliance with any other section, outer, or result and				
Printed Name:	Charles W. Lock Title: EH&S Manager				
Signatura	Date:				
email:charlesl@kfoc	c.net Telephone:918-491-4337				
o cm o l					
OCD Only					
Received by:	Date:				

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 21687

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
KAISER-FRANCIS OIL CO	P.O. Box 21468	Tulsa, OK74121	12361	21687	C-141

OCD Reviewer	Condition
rmarcus	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141