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Incident ID	nAB1900756452	
District RP		
Facility ID		
Application ID		

### **Site Assessment/Characterization**

This information must be provided to the appropriate district office no taler than 90 days after the release discovery date.	
What is the shallowest depth to groundwater beneath the area affected by the release?	378.62 (ft bgs)
Did this release impact groundwater or surface water?	Yes X No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	Yes X No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	Yes X No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	Yes X No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	Yes X No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	Yes X No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	Yes X No
Are the lateral extents of the release within 300 feet of a wetland?	Yes X No
Are the lateral extents of the release overlying a subsurface mine?	Yes X No
Are the lateral extents of the release overlying an unstable area such as karst geology?	Yes X No
Are the lateral extents of the release within a 100-year floodplain?	Yes X No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	Yes X No
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and ver contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.	tical extents of soil
Characterization Report Checklist: Each of the following items must be included in the report.	

- X Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- x Field data
- X Data table of soil contaminant concentration data
- x Depth to water determination
- ▼ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- X Boring or excavation logs
- X Photographs including date and GIS information
- Topographic/Aerial maps
- X Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.						
Printed Name: Heath Loftin	Title: Production Superintendent					
Signature: Heath Toffic	Date: 10/30/2020					
email: Hloftin@legacyreserves.com	Telephone:432-689-5200					
OCD Only						
Received by:	Date:					

Incident ID	nAB1900756452
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### **Remediation Plan**

Remediation Plan Checklist: Each of the following items must be included in the plan.
X       Detailed description of proposed remediation technique         X       Scaled sitemap with GPS coordinates showing delineation points         X       Estimated volume of material to be remediated         X       Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC         X       Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)
Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation.
Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
Extents of contamination must be fully delineated.
Contamination does not cause an imminent risk to human health, the environment, or groundwater.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: Heath Loftin Title: Production Superintendent
Signature: Heath of the Date: 10/30/2020
email: Hloftin@legacyreserves.com Telephone: 432-689-5200
OCD Only
Received by: Date:
☐ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved
Signature: Date:

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

X A scaled site and sampling diagram as described in 19.15.29.11 NMAC

Incident ID	nAB1900756452
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Facility ID	
Application ID	

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### Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

X Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
X Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
X Description of remediation activities
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.
Printed Name: Heath Loftin Title: Production Superintendent
Signature: #201 1960   Date: 10/30/200
email:Hloftin@legacyreserves.com Telephone: _432-689-5200
OCD Only
Received by: Chad Hensley Date:04/21/2021
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.
Closure Approved by: Date: Date: Date: Date:
Printed Name: Chad Hensley Title: Environmental Specialist Advanced

# 2RP-5154 NAB1900756452 Closure Report Shugart A State Com #001 Crude Oil Release Eddy County, New Mexico

Latitude: N 32.75263° Longitude: W -103.87630°

LAI Project No. 18-0138-06

October 29, 2020

Prepared for: Legacy Reserves Operating, LP 303 West Wall Street, Suite 1300 Midland, Texas 79701

Prepared by: Larson & Associates, Inc. 507 North Marienfeld Street, Suite 202 Midland, Texas 79701

Mark J. Larson, P.G. Certified Professional Geologist #10490 Robert Nelson Sr. Geoscientist This Page Intentionally Left Blank

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Figure 2 Aerial Map Showing Delineation Soil Sample Locations

Figure 3 Aerial Map Showing Excavation Areas and Confirmation Samples

### **Appendices**

Appendix A Initial C-141

Appendix B OCD Communications

Appendix C Karst Potential
Appendix D Waste Manifests
Appendix E Laboratory Reports

Appendix F Photographs

2RP-5154
Delineation and Closure Report
Shugart A State Well #1
October 29, 2020

### 1.0 INTRODUCTION

Larson & Associates Inc. (LAI) has prepared this closure report on behalf of Legacy Reserves Operating, LP (Legacy) for submittal to the New Mexico Oil Conservation Division (OCD) District 2 for a crude oil release at the Shugart A State Well #1 (Site) located in Unit K (NE/4, SW/4), Section 6, Township 18 South, Range 31 East in Eddy County, New Mexico. The geodetic position is North 32.75263° and West -103.87630°. Figure 1 presents a topographic map. Figure 2 presents an aerial map.

### 1.1 Background

The release was discovered on November 14, 2018, when a Bureau of Land Management (BLM) employee noticed crude oil staining inside the earthen berm surrounding the tank battery. The release may have resulted due to leak from the tanks over time. The volume of fluid released is unknown and no fluid was recovered. The spill area measured approximately 20 x 70 feet or about 1,432 square feet. LAI calculated the spill volume at approximately 105 bbls based on the depth of impacted soil between 1 to 6 feet bgs and moisture content of 10% from laboratory analysis. LAI personnel verbally reported the release OCD District 1 (voice message to Olivia Yu) on November 14, 2018. The initial C-141 was submitted on November 19, 2018 and assigned remediation permit number 2RP-5154. Appendix A presents the initial C-141. Appendix B presents OCD communications.

### 1.2 Physical Setting

The physical setting is as follows:

- The surface elevation is approximately 3,679 feet above mean sea level (msl).
- The topography slopes gently to the southeast.
- There are no surface water features within 1,000 feet of the Site.
- Kast data provided by the USGS describes the site as having a "Low" risk potential.
- The soils are designated as "Berino-Pajarito complex, 0 to 3 percent slopes, eroded", consisting of 0 to 9 inches of loamy fine sand underlain by 9 to 36 inches of fine sandy loam.
- The geology is the Eolian and piedmont deposits (Holocene to middle Pleistocene) interlayered eolian sands and piedmont-slope deposits.
- Groundwater occurs at approximately 376.82 feet below ground surface (bgs)(1994).
- According to the United States Geologic Survey (USGS) the nearest groundwater well is located in Unit A (NE/4, NE/4), Section 14, Township 18 South, Range 31 East, approximately 2.4 miles or 12,672 feet east of the Site.

#### 1.3 Remediation Levels

The following remediation standards are based on closure criteria for soils impacted by a release as presented in Table 1 of 19.15.29 NMAC:

Benzene 10 mg/Kg
 BTEX 50 mg/Kg
 TPH 2,500 mg/Kg
 Chloride 20,000 mg/Kg

Further, 19.15.29.13 NMAC (Restoration, Reclamation and Re-Vegetation) requires the operator to restore the impacted surface area that existed prior to the release or their final land use.

2RP-5154
Delineation and Closure Report
Shugart A State Well #1
October 29, 2020

### 2.0 DELINEATION

On December 21, 2018, LAI personnel collected soil samples from six (6) locations within the spill area (HA-1 through HA-6) using a stainless steel hand auger and four (4) locations outside of the spill area (DP-1 through DP-4) in each cardinal direction (north, east, south, west) using direct push technology (DPT). The samples were collected at 1 feet intervals to approximately 4 feet bgs, depending on subsurface conditions. The soil samples were delivered under preservation and chain of custody to Permian Basin Environmental Laboratory (PBEL) in Midland, Texas. The upper sample from each location was analyzed for benzene, toluene, ethylbenzene and xylenes (BTEX) by EPA SW-846 Methods 8021B. All samples were analyzed for total petroleum hydrocarbons (TPH) and chloride by EPA Method 8015M, and M300, respectfully. Benzene and BTEX were reported below the OCD delineation limit of 10 mg/Kg and 50 mg/Kg respectively. Chloride ranged from 3.60 mg/Kg (HA-2, 0 to 1 foot) to 1,070 mg/Kg (HA-3, 6 feet). TPH reported above the OCD delineation limit of 2,500 mg/Kg in the following samples:

HA-1, 0 to 1 foot (12,800 mg/Kg)	HA-2, 0 to 1 foot (6,830 mg/Kg)
HA-3, 0 to 1 foot (32,900 mg/Kg)	HA-3, 4 feet (17,300 mg/Kg)
HA-4, 0 to 1 foot (8,770 mg/Kg)	HA-4, 1 to 2 feet (10,300 mg/Kg)
HA-4, 2 to 3 feet (8,080 mg/Kg)	

On July 17, 2019, LAI personnel used DPT to further delineate the release. Soil samples were collected at four (4) locations (DP-1 through DP-4) between 1 and 2 feet bgs. The samples were delivered under preservation and chain of custody to PBEL and analyzed for BTEX, TPH, and chloride by EPA SW-846 Methods 8021B, 8015M, and Method 300, respectfully. TPH reported below the delineation limit of 2,500 mg/Kg for all sample locations.

Under the current rule (19.15.29.11(5)(C), delineation for chloride to 600 mg/Kg is not required where groundwater exceeds 100 feet in depth, therefore the release was delineated vertically for chloride. Table 1 presents the delineation soil sample analytical data summary. Figure 2 presents an aerial map with soil sample locations. Appendix C presents laboratory reports.

#### 3.0 REMEDIATION

Between November 5, 2019 and November 19, 2019, Superior Oilfield Services (SOS) used a backhoe to excavate soil from an area measuring about 40 x 90 feet or approximately 3,600 square feet encompassing delineation samples HA-1 through HA-6, DP-1, DP-3, and DP-4. Soil was excavated to approximately 4.1 feet bgs. Approximately 315 cubic yards of soil were disposed at R360 Halfway., located on Highway 62/180 east of Carlsbad, New Mexico. Appendix D presents the waste manifests.

Between November 7 and November 19, 2019, LAI personnel collected fifteen (15) five-point composite confirmation soil samples from the sidewalls (north, east, south, and west) and bottom of the excavation. The samples were delivered under preservation and chain of custody to PBEL and were analyzed for BTEX, TPH and chloride by EPA SW-846 Methods 8021B, 8015M and Method 300, respectively. All confirmation samples reported BTEX and chloride below the OCD remediation levels. TPH reported above OCD remediation levels in the following confirmation samples:

Sidewall South 1 (S-1), 0-4 feet (1,170 mg/Kg) Sidewall North 1 (N-1), 0-4 feet (173 mg/Kg)

2RP-5154 Delineation and Closure Report Shugart A State Well #1 October 29, 2020

Sidewall South 2 (S-2), 0-4 feet (348 mg/Kg) Sidewall West (W), 0-4 feet (148 mg/Kg) Bottom 3, 4.1 feet (3,210 mg/Kg) Bottom 4, 4.1 feet (4,630 mg/Kg)

Between November 19, 2019 and January 10, 2020, SOS excavated an additional two (2) feet of soil encompassing sample points (S-1, S-2, N-1, W, and Bottom 1 through Bottom 9). All subsequent confirmation soil samples reported benzene, BTEX, TPH, and chloride below the OCD remediation levels.

Twelve (12) composite samples each of clean caliche were collected from a nearby pit. BTEX and TPH were below the method reporting limits in the backfill composite samples and chloride was less than 600 mg/Kg. The excavation was backfilled to surface with clean caliche. Table 2 presents the confirmation soil analytical data summary. Figure 3 presents the excavations and confirmation sample locations. Appendix E presents photographs.

### **4.0 CLOSURE REQUEST**

Legacy requests no further action for 2RP-5154.

**Tables** 

Table 1
Soil Sample Analytical Data Summary
Legacy Reserves, Shugart State
Lea County, New Mexico
18-0138-06

Sample	Depth	Collection	Status	Benzene	BTEX	C6 - C12	C12 - C28	C28 - C35	C6 - C35	Chloride
	(Feet)	Date		(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
RRAL				10	50				2,500	20,000 / 600
HA-1	0 - 1	12/21/2018	In-Situ	<0.0217	< 0.9997	537	10,600	1,690	12,800	6.60
	4	7/17/2019	In-Situ			<27.2	<27.2	<27.2	<27.2	
HA-2	0 - 1	12/21/2018	In-Situ	0.0683	31.3383	972	4,930	931	6,830	3.60
	4	7/17/2019	In-Situ			<27.5	<27.5	<27.5	<27.5	
HA-3	0 - 1	12/21/2018	In-Situ	0.0615	15.6815	1,420	27,500	3,940	32,900	72.5
	4	7/17/2019	In-Situ			1,700	12,500	3,150	17,300	
	6	11/7/2019	In-Situ	<0.00110	<0.00660	<27.5	<27.5	<27.5	<27.5	1,070
	8	11/7/2019	In-Situ	<0.00108	<0.02582	<26.9	<26.9	<26.9	<26.9	754
HA-4	0 - 1	12/21/2018	In-Situ	<0.0215	10.514	626	6,620	1,520	8,770	51.7
	1 - 2	12/21/2018	In-Situ			1,770	7,420	1,150	10,300	
	2 - 3	12/21/2018	In-Situ			547	6,250	1,290	8,080	
	3 - 4	12/21/2018	In-Situ			33.6	371	68	472	
HA-5	0 - 1	12/21/2018	In-Situ	<0.0227	15.023	284	2,350	508	3,140	301
	1 - 2	12/21/2018	In-Situ			97.8	888	138	1,120	
	2 - 3	12/21/2018	In-Situ			37.1	455	92.8	585	
HA-6	0 - 1	12/21/2018	In-Situ	<0.0215	0.876	552	28,400	5,040	34,000	71.3
	5	11/7/2019	In-Situ	<0.00106	<0.00637	<26.6	101	43.1	144	104
	8	11/7/2019	In-Situ	<0.00106	<0.00637	<26.6	<26.6	<26.6	<26.6	51.3
DP-1	0 - 1	12/21/2018	In-Situ	<0.00120	<0.05532	<30.1	118	49.1	167	817
	1 - 2	12/21/2018	In-Situ			<26.9	<26.9	<26.9	<26.9	135
DP-2	0 - 1	12/21/2018	In-Situ	<0.00112	<0.05164	<28.1	<28.1	<28.1	<28.1	195
DP-3	0 - 1	12/21/2018	In-Situ	<0.00108	<0.04956	<26.9	<26.9	<26.9	<26.9	218
DP-4	0 - 1	12/21/2010	In-Situ	<0.00118	<0.05416	<29.4	143	32.2	175	4.47
DF-4	1-2	12/21/2018 12/21/2018	In-Situ In-Situ		 	<29.4 <26.6	47.3	<26.6	47.3	4.47 

Notes: Laboratory analysis performed by Permian Basin Laborartoy (PBEL) by EPA 8021B (BTEX)

Method 8015M (TPH) and 300 (chloride)

### Table 1 Soil Sample Analytical Data Summary Legacy Reserves, Shugart State Lea County, New Mexico 18-0138-06

Sample	Depth	Collection	Status	Benzene	BTEX	C6 - C12	C12 - C28	C28 - C35	C6 - C35	Chloride
	(Feet)	Date		(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
RRAL				10	50				2,500	20,000 / 600

Depth in feet below ground surface (bgs)

mg/Kg: milligrams per kilogram equivalent to parts per million (ppm)

Bold and highlited denote concentration above RRAL

Bold and highliteed denote concentration above OCD delineation limit

<sup>\*:</sup> OCD delineation level

# Table 1 Soil Sample Analytical Data Summary Legacy Reserves, Shugart State Lea County, New Mexico 18-0138-06

Sample	Depth	Collection	Status	Benzene	BTEX	C6 - C12	C12 - C28	C28 - C35	C6 - C35	Chloride
	(Feet)	Date		(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
RRAL				10	50				2,500	20,000 / 600

# Table 2 Confirmation Soil Sample Analytical Data Summary Legacy Reserves, Shugart State Eddy County, New Mexico 18-0138-06

Sample	Depth (Feet)	Collection Date	Status	Benzene (mg/Kg)	BTEX (mg/Kg)	C6 - C12 (mg/Kg)	C12 - C28 (mg/Kg)	C28 - C35 (mg/Kg)	C6 - C35 (mg/Kg)	Chloride (mg/Kg)
RRAL				10	50				2,500/100	20,000/600
Sidewall East	0 - 4	11/7/2019	In-Situ	<0.00104	<0.00624	<26.0	<26.0	<26.0	<26.0	66.1
Sidewall South 1	0 - 4	11/7/2019	Excavated	<0.00106	<0.00637	<26.6	900	274	1,170	220
	0 - 4	1/3/2020	In-Situ	<0.00108	<0.00647	<26.9	<26.9	<26.9	<26.9	65.6
Sidewall South 2	0 - 4	11/7/2019	Excavated	<0.00104	<0.00624	<26.0	275	72.9	348	187
	0 - 4	1/3/2020	In-Situ	<0.00108	<0.00647	<26.9	<26.9	<26.9	<26.9	216
Sidewall West	0 - 4	11/7/2019	Excavated	<0.00105	<0.00631	<26.3	148	<26.3	148	101
	0 - 4	1/3/2020	In-Situ	<0.00106	<0.00637	<26.6	<26.6	<26.6.	<26.6	54.4
Sidewall North 1	0 - 4	11/7/2019	Excavated	<0.00106	<0.00637	<26.6	173	<26.6	173	46
	0 - 4	1/3/2020	Excavated	<0.00106	<0.00637	<26.6	226	<26.6	226	103
	0 - 4	1/10/2020	In-Situ	<0.00100	<0.00600	<26.6	<26.6	<26.6	<26.6	145
Sidewall North 2	0 - 4	11/7/2019	In-Situ	<0.00104	<0.00624	<26.0	<26.0	<26.0	<26.0	213
Bottom 1	4.1	11/19/2019	Excavated	<0.00100	<0.00600	<26.0	26.9	<26.0	26.9	6.75
	6	1/10/2020	In-Situ	<0.00100	<0.00600	<26.6	<26.6	<26.6	<26.6	522
Bottom 2	4.1	11/19/2019	Excavated	<0.00100	<0.00600	<26.6	93.2	<26.6	93.2	70.2
	6	1/10/2020	In-Situ	<0.00100	<0.00600	<26.6	<26.6	<26.6	<26.6	646
Bottom 3	4.1	11/19/2019	Excavated	<0.00100	<0.00600	321	2,570	320	3,210	80.3
	6	1/10/2020	In-Situ	<0.00100	<0.00600	<26.3	<26.3	<26.3	<26.3	88.3
Bottom 4	4.1	11/19/2019	Excavated	<0.00100	<0.00600	203	3,790	637	4,630	22.3
	6	1/10/2020	In-Situ	<0.00100	<0.00600	26.3	<26.3	<26.3	26.3	75.8
Bottom 5	4.1	11/19/2019	Excavated	<0.00100	<0.00600	<25.5	372	69.1	441	260
	6	1/10/2020	In-Situ	<0.00100	<0.00600	26.6	<26.0	<26.0	26.6	9.48
Bottom 6	4.1	11/19/2019	Excavated	<0.00100	<0.00600	<26.6	110	26.6	110	1,210

Table 2
Confirmation Soil Sample Analytical Data Summary
Legacy Reserves, Shugart State
Eddy County, New Mexico
18-0138-06

Sample	Depth (Feet)	Collection Date	Status	Benzene (mg/Kg)	BTEX (mg/Kg)	C6 - C12 (mg/Kg)	C12 - C28 (mg/Kg)	C28 - C35 (mg/Kg)	C6 - C35 (mg/Kg)	Chloride (mg/Kg)
RRAL	(1 cct)	Dute		10	50	(1116/116/	(1116/116/	(1116/116/	2,500/100	20,000/600
	6	1/10/2020	In-Situ	<0.00100	<0.00600	<26.3	<26.3	<26.3	<26.3	9.07
Bottom 7	4.1 6	11/19/2019 1/10/2020	Excavated In-Situ	<0.00100 <0.00100	<0.00600 <0.00600	<25.5 <26.3	68.7 <26.3	32.1 <26.3	101 <26.3	51.9 7.37
Bottom 8	4.1 6	11/19/2019 1/10/2020	Excavated In-Situ	<0.00100 <0.00100	<0.00600 <0.00600	<26.3 28.8	41.3 <26.3	<26.3 <26.3	41.3 28.8	61.2 7.35
Backfill -1		2/3/2020	In-Situ	<0.00100	<0.00600	<25.0	<25.0	<25.0	<25.0	72.6
Backfill -2		2/3/2020	In-Situ	<0.00100	<0.00600	<25.0	<25.0	<25.0	<25.0	27.6
Backfill -3		2/3/2020	In-Situ	<0.00101	<0.00606	<25.3	<25.3	<25.3	<25.3	22.5
Backfill -4		2/3/2020	In-Situ	<0.00100	<0.00600	<25.0	<25.0	<25.0	<25.0	24.2
Backfill -5		2/3/2020	In-Situ	< 0.00100	<0.00600	<25.0	<25.0	<25.0	<25.0	34.9
Backfill -6		2/3/2020	In-Situ	<0.00100	<0.00600	<25.0	<25.0	<25.0	<25.0	21.6
Backfill -7		2/3/2020	In-Situ	<0.00100	<0.00600	<25.0	<25.0	<25.0	<25.0	33.4
Backfill -8		2/3/2020	In-Situ	<0.00100	<0.00600	<25.0	<25.0	<25.0	<25.0	13.4
Backfill -9		2/3/2020	In-Situ	<0.00100	<0.00600	<25.0	<25.0	<25.0	<25.0	35.6
Backfill -10		2/3/2020	In-Situ	<0.00101	<0.00606	<25.3	<25.3	<25.3	<25.3	<1.01
Backfill -11		2/3/2020	In-Situ	<0.00100	<0.00600	<25.0	70.4	28.6	99.0	13.6
Backfill -12		2/3/2020	In-Situ	<0.00100	<0.00600	<25.0	<25.0	<25.0	<25.0	7.54

Notes: Laboratory analysis performed by Permian Basin Laboratory (PBEL), Midland, Texas by EPA 8021B (BTEX)

Method 8015M (TPH) and 300 (chloride)

Depth in feet below ground surface (bgs)

mg/Kg: milligrams per kilogram equivalent to parts per million (ppm)

**Bold and highlited denote concentration above RAL** 

<sup>\*:</sup> OCD delineation level

# Table 2 Confirmation Soil Sample Analytical Data Summary Legacy Reserves, Shugart State Eddy County, New Mexico 18-0138-06

Sample	Depth	Collection	Status	Benzene	BTEX	C6 - C12	C12 - C28	C28 - C35	C6 - C35	Chloride
	(Feet)	Date		(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
RRAL				10	50				2,500/100	20,000/600

### Table 2 Confirmation Soil Sample Analytical Data Summary Legacy Reserves, Shugart State Eddy County, New Mexico

18-0138-06

Sample	Depth	Collection	Status	Benzene	BTEX	C6 - C12	C6 - C12		C6 - C35	Chloride
	(Feet)	Date		(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
RRAL				10	50				2,500/100	20,000/600

**Figures** 

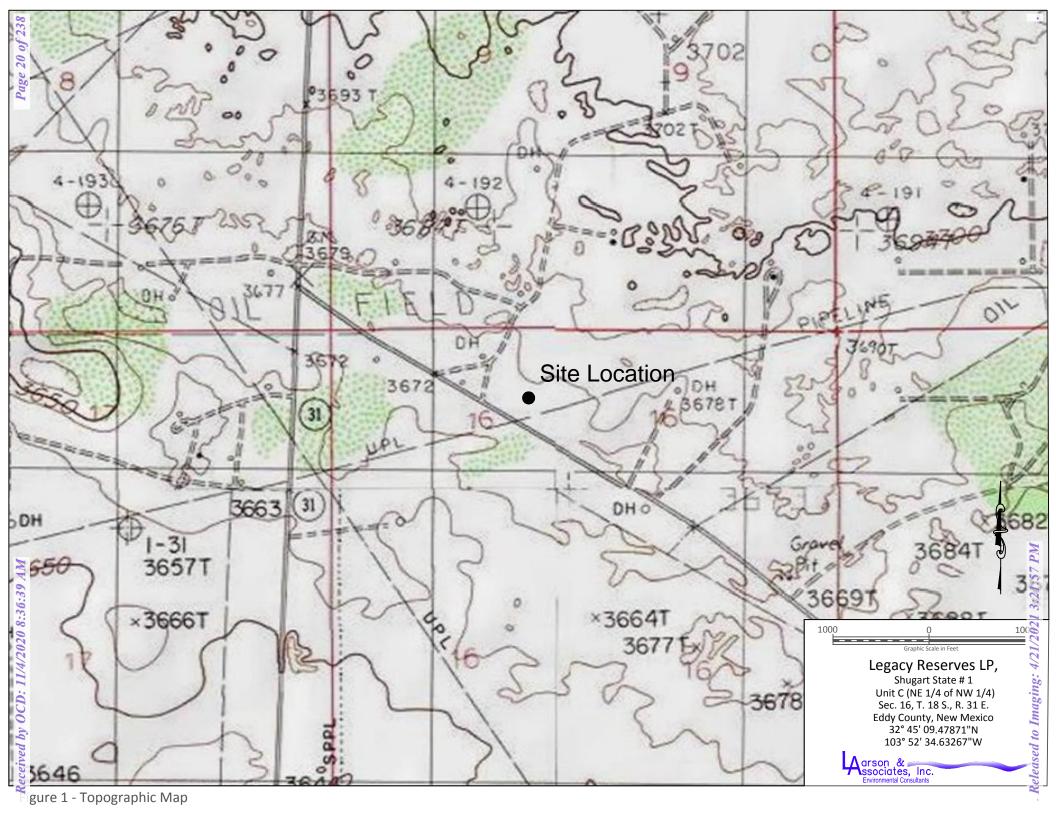






Figure 3 - Aerial Map Showing Soil Sample Locations and Excavation Area

Appendix A

Initial C-141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

### **Release Notification**

### **Responsible Party**

Responsible	Party Lega	cy Reserves Opera	nting, LP	OGRID 24	40974	
Contact Nam	ne Brian C	unningham		Contact Te	elephone 432-234	4-9450
Contact ema	il beunningl	ham@legacylp.com	n	Incident #	(assigned by OCD)	
Contact mail	ing address	303 W. Wall St. 1	Midland TX 7970	1		
			Location	of Release So	ource	
Latitude $32.7$	75263° N		(NAD 83 in de	Longitude _ cimal degrees to 5 decin	-103.87630° W	
a a.			(11112) 05 in acc			
Site Name Sh					Tank Battery	
Date Release	Discovered	11/14/2018		API# (if app	plicable) 30-015-32	2438
Unit Letter	Section	Township	Range	Coun	nty	
K	6	18S	31E	Eddy	У	
Surface Owner		X Federal Ti	Nature and	d Volume of 1		volumes provided below)
X Crude Oil			ed (bbls) 1,275.25		Volume Recov	
Produced	Water	Volume Release	ed (bbls)		Volume Recov	ered (bbls)
			tion of total dissolwater >10,000 mg		Yes No	,
Condensa	ite	Volume Release	ed (bbls)		Volume Recov	ered (bbls)
Natural G	ias	Volume Release	ed (Mcf)		Volume Recov	ered (Mcf)
Other (de	escribe)	Volume/Weight	Released (provide	e units)	Volume/Weigh	nt Recovered (provide units)
Cause of Rel	ease	1				
A leak forme	ed in a tank.					

Incident ID	
District RP	
Facility ID	
Application ID	

Released to Imaging: 4/21/2021 3:21:57 PM

Was this a major	If YES, for what reason(s) does the r	responsible party consider this a major release?
release as defined by	The release was greater than 25 bbls.	
19.15.29.7(A) NMAC?		
X Yes No		
E 163   140		
IEVES i 1:-4	1	
		To whom? When and by what means (phone, email, etc)?
Larson and Associates pe	rsonnel notified Olivia Yu on 11/14/20	018 at 15:47 MST and left a voice mail.
	Initia	l Response
The responsible	party must undertake the following actions imme	ediately unless they could create a safety hazard that would result in injury
X The source of the relative $X$	ease has been stopped.	
X The impacted area ha	s been secured to protect human health	and the environment.
X Released materials ha	ave been contained via the use of berms	s or dikes, absorbent pads, or other containment devices.
	ecoverable materials have been remove	
	d above have <u>not</u> been undertaken, expl	
ar an one actions accompany	a doo'te have <u>nov</u> oven undertaken, exp.	iani wiiy.
Per 19.15.29.8 B. (4) NM	AC the responsible party may commen	nce remediation immediately after discovery of a release. If remediation
has begun, please attach	a narrative of actions to date. If remed	dial efforts have been successfully completed or if the release occurred C), please attach all information needed for closure evaluation.
I hereby certify that the infor	mation given above is true and complete to	the best of my knowledge and understand that pursuant to OCD rules and enotifications and perform corrective actions for releases which may endanger
public health or the environm	nent. The acceptance of a C-141 report by	the OCD does not relieve the operator of liability should their operations have
failed to adequately investigated	ate and remediate contamination that pose a	a threat to groundwater, surface water, human health or the environment. In
and/or regulations.	a C-141 report does not relieve the operator	or of responsibility for compliance with any other federal, state, or local laws
Printed Name: Brian Cun	ningham	Title: Production Foreman
Signature: Lucy	Lunninghan	Date: 11/19/2018
	`	
email: bcunningham@leg	acylp.com	Telephone: 432-234-9450
OCD Only		
Received by:		Date:

### Appendix B

### **OCD Communications**

From: <u>Bratcher, Mike, EMNRD</u>
To: <u>Bustamante, Amalia, EMNRD</u>

Cc: Hamlet, Robert, EMNRD; Venegas, Victoria, EMNRD

Subject: FW: Revised C-141, Shugart A State #1, Legacy Reserves

Date: Thursday, January 3, 2019 9:52:00 AM
Attachments: C-141 Legacy Reserves Shugart A State #1.pdf

From: Mark Larson < Mark@laenvironmental.com>

Sent: Thursday, January 3, 2019 9:00 AM

To: Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>

Cc: Rachel Owen <rowen@laenvironmental.com>

**Subject:** [EXT] RE: Revised C-141, Shugart A State #1, Legacy Reserves

#### Mike.

Please see the C-141 attached which has been revised for the correct API number. We will bring this to Legacy's attention to correct the API number on the location sign. Please contact Rachel Owen or me if you have questions. Sorry for the confusion.

Respectfully,

Mark J. Larson, P.G.
President/Sr. Hydrogeologist
507 N. Marienfeld St., Suite 205
Midland, Texas 79701
Office – 432-687-0901
Cell – 432- 556-8656
Fax – 432-687-0456
mark@laenvironmental.com



"Serving the Permian Basin Since 2000"

From: Bratcher, Mike, EMNRD [mailto:mike.bratcher@state.nm.us]

**Sent:** Thursday, January 03, 2019 8:54 AM **To:** Rachel Owen; Hamlet, Robert, EMNRD

Cc: Mark Larson; bcunningham@legacylp.com; Bustamante, Amalia, EMNRD; Venegas, Victoria, EMNRD

Subject: RE: Revised C-141, Shugart A State #1, Legacy Reserves

#### Rachel

The problem I have with the API number (30-015-32438) used on the C-141 is that it belongs to Basic Energy \* Shugart St 2, located in K-16-18s-31e. I can't open a Legacy release under another operator's name/API number. The API number I have listed for Legacy \* Shugart A St 1 is: 30-015-26317, located in C-16-18s-31e. I don't see a change of operator for the Basic Energy well, so not sure why Legacy has applied their sticker to that API numbered sign. Mr. Cunningham might be able to explain it, but for OCD to process a release for Legacy, we need an API number that belongs to Legacy.

If I can help resolve this, please let me know.

Thank you,

Mike Bratcher NMOCD District 2 811 South First Street Artesia, NM 88210 575~748~1283 Ext 108

**From:** Rachel Owen < <u>rowen@laenvironmental.com</u>>

Sent: Thursday, January 3, 2019 6:59 AM

**To:** Bratcher, Mike, EMNRD < mike.bratcher@state.nm.us>; Hamlet, Robert, EMNRD

<<u>Robert.Hamlet@state.nm.us</u>>

Cc: Mark Larson < Mark@laenvironmental.com >; bcunningham@legacylp.com; Bustamante, Amalia,

EMNRD < <u>Amalia.Bustamante@state.nm.us</u>>

**Subject:** [EXT] RE: Revised C-141, Shugart A State #1, Legacy Reserves

Good Morning Mr. Bratcher,

I have attached a georeferenced photograph of the tank battery sign. It seems like the issue could be cleared up by assigning the Site a more appropriate name. Would you like me to revise the name of the Site on the C-141?

Thank you for your patience regarding this matter.

Respectfully,

Rachel Owen
Staff Geologist
Larson & Associates

Phone: 432.664.5357

Email: rowen@laenvironmental.com



From: Bratcher, Mike, EMNRD [mailto:mike.bratcher@state.nm.us]

**Sent:** Wednesday, January 2, 2019 1:20 PM **To:** Rachel Owen; Hamlet, Robert, EMNRD

Cc: Mark Larson; bcunningham@legacylp.com; Bustamante, Amalia, EMNRD

**Subject:** RE: Revised C-141, Shugart A State #1, Legacy Reserves

Rachel,

This revised C-141 lists the API number for this well as 30-015-32438, and in unit letter K of 6-18s-31e. After some research, OCD records show the Legacy Reserves Shugart A St 1 as having an API number of 30-015-26317, and in unit letter C of 6-18s-31e. Please check your records and if in alignment with mine, please resubmit with the proper identification.

Thank you,

Mike Bratcher NMOCD District 2 811 South First Street Artesia, NM 88210 575~748~1283 Ext 108

**From:** Rachel Owen < <u>rowen@laenvironmental.com</u>>

**Sent:** Monday, December 31, 2018 12:59 PM

**To:** Hamlet, Robert, EMNRD < <u>Robert.Hamlet@state.nm.us</u>>

Cc: Mark Larson < Mark@laenvironmental.com >; bcunningham@legacylp.com; Bratcher, Mike,

EMNRD < mike.bratcher@state.nm.us >

**Subject:** [EXT] Revised C-141, Shugart A State #1, Legacy Reserves

Importance: High

Good Afternoon Mr. Hamlet,

Larson & Associates, Inc. (LAI), on behalf of Legacy Reserves Operating L.P. (Legacy) submits the revised C-141 for a spill at the Shugart A State #1 located in Eddy County, New Mexico. Please contact Brian Cunningham with Legacy at (432) 234-9450, Mark Larson, or myself if you have questions.

Respectfully,

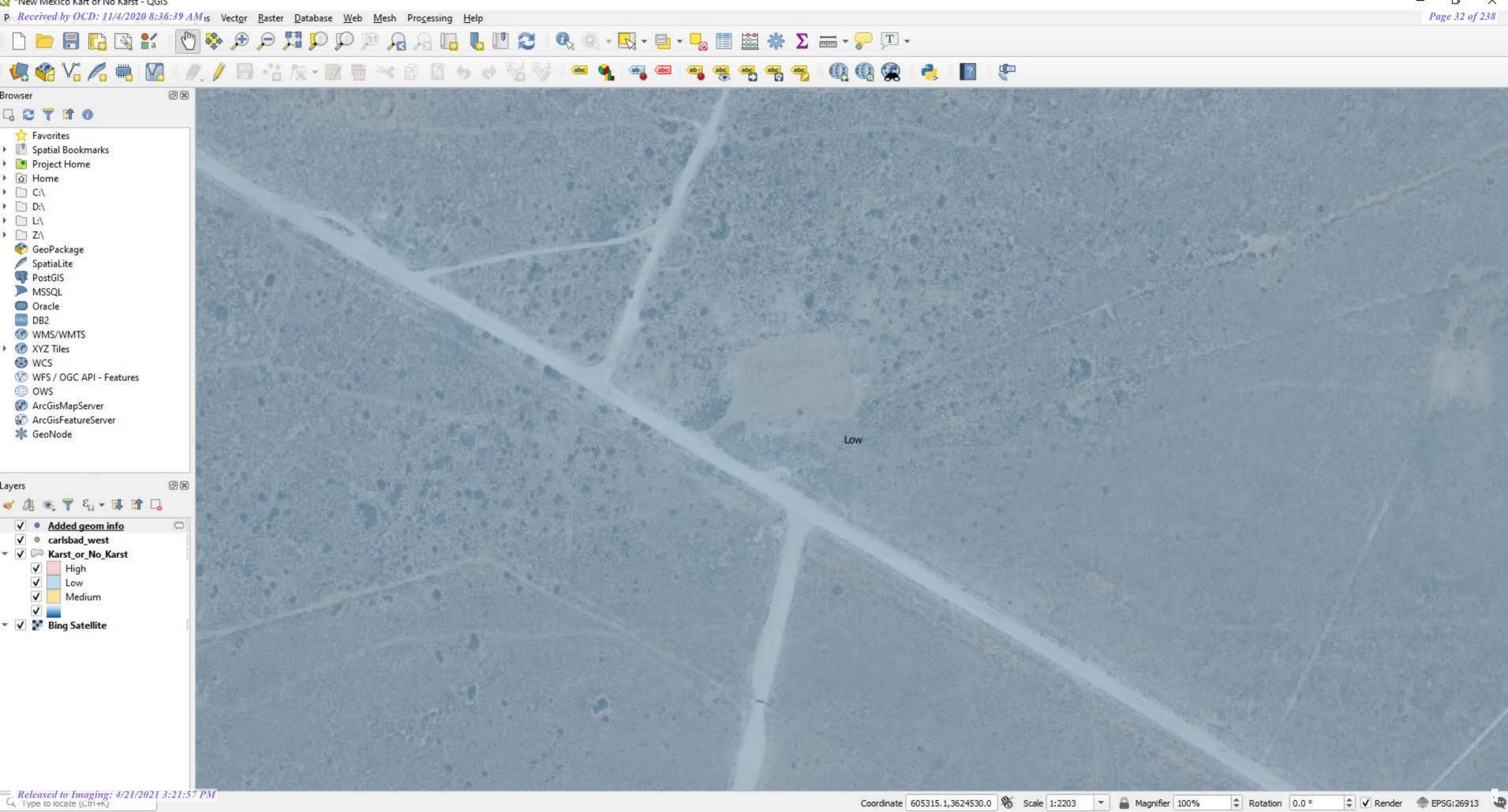
Rachel Owen Staff Geologist Larson & Associates Phone: 432.664.5357

Email: <a href="mailto:rowen@laenvironmental.com">rowen@laenvironmental.com</a>



Appendix C

**Karst Potential** 



Appendix D

**Waste Manifests** 

AFE #:

PO#:



Permian Basin

Customer: LEGACY RESERVES OPERATI Ticket #: 700-1075415
Customer #: CRI3660 Bid #: 06UJ9A000DZ8
Ordered by: BRIAN CUNNINGHAM Date: 11/8/2019

Generator: LEGACY RESERVES OPERAT

Generator #:

Manifest #: NA Well Ser. #: 999908

Manif. Date: 11/8/2019 Well Name: SHUGART ST COM A

Hauler: SUPERIOR OILFIELD SERVICE Well #:

Driver OSCAR Field: Truck # 03 Field #:

Card # Rig: NON-DRILLING

Job Ref # County

Facility: CRI
Product / Service

**Quantity Units** 

Contaminated Soil (RCRA Exempt)

15.00 yards

 Cell
 pH
 Cl
 Cond.
 %Solids
 TDS
 PCI/GM
 MR/HR
 H2S
 % Oil
 Weight

 Lab Analysis:
 50/51
 0.00
 0.00
 0
 0

### Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wasted RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

<sup>}</sup>	MSDS Information		RCRA Hazardous Waste Analysis		Process Knowledge		Other (Provide	descrip	otion abo	ve)
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Driver/ Agent Signature R360 Representative Signature	
Customer Approval	

### THIS IS NOT AN INVOICE!



		•	
Approved By: _	Date:		

PO #:

0.00

0.00



Permian Basin

Customer: LEGACY RESERVES OPERATI Ticket #: 700-1075416
Customer #: CRI3660 Bid #: 06UJ9A000DZ8
Ordered by: BRIAN CUNNINGHAM Date: 11/8/2019

AFE #: Generator: LEGACY RESERVES OPERAT

Generator #:

Manifest #: NA Well Ser. #: 999908

Manif. Date: 11/8/2019 Well Name: SHUGART ST COM A

Hauler: SUPERIOR OILFIELD SERVICE Well #: Driver DANNY Field:

Truck # DT10 Field #:
Card # Rig: NON-DRILLING

Job Ref # County

Facility: CRI

Lab Analysis: 50/51

Product / Service					Q	uantity Uni	ts				
Contaminated Soil (	RCRA Exe	mpt)				10.00 ya	rds				
Cell	рН	CI	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight	

### **Generator Certification Statement of Waste Status**

0.00

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wasted RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

\_\_ MSDS Information \_\_ RCRA Hazardous Waste Analysis \_\_ Process Knowledge \_\_ Other (Provide description above)

Driver/ Agent Signature R360 Representative Signature	
Customer Approval	

### THIS IS NOT AN INVOICE!

Approved By:	Date:	
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Permian Basin

Facility: CRI

Product / Service

Customer: LEGACY RESERVES OPERATI Ticket #: 700-1075472
Customer #: CRI3660 Bid #: 06UJ9A000DZ8
Ordered by: BRIAN CUNNINGHAM Date: 11/8/2019

Generator: LEGACY RESERVES OPERAT

**Quantity Units** 

10.00 yards

PO #: Generator #: Well Ser. #: 999908

Manif. Date: 11/8/2019 Well Name: SHUGART ST COM A

Hauler: SUPERIOR OILFIELD SERVICE Well #:

Driver DANNY Field:
Truck# 10 Field#:

Card # Rig: NON-DRILLING

Job Ref # County

Contaminated Soil (RCRA Exempt)

AFE #:

 Cell
 pH
 Cl
 Cond.
 %Solids
 TDS
 PCI/GM
 MR/HR
 H2S
 % Oil
 Weight

 Lab Analysis:
 50/51
 0.00
 0.00
 0
 0

### **Generator Certification Statement of Waste Status**

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

\_ MSDS Information \_ RCRA Hazardous Waste Analysis \_ Process Knowledge \_ Other (Provide description above)

Driver/ Agent Signature R360 Representative Signature (	
	$\mathcal{M}$
Customer Approval	$\mathcal{A}$

### THIS IS NOT AN INVOICE!

Approved By:	Date:	

AFE #:

PO #:



Permian Basin

Customer: LEGACY RESERVES OPERATI Ticket #: 700-1075471
Customer #: CRI3660 Bid #: 06UJ9A000DZ8
Ordered by: BRIAN CUNNINGHAM Date: 11/8/2019

Generator: LEGACY RESERVES OPERA1

Generator #:

Manifest #: NA Well Ser. #: 999908

Manif. Date: 11/8/2019 Well Name: SHUGART ST COM A

Hauler: SUPERIOR OILFIELD SERVICE Well#:

Driver OSCAR Field: Truck # 03 Field #:

Card # Rig: NON-DRILLING

Job Ref# County

Facility: CRI
Product / Service

**Quantity Units** 

Contaminated Soil (RCRA Exempt)

15.00 yards

 Cell
 pH
 Cl
 Cond.
 %Solids
 TDS
 PCI/GM
 MR/HR
 H2S
 % Oil
 Weight

 Lab Analysis:
 50/51
 0.00
 0.00
 0
 0

#### **Generator Certification Statement of Waste Status**

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

\_\_MSDS Information \_\_\_RCRA Hazardous Waste Analysis \_\_\_Process Knowledge \_\_\_Other (Provide description above)

Driver/ Agent Signature R360 Representative Signature	
Customer Approval	<del></del>
	Language and an area and an area and area area.

Approved By:	Date:	
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AFE#:

PO #:



Permian Basin

Customer: LEGACY RESERVES OPERATI Ticket #: 700-1075537
Customer #: CRI3660 Bid #: 06UJ9A000DZ8
Ordered by: BRIAN CUNNINGHAM Date: 11/8/2019

Generator: LEGACY RESERVES OPERAT

Generator #:

Manifest #: NA Well Ser. #: 999908

Manif. Date: 11/8/2019 Well Name: SHUGART ST COM A Hauler: SUPERIOR OILFIELD SERVICE Well #: 1

Driver DANNY Field:

Truck # DT10 Field #:

Card # Rig: NON-DRILLING

**Quantity Units** 

Job Ref # County

Facility: CRI

Product / Service

Contaminated Soil (RCRA Exempt)					10.00 yards						
	Cell	рН	CI	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0						

#### **Generator Certification Statement of Waste Status**

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

\_\_MSDS Information \_\_RCRA Hazardous Waste Analysis \_\_Process Knowledge \_\_Other (Provide description above)

Driver/ Agent Signature	•	R360 Represe	entative Signature	
- workers a treatment in the Processor of the Archaeological and the				
Customer Approval				

## THIS IS NOT AN INVOICE!

Approved By:	Date:	

t6UJ9A01B9N3 11/8/2019 1:36:26PM



Customer: LEGACY RESERVES OPERATI Ticket #: 700-1075536 Customer #: CRI3660 Bid #: O6UJ9A000DZ8 Ordered by: BRIAN CUNNINGHAM Date: 11/8/2019

AFE #: Generator: LEGACY RESERVES OPERAT

999908

PO #: Generator #: Manifest #: NA Well Ser. #:

Manif. Date: 11/8/2019 Well Name: SHUGART ST COM A

SUPERIOR OILFIELD SERVICE Well #: Hauler:

**OSCAR** Driver Field: Truck # 03 Field #:

Card # NON-DRILLING Rig:

Job Ref# County

Product / Service

Facility: CRI

**Quantity Units** Contaminated Soil (RCRA Exempt) 15.00 yards Cell Hq %Solids Cond. TDS PCI/GM MR/HR H<sub>2</sub>S % Oil Weight Lab Analysis: 50/51 0.00 0.00 0.00 0

### **Generator Certification Statement of Waste Status**

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste \_\_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by

characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

	ICCICITITAZAI GOGS VY A	sic Analysis	1 rocess knowledge	Onici (Flovide desc	aption above)
Priver/ Agent Signatu	re	R36	0 Representative :	Signature	
		·			
Customer Approval					

Approved By	Date:	
Approved By	Date:	



Facility: CRI

LEGACY RESERVES OPERATI Ticket #: 700-1075607 Customer: Customer #: CRI3660 Bid #: O6UJ9A000DZ8 Ordered by: BRAIN CUNNINGHAM Date: 11/8/2019

LEGACY RESERVES OPERAT AFE #: Generator:

999908

PO #: Generator #: Manifest #: NA Well Ser. #:

Manif. Date: 11/8/2019 SHUGART ST COM A Well Name:

Hauler: SUPERIOR OILFIELD SERVICE Well #:

**OSCAR** Field: Driver Truck # 03 Field #:

Card# Rig: NON-DRILLING

Job Ref# County

Product / Service

**Quantity Units** Contaminated Soil (RCRA Exempt) 15.00 yards Weight Cell На CI Cond. %Solids TDS PCI/GM MR/HR H2S % Oil Lab Analysis: 50/51 0.00 0.00 0.00 O

#### **Generator Certification Statement of Waste Status**

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): \_\_MSDS Information \_\_ RCRA Hazardous Waste Analysis \_\_ Process Knowledge \_\_ Other (Provide description above)

Driver/ Agent Signature R360 Representative Signature

Customer Approval

# THIS IS NOT AN INVOICE!

Approved By: Date: PO #:



Permian Basin

Customer: LEGACY RESERVES OPERATI Ticket #: 700-1075608 Customer #: CRI3660 Bid #: O6UJ9A000DZ8

Ordered by: BRAIN CUNNINGHAM 11/8/2019 Date: AFE #: Generator: LEGACY RESERVES OPERAT

Generator #:

Manifest #: NA 999908 Well Ser. #:

Manif. Date: 11/8/2019 Well Name: SHUGART ST COM A

Hauler: SUPERIOR OILFIELD SERVICE Well #:

DANNY Driver Field: Truck # 10 Field #:

NON-DRILLING Card # Rig:

Job Ref# County

Product / Service

Facility: CRI

**Quantity Units** Contaminated Soil (RCRA Exempt) 10.00 yards Cell TDS %Solids PCI/GM MR/HR H<sub>2</sub>S % Oil Cond. Weight Lab Analysis: 50/51 0.00 0.00 0.00 0

#### **Generator Certification Statement of Waste Status**

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as

amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): \_\_ MSDS Information \_\_ RCRA Hazardous Waste Analysis \_\_ Process Knowledge \_\_ Other (Provide description above)

/	· \	۸.	
Driver/ Agent Signature R360 Representative Signature (		<b>)</b>	XX
	$\mathcal{M}$	$\mathcal{M}$	
	: <i>y</i> )	) · · · ·	489

Approved By: Date:	
--------------------	--



Customer: LEGACY RESERVES OPERATI Ticket #: 700-1074561
Customer #: CRI3660 Bid #: O6UJ9A000DZ8
Ordered by: BRIAN CUNNINGHAM Date: 11/6/2019

AFE #: Generator: LEGACY RESERVES OPERAT

PO #: Generator #: Well Ser. #: 999908

Manif. Date: 11/6/2019 Well Name: SHUGART ST COM A

Hauler: SUPERIOR OILFIELD SERVICE Well #:

Driver JOSE Field:
Truck # 02 Field #:

Card # Rig: NON-DRILLING

Job Ref # County

Facility: CRI

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 10.00 yards

Cell pH Cl Cond. %Solids TDS PCI/GM MR/HR H2S % Oil Weight
Lab Analysis, 50/51 0.00 0.00 0

#### Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

\_\_ MSDS Information \_\_ RCRA Hazardous Waste Analysis \_\_ Process Knowledge \_\_ Other (Provide description above)

Driver/ Agent Signatur	
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R360 Representative Signature



**Customer Approval** 

# THIS IS NOT AN INVOICE!

Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

SUJ9A0157.NB 11/6/2019 8:31:14AM



Facility: CRI

700-1074254 Customer: LEGACY RESERVES OPERATI Ticket #: O6UJ9A000DZ8 Customer #: CRI3660 Bid #: Ordered by: BRIAN CUNNINGHAM 11/5/2019 Date:

LEGACY RESERVES OPERAT Generator:

AFE #: PO #: Generator #: Well Ser. #: 999908 413996 Manifest #:

Well Name: SHUGART ST COM A Manif. Date: 11/5/2019

SUPERIOR OILFIELD SERVICE Well #: Hauler:

Driver JOSE Field: Field #: Truck #

NON-DRILLING Card# Rig:

Job Ref# County

Product / Service Quantity Units

10.00 yards Contaminated Soil (RCRA Exempt)

H<sub>2</sub>S % Oil Weight TDS PCI/GM MR/HR Cell pН CI Cond. %Solids Lab Analysis: 50/51 0.00 0.00 0.00

#### Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): \_\_ MSDS Information \_\_ RCRA Hazardous Waste Analysis \_\_ Process Knowledge \_\_ Other (Provide description above)

Driver/ Agent Signature R360 Representative Signature

Customer Approval

# THIS IS NOT AN INVOICE!

Approved By: Date:

16UJ9A01B71E 11/5/2019 12:33:37PM AFE #: PO #:



Permian Basin

Customer: LEGACY RESERVES OPERATI Ticket #: 700-1074345
Customer #: CRI3660 Bid #: O6UJ9A000DZ8
Ordered by: BRIAN CUNNINGHAM Date: 11/5/2019

Generator: LEGACY RESERVES OPERAT

Generator #:

Manifest #: 413998 Well Ser. #: 999908

Manif. Date: 11/5/2019 Well Name: SHUGART ST COM A

Hauler: SUPERIOR OILFIELD SERVICE Well #:

Driver JOSE Field: Truck # 02 Field #:

Card # Rig: NON-DRILLING

Job Ref # County

Facility: CRI

Product / Serv	/ice					Q	uantity Uni	ts		\$ 000 \$ \$ \$ \$ \$ \$ \$		
Contaminated Soil (RCRA Exempt)					10.00 yards							
	Cell	рН	CI	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight	
Lab Analysis:	50/51	0.00	0.00	0.00	0	······································	,				······································	

#### Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wasted RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

\_ MSDS Information \_ RCRA Hazardous Waste Analysis \_ Process Knowledge \_ Other (Provide description above)

Driver/ Agent Signature R360 Representative Signature	$\sim$ $\checkmark$	$\backslash \langle$	1	
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	( )	<b>\</b>		

Customer Approval

### THIS IS NOT AN INVOICE!

ADDIOVED BY	Pate:
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16UJ9A01B76Z 11/5/2019 3:56:53PM



700-1075073 LEGACY RESERVES OPERATI Ticket #: Customer: Customer #: CRI3660 Bid #:

O6UJ9A000DZ8 Ordered by: BRIAN CUNNINGHAM 11/7/2019 Date:

AFE #: LEGACY RESERVES OPERAT Generator:

PO #: Generator #: Manifest #: NA Well Ser. #: 999908

Manif. Date: 11/7/2019 Well Name: SHUGART ST COM A

SOS Hauler: Well#:

**DENNIS** Field: Driver Truck # 08 Field #:

Card# NON-DRILLING Ria:

Job Ref# County

Product / Service

Facility: CRI

**Quantity Units** 

Contaminated Soil (RCRA Exempt) 15.00 yards

Cell Ηa Cond. %Solids TDS PCI/GM MR/HR H<sub>2</sub>S % Oil Weight Lab Analysis: 50/51 0.00 0.00 0.00

#### **Generator Certification Statement of Waste Status**

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste \_\_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

\_\_ MSDS Information \_\_ RCRA Hazardous Waste Analysis \_\_ Process Knowledge \_\_ Other (Provide description above)

R360 Representative Signature

**Customer Approval** 

Approved By:	Date:	



LEGACY RESERVES OPERATI Ticket #: 700-1075035 Customer: O6UJ9A000DZ8 Customer #: CRI3660 Bid #: Ordered by: BRAIN CUNNINGHAM Date: 11/7/2019

LEGACY RESERVES OPERAT AFE #: Generator:

PO #: Generator #:

Manifest #: NA Well Ser. #: 999908 Manif. Date: 11/7/2019 Well Name: SHUGART ST COM A

Hauler: SOS Well #:

**DENNIS** Field: Driver Truck # 80 Field #:

Card# NON-DRILLING Rig:

Job Ref# County

Facility: CRI

Product / Serv	/ice					Q	uantity Uni	ts				
Contaminated Soil (RCRA Exempt)				15.00 yards								
	Cell	рН	CI	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight	
Lab Analysis:	50/51	0.00	0.00	0.00	0							

#### **Generator Certification Statement of Waste Status**

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste \_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): \_\_ MSDS Information \_\_ RCRA Hazardous Waste Analysis \_\_ Process Knowledge \_\_ Other (Provide description above)

Driver/ Agent Signature R360 Representative Signature
Customer Approval

Approved By:	Date:
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Customer: LEGACY FESERVES OPERATI Ticket #: 700-1074296
Customer #: CRI3660 Bid #: 06UJ9A000DZ8
Ordered by: BRIAN CUNNINGHAM Date: 11/5/2019

Generator: LEGACY RESERVES OPERA1

Generator #:

Manifest #: 413997 Well Ser. #: 999908

Manif. Date: 11/5/2019 Well Name: SHUGART ST COM A

Hauler: SUPERIOR OILFIELD SERVICE Well #:

Driver JOSE Field:
Truck # 02 Field #:

Card # Rig: NON-DRILLING

Job Ref # County

Facility: CRI

Product / Service Quantity Units

AFE.#:

PO #:

Contaminated Soil (RCRA Exempt) 10.00 yards

 Cell
 pH
 Cl
 Cond.
 %Solids
 TDS
 PCI/GM
 MR/HR
 H2S
 % Oil
 Weight

 Lab Analysis:
 50/51
 0.00
 0.00
 0
 0

#### Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

\_ MSDS Information \_ RCRA Hazardous Waste Analysis \_ Process Knowledge \_ Other (Provide description above)

Driver/ Agent Signature R360 Representative Signature

\_SM

Customer Approval

#### THIS IS NOT AN INVOICE!

Approved By: Date:

t6UJ9A01B740 11/5/2019 2:05:26PM



Customer: LEGACY RESERVES OPERATI Ticket #: 700-1074606
Customer #: CRI3660 Bid #: 06UJ9A000DZ8
Ordered by: BRIAN CUNNINGHAM Date: 11/6/2019

Ordered by: BRIAN CUNNINGHAM Date: 11/6/2019
AFE #: Generator: LEGACY RESERVES OPERAT

PO #: Generator #:

Manifest #: 414000 Well Ser. #: 999908

Manif. Date: 11/6/2019 Well Name: SHUGART ST COM A

Hauler: SUPERIOR OILFIELD SERVICE Well #:

Driver JOSE Field:

Truck # 2 Field #:
Card # Rig: NON-DRILLING

Job Ref # County

Facility: CRI

Product/Ser	vice					Q	uantity Uni	ts			
Contaminated Soil (RCRA Exempt)					10.00 yards						
	Cell	рΗ	CI	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis	. 50/51	0.00	0.00	0.00	0						

#### **Generator Certification Statement of Waste Status**

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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	MSDS Information	_ RCRA Hazardous Waste Analysis	_ Process Knowledge	Other (Pro	wide description above)
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Jiiveii Ageiit Gigilature	K300 Representative Signature

**Customer Approval** 

Approved By:	Date:	



LEGACY RESERVES OPERATI Ticket #: Customer:

Customer #: CRI3660

Ordered by: BRIAN CUNNINGHAM

AFE #:

**DENNIS** 

PO#: Manifest #: NA

Manif. Date: 11/7/2019 Hauler: SOS

Driver Truck #

Card # Job Ref#

700-1074978 Bid #: O6UJ9A000DZ8

11/7/2019 Date:

LEGACY RESERVES OPERAT Generator:

Generator #:

Well Ser. #: 999908

Well Name: SHUGART ST COM A

Well#:

Field: Field #:

Rig:

County

**NON-DRILLING** 

Facility: CRI

Product / Service

**Quantity Units** 

Contaminated Soil (RCRA Exempt)

15.00 yards

Lab Analysis: 50/51

Cell

0.00

Cond. 0.00 0.00

%Solids

TDS PCI/GM MR/HR

H<sub>2</sub>S

% Oil

Weight

#### **Generator Certification Statement of Waste Status**

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste \_\_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): \_\_ RCRA Hazardous Waste Analysis \_\_ Process Knowledge \_\_ Other (Provide description above)

Driver/ /	Agent Si	ignatu	re
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R360 Representative Signature

Customer Approval



Approved By:		Dat
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700-1095039 LEGACY RESERVES OPERATI Ticket #: Customer: O6UJ9A000F5U Customer #: CRI3660 Bid #: Ordered by: BRIAN CUNNINGHAM Date: 1/2/2020

LEGACY RESERVES OPERAT AFE #: Generator:

PO #: Generator #:

999908 Manifest #: 12777 Well Ser. #: SHUGART ST COM A Manif. Date: 1/2/2020 Well Name:

SUPERIOR OILFIELD MAINTEN Well #: Hauler:

Field: JOE Driver Truck # 1 Field #:

Card# Rig: **NON-DRILLING** 

Job Ref# County

Product / Service

Facility: CRI

**Quantity Units** Contaminated Soil (RCRA Exempt) 12.00 yards MR/HR H2S % Oil Weight Cell CI Cond. %Solids TDS PCI/GM Lab Analysis: 50/51 0.00 0.00 0.00

#### **Generator Certification Statement of Waste Status**

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste \_\_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): \_\_ MSDS Information \_\_ RCRA Hazardous Waste Analysis \_\_ Process Knowledge \_\_ Other (Provide description above)

Driver/ Agent Signatur	<b>e</b>	R360 Representati	ive Signature	
				<del></del>

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•		. <b>V</b>
Approved By:	Date:	
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t6UJ9A01CDLZ 1/2/2020 9:42:19AM



LEGACY RESERVES OPERATI Ticket #: 700-1095082 Customer: O6UJ9A000F5U Customer #: CRI3660 Bid #: 1/2/2020 Ordered by: BRIAN CUNNINGHAM Date:

LEGACY RESERVES OPERAT AFE #: Generator:

999908

PO #: Generator #:

Manifest #: 12777 Well Ser. #: Well Name: SHUGART ST COM A Manif. Date: 1/2/2020

SUPERIOR OILFIELD MAINTEN Well #: Hauler:

Field: Driver JOE Field #: Truck # 1

NON-DRILLING Card# Rig:

Job Ref# County

Product / Service

Lab Analysis: 50/51

Facility: CRI

**Quantity Units** Contaminated Soil (RCRA Exempt) 12.00 yards % Oil Weight %Solids TDS PCI/GM MR/HR H2S pН CI Cond.

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#### **Generator Certification Statement of Waste Status**

0.00

0.00

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast-\_\_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): \_\_ MSDS Information \_\_ RCRA Hazardous Waste Analysis \_\_ Process Knowledge \_\_ Other (Provide description above)

Driver/ Agent Signature	R360 Representativ	e Signature

**Customer Approval** 

0.00

THIS IS NOT AN INVOICE!

Approved By:	Date:	

16UJ9A01CDQL 1/2/2020 11:19:35AM



LEGACY RESERVES OPERATI 700-1095120 Customer: Ticket #: Bid #: O6UJ9A000F5U Customer #: CRI3660 Ordered by: BRIAN CUNNINGHAM Date: 1/2/2020

Generator: LEGACY RESERVES OPERAT AFE #:

PO #: Generator #: Manifest #: 12777

Well Ser. #: 999908 Well Name: SHUGART ST COM A Manif. Date: 1/2/2020

Hauler: SUPERIOR OILFIELD MAINTEN Well #:

Driver JOE Field: Truck # Field #: 1

NON-DRILLING Card # Rig:

Job Ref# County

Product / Service

Facility: CRI

Product / Service Quantity Units											
Contaminated	Soil (R	CRA Exe	mpt)				12.00 ya	rds			
	Cell	Нα	CI	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight
Lab Analysis:	50/51	0.00	0.00	0.00	0		<del></del>				

#### **Generator Certification Statement of Waste Status**

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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Driver/ Agent Signatu	re	R360 Represei	ntative Signature		
Customer Approval				. /	

		$\mathcal{U}$
Approved By:	Date:	



Customer: LEGACY RESERVES OPERATI Ticket #: 700-1095171
Customer #: CRI3660 Bid #: 06UJ9A000F5U
Ordered by: BRIAN CUNNINGHAM Date: 1/2/2020

AFE #: Generator: LEGACY RESERVES OPERAT

PO #: Generator #: Manifest #: 12777 Well Ser #:

Manifest #: 12777 Well Ser. #: 999908

Manif. Date: 1/2/2020 Well Name: SHUGART ST COM A

Hauler: SUPERIOR OILFIELD SERVICE Well #:

Driver JOE Field: Truck # 1 Field #:

Card # Rig: NON-DRILLING

Job Ref# County

Facility: CRI

i i ouuct / oei	YIVE					u	uantity oni	ıs				8
Contaminate	d Soil (R	CRA Exe	mpt)				12.00 ya	rds				
	Cell	рН	CI	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight	
Lah Analysis	50/51	0.00	0.00	0.00	n							-

#### **Generator Certification Statement of Waste Status**

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\_\_MSDS Information \_\_RCRA Hazardous Waste Analysis \_\_Process Knowledge \_\_Other (Provide) description above)

Driver/ Agent Signature R360 Representative Signature	X	$\mathcal{N}_J$	\
	ightharpoonup	<u>L</u> `	۲
Customer Approval	L		

# THIS IS NOT AN INVOICE!

Approved By:	Date:	

16UJ9A01CDYF 1/2/2020 2:46:07PM



Customer: Customer #: CRI3660

AFE #:

Card#

Job Ref#

PO #:

LEGACY RESERVES OPERATI Ticket #:

Ordered by: BRIAN CUNNINGHAM

700-1095235

Bid #:

O6UJ9A000F5U 1/2/2020

Date:

Generator:

LEGACY RESERVES OPERAT

Generator #:

12777 999908 Well Ser. #: Manif. Date: 1/2/2020

Well Name:

SHUGART ST COM A

Hauler: Driver

Manifest #:

SUPERIOR OILFIELD MAINTEN Well #: JOE

Field:

Truck # 1 Field #:

Rig: County

NON-DRILLING

Facility: CRI

Product / Ser	vice					Q	uantity Uni	ts				
Contaminated	d Soil (R	CRA Exe	mpt)				12.00 ya	rds				
	Cell	рН	CI	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight	
Lab Analysis.	50/51	0.00	0.00	0.00	0						······································	

#### **Generator Certification Statement of Waste Status**

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Driver/ Agent Signature	R360 Representative Signatur	<b>e</b>
Customer Approval		
•	THIS IS NOT AN INVOICE!	
Approved By:	Date:	



 Customer:
 LEGACY RESERVES OPERATI Ticket #:
 700-1095461

 Customer #:
 CRI3660
 Bid #:
 06UJ9A000F5U

 Ordered by:
 BYRON CUNNINGS
 Date:
 1/3/2020

Ordered by: BYRON CUNNINGS Date: 1/3/2020

AFE #: Generator: LEGACY RESERVES OPERAT

PO#: Generator #:

Manifest #: 12776 W/ell Ser. #: 999908

Manif. Date: 1/3/2020 W/ell Name: SHUGART ST COM A

Hauler: SUPERIOR OILFIELD SERVICE Well #:

Driver JOE Field: Truck # 5 Field #:

Card # Rig: NON-DRILLING

**Quantity Units** 

Job Ref # County

Product / Service

Facility: CRI

Contaminated Soil (RCRA Exempt) 15.00 yards Cell Cond. %Solids TDS PCI/GM MR/HR H2S % Oil Weight Lab Analysis: 50/51 0.00 0.00 0.00 0

### **Generator Certification Statement of Waste Status**

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\_\_MSDS Information \_\_RCRA Hazardous Waste Analysis \_\_Process Knowledge \_\_Other (Provide description above)

Driver/ Agent Signature R360 Represe	ntative Signature
Customer Approval	

Approved By:	Date:
hppicica by.	Dale.



Facility: CRI

700-1095501 LEGACY RESERVES OPERATI Ticket #: Customer: O6UJ9A000F5U Customer #: CRI3660 Bid #: Ordered by: BRIAN CUNNIGHAM Date: 1/3/2020

LEGACY RESERVES OPERAT Generator: AFE #:

PO#: Generator #: 12776

999908 Manifest #: Well Ser. #: SHUGART ST COM A Manif. Date: 1/3/2020 Well Name:

Hauler: SUPERIOR OILFIELD MAINTEN Well #:

JOE Field: Driver Truck # 3 Field #:

**NON-DRILLING** Card # Rig:

Job Ref# County

Product / Service Quantity Units Contaminated Soil (RCRA Exempt) 15.00 yards Weight TDS MR/HR H<sub>2</sub>S % Oil Cell CI Cond. %Solids PCI/GM Lab Analysis: 50/51 0.00 0.00 0.00

#### **Generator Certification Statement of Waste Status**

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): \_ RCRA Hazardous Waste Analysis \_ Process Knowledge \_ Other (Provide description above)

Driver/ Agent Signature R3	360 Representative Signature
Customer Approval	$\mathcal{A}$

### THIS IS NOT AN INVOICE!

Approved By: Date:	
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16UJ9A01CEJG 1/3/2020 11:18:38AM



LEGACY RESERVES OPERATI Ticket #: 700-1096835 Customer: O6UJ9A000F5U Customer #: CRI3660 Bid #: Ordered by: BRAIN CUNNINGHAM Date: 1/7/2020

LEGACY RESERVES OPERAT AFE #: Generator:

PO#: Generator #:

12783 999908 Manifest #: Well Ser. #: SHUGART ST COM A Manif. Date: 1/7/2020 Well Name:

Hauler: SUPERIOR OILFIELD SERVICE Well #:

**DENNIS** Field: Driver Truck # 5 Field #:

**NON-DRILLING** Card# Rig:

Job Ref# County

Facility: CRI

Product / Serv	rice					Q	uantity Uni	ts				***
Contaminated Soil (RCRA Exempt)					15.00 yards							
	Cell	рΗ	CI	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight	
Lab Analysis:	50/51	0.00	0.00	0.00	0	***************************************					······································	

#### **Generator Certification Statement of Waste Status**

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast-\_ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

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<b>Driver/ Agent Signatu</b>	ıre	R360	Representative S	Signature	/ / //
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Customer Approval					

# THIS IS NOT AN INVOICE!

Approved By:		Date:
	<del></del>	

t6UJ9A01CH4S 1/7/2020 8:42:13AM PO #:



Permian Basin

Customer: LEGACY RESERVES OPERATI Ticket #: 700-1096880
Customer #: CRI3660 Bid #: O6UJ9A000F5U
Ordered by: BRIAN CUNNINGHAM Date: 1/7/2020

AFE #: Generator: LEGACY RESERVES OPERAT

Generator #:

Manifest #: 12783 Well Ser. #: 999908

Manif. Date: 1/7/2020 Well Name: SHUGART ST COM A

Hauler: SUPERIOR OILFIELD SERVICE Well #:
Driver DENNIS Field:
Truck # 5 Field #:

Card # Rig: NON-DRILLING

Job Ref # County

Facility: CRI

Product / Ser	vice					u	uantity Uni	ts		2000		Š
Contaminated	d Soil (R	CRA Exe	mpt)				15.00 ya	rds				
	Cell	рН	CI	Cond.	%Solids	TDS	PCI/GM	MR/HR	H2S	% Oil	Weight	
Lab Analysis.	50/51	0.00	0.00	0.00	0							

#### **Generator Certification Statement of Waste Status**

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt wast RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Cother (Provide description above)

_ MSDS Information	_ RCRA Hazardous Waste Analysis	_ Process Knowledge	Other (Provide description above
Driver/ Agent Signatu	re	R360 Representative Si	gnature
		***************************************	

Customer Approval

Approved By:	Date:	

Appendix E

**Laboratory Reports** 

# PERMIAN BASIN ENVIRONMENTAL LAB, LP 1400 Rankin Hwy Midland, TX 79701



# Analytical Report

## **Prepared for:**

Mark Larson
Larson & Associates, Inc.
P.O. Box 50685
Midland, TX 79710

Project: Shugart A State Well Project Number: 18-0138-06 Location:

Lab Order Number: 0A06008



NELAP/TCEQ # T104704516-17-8

Report Date: 01/07/20

Larson & Associates, Inc. Project: Shugart A State Well

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

#### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Sidewall West	0A06008-01	Soil	01/03/20 00:00	01-06-2020 09:11
Sidewall North 1	0A06008-02	Soil	01/03/20 00:00	01-06-2020 09:11
Sidewall South 1	0A06008-03	Soil	01/03/20 00:00	01-06-2020 09:11
Sidewall South 2	0A06008-04	Soil	01/03/20 00:00	01-06-2020 09:11

Larson & Associates, Inc. Project: Shugart A State Well

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> Sidewall West 0A06008-01 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin E	nvironmen	tal Lab, l	L <b>.P.</b>				
Organics by GC									
Benzene	ND	0.00106	mg/kg dry	1	P0A0611	01/06/20	01/06/20	EPA 8021B	
Toluene	ND	0.00106	mg/kg dry	1	P0A0611	01/06/20	01/06/20	EPA 8021B	
Ethylbenzene	ND	0.00106	mg/kg dry	1	P0A0611	01/06/20	01/06/20	EPA 8021B	
Xylene (p/m)	ND	0.00213	mg/kg dry	1	P0A0611	01/06/20	01/06/20	EPA 8021B	
Xylene (o)	ND	0.00106	mg/kg dry	1	P0A0611	01/06/20	01/06/20	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		111 %	75-1.	25	P0A0611	01/06/20	01/06/20	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		94.3 %	75-1.	25	P0A0611	01/06/20	01/06/20	EPA 8021B	
General Chemistry Parameters by EPA	Standard Method	s							
Chloride	54.4	1.06	mg/kg dry	1	P0A0610	01/06/20	01/07/20	EPA 300.0	
% Moisture	4.0	0.1	%	1	P0A0605	01/06/20	01/06/20	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 l	by EPA Method 80	15M							
C6-C12	ND	26.6	mg/kg dry	1	P0A0602	01/06/20	01/06/20	TPH 8015M	
>C12-C28	ND	26.6	mg/kg dry	1	P0A0602	01/06/20	01/06/20	TPH 8015M	
>C28-C35	ND	26.6	mg/kg dry	1	P0A0602	01/06/20	01/06/20	TPH 8015M	
Surrogate: 1-Chlorooctane		76.2 %	70-1.	30	P0A0602	01/06/20	01/06/20	TPH 8015M	
Surrogate: o-Terphenyl		84.6 %	70-1.	30	P0A0602	01/06/20	01/06/20	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	26.6	mg/kg dry	1	[CALC]	01/06/20	01/06/20	calc	

Larson & Associates, Inc. Project: Shugart A State Well

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> Sidewall North 1 0A06008-02 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin E	nvironmen	tal Lab, I	<b>P.</b>				
Organics by GC									
Benzene	ND	0.00106	mg/kg dry	1	P0A0611	01/06/20	01/06/20	EPA 8021B	
Toluene	ND	0.00106	mg/kg dry	1	P0A0611	01/06/20	01/06/20	EPA 8021B	
Ethylbenzene	ND	0.00106	mg/kg dry	1	P0A0611	01/06/20	01/06/20	EPA 8021B	
Xylene (p/m)	ND	0.00213	mg/kg dry	1	P0A0611	01/06/20	01/06/20	EPA 8021B	
Xylene (o)	ND	0.00106	mg/kg dry	1	P0A0611	01/06/20	01/06/20	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		94.3 %	75-1.	25	P0A0611	01/06/20	01/06/20	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		104 %	75-1.	25	P0A0611	01/06/20	01/06/20	EPA 8021B	
General Chemistry Parameters by EPA	A / Standard Method	ls							
Chloride	103	1.06	mg/kg dry	1	P0A0610	01/06/20	01/07/20	EPA 300.0	
% Moisture	6.0	0.1	%	1	P0A0605	01/06/20	01/06/20	ASTM D2216	
Total Petroleum Hydrocarbons C6-C3	5 by EPA Method 80	15M							
C6-C12	ND	26.6	mg/kg dry	1	P0A0602	01/06/20	01/06/20	TPH 8015M	
>C12-C28	226	26.6	mg/kg dry	1	P0A0602	01/06/20	01/06/20	TPH 8015M	
>C28-C35	ND	26.6	mg/kg dry	1	P0A0602	01/06/20	01/06/20	TPH 8015M	
Surrogate: 1-Chlorooctane		84.4 %	70-1.	30	P0A0602	01/06/20	01/06/20	TPH 8015M	
Surrogate: o-Terphenyl		92.8 %	70-1.	30	P0A0602	01/06/20	01/06/20	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	226	26.6	mg/kg dry	1	[CALC]	01/06/20	01/06/20	calc	

Larson & Associates, Inc. Project: Shugart A State Well

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

Sidewall South 1 0A06008-03 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	nian Basin E	nvironmen	tal Lab, I	P.				
Organics by GC									
Benzene	ND	0.00108	mg/kg dry	1	P0A0611	01/06/20	01/06/20	EPA 8021B	
Toluene	ND	0.00108	mg/kg dry	1	P0A0611	01/06/20	01/06/20	EPA 8021B	
Ethylbenzene	ND	0.00108	mg/kg dry	1	P0A0611	01/06/20	01/06/20	EPA 8021B	
Xylene (p/m)	ND	0.00215	mg/kg dry	1	P0A0611	01/06/20	01/06/20	EPA 8021B	
Xylene (o)	ND	0.00108	mg/kg dry	1	P0A0611	01/06/20	01/06/20	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		105 %	75-12	25	P0A0611	01/06/20	01/06/20	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		93.5 %	75-12	25	P0A0611	01/06/20	01/06/20	EPA 8021B	
General Chemistry Parameters by EPA / S	Standard Method	ls							
Chloride	65.6	1.08	mg/kg dry	1	P0A0610	01/06/20	01/07/20	EPA 300.0	
% Moisture	7.0	0.1	%	1	P0A0605	01/06/20	01/06/20	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by	y EPA Method 80	)15M							
C6-C12	ND	26.9	mg/kg dry	1	P0A0602	01/06/20	01/06/20	TPH 8015M	
>C12-C28	ND	26.9	mg/kg dry	1	P0A0602	01/06/20	01/06/20	TPH 8015M	
>C28-C35	ND	26.9	mg/kg dry	1	P0A0602	01/06/20	01/06/20	TPH 8015M	
Surrogate: 1-Chlorooctane		83.3 %	70-13	80	P0A0602	01/06/20	01/06/20	TPH 8015M	
Surrogate: o-Terphenyl		91.0 %	70-13	30	P0A0602	01/06/20	01/06/20	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	26.9	mg/kg dry	1	[CALC]	01/06/20	01/06/20	calc	

Larson & Associates, Inc. Project: Shugart A State Well

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> Sidewall South 2 0A06008-04 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Timiye						Trepared	rmaryzea	Wichiod	Trotes
	Peri	nian Basin E	invironmen	ital Lab, I	<b>∠.P.</b>				
Organics by GC									
Benzene	ND	0.00108	mg/kg dry	1	P0A0611	01/06/20	01/06/20	EPA 8021B	
Toluene	ND	0.00108	mg/kg dry	1	P0A0611	01/06/20	01/06/20	EPA 8021B	
Ethylbenzene	ND	0.00108	mg/kg dry	1	P0A0611	01/06/20	01/06/20	EPA 8021B	
Xylene (p/m)	ND	0.00215	mg/kg dry	1	P0A0611	01/06/20	01/06/20	EPA 8021B	
Xylene (o)	ND	0.00108	mg/kg dry	1	P0A0611	01/06/20	01/06/20	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		96.5 %	75-1	25	P0A0611	01/06/20	01/06/20	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		111 %	75-1	25	P0A0611	01/06/20	01/06/20	EPA 8021B	
<b>General Chemistry Parameters by EPA / Stan</b>	dard Metho	ds							
Chloride	216	1.08	mg/kg dry	1	P0A0610	01/06/20	01/07/20	EPA 300.0	
% Moisture	7.0	0.1	%	1	P0A0605	01/06/20	01/06/20	ASTM D2216	
<b>Total Petroleum Hydrocarbons C6-C35 by EP</b>	A Method 8	015M							
C6-C12	ND	26.9	mg/kg dry	1	P0A0602	01/06/20	01/06/20	TPH 8015M	
>C12-C28	ND	26.9	mg/kg dry	1	P0A0602	01/06/20	01/06/20	TPH 8015M	
>C28-C35	ND	26.9	mg/kg dry	1	P0A0602	01/06/20	01/06/20	TPH 8015M	
Surrogate: 1-Chlorooctane		85.1 %	70-1	30	P0A0602	01/06/20	01/06/20	TPH 8015M	
Surrogate: o-Terphenyl		92.7 %	70-1	30	P0A0602	01/06/20	01/06/20	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	26.9	mg/kg dry	1	[CALC]	01/06/20	01/06/20	calc	

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson Fax: (432) 687-0456

# Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P0A0611 - General Preparation (	GC)									
Blank (P0A0611-BLK1)				Prepared &	Analyzed:	01/06/20				
Benzene	ND	0.00100	mg/kg wet							
Toluene	ND	0.00100	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00200	"							
Xylene (o)	ND	0.00100	"							
Surrogate: 1,4-Difluorobenzene	0.111		"	0.120		92.1	75-125			
Surrogate: 4-Bromofluorobenzene	0.130		"	0.120		109	75-125			
LCS (P0A0611-BS1)				Prepared &	Analyzed:	01/06/20				
Benzene	0.0916	0.00100	mg/kg wet	0.100		91.6	70-130			
Toluene	0.111	0.00100	"	0.100		111	70-130			
Ethylbenzene	0.118	0.00100	"	0.100		118	70-130			
Xylene (p/m)	0.229	0.00200	"	0.200		115	70-130			
Xylene (o)	0.107	0.00100	"	0.100		107	70-130			
Surrogate: 1,4-Difluorobenzene	0.107		"	0.120		89.4	75-125			
Surrogate: 4-Bromofluorobenzene	0.110		"	0.120		91.7	75-125			
LCS Dup (P0A0611-BSD1)				Prepared &	Analyzed:	01/06/20				
Benzene	0.100	0.00100	mg/kg wet	0.100		100	70-130	9.18	20	
Γoluene	0.115	0.00100	"	0.100		115	70-130	3.03	20	
Ethylbenzene	0.115	0.00100	"	0.100		115	70-130	2.65	20	
Xylene (p/m)	0.236	0.00200	"	0.200		118	70-130	2.68	20	
Xylene (o)	0.104	0.00100	"	0.100		104	70-130	3.02	20	
Surrogate: 4-Bromofluorobenzene	0.117		"	0.120		97.8	75-125			
Surrogate: 1,4-Difluorobenzene	0.117		"	0.120		97.1	75-125			
Calibration Blank (P0A0611-CCB1)				Prepared &	Analyzed:	01/06/20				
Benzene	0.00		mg/kg wet							
Γoluene	0.00		"							
Ethylbenzene	0.00		"							
Xylene (p/m)	0.00		"							
Xylene (o)	0.00		"							
Surrogate: 1,4-Difluorobenzene	0.114		"	0.120		95.3	75-125			
Surrogate: 4-Bromofluorobenzene	0.126		"	0.120		105	75-125			

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson Fax: (432) 687-0456

# Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P0A0611 - General Preparation (GC)										
Calibration Blank (P0A0611-CCB2)				Prepared: (	01/06/20 Aı	nalvzed: 01	/07/20			
Benzene	0.00		mg/kg wet	p						
Toluene	0.00		"							
Ethylbenzene	0.00		"							
Xylene (p/m)	0.00		"							
Xylene (o)	0.00		"							
Surrogate: 4-Bromofluorobenzene	0.132		"	0.120		110	75-125			
Surrogate: 1,4-Difluorobenzene	0.117		"	0.120		97.8	75-125			
Calibration Check (P0A0611-CCV1)				Prepared &	: Analyzed:	01/06/20				
Benzene	0.103	0.00100	mg/kg wet	0.100		103	80-120			
Toluene	0.119	0.00100	"	0.100		119	80-120			
Ethylbenzene	0.114	0.00100	"	0.100		114	80-120			
Xylene (p/m)	0.229	0.00200	"	0.200		115	80-120			
Xylene (o)	0.119	0.00100	"	0.100		119	80-120			
Surrogate: 4-Bromofluorobenzene	0.121		"	0.120		101	75-125			
Surrogate: 1,4-Difluorobenzene	0.120		"	0.120		99.8	75-125			
Calibration Check (P0A0611-CCV2)				Prepared: 0	01/06/20 Aı	nalyzed: 01	/07/20			
Benzene	0.0977	0.00100	mg/kg wet	0.100		97.7	80-120			
Toluene	0.115	0.00100	"	0.100		115	80-120			
Ethylbenzene	0.107	0.00100	"	0.100		107	80-120			
Xylene (p/m)	0.233	0.00200	"	0.200		116	80-120			
Xylene (o)	0.112	0.00100	"	0.100		112	80-120			
Surrogate: 1,4-Difluorobenzene	0.108		"	0.120		89.9	75-125			
Surrogate: 4-Bromofluorobenzene	0.117		"	0.120		97.7	75-125			
Calibration Check (P0A0611-CCV3)				Prepared: (	01/06/20 Aı	nalyzed: 01	/07/20			
Benzene	0.101	0.00100	mg/kg wet	0.100		101	80-120			
Γoluene	0.116	0.00100	"	0.100		116	80-120			
Ethylbenzene	0.111	0.00100	"	0.100		111	80-120			
Xylene (p/m)	0.231	0.00200	"	0.200		115	80-120			
Xylene (o)	0.115	0.00100	"	0.100		115	80-120			
Surrogate: 4-Bromofluorobenzene	0.121		"	0.120		101	75-125			
Surrogate: 1,4-Difluorobenzene	0.118		"	0.120		97.9	75-125			

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

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P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson Fax: (432) 687-0456

# Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch P0A0611 - General Preparation (GC)
--

Surrogate: 1,4-Difluorobenzene

Matrix Spike (P0A0611-MS1)	Sou	rce: 0A06014	-15	Prepared: 0	1/06/20 A	Analyzed: 01	1/07/20			
Benzene	0.0867	0.00100	mg/kg wet	0.100	ND	86.7	80-120			
Toluene	0.0963	0.00100	"	0.100	ND	96.3	80-120			
Ethylbenzene	0.101	0.00100	"	0.100	ND	101	80-120			
Xylene (p/m)	0.177	0.00200	"	0.200	ND	88.6	80-120			
Xylene (o)	0.0774	0.00100	"	0.100	ND	77.4	80-120			QM-07
Surrogate: 1,4-Difluorobenzene	0.131		"	0.120		110	75-125			
Surrogate: 4-Bromofluorobenzene	0.135		"	0.120		113	75-125			
Matrix Spike Dup (P0A0611-MSD1)	Sou	rce: 0A06014	-15	Prepared: 0	1/06/20 A	Analyzed: 01	1/07/20			
Benzene	0.0883	0.00100	mg/kg wet	0.100	ND	88.3	80-120	1.81	20	
Toluene	0.102	0.00100	"	0.100	ND	102	80-120	5.37	20	
Ethylbenzene	0.114	0.00100	"	0.100	ND	114	80-120	12.0	20	
Xylene (p/m)	0.201	0.00200	"	0.200	ND	101	80-120	12.6	20	
Xylene (o)	0.0899	0.00100	"	0.100	ND	89.9	80-120	14.9	20	
Surrogate: 4-Bromofluorobenzene	0.145		"	0.120		120	75-125			

0.120

115

75-125

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson Fax: (432) 687-0456

# General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting	** .	Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P0A0605 - *** DEFAULT PREP ***										
Blank (P0A0605-BLK1)				Prepared &	Analyze	d: 01/06/20				
% Moisture	ND	0.1	%							
Duplicate (P0A0605-DUP1)	Sou	rce: 0A06008	-04	Prepared &	. Analyze	d: 01/06/20				
% Moisture	8.0	0.1	%		7.0			13.3	20	
Batch P0A0610 - *** DEFAULT PREP ***										
Blank (P0A0610-BLK1)				Prepared: (	01/06/20	Analyzed: 01	/07/20			
Chloride	ND	1.00	mg/kg wet							
LCS (P0A0610-BS1)				Prepared: (	01/06/20	Analyzed: 01	/07/20			
Chloride	375	1.00	mg/kg wet	400		93.7	80-120			
LCS Dup (P0A0610-BSD1)				Prepared: (	01/06/20	Analyzed: 01	/07/20			
Chloride	394	1.00	mg/kg wet	400		98.6	80-120	5.04	20	
Calibration Blank (P0A0610-CCB1)				Prepared: (	01/06/20	Analyzed: 01	/07/20			
Chloride	0.00		mg/kg wet	•		•				
Calibration Check (P0A0610-CCV1)				Prepared: (	01/06/20	Analyzed: 01	/07/20			
Chloride	19.3		mg/kg	20.0		96.7	0-200			
Calibration Check (P0A0610-CCV2)				Prepared: (	01/06/20	Analyzed: 01	/07/20			
Chloride	19.4		mg/kg	20.0		97.1	0-200			
Matrix Spike (P0A0610-MS1)	Sou	rce: 0A06008	-01	Prepared: (	01/06/20	Analyzed: 01	/07/20			
Chloride	569	1.06	mg/kg dry	532	54.4	96.7	80-120			

Permian Basin Environmental Lab, L.P.

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P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson Fax: (432) 687-0456

# General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch P0A0610 - \*\*\* DEFAULT PREP \*\*\*

Matrix Spike Dup (P0A0610-MSD1)	Source:	0A06008-01	Prepared: (	01/06/20 A	nalyzed: 01	/07/20			
Chloride	534	1.06 mg/kg dry	532	54.4	90.2	80-120	6.30	20	

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson Fax: (432) 687-0456

# Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P0A0602 - TX 1005										
Blank (P0A0602-BLK1)				Prepared &	Analyzed:	01/06/20				
C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	94.0		"	100		94.0	70-130			
Surrogate: o-Terphenyl	50.0		"	50.0		100	70-130			
LCS (P0A0602-BS1)				Prepared &	Analyzed:	01/06/20				
C6-C12	1110	25.0	mg/kg wet	1000		111	75-125			
>C12-C28	1110	25.0	"	1000		111	75-125			
Surrogate: 1-Chlorooctane	101		"	100		101	70-130			
Surrogate: o-Terphenyl	46.0		"	50.0		92.0	70-130			
LCS Dup (P0A0602-BSD1)				Prepared &	Analyzed:	01/06/20				
C6-C12	1100	25.0	mg/kg wet	1000		110	75-125	0.971	20	
>C12-C28	1080	25.0	"	1000		108	75-125	2.99	20	
Surrogate: 1-Chlorooctane	100		"	100		100	70-130			
Surrogate: o-Terphenyl	46.3		"	50.0		92.6	70-130			
Calibration Blank (P0A0602-CCB1)				Prepared &	Analyzed:	01/06/20				
C6-C12	20.2		mg/kg wet							
>C12-C28	6.17		"							
Surrogate: 1-Chlorooctane	92.6		"	100		92.6	70-130			
Surrogate: o-Terphenyl	50.5		"	50.0		101	70-130			
Calibration Check (P0A0602-CCV1)				Prepared &	Analyzed:	01/06/20				
C6-C12	550	25.0	mg/kg wet	500		110	85-115			
>C12-C28	549	25.0	"	500		110	85-115			
Surrogate: 1-Chlorooctane	111		"	100		111	70-130			
Surrogate: o-Terphenyl	52.1		"	50.0		104	70-130			

Permian Basin Environmental Lab, L.P.

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P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson Fax: (432) 687-0456

# Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control Permian Basin Environmental Lab, L.P.

Analyte	Reporting			Spike	Source	%REC			RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P0A0602 - TX 1005										
Matrix Spike (P0A0602-MS1)	Source: 0A03005-03		Prepared & Analyzed: 01/06/20							
C6-C12	1060	25.8	mg/kg dry	1030	20.7	101	75-125			
>C12-C28	1080	25.8	"	1030	17.3	103	75-125			
Surrogate: 1-Chlorooctane	90.2		"	103		87.5	70-130			
Surrogate: o-Terphenyl	40.1		"	51.5		77.8	70-130			
Matrix Spike Dup (P0A0602-MSD1)	Source: 0A03005-03			Prepared & Analyzed: 01/06/20						
C6-C12	1050	25.8	mg/kg dry	1030	20.7	99.7	75-125	0.836	20	
>C12-C28	1080	25.8	"	1030	17.3	103	75-125	0.0242	20	
Surrogate: 1-Chlorooctane	93.7		"	103		90.9	70-130			
Surrogate: o-Terphenyl	40.1		"	51.5		77.8	70-130			

Larson & Associates, Inc. Project: Shugart A State Well

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

#### **Notes and Definitions**

ROI Received on Ice

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS

ecovery.

BULK Samples received in Bulk soil containers

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

	Drew	Darron			
Report Approved By:			Date:	1/7/2020	

Brent Barron, Laboratory Director/Technical Director

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If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

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R LABORATORY: DISCL	RELINQUISHED BY:(Signature)	, i	RBLINONISHED BY Signature)	11/4 TOTAL	/2026	98.3	36:3	9-AN				Side wall south a 4	-	S VEWDII NORTH 2	Sidnual wor / 1/3	Field Lab # Date	TIME ZONE: Time zone/State:	Yes No A=AIR	S=SOIL	Environmental Consultants  Data Reported to:	arson &	<b>&gt;</b>	e 74	of 238
	N:bed films	DATE/TIME	10-25/10/21												3/20 S	te Time Matrix		OT=OTHER	P=PAINT	,		50		
	RECEIVED BY: (Signatury)	RECEIVED BY: (Signature)	RECEIVED BY: (Signature)									-  -  -			1 X X X	ICE UNPRES	) NaOH C		PRESERVATION	432-687-0901 L		I   Narienfeld Ste 200		A DESCRIPTION OF THE PROPERTY
CM 77		1 DAYX RUGY	П									-								LAI PROJECT #: 18-0138		DATE: 1/6/2620		The second secon
HAND DELIVERED	4	CUSTODY SEALS - BROKEN MINTACT INOT USED	LABORATORY USE ONLY:						The state of the s						X					COLLECTOR: AD		PAGE 1 OF	CHAIN-OF-CUSTOL	Nº 0934'_

### PERMIAN BASIN ENVIRONMENTAL LAB, LP 1400 Rankin Hwy Midland, TX 79701



## Analytical Report

#### **Prepared for:**

Mark Larson
Larson & Associates, Inc.
P.O. Box 50685
Midland, TX 79710

Project: Shugart State #1
Project Number: 18-0138-06
Location: None Given

Lab Order Number: 0A13001



NELAP/TCEQ # T104704516-18-9

Report Date: 01/15/20

Larson & Associates, Inc. Project: Shugart State #1 P.O. Box 50685 Project Number: 18-0138-06

Midland TX, 79710 Project Manager: Mark Larson

#### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Sidewall North 1	0A13001-01	Soil	01/10/20 12:50	01-13-2020 10:52
Bottom 1	0A13001-02	Soil	01/10/20 12:55	01-13-2020 10:52
Bottom 2	0A13001-03	Soil	01/10/20 12:56	01-13-2020 10:52
Bottom 3	0A13001-04	Soil	01/10/20 12:58	01-13-2020 10:52
Bottom 4	0A13001-05	Soil	01/10/20 13:00	01-13-2020 10:52
Bottom 5	0A13001-06	Soil	01/10/20 13:02	01-13-2020 10:52
Bottom 6	0A13001-07	Soil	01/10/20 13:05	01-13-2020 10:52
Bottom 7	0A13001-08	Soil	01/10/20 13:07	01-13-2020 10:52
Bottom 8	0A13001-09	Soil	01/10/20 13:10	01-13-2020 10:52

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

#### Sidewall North 1 0A13001-01 (Soil)

I									
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
,									
	Pern	nian Basin E	Invironmen	ıtal Lab, l	L <b>.P.</b>				
Organics by GC									
Benzene	ND	0.00100	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Toluene	ND	0.00100	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Ethylbenzene	ND	0.00200	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Xylene (p/m)	ND	0.00100	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Xylene (o)	ND	0.00100	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		105 %	75-1	25	P0A1302	01/13/20	01/13/20	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		98.2 %	75-1	25	P0A1302	01/13/20	01/13/20	EPA 8021B	
C6-C12	ND	26.6	mg/kg dry	1	P0A1304	01/13/20	01/13/20	TX 1005	
>C12-C28	ND	26.6	mg/kg dry	1	P0A1304	01/13/20	01/13/20	TX 1005	
>C28-C35	ND	26.6	mg/kg dry	1	P0A1304	01/13/20	01/13/20	TX 1005	
Surrogate: 1-Chlorooctane		96.8 %	70-1	30	P0A1304	01/13/20	01/13/20	TX 1005	
Surrogate: o-Terphenyl		117 %	70-1	30	P0A1304	01/13/20	01/13/20	TX 1005	
Total Hydrocarbon nC6-nC35	ND	26.6	mg/kg dry	1	[CALC]	01/13/20	01/13/20	[CALC]	
General Chemistry Parameters by EPA / S	tandard Method	ls							
Chloride	145	1.06	mg/kg dry	1	P0A1401	01/14/20	01/14/20	EPA 300.0	
% Moisture	6.0	0.1	%	1	P0A1402	01/14/20	01/14/20	ASTM D2216	

Permian Basin Environmental Lab, L.P.

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P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

#### Bottom 1 0A13001-02 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin E	Environmen	ıtal Lab, l	L <b>.P.</b>				
Organics by GC									
Benzene	ND	0.00100	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Toluene	ND	0.00100	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Ethylbenzene	ND	0.00200	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Xylene (p/m)	ND	0.00100	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Xylene (o)	ND	0.00100	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		108 %	75-1	25	P0A1302	01/13/20	01/13/20	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		97.6 %	75-1	25	P0A1302	01/13/20	01/13/20	EPA 8021B	
C6-C12	ND	26.6	mg/kg dry	1	P0A1304	01/13/20	01/13/20	TX 1005	
>C12-C28	ND	26.6	mg/kg dry	1	P0A1304	01/13/20	01/13/20	TX 1005	
>C28-C35	ND	26.6	mg/kg dry	1	P0A1304	01/13/20	01/13/20	TX 1005	
Surrogate: 1-Chlorooctane		84.2 %	70-1	30	P0A1304	01/13/20	01/13/20	TX 1005	
Surrogate: o-Terphenyl		98.6 %	70-1	30	P0A1304	01/13/20	01/13/20	TX 1005	
Total Hydrocarbon nC6-nC35	ND	26.6	mg/kg dry	1	[CALC]	01/13/20	01/13/20	[CALC]	
<b>General Chemistry Parameters by El</b>	PA / Standard Methods	s							
Chloride	522	1.06	mg/kg dry	1	P0A1401	01/14/20	01/14/20	EPA 300.0	
% Moisture	6.0	0.1	%	1	P0A1402	01/14/20	01/14/20	ASTM D2216	

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

#### Bottom 2 0A13001-03 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin F	Environmen	ıtal Lab,	 L <b>.P.</b>				
Organics by GC									
Benzene	ND	0.00100	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Toluene	ND	0.00100	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Ethylbenzene	ND	0.00200	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Xylene (p/m)	ND	0.00100	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Xylene (o)	ND	0.00100	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		107 %	75-1.	25	P0A1302	01/13/20	01/13/20	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		98.9 %	75-1.	25	P0A1302	01/13/20	01/13/20	EPA 8021B	
C6-C12	ND	26.6	mg/kg dry	1	P0A1304	01/13/20	01/13/20	TX 1005	
>C12-C28	ND	26.6	mg/kg dry	1	P0A1304	01/13/20	01/13/20	TX 1005	
>C28-C35	ND	26.6	mg/kg dry	1	P0A1304	01/13/20	01/13/20	TX 1005	
Surrogate: 1-Chlorooctane		69.0 %	70-1.	30	P0A1304	01/13/20	01/13/20	TX 1005	S-GC
Surrogate: o-Terphenyl		82.2 %	70-1.	30	P0A1304	01/13/20	01/13/20	TX 1005	
Total Hydrocarbon nC6-nC35	ND	26.6	mg/kg dry	1	[CALC]	01/13/20	01/13/20	[CALC]	
General Chemistry Parameters by El	PA / Standard Method	ls							
Chloride	646	1.06	mg/kg dry	1	P0A1401	01/14/20	01/14/20	EPA 300.0	
% Moisture	6.0	0.1	%	1	P0A1402	01/14/20	01/14/20	ASTM D2216	

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

#### Bottom 3 0A13001-04 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		ian Basin E				1 -	, . <u></u>		
Organics by GC									
Benzene	ND	0.00100	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	_
Toluene	ND	0.00100	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Ethylbenzene	ND	0.00200	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Xylene (p/m)	ND	0.00100	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Xylene (o)	ND	0.00100	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		106 %	75-1.	25	P0A1302	01/13/20	01/13/20	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		98.4 %	75-1.	25	P0A1302	01/13/20	01/13/20	EPA 8021B	
C6-C12	ND	26.3	mg/kg dry	1	P0A1304	01/13/20	01/13/20	TX 1005	
>C12-C28	ND	26.3	mg/kg dry	1	P0A1304	01/13/20	01/13/20	TX 1005	
>C28-C35	ND	26.3	mg/kg dry	1	P0A1304	01/13/20	01/13/20	TX 1005	
Surrogate: 1-Chlorooctane		85.1 %	70-1.	30	P0A1304	01/13/20	01/13/20	TX 1005	
Surrogate: o-Terphenyl		102 %	70-1.	30	P0A1304	01/13/20	01/13/20	TX 1005	
Total Hydrocarbon nC6-nC35	ND	26.3	mg/kg dry	1	[CALC]	01/13/20	01/13/20	[CALC]	
General Chemistry Parameters by El	PA / Standard Method	S							
Chloride	88.3	1.05	mg/kg dry	1	P0A1401	01/14/20	01/14/20	EPA 300.0	
% Moisture	5.0	0.1	%	1	P0A1402	01/14/20	01/14/20	ASTM D2216	

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

#### Bottom 4 0A13001-05 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin E	Environmen	tal Lab, l	L <b>.P.</b>				
Organics by GC									
Benzene	ND	0.00100	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Toluene	ND	0.00100	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Ethylbenzene	ND	0.00200	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Xylene (p/m)	ND	0.00100	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Xylene (o)	ND	0.00100	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		105 %	75-1.	25	P0A1302	01/13/20	01/13/20	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		98.5 %	75-1.	25	P0A1302	01/13/20	01/13/20	EPA 8021B	
C6-C12	26.3	26.3	mg/kg dry	1	P0A1304	01/13/20	01/13/20	TX 1005	
>C12-C28	ND	26.3	mg/kg dry	1	P0A1304	01/13/20	01/13/20	TX 1005	
>C28-C35	ND	26.3	mg/kg dry	1	P0A1304	01/13/20	01/13/20	TX 1005	
Surrogate: 1-Chlorooctane		82.7 %	70-1.	30	P0A1304	01/13/20	01/13/20	TX 1005	
Surrogate: o-Terphenyl		99.5 %	70-1.	30	P0A1304	01/13/20	01/13/20	TX 1005	
Total Hydrocarbon nC6-nC35	ND	26.3	mg/kg dry	1	[CALC]	01/13/20	01/13/20	[CALC]	
<b>General Chemistry Parameters by EP</b>	A / Standard Methods	s							
Chloride	75.8	1.05	mg/kg dry	1	P0A1401	01/14/20	01/14/20	EPA 300.0	
% Moisture	5.0	0.1	%	1	P0A1402	01/14/20	01/14/20	ASTM D2216	

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> Bottom 5 0A13001-06 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin E	Environmen	tal Lab, l	L.P.				
Organics by GC									
Benzene	ND	0.00100	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Toluene	ND	0.00100	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Ethylbenzene	ND	0.00200	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Xylene (p/m)	ND	0.00100	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Xylene (o)	ND	0.00100	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		107 %	75-12	?5	P0A1302	01/13/20	01/13/20	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		98.0 %	75-12	25	P0A1302	01/13/20	01/13/20	EPA 8021B	
C6-C12	26.6	26.0	mg/kg dry	1	P0A1304	01/13/20	01/13/20	TX 1005	
>C12-C28	ND	26.0	mg/kg dry	1	P0A1304	01/13/20	01/13/20	TX 1005	
>C28-C35	ND	26.0	mg/kg dry	1	P0A1304	01/13/20	01/13/20	TX 1005	
Surrogate: 1-Chlorooctane		84.1 %	70-13	80	P0A1304	01/13/20	01/13/20	TX 1005	
Surrogate: o-Terphenyl		100 %	70-13	80	P0A1304	01/13/20	01/13/20	TX 1005	
Total Hydrocarbon nC6-nC35	26.6	26.0	mg/kg dry	1	[CALC]	01/13/20	01/13/20	[CALC]	
<b>General Chemistry Parameters by EPA</b>	/ Standard Method	s							
Chloride	9.48	1.04	mg/kg dry	1	P0A1401	01/14/20	01/14/20	EPA 300.0	
% Moisture	4.0	0.1	%	1	P0A1402	01/14/20	01/14/20	ASTM D2216	

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

#### Bottom 6 0A13001-07 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin F	Environmer	ıtal Lab, l	L <b>.P.</b>				
Organics by GC									
Benzene	ND	0.00100	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Toluene	ND	0.00100	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Ethylbenzene	ND	0.00200	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Xylene (p/m)	ND	0.00100	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Xylene (o)	ND	0.00100	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		104 %	75-1	25	P0A1302	01/13/20	01/13/20	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		98.1 %	75-1	25	P0A1302	01/13/20	01/13/20	EPA 8021B	
C6-C12	ND	26.3	mg/kg dry	1	P0A1304	01/13/20	01/13/20	TX 1005	
>C12-C28	ND	26.3	mg/kg dry	1	P0A1304	01/13/20	01/13/20	TX 1005	
>C28-C35	ND	26.3	mg/kg dry	1	P0A1304	01/13/20	01/13/20	TX 1005	
Surrogate: 1-Chlorooctane		80.7 %	70-1	30	P0A1304	01/13/20	01/13/20	TX 1005	
Surrogate: o-Terphenyl		94.7 %	70-1	30	P0A1304	01/13/20	01/13/20	TX 1005	
Total Hydrocarbon nC6-nC35	ND	26.3	mg/kg dry	1	[CALC]	01/13/20	01/13/20	[CALC]	
General Chemistry Parameters by EPA	/ Standard Method	s							
Chloride	9.07	1.05	mg/kg dry	1	P0A1401	01/14/20	01/14/20	EPA 300.0	
% Moisture	5.0	0.1	%	1	P0A1402	01/14/20	01/14/20	ASTM D2216	

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

#### Bottom 7 0A13001-08 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	nian Basin E	Invironmen	tal Lab, l	L <b>.P.</b>				
Organics by GC									
Benzene	ND	0.00100	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	•
Toluene	ND	0.00100	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Ethylbenzene	ND	0.00200	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Xylene (p/m)	ND	0.00100	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Xylene (o)	ND	0.00100	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		107 %	75-1.	25	P0A1302	01/13/20	01/13/20	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		99.2 %	75-1.	25	P0A1302	01/13/20	01/13/20	EPA 8021B	
C6-C12	ND	26.3	mg/kg dry	1	P0A1304	01/13/20	01/13/20	TX 1005	
>C12-C28	ND	26.3	mg/kg dry	1	P0A1304	01/13/20	01/13/20	TX 1005	
>C28-C35	ND	26.3	mg/kg dry	1	P0A1304	01/13/20	01/13/20	TX 1005	
Surrogate: 1-Chlorooctane		77.0 %	70-1.	30	P0A1304	01/13/20	01/13/20	TX 1005	
Surrogate: o-Terphenyl		91.5 %	70-1.	30	P0A1304	01/13/20	01/13/20	TX 1005	
Total Hydrocarbon nC6-nC35	ND	26.3	mg/kg dry	1	[CALC]	01/13/20	01/13/20	[CALC]	
General Chemistry Parameters by El	PA / Standard Method	S							
Chloride	7.37	1.05	mg/kg dry	1	P0A1401	01/14/20	01/14/20	EPA 300.0	
% Moisture	5.0	0.1	%	1	P0A1402	01/14/20	01/14/20	ASTM D2216	

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

#### Bottom 8 0A13001-09 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	iian Basin F	Environmen	tal Lab, l	L <b>.P.</b>				
Organics by GC									
Benzene	ND	0.00100	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Toluene	ND	0.00100	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Ethylbenzene	ND	0.00200	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Xylene (p/m)	ND	0.00100	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Xylene (o)	ND	0.00100	mg/kg dry	1	P0A1302	01/13/20	01/13/20	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		105 %	75-12	5	P0A1302	01/13/20	01/13/20	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		96.9 %	75-12	5	P0A1302	01/13/20	01/13/20	EPA 8021B	
C6-C12	28.8	26.3	mg/kg dry	1	P0A1304	01/13/20	01/13/20	TX 1005	
>C12-C28	ND	26.3	mg/kg dry	1	P0A1304	01/13/20	01/13/20	TX 1005	
>C28-C35	ND	26.3	mg/kg dry	1	P0A1304	01/13/20	01/13/20	TX 1005	
Surrogate: 1-Chlorooctane		72.7 %	70-13	0	P0A1304	01/13/20	01/13/20	TX 1005	
Surrogate: o-Terphenyl		86.0 %	70-13	0	P0A1304	01/13/20	01/13/20	TX 1005	
Total Hydrocarbon nC6-nC35	28.8	26.3	mg/kg dry	1	[CALC]	01/13/20	01/13/20	[CALC]	
General Chemistry Parameters by EPA	A / Standard Method	s							
Chloride	7.35	1.05	mg/kg dry	1	P0A1401	01/14/20	01/14/20	EPA 300.0	
% Moisture	5.0	0.1	%	1	P0A1402	01/14/20	01/14/20	ASTM D2216	

Larson & Associates, Inc. Project: Shugart State #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
D . I D0.14202 G . I D	(G.G)									

Blank (P0A1302-BLK1)				Prepared & Analy	yzed: 01/13/20				
Benzene	ND	0.00100	mg/kg wet						
Toluene	ND	0.00100	"						
Ethylbenzene	ND	0.00200	"						
Xylene (p/m)	ND	0.00100	"						
Xylene (o)	ND	0.00100	"						
Surrogate: 4-Bromofluorobenzene	0.124		"	0.120	103	75-125			
Surrogate: 1,4-Difluorobenzene	0.114		"	0.120	95.1	75-125			
LCS (P0A1302-BS1)				Prepared & Analy	yzed: 01/13/20				
Benzene	0.114	0.00100	mg/kg wet	0.100	114	80-120	<u></u>		
Toluene	0.115	0.00100	"	0.100	115	80-120			
Ethylbenzene	0.104	0.00200	"	0.100	104	80-120			
Xylene (p/m)	0.224	0.00100	"	0.200	112	80-120			
Xylene (o)	0.104	0.00100	"	0.100	104	80-120			
Surrogate: 4-Bromofluorobenzene	0.125		"	0.120	104	75-125			
Surrogate: 1,4-Difluorobenzene	0.122		"	0.120	102	75-125			
LCS Dup (P0A1302-BSD1)				Prepared & Analy	yzed: 01/13/20				
Benzene	0.115	0.00100	mg/kg wet	0.100	115	80-120	0.992	20	
Toluene	0.113	0.00100	"	0.100	113	80-120	1.59	20	
Ethylbenzene	0.103	0.00200	"	0.100	103	80-120	1.57	20	
Xylene (p/m)	0.223	0.00100	"	0.200	111	80-120	0.399	20	
Xylene (o)	0.104	0.00100	"	0.100	104	80-120	0.645	20	
Surrogate: 4-Bromofluorobenzene	0.128		"	0.120	107	75-125			
Surrogate: 1,4-Difluorobenzene	0.121		"	0.120	101	75-125			
Calibration Blank (P0A1302-CCB1)				Prepared & Analy	yzed: 01/13/20				
Benzene	0.00		mg/kg wet						
Toluene	0.00		"						
Ethylbenzene	0.00		"						
Xylene (p/m)	0.00		"						
Xylene (o)	0.00		"						
Surrogate: 4-Bromofluorobenzene	0.122		"	0.120	102	75-125			_
Surrogate: 1,4-Difluorobenzene	0.116		"	0.120	96.8	75-125			

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

Larson & Associates, Inc. Project: Shugart State #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

0.132

0.125

### Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P0A1302 - General Preparation (GC)										
Calibration Blank (P0A1302-CCB2)				Prepared &	z Analyzed:	01/13/20				
Benzene	0.00		mg/kg wet							
Toluene	0.00		"							
Ethylbenzene	0.00		"							
Xylene (p/m)	0.00		"							
Xylene (o)	0.00		"							
Surrogate: 4-Bromofluorobenzene	0.124		"	0.120		103	75-125			
Surrogate: 1,4-Difluorobenzene	0.116		"	0.120		97.0	75-125			
Calibration Check (P0A1302-CCV1)				Prepared &	Analyzed:	01/13/20				
Benzene	0.115	0.00100	mg/kg wet	0.100		115	80-120			
Toluene	0.113	0.00100	"	0.100		113	80-120			
Ethylbenzene	0.115	0.00200	"	0.100		115	80-120			
Xylene (p/m)	0.237	0.00100	"	0.200		119	80-120			
Xylene (o)	0.120	0.00100	"	0.100		120	80-120			
Surrogate: 4-Bromofluorobenzene	0.126		"	0.120		105	75-125			
Surrogate: 1,4-Difluorobenzene	0.122		"	0.120		101	75-125			
Calibration Check (P0A1302-CCV2)				Prepared &	Analyzed:	01/13/20				
Benzene	0.113	0.00100	mg/kg wet	0.100		113	80-120			
Toluene	0.109	0.00100	"	0.100		109	80-120			
Ethylbenzene	0.109	0.00200	"	0.100		109	80-120			
Xylene (p/m)	0.218	0.00100	"	0.200		109	80-120			
Xylene (o)	0.114	0.00100	"	0.100		114	80-120			
Surrogate: 4-Bromofluorobenzene	0.128		"	0.120		107	75-125			
Surrogate: 1,4-Difluorobenzene	0.124		"	0.120		103	75-125			
Calibration Check (P0A1302-CCV3)				Prepared: (	01/13/20 Ai	nalyzed: 01	/14/20			
Benzene	0.108	0.00100	mg/kg wet	0.100		108	80-120			
Toluene	0.108	0.00100	"	0.100		108	80-120			
Ethylbenzene	0.113	0.00200	"	0.100		113	80-120			
Xylene (p/m)	0.219	0.00100	"	0.200		110	80-120			
Xylene (o)	0.113	0.00100	"	0.100		113	80-120			

Permian Basin Environmental Lab, L.P.

 ${\it Surrogate: 4-Bromofluor obenzene}$ 

Surrogate: 1,4-Difluorobenzene

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75-125

75-125

110

104

0.120

0.120

Larson & Associates, Inc. Project: Shugart State #1

872

999

119

55.6

25.0

25.0

mg/kg wet

1000

1000

100

50.0

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson Fax: (432) 687-0456

### Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

Apolisto	D11	Reporting	T15	Spike	Source	0/BEC	%REC	DDD	RPD	NT
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P0A1302 - General Preparation (GC)										
Matrix Spike (P0A1302-MS1)	Sou	ırce: 0A13001	-01	Prepared: (	01/13/20 At	nalyzed: 01	/14/20			
Benzene	0.0908	0.00100	mg/kg dry	0.106	ND	85.4	80-120			
Toluene	0.0881	0.00100	"	0.106	ND	82.8	80-120			
Ethylbenzene	0.110	0.00200	"	0.106	ND	103	80-120			
Xylene (p/m)	0.186	0.00100	"	0.213	ND	87.3	80-120			
Xylene (o)	0.0925	0.00100	"	0.106	ND	87.0	80-120			
Surrogate: 4-Bromofluorobenzene	0.141		"	0.128		111	75-125			
Surrogate: 1,4-Difluorobenzene	0.131		"	0.128		103	75-125			
Matrix Spike Dup (P0A1302-MSD1)	Sou	ırce: 0A13001	-01	Prepared: (	01/13/20 A	nalyzed: 01	/14/20			
Benzene	0.0878	0.00100	mg/kg dry	0.106	ND	82.5	80-120	3.41	20	
Toluene	0.0889	0.00100	"	0.106	ND	83.6	80-120	0.962	20	
Ethylbenzene	0.107	0.00200	"	0.106	ND	101	80-120	2.43	20	
Xylene (p/m)	0.181	0.00100	"	0.213	ND	85.2	80-120	2.41	20	
Xylene (o)	0.0893	0.00100	"	0.106	ND	84.0	80-120	3.52	20	
Surrogate: 4-Bromofluorobenzene	0.140		"	0.128		110	75-125			
Surrogate: 1,4-Difluorobenzene	0.131		"	0.128		102	75-125			
Batch P0A1304 - TX 1005										
Blank (P0A1304-BLK1)				Prepared &	z Analyzed:	01/13/20				
C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	107		"	100		107	70-130			
Surrogate: o-Terphenyl	61.4		"	50.0		123	70-130			
LCS (P0A1304-BS1)				Prepared &	z Analyzed:	01/13/20				

Permian Basin Environmental Lab, L.P.

C6-C12

>C12-C28

Surrogate: 1-Chlorooctane

Surrogate: o-Terphenyl

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75-125

75-125

70-130

70-130

87.2

99.9

119

111

Larson & Associates, Inc. Project: Shugart State #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson Fax: (432) 687-0456

### Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P0A1304 - TX 1005										
LCS Dup (P0A1304-BSD1)				Prepared &	Analyzed:	01/13/20				
C6-C12	975	25.0	mg/kg wet	1000		97.5	75-125	11.1	20	
>C12-C28	1100	25.0	"	1000		110	75-125	9.80	20	
Surrogate: 1-Chlorooctane	106		"	100		106	70-130			
Surrogate: o-Terphenyl	60.9		"	50.0		122	70-130			
Calibration Blank (P0A1304-CCB1)				Prepared &	Analyzed:	01/13/20				
C6-C12	21.4		mg/kg wet							
>C12-C28	12.8		"							
Surrogate: 1-Chlorooctane	111		"	100		111	70-130			
Surrogate: o-Terphenyl	63.5		"	50.0		127	70-130			
Calibration Check (P0A1304-CCV1)				Prepared &	Analyzed:	01/13/20				
C6-C12	564	25.0	mg/kg wet	500		113	85-115			
>C12-C28	555	25.0	"	500		111	85-115			
Surrogate: 1-Chlorooctane	113		"	100		113	70-130			
Surrogate: o-Terphenyl	64.2		"	50.0		128	70-130			
Matrix Spike (P0A1304-MS1)	Sour	ce: 0A13001	1-09	Prepared &	z Analyzed:	01/13/20				
C6-C12	960	26.3	mg/kg dry	1050	28.8	88.4	75-125			
>C12-C28	1100	26.3	"	1050	ND	105	75-125			
Surrogate: 1-Chlorooctane	107		"	105		102	70-130			
Surrogate: o-Terphenyl	49.8		"	52.6		94.7	70-130			
Matrix Spike Dup (P0A1304-MSD1)	Sour	ce: 0A13001	1-09	Prepared &	z Analyzed:	01/13/20				
C6-C12	952	26.3	mg/kg dry	1050	28.8	87.7	75-125	0.841	20	
>C12-C28	1060	26.3	"	1050	ND	101	75-125	3.70	20	
Surrogate: 1-Chlorooctane	107		"	105		102	70-130			
Surrogate: o-Terphenyl	51.1		"	52.6		97.2	70-130			

Permian Basin Environmental Lab, L.P.

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P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

# General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spiles	Source		%REC		RPD	
Analyte	Result	Limit	Units	Spike Level	Result	%REC	%REC Limits	RPD	Limit	Notes
Batch P0A1401 - *** DEFAULT PREP ***										
Blank (P0A1401-BLK1)				Prepared &	z Analyzed:	01/14/20				
Chloride	ND	0.100	mg/kg wet							
LCS (P0A1401-BS1)				Prepared &	Analyzed:	01/14/20				
Chloride	398	1.00	mg/kg wet	400	•	99.6	80-120			
LCS Dup (P0A1401-BSD1)				Prepared &	Analyzed:	01/14/20				
Chloride	397	1.00	mg/kg wet	400	-	99.3	80-120	0.259	20	
Calibration Blank (P0A1401-CCB1)				Prepared &	Analyzed:	01/14/20				
Chloride	0.00		mg/kg wet							
Calibration Blank (P0A1401-CCB2)				Prepared &	Analyzed:	01/14/20				
Chloride	0.00		mg/kg wet							
Calibration Check (P0A1401-CCV1)				Prepared &	Analyzed:	01/14/20				
Chloride	18.9		mg/kg	20.0		94.7	0-200			
Calibration Check (P0A1401-CCV2)				Prepared &	Analyzed:	01/14/20				
Chloride	19.1		mg/kg	20.0	-	95.4	0-200			
Calibration Check (P0A1401-CCV3)				Prepared &	Analyzed:	01/14/20				
Chloride	18.3		mg/kg	20.0	-	91.6	0-200			
Matrix Spike (P0A1401-MS1)	Sou	rce: 0A13003	i-01	Prepared &	Analyzed:	01/14/20				
Chloride	1890	10.5	mg/kg dry	5260	107	33.9	80-120			QM-07
Matrix Spike (P0A1401-MS2)	Sou	rce: 0A13001	-03	Prepared &	Analyzed:	01/14/20				
Chloride	7360	10.6	mg/kg dry	5320	646	126	80-120			QM-07

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

# General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P0A1401 - *** DEFAULT PREP ***										
Matrix Spike Dup (P0A1401-MSD1)	Sour	ce: 0A13003	-01	Prepared &	k Analyzed:	: 01/14/20				
Chloride	1470	10.5	mg/kg dry	5260	107	25.9	80-120	25.2	20	QM-0
Matrix Spike Dup (P0A1401-MSD2)	Sour	ce: 0A13001	Prepared &	k Analyzed:	: 01/14/20					
Chloride	7070	10.6	mg/kg dry	5320	646	121	80-120	4.00	20	QM-07
Batch P0A1402 - *** DEFAULT PREP ***										
Blank (P0A1402-BLK1)				Prepared &	k Analyzed:	: 01/14/20				
% Moisture	ND	0.1	%							
Duplicate (P0A1402-DUP1)	Sour	ce: 0A13002	-17	Prepared &	k Analyzed:	: 01/14/20				
% Moisture	6.0	0.1	%		6.0			0.00	20	
Duplicate (P0A1402-DUP2)	Sour	ce: 0A13005	-01	Prepared &	k Analyzed:	: 01/14/20				
% Moisture	ND	0.1	%		ND				20	

Larson & Associates, Inc.

Project: Shugart State #1

P.O. Box 50685

Project Number: 18-0138-06

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

#### **Notes and Definitions**

S-GC Surrogate recovery outside of control limits. The data was accepted based on valid recovery of the remaining surrogate.

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS

recovery.

BULK Samples received in Bulk soil containers

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

	Drew	Darron			
Report Approved By:			Date:	1/15/2020	

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

PRESERVATION  PROJECT UNITED MACROINT TIME LABORATOR USE ONLY. THE PRESERVATION  PRESERVATION  PROJECT USE OF TAKEN THE PROJECT UNITED MACROINT TIME LABORATOR USE ONLY. THE PROJECT UNI	Page 93 of Sciotes Inc.  Environmental Consultants  Data Reported to:  TRRP report?  TRRP report?  Trre zone/State:  No Third zone:  Time zone/State:  No Third zone/State:  No Th	238
CHAIN-OF-CUSTOI  DATE: 1/3/3D  PROJECT LOCATION OR NAMIE: SAUGAUT STOPE  LAI PROJECT #: 18-0/38-0 G  LAI PROJECT #: 18-0/38-0 G  TURN AROUND TIME LABORATORY USE ONLY: PROJECT WARREN BILL #  OTHER G  CHAIN-OF-CUSTOI  PROJECT OF I  PROJECT OF I  PROJECT OF I  PROJECT OF I  PROJECT III BROKEN DINTACT G NOTUSED  CARREER BILL #  CHAIN-OF-CUSTOI  CARREER BILL #	TE/TIME Matrix	
CHAIN-OF-CUSTOI  ATE: 1/3/20  PAGE OF LAB WORK ORDER# DAY OF LAB WORK ORDER# DAY OF LOCATION OR NAME: SMUGA(T STATE  AI PROJECT ! 18-0138-0 G COLLECTOR: PLO  COLLECTOR: PLO  FIELD NOTES  VIX  TURN AROUND TIME LABORATORY USE ONLY: 1-DAY: 2-DAY \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Name of the second seco	
CHAIN-OF-CUSTOI  B WORK ORDER# DAISOO1  ANUQUY STATE  COLLECTOR: De  COLLECTOR: De  FIELD NOTES  FIELD NOTES  SEALS - G BROKEN GINTACT G NOT USED  PAGE OF L  PAGE OF	AI PROJECT LOCATION OR N AI PROJECT # 18-012  TURN AROUND TIME NORMAL COTHER CO	
	CHAIN-OF-CI PAGE B WORK ORDER#OANS ANUGAY STATE COLLECTOR: COLLECT	N <sub>0</sub>

### PERMIAN BASIN ENVIRONMENTAL LAB, LP 1400 Rankin Hwy Midland, TX 79701



## Analytical Report

#### **Prepared for:**

Mark Larson
Larson & Associates, Inc.
P.O. Box 50685
Midland, TX 79710

Project: Legacy Reserves, Shugart State #1

Project Number: 18-0138-06

Location: NM

Lab Order Number: 0B04001



NELAP/TCEQ # T104704516-17-8

Report Date: 02/19/20

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

#### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
BF-1	0B04001-01	Soil	02/03/20 12:38	02-04-2020 08:49
BF-2	0B04001-02	Soil	02/03/20 12:39	02-04-2020 08:49
BF-3	0B04001-03	Soil	02/03/20 12:40	02-04-2020 08:49
BF-4	0B04001-04	Soil	02/03/20 12:41	02-04-2020 08:49
BF-5	0B04001-05	Soil	02/03/20 12:42	02-04-2020 08:49
BF-6	0B04001-06	Soil	02/03/20 12:43	02-04-2020 08:49
BF-7	0B04001-07	Soil	02/03/20 12:44	02-04-2020 08:49
BF-8	0B04001-08	Soil	02/03/20 12:45	02-04-2020 08:49
BF-9	0B04001-09	Soil	02/03/20 12:46	02-04-2020 08:49
BF-10	0B04001-10	Soil	02/03/20 12:47	02-04-2020 08:49
BF-11	0B04001-11	Soil	02/03/20 12:48	02-04-2020 08:49
BF-12	0B04001-12	Soil	02/03/20 12:49	02-04-2020 08:49

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> BF-1 0B04001-01 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin E	Environmen	tal Lab, l	L <b>.P.</b>				
Organics by GC									
Benzene	ND	0.00100	mg/kg dry	1	P0B0402	02/04/20	02/04/20	EPA 8021B	
Toluene	ND	0.00100	mg/kg dry	1	P0B0402	02/04/20	02/04/20	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/kg dry	1	P0B0402	02/04/20	02/04/20	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/kg dry	1	P0B0402	02/04/20	02/04/20	EPA 8021B	
Xylene (o)	ND	0.00100	mg/kg dry	1	P0B0402	02/04/20	02/04/20	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		94.0 %	75-1.	25	P0B0402	02/04/20	02/04/20	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		94.7 %	75-1.	25	P0B0402	02/04/20	02/04/20	EPA 8021B	
<b>General Chemistry Parameters by EPA</b>	/ Standard Method	s							
Chloride	72.6	1.00	mg/kg dry	1	P0B1603	02/16/20	02/17/20	EPA 300.0	
% Moisture	ND	0.1	%	1	P0B0716	02/07/20	02/07/20	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35	by EPA Method 80	15M							
C6-C12	ND	25.0	mg/kg dry	1	P0B0405	02/04/20	02/04/20	TPH 8015M	
>C12-C28	ND	25.0	mg/kg dry	1	P0B0405	02/04/20	02/04/20	TPH 8015M	
>C28-C35	ND	25.0	mg/kg dry	1	P0B0405	02/04/20	02/04/20	TPH 8015M	
Surrogate: 1-Chlorooctane		107 %	70-1.	30	P0B0405	02/04/20	02/04/20	TPH 8015M	
Surrogate: o-Terphenyl		131 %	70-1.	30	P0B0405	02/04/20	02/04/20	TPH 8015M	S-GC
Total Petroleum Hydrocarbon C6-C35	ND	25.0	mg/kg dry	1	[CALC]	02/04/20	02/04/20	calc	

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> BF-2 0B04001-02 (Soil)

		<b>.</b>							
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perr	nian Basin E	nvironmer	ıtal Lab, I	L.P.				
Organics by GC									
Benzene	ND	0.00100	mg/kg dry	1	P0B0402	02/04/20	02/04/20	EPA 8021B	
Toluene	ND	0.00100	mg/kg dry	1	P0B0402	02/04/20	02/04/20	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/kg dry	1	P0B0402	02/04/20	02/04/20	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/kg dry	1	P0B0402	02/04/20	02/04/20	EPA 8021B	
Xylene (o)	ND	0.00100	mg/kg dry	1	P0B0402	02/04/20	02/04/20	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		96.5 %	75-1	25	P0B0402	02/04/20	02/04/20	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		93.6 %	75-1	25	P0B0402	02/04/20	02/04/20	EPA 8021B	
General Chemistry Parameters by EPA / Sta	ndard Metho	ds							
Chloride	27.6	1.00	mg/kg dry	1	P0B1603	02/16/20	02/17/20	EPA 300.0	
% Moisture	ND	0.1	%	1	P0B0716	02/07/20	02/07/20	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by E	PA Method 8	015M							
C6-C12	ND	25.0	mg/kg dry	1	P0B0405	02/04/20	02/04/20	TPH 8015M	
>C12-C28	ND	25.0	mg/kg dry	1	P0B0405	02/04/20	02/04/20	TPH 8015M	
>C28-C35	ND	25.0	mg/kg dry	1	P0B0405	02/04/20	02/04/20	TPH 8015M	
Surrogate: 1-Chlorooctane		107 %	70-1	30	P0B0405	02/04/20	02/04/20	TPH 8015M	
Surrogate: o-Terphenyl		129 %	70-1	30	P0B0405	02/04/20	02/04/20	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	25.0	mg/kg dry		[CALC]	02/04/20	02/04/20	calc	

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> BF-3 0B04001-03 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin E	Environmen	tal Lab, l	L <b>.P.</b>				
Organics by GC									
Benzene	ND	0.00101	mg/kg dry	1	P0B1004	02/10/20	02/10/20	EPA 8021B	
Toluene	ND	0.00101	mg/kg dry	1	P0B1004	02/10/20	02/10/20	EPA 8021B	
Ethylbenzene	ND	0.00101	mg/kg dry	1	P0B1004	02/10/20	02/10/20	EPA 8021B	
Xylene (p/m)	ND	0.00202	mg/kg dry	1	P0B1004	02/10/20	02/10/20	EPA 8021B	
Xylene (o)	ND	0.00101	mg/kg dry	1	P0B1004	02/10/20	02/10/20	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		95.2 %	75-1	25	P0B1004	02/10/20	02/10/20	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		99.0 %	75-1	25	P0B1004	02/10/20	02/10/20	EPA 8021B	
General Chemistry Parameters by EPA	Standard Method	ls							
Chloride	22.5	1.01	mg/kg dry	1	P0B1603	02/16/20	02/17/20	EPA 300.0	
% Moisture	1.0	0.1	%	1	P0B0716	02/07/20	02/07/20	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 l	by EPA Method 80	)15M							
C6-C12	ND	25.3	mg/kg dry	1	P0B0405	02/04/20	02/04/20	TPH 8015M	
>C12-C28	ND	25.3	mg/kg dry	1	P0B0405	02/04/20	02/04/20	TPH 8015M	
>C28-C35	ND	25.3	mg/kg dry	1	P0B0405	02/04/20	02/04/20	TPH 8015M	
Surrogate: 1-Chlorooctane		99.4 %	70-1	30	P0B0405	02/04/20	02/04/20	TPH 8015M	
Surrogate: o-Terphenyl		127 %	70-1	30	P0B0405	02/04/20	02/04/20	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	25.3	mg/kg dry	1	[CALC]	02/04/20	02/04/20	calc	

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> BF-4 0B04001-04 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin E	Environmer	ıtal Lab, I	P.				
Organics by GC									
Benzene	ND	0.00100	mg/kg dry	1	P0B1004	02/10/20	02/10/20	EPA 8021B	
Toluene	ND	0.00100	mg/kg dry	1	P0B1004	02/10/20	02/10/20	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/kg dry	1	P0B1004	02/10/20	02/10/20	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/kg dry	1	P0B1004	02/10/20	02/10/20	EPA 8021B	
Xylene (o)	ND	0.00100	mg/kg dry	1	P0B1004	02/10/20	02/10/20	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		94.9 %	75-1	25	P0B1004	02/10/20	02/10/20	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		96.9 %	75-1	25	P0B1004	02/10/20	02/10/20	EPA 8021B	
General Chemistry Parameters by EPA / S	Standard Method	ds							
Chloride	24.2	1.00	mg/kg dry	1	P0B1603	02/16/20	02/17/20	EPA 300.0	
% Moisture	ND	0.1	%	1	P0B0716	02/07/20	02/07/20	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by	EPA Method 80	015M							
C6-C12	ND	25.0	mg/kg dry	1	P0B0405	02/04/20	02/04/20	TPH 8015M	
>C12-C28	ND	25.0	mg/kg dry	1	P0B0405	02/04/20	02/04/20	TPH 8015M	
>C28-C35	ND	25.0	mg/kg dry	1	P0B0405	02/04/20	02/04/20	TPH 8015M	
Surrogate: 1-Chlorooctane		112 %	70-1	30	P0B0405	02/04/20	02/04/20	TPH 8015M	
Surrogate: o-Terphenyl		136 %	70-1	30	P0B0405	02/04/20	02/04/20	TPH 8015M	S-GC
Total Petroleum Hydrocarbon C6-C35	ND	25.0	mg/kg dry	1	[CALC]	02/04/20	02/04/20	calc	

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> BF-5 0B04001-05 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perr	nian Basin E	nvironmen	tal Lab, I	<b>P.</b>				
Organics by GC									
Benzene	ND	0.00100	mg/kg dry	1	P0B1004	02/10/20	02/10/20	EPA 8021B	
Toluene	ND	0.00100	mg/kg dry	1	P0B1004	02/10/20	02/10/20	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/kg dry	1	P0B1004	02/10/20	02/10/20	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/kg dry	1	P0B1004	02/10/20	02/10/20	EPA 8021B	
Xylene (o)	ND	0.00100	mg/kg dry	1	P0B1004	02/10/20	02/10/20	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		99.6 %	75-1.	25	P0B1004	02/10/20	02/10/20	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		95.3 %	75-1.	25	P0B1004	02/10/20	02/10/20	EPA 8021B	
General Chemistry Parameters by EPA / St	andard Metho	ds							
Chloride	34.9	1.00	mg/kg dry	1	P0B1603	02/16/20	02/17/20	EPA 300.0	
% Moisture	ND	0.1	%	1	P0B0716	02/07/20	02/07/20	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by	EPA Method 8	015M							
C6-C12	ND	25.0	mg/kg dry	1	P0B0405	02/04/20	02/04/20	TPH 8015M	
>C12-C28	ND	25.0	mg/kg dry	1	P0B0405	02/04/20	02/04/20	TPH 8015M	
>C28-C35	ND	25.0	mg/kg dry	1	P0B0405	02/04/20	02/04/20	TPH 8015M	
Surrogate: 1-Chlorooctane		109 %	70-1.	30	P0B0405	02/04/20	02/04/20	TPH 8015M	
Surrogate: o-Terphenyl		130 %	70-1.	30	P0B0405	02/04/20	02/04/20	TPH 8015M	
	ND	25.0	mg/kg dry		[CALC]	02/04/20		calc	

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> BF-6 0B04001-06 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Peri	nian Basin E	Environmen	tal Lab, I	P.				
Organics by GC									
Benzene	ND	0.00100	mg/kg dry	1	P0B1004	02/10/20	02/10/20	EPA 8021B	
Toluene	ND	0.00100	mg/kg dry	1	P0B1004	02/10/20	02/10/20	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/kg dry	1	P0B1004	02/10/20	02/10/20	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/kg dry	1	P0B1004	02/10/20	02/10/20	EPA 8021B	
Xylene (o)	ND	0.00100	mg/kg dry	1	P0B1004	02/10/20	02/10/20	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		99.7 %	75-1.	25	P0B1004	02/10/20	02/10/20	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		96.1 %	75-1.	25	P0B1004	02/10/20	02/10/20	EPA 8021B	
<b>General Chemistry Parameters by EPA / St</b>	tandard Metho	ds							
Chloride	21.6	1.00	mg/kg dry	1	P0B1603	02/16/20	02/17/20	EPA 300.0	
% Moisture	ND	0.1	%	1	P0B0716	02/07/20	02/07/20	ASTM D2216	
<b>Total Petroleum Hydrocarbons C6-C35 by</b>	EPA Method 8	015M							
C6-C12	ND	25.0	mg/kg dry	1	P0B0405	02/04/20	02/04/20	TPH 8015M	
>C12-C28	ND	25.0	mg/kg dry	1	P0B0405	02/04/20	02/04/20	TPH 8015M	
>C28-C35	ND	25.0	mg/kg dry	1	P0B0405	02/04/20	02/04/20	TPH 8015M	
Surrogate: 1-Chlorooctane		112 %	70-1.	30	P0B0405	02/04/20	02/04/20	TPH 8015M	
Surrogate: o-Terphenyl		135 %	70-1.	30	P0B0405	02/04/20	02/04/20	TPH 8015M	S-GC
Total Petroleum Hydrocarbon C6-C35	ND	25.0	mg/kg dry	1	[CALC]	02/04/20	02/04/20	calc	

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> BF-7 0B04001-07 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Peri	nian Basin E	nvironmer	ıtal Lab, I	Ĺ.P.				
Organics by GC									
Benzene	ND	0.00100	mg/kg dry	1	P0B1004	02/10/20	02/10/20	EPA 8021B	
Toluene	ND	0.00100	mg/kg dry	1	P0B1004	02/10/20	02/10/20	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/kg dry	1	P0B1004	02/10/20	02/10/20	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/kg dry	1	P0B1004	02/10/20	02/10/20	EPA 8021B	
Xylene (o)	ND	0.00100	mg/kg dry	1	P0B1004	02/10/20	02/10/20	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		98.9 %	75-1	25	P0B1004	02/10/20	02/10/20	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		95.9 %	75-1	25	P0B1004	02/10/20	02/10/20	EPA 8021B	
General Chemistry Parameters by EPA / Sta	ındard Metho	ds							
Chloride	33.4	1.00	mg/kg dry	1	P0B1603	02/16/20	02/17/20	EPA 300.0	
% Moisture	ND	0.1	%	1	P0B0716	02/07/20	02/07/20	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by E	PA Method 8	015M							
C6-C12	ND	25.0	mg/kg dry	1	P0B0405	02/04/20	02/04/20	TPH 8015M	
>C12-C28	ND	25.0	mg/kg dry	1	P0B0405	02/04/20	02/04/20	TPH 8015M	
>C28-C35	ND	25.0	mg/kg dry	1	P0B0405	02/04/20	02/04/20	TPH 8015M	
Surrogate: 1-Chlorooctane		111 %	70-1	30	P0B0405	02/04/20	02/04/20	TPH 8015M	
Surrogate: o-Terphenyl		136 %	70-1	30	P0B0405	02/04/20	02/04/20	TPH 8015M	S-GC
Total Petroleum Hydrocarbon C6-C35	ND	25.0	mg/kg dry	1	[CALC]	02/04/20	02/04/20	calc	

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> BF-8 0B04001-08 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Peri	nian Basin E	nvironmen	ıtal Lab, I	Ĺ.P.				
Organics by GC									
Benzene	ND	0.00100	mg/kg dry	1	P0B1004	02/10/20	02/11/20	EPA 8021B	
Toluene	ND	0.00100	mg/kg dry	1	P0B1004	02/10/20	02/11/20	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/kg dry	1	P0B1004	02/10/20	02/11/20	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/kg dry	1	P0B1004	02/10/20	02/11/20	EPA 8021B	
Xylene (o)	ND	0.00100	mg/kg dry	1	P0B1004	02/10/20	02/11/20	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		96.0 %	75-1	25	P0B1004	02/10/20	02/11/20	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		96.9 %	75-1	25	P0B1004	02/10/20	02/11/20	EPA 8021B	
<b>General Chemistry Parameters by EPA / St</b>	andard Metho	ds							
Chloride	13.4	1.00	mg/kg dry	1	P0B1603	02/16/20	02/17/20	EPA 300.0	
% Moisture	ND	0.1	%	1	P0B0716	02/07/20	02/07/20	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by I	EPA Method 8	015M							
C6-C12	ND	25.0	mg/kg dry	1	P0B0405	02/04/20	02/04/20	TPH 8015M	
>C12-C28	ND	25.0	mg/kg dry	1	P0B0405	02/04/20	02/04/20	TPH 8015M	
>C28-C35	ND	25.0	mg/kg dry	1	P0B0405	02/04/20	02/04/20	TPH 8015M	
Surrogate: 1-Chlorooctane		113 %	70-1	30	P0B0405	02/04/20	02/04/20	TPH 8015M	
Surrogate: o-Terphenyl		134 %	70-1	30	P0B0405	02/04/20	02/04/20	TPH 8015M	S-GC
Total Petroleum Hydrocarbon C6-C35	ND	25.0	mg/kg dry	1	[CALC]	02/04/20	02/04/20	calc	

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> BF-9 0B04001-09 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	nian Basin E	nvironmen	tal Lab, l	<b>P.</b>				
Organics by GC									
Benzene	ND	0.00100	mg/kg dry	1	P0B1004	02/10/20	02/11/20	EPA 8021B	
Toluene	ND	0.00100	mg/kg dry	1	P0B1004	02/10/20	02/11/20	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/kg dry	1	P0B1004	02/10/20	02/11/20	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/kg dry	1	P0B1004	02/10/20	02/11/20	EPA 8021B	
Xylene (o)	ND	0.00100	mg/kg dry	1	P0B1004	02/10/20	02/11/20	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		96.6 %	75-1	25	P0B1004	02/10/20	02/11/20	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		99.3 %	75-1	25	P0B1004	02/10/20	02/11/20	EPA 8021B	
General Chemistry Parameters by EPA	/ Standard Method	ls							
Chloride	35.6	1.00	mg/kg dry	1	P0B1603	02/16/20	02/17/20	EPA 300.0	
% Moisture	ND	0.1	%	1	P0B0716	02/07/20	02/07/20	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35	by EPA Method 80	)15M							
C6-C12	ND	25.0	mg/kg dry	1	P0B0405	02/04/20	02/04/20	TPH 8015M	
>C12-C28	ND	25.0	mg/kg dry	1	P0B0405	02/04/20	02/04/20	TPH 8015M	
>C28-C35	ND	25.0	mg/kg dry	1	P0B0405	02/04/20	02/04/20	TPH 8015M	
Surrogate: 1-Chlorooctane		102 %	70-1	30	P0B0405	02/04/20	02/04/20	TPH 8015M	
Surrogate: o-Terphenyl		121 %	70-1	30	P0B0405	02/04/20	02/04/20	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	25.0	mg/kg dry	1	[CALC]	02/04/20	02/04/20	calc	

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> BF-10 0B04001-10 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin E	Environmen	ıtal Lab, I	L <b>.P.</b>				
organics by GC									
enzene	ND	0.00101	mg/kg dry	1	P0B1004	02/10/20	02/11/20	EPA 8021B	
oluene	ND	0.00101	mg/kg dry	1	P0B1004	02/10/20	02/11/20	EPA 8021B	
thylbenzene	ND	0.00101	mg/kg dry	1	P0B1004	02/10/20	02/11/20	EPA 8021B	
ylene (p/m)	ND	0.00202	mg/kg dry	1	P0B1004	02/10/20	02/11/20	EPA 8021B	
ylene (o)	ND	0.00101	mg/kg dry	1	P0B1004	02/10/20	02/11/20	EPA 8021B	
urrogate: 1,4-Difluorobenzene		95.3 %	75-1	25	P0B1004	02/10/20	02/11/20	EPA 8021B	
urrogate: 4-Bromofluorobenzene		99.5 %	75-1	25	P0B1004	02/10/20	02/11/20	EPA 8021B	
General Chemistry Parameters by EPA /	Standard Method	ds							
hloride	ND	1.01	mg/kg dry	1	P0B1603	02/16/20	02/17/20	EPA 300.0	
6 Moisture	1.0	0.1	%	1	P0B0716	02/07/20	02/07/20	ASTM D2216	
otal Petroleum Hydrocarbons C6-C35 b	y EPA Method 8	015M							
6-C12	ND	25.3	mg/kg dry	1	P0B0405	02/04/20	02/04/20	TPH 8015M	
C12-C28	ND	25.3	mg/kg dry	1	P0B0405	02/04/20	02/04/20	TPH 8015M	
C28-C35	ND	25.3	mg/kg dry	1	P0B0405	02/04/20	02/04/20	TPH 8015M	
ırrogate: 1-Chlorooctane		118 %	70-1	30	P0B0405	02/04/20	02/04/20	TPH 8015M	
urrogate: o-Terphenyl		139 %	70-1	30	P0B0405	02/04/20	02/04/20	TPH 8015M	S-GC
otal Petroleum Hydrocarbon C6-C35	ND	25.3	mg/kg dry	1	[CALC]	02/04/20	02/04/20	calc	
otal Petroleum Hydrocarbon Co-C35	ND	25.3	mg/kg my	1	[CALC]	02/04/20	02/04/20		care

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> BF-11 0B04001-11 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin E	Invironme	ıtal Lab, l	<b>P.</b>				
Organics by GC									
Benzene	ND	0.00100	mg/kg dry	1	P0B1004	02/10/20	02/11/20	EPA 8021B	
Toluene	ND	0.00100	mg/kg dry	1	P0B1004	02/10/20	02/11/20	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/kg dry	1	P0B1004	02/10/20	02/11/20	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/kg dry	1	P0B1004	02/10/20	02/11/20	EPA 8021B	
Xylene (o)	ND	0.00100	mg/kg dry	1	P0B1004	02/10/20	02/11/20	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		96.6 %	75-1	25	P0B1004	02/10/20	02/11/20	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		93.0 %	75-1	25	P0B1004	02/10/20	02/11/20	EPA 8021B	
General Chemistry Parameters by EF	PA / Standard Method	ls							
Chloride	13.6	1.00	mg/kg dry	1	P0B1603	02/16/20	02/17/20	EPA 300.0	
% Moisture	ND	0.1	%	1	P0B0716	02/07/20	02/07/20	ASTM D2216	
Total Petroleum Hydrocarbons C6-C	35 by EPA Method 80	)15M							
C6-C12	ND	25.0	mg/kg dry	1	P0B0702	02/07/20	02/07/20	TPH 8015M	
>C12-C28	70.4	25.0	mg/kg dry	1	P0B0702	02/07/20	02/07/20	TPH 8015M	
>C28-C35	28.6	25.0	mg/kg dry	1	P0B0702	02/07/20	02/07/20	TPH 8015M	
Surrogate: 1-Chlorooctane		119 %	70-1	30	P0B0702	02/07/20	02/07/20	TPH 8015M	
Surrogate: o-Terphenyl		131 %	70-1	30	P0B0702	02/07/20	02/07/20	TPH 8015M	S-GC
Total Petroleum Hydrocarbon C6-C35	99.0	25.0	mg/kg dry	1	[CALC]	02/07/20	02/07/20	calc	

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> BF-12 0B04001-12 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	iian Basin E	Environmen	ıtal Lab, I	<b>P.</b>				
Organics by GC									
Benzene	ND	0.00100	mg/kg dry	1	P0B1004	02/10/20	02/11/20	EPA 8021B	
Toluene	ND	0.00100	mg/kg dry	1	P0B1004	02/10/20	02/11/20	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/kg dry	1	P0B1004	02/10/20	02/11/20	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/kg dry	1	P0B1004	02/10/20	02/11/20	EPA 8021B	
Xylene (o)	ND	0.00100	mg/kg dry	1	P0B1004	02/10/20	02/11/20	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		98.9 %	75-1	25	P0B1004	02/10/20	02/11/20	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		94.6 %	75-1	25	P0B1004	02/10/20	02/11/20	EPA 8021B	
General Chemistry Parameters by EPA	Standard Method	ls							
Chloride	7.54	1.00	mg/kg dry	1	P0B1603	02/16/20	02/17/20	EPA 300.0	
% Moisture	ND	0.1	%	1	P0B0716	02/07/20	02/07/20	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 l	oy EPA Method 80	015M							
C6-C12	ND	25.0	mg/kg dry	1	P0B0405	02/04/20	02/04/20	TPH 8015M	
>C12-C28	ND	25.0	mg/kg dry	1	P0B0405	02/04/20	02/04/20	TPH 8015M	
>C28-C35	ND	25.0	mg/kg dry	1	P0B0405	02/04/20	02/04/20	TPH 8015M	
Surrogate: 1-Chlorooctane		125 %	70-1	30	P0B0405	02/04/20	02/04/20	TPH 8015M	
Surrogate: o-Terphenyl		148 %	70-1	30	P0B0405	02/04/20	02/04/20	TPH 8015M	S-GC
Total Petroleum Hydrocarbon C6-C35	ND	25.0	mg/kg dry	1	[CALC]	02/04/20	02/04/20	calc	

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1

0.108

0.110

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

Anglista	Dagult	Reporting Limit	Heita	Spike	Source	0/DEC	%REC	RPD	RPD	Nota-
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	KPD	Limit	Notes
Batch P0B0402 - General Preparation (GC)										
Blank (P0B0402-BLK1)				Prepared &	Analyzed:	02/04/20				
Benzene	ND	0.00100	mg/kg wet							
Toluene	ND	0.00100	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00200	"							
Xylene (o)	ND	0.00100	"							
Surrogate: 4-Bromofluorobenzene	0.114		"	0.120		94.7	75-125			
Surrogate: 1,4-Difluorobenzene	0.114		"	0.120		95.4	75-125			
LCS (P0B0402-BS1)				Prepared &	: Analyzed:	02/04/20				
Benzene	0.0927	0.00100	mg/kg wet	0.100		92.7	70-130			
Toluene	0.0924	0.00100	"	0.100		92.4	70-130			
Ethylbenzene	0.116	0.00100	"	0.100		116	70-130			
Xylene (p/m)	0.187	0.00200	"	0.200		93.7	70-130			
Xylene (o)	0.100	0.00100	"	0.100		100	70-130			
Surrogate: 4-Bromofluorobenzene	0.123		"	0.120		102	75-125			
Surrogate: 1,4-Difluorobenzene	0.119		"	0.120		99.2	75-125			
LCS Dup (P0B0402-BSD1)				Prepared &	: Analyzed:	02/04/20				
Benzene	0.0978	0.00100	mg/kg wet	0.100		97.8	70-130	5.34	20	
Toluene	0.0969	0.00100	"	0.100		96.9	70-130	4.74	20	
Ethylbenzene	0.121	0.00100	"	0.100		121	70-130	4.46	20	
Xylene (p/m)	0.193	0.00200	"	0.200		96.5	70-130	2.94	20	
Xylene (o)	0.105	0.00100	"	0.100		105	70-130	4.86	20	
Surrogate: 1,4-Difluorobenzene	0.119		"	0.120		99.3	75-125			
Surrogate: 4-Bromofluorobenzene	0.119		"	0.120		98.9	75-125			
Calibration Blank (P0B0402-CCB1)				Prepared &	: Analyzed:	02/04/20				
Benzene	0.00		mg/kg wet					<u> </u>		
Toluene	0.00		"							
Ethylbenzene	0.00		"							
Xylene (p/m)	0.300		"							
Xylene (o)	0.00		"							

Permian Basin Environmental Lab, L.P.

Surrogate: 4-Bromofluorobenzene Surrogate: 1,4-Difluorobenzene

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

90.3

92.0

75-125

75-125

0.120

0.120

RPD

%REC

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

Organics by GC - Quality Control

Spike

Source

# Permian Basin Environmental Lab, L.P.

Reporting

		Reporting		Spike	Source		%KEC		KPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Note
Batch P0B0402 - General Preparation (	GC)									
Calibration Blank (P0B0402-CCB2)				Prepared &	: Analyzed:	02/04/20				
Benzene	0.00		mg/kg wet							
Toluene	0.00		"							
Ethylbenzene	0.00		"							
Xylene (p/m)	0.370		"							
Xylene (o)	0.00		"							
Surrogate: 1,4-Difluorobenzene	0.113		"	0.120		94.4	75-125			
Surrogate: 4-Bromofluorobenzene	0.114		"	0.120		95.1	75-125			
Calibration Check (P0B0402-CCV1)				Prepared &	: Analyzed:	02/04/20				
Benzene	0.0939	0.00100	mg/kg wet	0.100		93.9	80-120			
Toluene	0.0926	0.00100	"	0.100		92.6	80-120			
Ethylbenzene	0.0955	0.00100	"	0.100		95.5	80-120			
Xylene (p/m)	0.181	0.00200	"	0.200		90.6	80-120			
Xylene (o)	0.0969	0.00100	"	0.100		96.9	80-120			
Surrogate: 1,4-Difluorobenzene	0.121		"	0.120		101	75-125			
Surrogate: 4-Bromofluorobenzene	0.122		"	0.120		102	75-125			
Calibration Check (P0B0402-CCV2)				Prepared &	: Analyzed:	02/04/20				
Benzene	0.0913	0.00100	mg/kg wet	0.100		91.3	80-120			
Γoluene	0.0897	0.00100	"	0.100		89.7	80-120			
Ethylbenzene	0.0926	0.00100	"	0.100		92.6	80-120			
Xylene (p/m)	0.175	0.00200	"	0.200		87.7	80-120			
Xylene (o)	0.0975	0.00100	"	0.100		97.5	80-120			
Surrogate: 1,4-Difluorobenzene	0.120		"	0.120		99.6	75-125			
Surrogate: 4-Bromofluorobenzene	0.121		"	0.120		101	75-125			
Calibration Check (P0B0402-CCV3)				Prepared &	Analyzed:	02/04/20				
Benzene	0.0923	0.00100	mg/kg wet	0.100		92.3	80-120			
Γoluene	0.0920	0.00100	"	0.100		92.0	80-120			
Ethylbenzene	0.0931	0.00100	"	0.100		93.1	80-120			
Xylene (p/m)	0.176	0.00200	"	0.200		88.0	80-120			
Xylene (o)	0.0970	0.00100	"	0.100		97.0	80-120			
Surrogate: 1,4-Difluorobenzene	0.117		"	0.120		97.2	75-125			
Surrogate: 4-Bromofluorobenzene	0.118		"	0.120		98.5	75-125			

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

Project Number: 18-0138-06
Project Manager: Mark Larson

### Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

**Batch P0B0402 - General Preparation (GC)** 

Matrix Spike (P0B0402-MS1)	Sour	ce: 0B03005	-10	Prepared &	: Analyzed:	02/04/20		
Benzene	0.0871	0.00109	mg/kg dry	0.109	ND	80.2	80-120	
Toluene	0.0833	0.00109	"	0.109	ND	76.6	80-120	QM-07
Ethylbenzene	0.102	0.00109	"	0.109	ND	94.0	80-120	
Xylene (p/m)	0.166	0.00217	"	0.217	ND	76.3	80-120	QM-07
Xylene (o)	0.0886	0.00109	"	0.109	ND	81.5	80-120	
Surrogate: 4-Bromofluorobenzene	0.133		"	0.130		102	75-125	
Surrogate: 1,4-Difluorobenzene	0.128		"	0.130		98.3	75-125	
Matrix Snike Dun (P0R0402-MSD1)	Sour	·ce· 0R03005.	-10	Prenared &	Analyzed:	02/04/20		

Matrix Spike Dup (P0B0402-MSD1)	Sour	ce: 0B03005	5-10	Prepared &	Analyzed:	02/04/20				
Benzene	0.0873	0.00109	mg/kg dry	0.109	ND	80.3	80-120	0.224	20	
Toluene	0.0851	0.00109	"	0.109	ND	78.3	80-120	2.21	20	QM-07
Ethylbenzene	0.103	0.00109	"	0.109	ND	94.8	80-120	0.826	20	
Xylene (p/m)	0.166	0.00217	"	0.217	ND	76.5	80-120	0.209	20	QM-07
Xylene (o)	0.0888	0.00109	"	0.109	ND	81.7	80-120	0.208	20	
Surrogate: 1,4-Difluorobenzene	0.128		"	0.130		98.3	75-125			
Surrogate: 4-Bromofluorobenzene	0.132		"	0.130		101	75-125			

**Batch P0B1004 - General Preparation (GC)** 

Blank (P0B1004-BLK1)				Prepared & Ana	alyzed: 02/10/20		
Benzene	ND	0.00100	mg/kg wet				
Toluene	ND	0.00100	"				
Ethylbenzene	ND	0.00100	"				
Xylene (p/m)	ND	0.00200	"				
Xylene (o)	ND	0.00100	"				
Surrogate: 4-Bromofluorobenzene	0.117		"	0.120	97.4	75-125	
Surrogate: 1,4-Difluorobenzene	0.113		"	0.120	94.6	75-125	

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

	<b>75</b> - 10	Reporting	** ·	Spike	Source	0/850	%REC	DPS	RPD	<b>37</b> ·
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P0B1004 - General Preparation (	GC)									
LCS (P0B1004-BS1)				Prepared &	Analyzed:	02/10/20				
Benzene	0.102	0.00100	mg/kg wet	0.100		102	70-130			
Toluene	0.0998	0.00100	"	0.100		99.8	70-130			
Ethylbenzene	0.105	0.00100	"	0.100		105	70-130			
Xylene (p/m)	0.197	0.00200	"	0.200		98.7	70-130			
Xylene (o)	0.109	0.00100	"	0.100		109	70-130			
Surrogate: 1,4-Difluorobenzene	0.118		"	0.120		98.3	75-125			
Surrogate: 4-Bromofluorobenzene	0.123		"	0.120		102	75-125			
LCS Dup (P0B1004-BSD1)				Prepared &	Analyzed:	02/10/20				
Benzene	0.104	0.00100	mg/kg wet	0.100		104	70-130	2.19	20	
Toluene	0.0980	0.00100	"	0.100		98.0	70-130	1.82	20	
Ethylbenzene	0.102	0.00100	"	0.100		102	70-130	2.70	20	
Xylene (p/m)	0.194	0.00200	"	0.200		97.2	70-130	1.52	20	
Xylene (o)	0.108	0.00100	"	0.100		108	70-130	1.02	20	
Surrogate: 4-Bromofluorobenzene	0.121		"	0.120		100	75-125			
Surrogate: 1,4-Difluorobenzene	0.117		"	0.120		97.2	75-125			
Calibration Blank (P0B1004-CCB1)				Prepared &	Analyzed:	02/10/20				
Benzene	0.00		mg/kg wet							
Toluene	0.00		"							
Ethylbenzene	0.00		"							
Xylene (p/m)	0.00		"							
Xylene (o)	0.00		"							
Surrogate: 4-Bromofluorobenzene	0.115		"	0.120		96.0	75-125			
Surrogate: 1,4-Difluorobenzene	0.112		"	0.120		93.0	75-125			
Calibration Blank (P0B1004-CCB2)				Prepared: 0	02/10/20 A	nalyzed: 02	2/11/20			
Benzene	0.00		mg/kg wet							
Toluene	0.00		"							
Ethylbenzene	0.00		"							
Xylene (p/m)	0.00		"							
Xylene (o)	0.00		"							
Surrogate: 1,4-Difluorobenzene	0.113		"	0.120		94.4	75-125			
Surrogate: 4-Bromofluorobenzene	0.116		"	0.120		97.0	75-125			

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

Anglyto	Dogult	Reporting	Unita	Spike	Source	0/ PEC	%REC	ממק	RPD Limit	Notes
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P0B1004 - General Preparation (C	GC)									
Calibration Check (P0B1004-CCV1)				Prepared &	Analyzed:	02/10/20				
Benzene	0.101	0.00100	mg/kg wet	0.100		101	80-120			
Toluene	0.0945	0.00100	"	0.100		94.5	80-120			
Ethylbenzene	0.0960	0.00100	"	0.100		96.0	80-120			
Xylene (p/m)	0.185	0.00200	"	0.200		92.5	80-120			
Xylene (o)	0.104	0.00100	"	0.100		104	80-120			
Surrogate: 1,4-Difluorobenzene	0.117		"	0.120		97.7	75-125			
Surrogate: 4-Bromofluorobenzene	0.123		"	0.120		103	75-125			
Calibration Check (P0B1004-CCV2)				Prepared: 0	02/10/20 A	nalyzed: 02	/11/20			
Benzene	0.0986	0.00100	mg/kg wet	0.100		98.6	80-120			
Toluene	0.0916	0.00100	"	0.100		91.6	80-120			
Ethylbenzene	0.0910	0.00100	"	0.100		91.0	80-120			
Xylene (p/m)	0.177	0.00200	"	0.200		88.6	80-120			
Xylene (o)	0.0996	0.00100	"	0.100		99.6	80-120			
Surrogate: 4-Bromofluorobenzene	0.120		"	0.120		99.9	75-125			
Surrogate: 1,4-Difluorobenzene	0.116		"	0.120		96.5	75-125			
Calibration Check (P0B1004-CCV3)				Prepared: 0	02/10/20 A	nalyzed: 02	/11/20			
Benzene	0.0974	0.00100	mg/kg wet	0.100		97.4	80-120			
Toluene	0.0914	0.00100	"	0.100		91.4	80-120			
Ethylbenzene	0.0918	0.00100	"	0.100		91.8	80-120			
Xylene (p/m)	0.175	0.00200	"	0.200		87.6	80-120			
Xylene (o)	0.0989	0.00100	"	0.100		98.9	80-120			
Surrogate: 4-Bromofluorobenzene	0.120		"	0.120		100	75-125			
Surrogate: 1,4-Difluorobenzene	0.115		"	0.120		96.1	75-125			
Matrix Spike (P0B1004-MS1)	Sou	rce: 0B07010	)-21	Prepared: 0	02/10/20 A	nalyzed: 02	/11/20			
Benzene	0.0700	0.00104	mg/kg dry	0.104	ND	67.2	80-120			QM-0
Toluene	0.0615	0.00104	"	0.104	ND	59.0	80-120			QM-0
Ethylbenzene	0.0731	0.00104	"	0.104	ND	70.2	80-120			QM-0
Xylene (p/m)	0.118	0.00208	"	0.208	ND	56.5	80-120			QM-0
Xylene (o)	0.0599	0.00104	"	0.104	ND	57.5	80-120			QM-0
Surrogate: 1,4-Difluorobenzene	0.123		"	0.125		98.6	75-125			
Surrogate: 4-Bromofluorobenzene	0.131		"	0.125		104	75-125			

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson Fax: (432) 687-0456

### Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch P0B1004 - General Preparation (	GC	)
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Matrix Spike Dup (P0B1004-MSD1)	Sour	rce: 0B07010	-21	Prepared: 0	2/10/20 A	nalyzed: 02	2/11/20			
Benzene	0.0723	0.00104	mg/kg dry	0.104	ND	69.4	80-120	3.19	20	QM-07
Toluene	0.0578	0.00104	"	0.104	ND	55.5	80-120	6.18	20	QM-07
Ethylbenzene	0.0673	0.00104	"	0.104	ND	64.6	80-120	8.25	20	QM-07
Xylene (p/m)	0.107	0.00208	"	0.208	ND	51.1	80-120	9.95	20	QM-07
Xylene (o)	0.0558	0.00104	"	0.104	ND	53.6	80-120	7.09	20	QM-07
Surrogate: 1,4-Difluorobenzene	0.123		"	0.125		98.1	75-125			
Surrogate: 4-Bromofluorobenzene	0.126		"	0.125		101	75-125			

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P0B0716 - *** DEFAULT PREP ***										
Blank (P0B0716-BLK1)				Prepared &	Analyzed:	02/07/20				
% Moisture	ND	0.1	%							
Duplicate (P0B0716-DUP1)	Sou	rce: 0B04002-	14	Prepared &	Analyzed:	02/07/20				
% Moisture	10.0	0.1	%		10.0			0.00	20	
Duplicate (P0B0716-DUP2)	Sou	rce: 0B04008-	05	Prepared &	. Analyzed:	02/07/20				
% Moisture	4.0	0.1	%		4.0			0.00	20	
Duplicate (P0B0716-DUP3)	Sou	rce: 0B04014-	-12	Prepared &	x Analyzed:	02/07/20				
% Moisture	5.0	0.1	%		5.0			0.00	20	
Duplicate (P0B0716-DUP4)	Sou	rce: 0B04015-	16	Prepared &	Analyzed:	02/07/20				
% Moisture	3.0	0.1	%	·	3.0		·	0.00	20	
Batch P0B1603 - *** DEFAULT PREP ***										
LCS (P0B1603-BS1)				Prepared: (	02/16/20 A	nalyzed: 02	2/17/20			
Chloride	443	1.00	mg/kg wet	400		111	80-120			
LCS Dup (P0B1603-BSD1)				Prepared: (	02/16/20 A	nalyzed: 02	2/17/20			
Chloride	448	1.00	mg/kg wet	400		112	80-120	1.12	20	
Calibration Blank (P0B1603-CCB1)				Prepared: (	)2/16/20 A	nalyzed: 02	2/17/20			
Chloride	0.302		mg/kg wet							
Calibration Blank (P0B1603-CCB2)				Prepared: (	02/16/20 A	nalyzed: 02	2/17/20			
Chloride	0.289		mg/kg wet							

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

	Dtim				~			nnn		
		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P0B1603 - *** DEFAULT PREP ***										
Calibration Check (P0B1603-CCV1)				Prepared: (	02/16/20 A	Analyzed: 02	2/17/20			
Chloride	21.2		mg/kg	20.0		106	0-200			
Calibration Check (P0B1603-CCV2)				Prepared: (	02/16/20 A	Analyzed: 02	2/17/20			
Chloride	21.5		mg/kg	20.0		107	0-200			
Matrix Spike (P0B1603-MS1)	Sour	ce: 0B14004	-03	Prepared: (	02/16/20 A	Analyzed: 02	2/17/20			
Chloride	531	1.04	mg/kg dry	521	17.1	98.6	80-120			
Matrix Spike (P0B1603-MS2)	Sour	ce: 0B04002	-01	Prepared: (	)2/16/20 A	Analyzed: 02	2/17/20			
Chloride	2990	28.4	mg/kg dry	2840	195	98.6	80-120			
Matrix Spike Dup (P0B1603-MSD1)	Sour	ce: 0B14004	-03	Prepared: (	02/16/20 A	Analyzed: 02	2/17/20			
Chloride	526	1.04	mg/kg dry	521	17.1	97.7	80-120	0.820	20	
Matrix Spike Dup (P0B1603-MSD2)	Sour	ce: 0B04002	-01	Prepared: (	02/16/20 A	Analyzed: 02	2/17/20			
Chloride	3020	28.4	mg/kg dry	2840	195	99.6	80-120	0.991	20	

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P0B0405 - TX 1005										
Blank (P0B0405-BLK1)				Prepared &	Analyzed:	02/04/20				
C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	114		"	100		114	70-130			
Surrogate: o-Terphenyl	63.3		"	50.0		127	70-130			
LCS (P0B0405-BS1)				Prepared &	Analyzed:	02/04/20				
C6-C12	834	25.0	mg/kg wet	1000		83.4	75-125			
>C12-C28	1010	25.0	"	1000		101	75-125			
Surrogate: 1-Chlorooctane	113		"	100		113	70-130			
Surrogate: o-Terphenyl	54.1		"	50.0		108	70-130			
LCS Dup (P0B0405-BSD1)				Prepared &	Analyzed:	02/04/20				
C6-C12	864	25.0	mg/kg wet	1000		86.4	75-125	3.47	20	
>C12-C28	1040	25.0	"	1000		104	75-125	2.90	20	
Surrogate: 1-Chlorooctane	116		"	100		116	70-130			
Surrogate: o-Terphenyl	56.1		"	50.0		112	70-130			
Calibration Blank (P0B0405-CCB1)				Prepared &	Analyzed:	02/04/20				
C6-C12	12.7		mg/kg wet							
>C12-C28	6.25		"							
Surrogate: 1-Chlorooctane	110		"	100		110	70-130			
Surrogate: o-Terphenyl	61.3		"	50.0		123	70-130			
Calibration Blank (P0B0405-CCB2)				Prepared &	z Analyzed:	02/04/20				
C6-C12	14.8		mg/kg wet							
>C12-C28	3.57		"							
Surrogate: 1-Chlorooctane	114		"	100		114	70-130			
Surrogate: o-Terphenyl	63.7		"	50.0		127	70-130			

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control Permian Basin Environmental Lab, L.P.

	D 1	Reporting	TT 14	Spike	Source	0/DEC	%REC	DDD	RPD	NI.
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P0B0405 - TX 1005										
Calibration Check (P0B0405-CCV1)				Prepared &	k Analyzed	02/04/20				
C6-C12	431	25.0	mg/kg wet	500		86.1	85-115			
>C12-C28	487	25.0	"	500		97.3	85-115			
Surrogate: 1-Chlorooctane	98.6		"	100		98.6	70-130			
Surrogate: o-Terphenyl	51.8		"	50.0		104	70-130			
Calibration Check (P0B0405-CCV2)				Prepared &	k Analyzed:	02/04/20				
C6-C12	443	25.0	mg/kg wet	500	<u> </u>	88.7	85-115	<u> </u>		<u> </u>
>C12-C28	529	25.0	"	500		106	85-115			
Surrogate: 1-Chlorooctane	101		"	100		101	70-130			
Surrogate: o-Terphenyl	53.6		"	50.0		107	70-130			
Calibration Check (P0B0405-CCV3)				Prepared: (						
C6-C12	476	25.0	mg/kg wet	500		95.3	85-115			
>C12-C28	569	25.0	"	500		114	85-115			
Surrogate: 1-Chlorooctane	109		"	100		109	70-130			
Surrogate: o-Terphenyl	56.0		"	50.0		112	70-130			
Matrix Spike (P0B0405-MS1)	Sourc	e: 0B04001	-12	Prepared: (	02/04/20 A	nalyzed: 02	2/05/20			
C6-C12	950	25.0	mg/kg dry	1000	14.5	93.5	75-125			
>C12-C28	1130	25.0	"	1000	12.0	112	75-125			
Surrogate: 1-Chlorooctane	126		"	100		126	70-130			
Surrogate: o-Terphenyl	62.7		"	50.0		125	70-130			
Matrix Spike Dup (P0B0405-MSD1)	Source	e: 0B04001	-12	Prepared: (	02/04/20 A	nalyzed: 02	2/05/20			
C6-C12	959	25.0	mg/kg dry	1000	14.5	94.4	75-125	0.984	20	
>C12-C28	1140	25.0	"	1000	12.0	113	75-125	0.780	20	
Surrogate: 1-Chlorooctane	125		"	100		125	70-130			
Surrogate: o-Terphenyl	67.3		"	50.0		135	70-130			S

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source	0/775	%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P0B0702 - TX 1005										
LCS (P0B0702-BS1)				Prepared &	Analyzed:	02/07/20				
C6-C12	1200	25.0	mg/kg wet	1000		120	75-125			
>C12-C28	1220	25.0	"	1000		122	75-125			
Surrogate: 1-Chlorooctane	164		"	160		102	70-130			
Surrogate: o-Terphenyl	80.8		"	80.0		101	70-130			
LCS Dup (P0B0702-BSD1)				Prepared &	Analyzed:	02/07/20				
C6-C12	1010	25.0	mg/kg wet	1000		101	75-125	17.2	20	
>C12-C28	1190	25.0	"	1000		119	75-125	2.61	20	
Surrogate: 1-Chlorooctane	117		"	100		117	70-130			
Surrogate: o-Terphenyl	64.0		"	50.0		128	70-130			
Calibration Blank (P0B0702-CCB1)				Prepared &	Analyzed:	02/07/20				
C6-C12	18.4		mg/kg wet					<u> </u>		
>C12-C28	5.79		"							
Surrogate: 1-Chlorooctane	144		"	160		89.9	70-130			
Surrogate: o-Terphenyl	76.3		"	80.0		95.4	70-130			
Calibration Blank (P0B0702-CCB2)				Prepared &	Analyzed:	02/07/20				
C6-C12	18.6		mg/kg wet					<u> </u>		
>C12-C28	3.30		"							
Surrogate: 1-Chlorooctane	130		"	100		130	70-130			
Surrogate: o-Terphenyl	70.1		"	50.0		140	70-130			S-GC
Calibration Check (P0B0702-CCV1)				Prepared &	Analyzed:	02/07/20				
C6-C12	466	25.0	mg/kg wet	500		93.3	85-115			
>C12-C28	537	25.0	"	500		107	85-115			
Surrogate: 1-Chlorooctane	107		"	100		107	70-130			
Surrogate: o-Terphenyl	56.1		"	50.0		112	70-130			

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P0B0702 - TX 1005										
Calibration Check (P0B0702-CCV2)				Prepared &	k Analyzed:	02/07/20				
C6-C12	525	25.0	mg/kg wet	500		105	85-115			
>C12-C28	507	25.0	"	500		101	85-115			
Surrogate: 1-Chlorooctane	98.3		"	100		98.3	70-130			
Surrogate: o-Terphenyl	51.7		"	50.0		103	70-130			
Matrix Spike (P0B0702-MS1)	Sour	ce: 0B04003	3-01	Prepared &	ኔ Analyzed:	02/07/20				
C6-C12	850	25.5	mg/kg dry	1020	12.7	82.1	75-125			
>C12-C28	1020	25.5	"	1020	17.0	97.9	75-125			
Surrogate: 1-Chlorooctane	102		"	102		100	70-130			
Surrogate: o-Terphenyl	56.7		"	51.0		111	70-130			
Matrix Spike Dup (P0B0702-MSD1)	Sour	ce: 0B04003	3-01	Prepared &	k Analyzed:	02/07/20				
C6-C12	836	25.5	mg/kg dry	1020	12.7	80.7	75-125	1.65	20	
>C12-C28	1010	25.5	"	1020	17.0	97.1	75-125	0.891	20	
Surrogate: 1-Chlorooctane	102		"	102		99.7	70-130			
Surrogate: o-Terphenyl	54.3		"	51.0		106	70-130			

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

#### **Notes and Definitions**

S-GC Surrogate recovery outside of control limits. The data was accepted based on valid recovery of the remaining surrogate.

ROI Received on Ice

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS

recovery.

BULK Samples received in Bulk soil containers

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

	Drew	Darlor			
Report Approved By:			Date:	2/19/2020	

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1 Fax: (432) 687-0456

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

Permian Basin Environmental Lab, L.P.

## PERMIAN BASIN ENVIRONMENTAL LAB, LP 1400 Rankin Hwy Midland, TX 79701



## Analytical Report

#### **Prepared for:**

Mark Larson
Larson & Associates, Inc.
P.O. Box 50685
Midland, TX 79710

Project: Legacy Reserves, Shugart State #1
Project Number: 18-0138-06
Location:

Lab Order Number: 8L21002



NELAP/TCEQ # T104704516-17-8

Report Date: 01/03/19

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

#### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
DP-1 (0-1')	8L21002-01	Soil	12/19/18 14:29	12-21-2018 10:00
DP-1 (1-2')	8L21002-02	Soil	12/19/18 14:30	12-21-2018 10:00
DP-2 (0-1')	8L21002-07	Soil	12/19/18 14:51	12-21-2018 10:00
DP-3 (0-1')	8L21002-13	Soil	12/19/18 15:18	12-21-2018 10:00
DP-4 (0-1')	8L21002-19	Soil	12/19/18 15:39	12-21-2018 10:00
DP-4 (1-2')	8L21002-20	Soil	12/19/18 15:42	12-21-2018 10:00

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> DP-1 (0-1') 8L21002-01 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
	Pern	nian Basin E	Environmen	ıtal Lab, l	L <b>.P.</b>				·
Organics by GC									
Benzene	ND	0.00120	mg/kg dry	1	P8L2610	12/26/18	12/26/18	EPA 8021B	
Toluene	ND	0.0120	mg/kg dry	1	P8L2610	12/26/18	12/26/18	EPA 8021B	
Ethylbenzene	ND	0.00602	mg/kg dry	1	P8L2610	12/26/18	12/26/18	EPA 8021B	
Xylene (p/m)	ND	0.0241	mg/kg dry	1	P8L2610	12/26/18	12/26/18	EPA 8021B	
Xylene (o)	ND	0.0120	mg/kg dry	1	P8L2610	12/26/18	12/26/18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		108 %	75-1	25	P8L2610	12/26/18	12/26/18	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		89.8 %	75-1	25	P8L2610	12/26/18	12/26/18	EPA 8021B	
<b>General Chemistry Parameters by EP</b>	PA / Standard Method	ds							
Chloride	817	6.02	mg/kg dry	5	P8L2706	12/27/18	12/27/18	EPA 300.0	
% Moisture	17.0	0.1	%	1	P8L2609	12/21/18	12/26/18	ASTM D2216	
Total Petroleum Hydrocarbons C6-C	35 by EPA Method 80	015M							
C6-C12	ND	30.1	mg/kg dry	1	P8L2405	12/22/18	12/24/18	TPH 8015M	
>C12-C28	118	30.1	mg/kg dry	1	P8L2405	12/22/18	12/24/18	TPH 8015M	
>C28-C35	49.1	30.1	mg/kg dry	1	P8L2405	12/22/18	12/24/18	TPH 8015M	
Surrogate: 1-Chlorooctane		108 %	70-1	30	P8L2405	12/22/18	12/24/18	TPH 8015M	
Surrogate: o-Terphenyl		122 %	70-1	30	P8L2405	12/22/18	12/24/18	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	167	30.1	mg/kg dry	1	[CALC]	12/22/18	12/24/18	calc	

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

#### DP-1 (1-2') 8L21002-02 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin E	Environme	ntal Lab, l	L.P.				
<b>General Chemistry Parameters by EPA / St</b>	andard Method	ds							
Chloride	135	1.08	mg/kg dry	1	P8L2706	12/27/18	12/27/18	EPA 300.0	
% Moisture	7.0	0.1	%	1	P8L2609	12/21/18	12/26/18	ASTM D2216	
<b>Total Petroleum Hydrocarbons C6-C35 by</b>	EPA Method 80	015M							
C6-C12	ND	26.9	mg/kg dry	1	P8L2405	12/22/18	12/24/18	TPH 8015M	
>C12-C28	ND	26.9	mg/kg dry	1	P8L2405	12/22/18	12/24/18	TPH 8015M	
>C28-C35	ND	26.9	mg/kg dry	1	P8L2405	12/22/18	12/24/18	TPH 8015M	
Surrogate: 1-Chlorooctane		113 %	70-1	30	P8L2405	12/22/18	12/24/18	TPH 8015M	
Surrogate: o-Terphenyl		126 %	70-1	30	P8L2405	12/22/18	12/24/18	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	26.9	mg/kg dry	1	[CALC]	12/22/18	12/24/18	calc	

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> DP-2 (0-1') 8L21002-07 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
<u>.</u>		mian Basin E	Environmer	ıtal Lab, I		•			
Organics by GC									
Benzene	ND	0.00112	mg/kg dry	1	P8L2610	12/26/18	12/26/18	EPA 8021B	
Toluene	ND	0.0112	mg/kg dry	1	P8L2610	12/26/18	12/26/18	EPA 8021B	
Ethylbenzene	ND	0.00562	mg/kg dry	1	P8L2610	12/26/18	12/26/18	EPA 8021B	
Xylene (p/m)	ND	0.0225	mg/kg dry	1	P8L2610	12/26/18	12/26/18	EPA 8021B	
Xylene (o)	ND	0.0112	mg/kg dry	1	P8L2610	12/26/18	12/26/18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		101 %	75-1	25	P8L2610	12/26/18	12/26/18	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		87.3 %	75-1	25	P8L2610	12/26/18	12/26/18	EPA 8021B	
General Chemistry Parameters by EPA / Star	ndard Metho	ds							
Chloride	195	1.12	mg/kg dry	1	P8L2706	12/27/18	12/27/18	EPA 300.0	
% Moisture	11.0	0.1	%	1	P8L2609	12/21/18	12/26/18	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by El	PA Method 8	015M							
C6-C12	ND	28.1	mg/kg dry	1	P8L2405	12/22/18	12/24/18	TPH 8015M	
>C12-C28	ND	28.1	mg/kg dry	1	P8L2405	12/22/18	12/24/18	TPH 8015M	
>C28-C35	ND	28.1	mg/kg dry	1	P8L2405	12/22/18	12/24/18	TPH 8015M	
Surrogate: 1-Chlorooctane		127 %	70-1	30	P8L2405	12/22/18	12/24/18	TPH 8015M	
Surrogate: o-Terphenyl		138 %	70-1	30	P8L2405	12/22/18	12/24/18	TPH 8015M	S-GC
Total Petroleum Hydrocarbon C6-C35	ND	28.1	mg/kg dry	1	[CALC]	12/22/18	12/24/18	calc	

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> DP-3 (0-1') 8L21002-13 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Peri	mian Basin E	Invironmen	ıtal Lab, I	P.				
Organics by GC									
Benzene	ND	0.00108	mg/kg dry	1	P8L2709	12/27/18	12/27/18	EPA 8021B	
Toluene	ND	0.0108	mg/kg dry	1	P8L2709	12/27/18	12/27/18	EPA 8021B	
Ethylbenzene	ND	0.00538	mg/kg dry	1	P8L2709	12/27/18	12/27/18	EPA 8021B	
Xylene (p/m)	ND	0.0215	mg/kg dry	1	P8L2709	12/27/18	12/27/18	EPA 8021B	
Xylene (o)	ND	0.0108	mg/kg dry	1	P8L2709	12/27/18	12/27/18	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		89.2 %	75-1	25	P8L2709	12/27/18	12/27/18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		111 %	75-1	25	P8L2709	12/27/18	12/27/18	EPA 8021B	
General Chemistry Parameters by EPA / Star	dard Metho	ds							
Chloride	218	1.08	mg/kg dry	1	P8L2706	12/27/18	12/27/18	EPA 300.0	
% Moisture	7.0	0.1	%	1	P8L2609	12/21/18	12/26/18	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by EI	A Method 8	015M							
C6-C12	ND	26.9	mg/kg dry	1	P8L2405	12/22/18	12/24/18	TPH 8015M	
>C12-C28	ND	26.9	mg/kg dry	1	P8L2405	12/22/18	12/24/18	TPH 8015M	
>C28-C35	ND	26.9	mg/kg dry	1	P8L2405	12/22/18	12/24/18	TPH 8015M	
Surrogate: 1-Chlorooctane		104 %	70-1	30	P8L2405	12/22/18	12/24/18	TPH 8015M	
Surrogate: o-Terphenyl		116 %	70-1	30	P8L2405	12/22/18	12/24/18	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	26.9	mg/kg dry	1	[CALC]	12/22/18	12/24/18	calc	

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> DP-4 (0-1') 8L21002-19 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Thatye						Trepared	7 mary zea	Method	11000
	Pern	iian Basin E	nvironmen	tal Lab, I	<b>∟.P.</b>				
Organics by GC									
Benzene	ND	0.00118	mg/kg dry	1	P8L2709	12/27/18	12/27/18	EPA 8021B	
Γoluene	ND	0.0118	mg/kg dry	1	P8L2709	12/27/18	12/27/18	EPA 8021B	
Ethylbenzene	ND	0.00588	mg/kg dry	1	P8L2709	12/27/18	12/27/18	EPA 8021B	
Xylene (p/m)	ND	0.0235	mg/kg dry	1	P8L2709	12/27/18	12/27/18	EPA 8021B	
Xylene (o)	ND	0.0118	mg/kg dry	1	P8L2709	12/27/18	12/27/18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		108 %	75-12	25	P8L2709	12/27/18	12/27/18	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		95.8 %	75-12	25	P8L2709	12/27/18	12/27/18	EPA 8021B	
General Chemistry Parameters by EP	A / Standard Method	ls							
Chloride	4.47	1.18	mg/kg dry	1	P8L2706	12/27/18	12/27/18	EPA 300.0	
% Moisture	15.0	0.1	%	1	P8L2609	12/21/18	12/26/18	ASTM D2216	
Total Petroleum Hydrocarbons C6-C3	35 by EPA Method 80	)15M							
C6-C12	ND	29.4	mg/kg dry	1	P8L2810	12/24/18	12/24/18	TPH 8015M	
>C12-C28	143	29.4	mg/kg dry	1	P8L2810	12/24/18	12/24/18	TPH 8015M	
>C28-C35	32.2	29.4	mg/kg dry	1	P8L2810	12/24/18	12/24/18	TPH 8015M	
Surrogate: 1-Chlorooctane		109 %	70-1.	30	P8L2810	12/24/18	12/24/18	TPH 8015M	
Surrogate: o-Terphenyl		124 %	70-1.	30	P8L2810	12/24/18	12/24/18	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	175	29.4	mg/kg dry	1	[CALC]	12/24/18	12/24/18	calc	

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> DP-4 (1-2') 8L21002-20 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

#### Permian Basin Environmental Lab, L.P.

% Moisture	6.0	0.1	%	1	P8L2609	12/21/18	12/26/18	ASTM D2216
Total Petroleum Hydrocarbons C6-C3	5 by EPA Method 80	15M						
C6-C12	ND	26.6	mg/kg dry	1	P8L2810	12/24/18	12/24/18	TPH 8015M
>C12-C28	47.3	26.6	mg/kg dry	1	P8L2810	12/24/18	12/24/18	TPH 8015M
>C28-C35	ND	26.6	mg/kg dry	1	P8L2810	12/24/18	12/24/18	TPH 8015M
Surrogate: 1-Chlorooctane		97.0 %	70-130		P8L2810	12/24/18	12/24/18	TPH 8015M
Surrogate: o-Terphenyl		111 %	70-130		P8L2810	12/24/18	12/24/18	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	47.3	26.6	mg/kg dry	1	[CALC]	12/24/18	12/24/18	calc

Surrogate: 4-Bromofluorobenzene

Benzene

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson Fax: (432) 687-0456

75-125

70-130

98.1

116

### **Organics by GC - Quality Control** Permian Basin Environmental Lab, L.P.

0.0600

0.100

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P8L2610 - General Preparation (GC)										
Blank (P8L2610-BLK1)				Prepared &	Analyzed:	12/26/18				
Benzene	ND	0.00100	mg/kg wet							
Toluene	ND	0.0100	"							
Ethylbenzene	ND	0.00500	"							
Xylene (p/m)	ND	0.0200	"							
Xylene (o)	ND	0.0100	"							
Surrogate: 1,4-Difluorobenzene	0.0544		"	0.0600		90.7	75-125			

0.00100 mg/kg wet

LCS (P8L2610-BS1)	Prepared & Analyzed: 12/26/18

0.0589

0.116

Toluene	0.118	0.0100	"	0.100	118	70-130	
Ethylbenzene	0.108	0.00500	"	0.100	108	70-130	
Xylene (p/m)	0.211	0.0200	"	0.200	106	70-130	
Xylene (o)	0.113	0.0100	"	0.100	113	70-130	
Surrogate: 1,4-Difluorobenzene	0.0601		"	0.0600	100	75-125	
Surrogate: 4-Bromofluorobenzene	0.0581		"	0.0600	96.9	75-125	

LCS Dup (P8L2610-BSD1)			:	Prepared & A	nalyzed: 12/26/18			
Benzene	0.113	0.00100 m	g/kg wet	0.100	113	70-130	2.36	20
Toluene	0.115	0.0100	"	0.100	115	70-130	2.76	20
Ethylbenzene	0.108	0.00500	"	0.100	108	70-130	0.0556	20
Xylene (p/m)	0.203	0.0200	"	0.200	102	70-130	4.01	20
Xylene (o)	0.113	0.0100	"	0.100	113	70-130	0.522	20

Aylelle (0)	0.113	0.0100	0.100	113	70-130
Surrogate: 1,4-Difluorobenzene	0.0605	"	0.0600	101	75-125
Surrogate: 4-Bromofluorobenzene	0.0593	"	0.0600	98.8	75-125

Matrix Spike (P8L2610-MS1)	Sour	Source: 8L26001-10			Prepared & Analyzed: 12/26/18			
Benzene	0.0416	0.00115	mg/kg dry	0.115	0.0384	2.78	80-120	QM-07
Toluene	0.0180	0.0115	"	0.115	0.00720	9.39	80-120	QM-07
Ethylbenzene	0.00647	0.00575	"	0.115	ND	5.63	80-120	QM-07
Xylene (p/m)	0.0107	0.0230	"	0.230	ND	4.67	80-120	QM-07
Xylene (o)	0.00598	0.0115	"	0.115	ND	5.20	80-120	QM-07
Surrogate: 1,4-Difluorobenzene	0.0640		"	0.0690		92.7	75-125	
Surrogate: 4-Bromofluorobenzene	0.0682		"	0.0690		98.9	75-125	

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1

0.0592

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

## Organics by GC - Quality Control Permian Basin Environmental Lab. L.P.

	Permian Basin Environmental Lab, L.P.												
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes			
Batch P8L2610 - General Preparation (GC)													
Matrix Spike Dup (P8L2610-MSD1)	Sou	ırce: 8L26001	-10	Prepared:	12/26/18 A	nalyzed: 12	/27/18						
Benzene	0.0702	0.00115	mg/kg dry	0.115	0.0384	27.7	80-120	164	20	QM-07			
Toluene	0.0389	0.0115	"	0.115	0.00720	27.6	80-120	98.5	20	QM-07			
Ethylbenzene	0.0310	0.00575	"	0.115	ND	26.9	80-120	131	20	QM-07			
Xylene (p/m)	0.0472	0.0230	"	0.230	ND	20.5	80-120	126	20	QM-07			
Xylene (o)	0.0253	0.0115	"	0.115	ND	22.0	80-120	124	20	QM-07			
Surrogate: 1,4-Difluorobenzene	0.0813		"	0.0690		118	75-125						
Surrogate: 4-Bromofluorobenzene	0.0833		"	0.0690		121	75-125						
Batch P8L2709 - General Preparation (GC)													
Blank (P8L2709-BLK1)				Prepared &	t Analyzed:	12/27/18							
Benzene	ND	0.00100	mg/kg wet										
Toluene	ND	0.0100	"										
Ethylbenzene	ND	0.00500	"										
Xylene (p/m)	ND	0.0200	"										
Xylene (o)	ND	0.0100	"										
Surrogate: 1,4-Difluorobenzene	0.0531		"	0.0600		88.5	75-125						
Surrogate: 4-Bromofluorobenzene	0.0566		"	0.0600		94.3	75-125						
LCS (P8L2709-BS1)				Prepared &	ኔ Analyzed:	12/27/18							
Benzene	0.117	0.00100	mg/kg wet	0.100		117	70-130						
Toluene	0.120	0.0100	"	0.100		120	70-130						
Ethylbenzene	0.119	0.00500	"	0.100		119	70-130						
Xylene (p/m)	0.222	0.0200	"	0.200		111	70-130						
Xylene (o)	0.116	0.0100	"	0.100		116	70-130						
Surrogate: 4-Bromofluorobenzene	0.0586		"	0.0600		97.6	75-125						

0.0600

Surrogate: 1,4-Difluorobenzene

98.7

75-125

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson Fax: (432) 687-0456

#### Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P8L2709 - General Preparation (GC)	ı									
LCS Dup (P8L2709-BSD1)				Prepared &	: Analyzed:	12/27/18				
Benzene	0.115	0.00100	mg/kg wet	0.100		115	70-130	0.975	20	
Toluene	0.119	0.0100	"	0.100		119	70-130	0.543	20	
Ethylbenzene	0.118	0.00500	"	0.100		118	70-130	0.565	20	
Xylene (p/m)	0.216	0.0200	"	0.200		108	70-130	2.73	20	
Xylene (o)	0.116	0.0100	"	0.100		116	70-130	0.370	20	
Surrogate: 4-Bromofluorobenzene	0.0592		"	0.0600		98.7	75-125			
Surrogate: 1,4-Difluorobenzene	0.0581		"	0.0600		96.9	75-125			
Matrix Spike (P8L2709-MS1)	Sou	ırce: 8L27002	2-02	Prepared: 1	2/27/18 A	nalyzed: 12	2/28/18			
Benzene	0.0949	0.00111	mg/kg dry	0.111	ND	85.4	80-120			
Toluene	0.0771	0.0111	"	0.111	ND	69.4	80-120			QM-0
Ethylbenzene	0.0679	0.00556	"	0.111	ND	61.1	80-120			QM-0
Xylene (p/m)	0.102	0.0222	"	0.222	ND	45.8	80-120			QM-0
Xylene (o)	0.0533	0.0111	"	0.111	ND	47.9	80-120			QM-0
Surrogate: 1,4-Difluorobenzene	0.0722		"	0.0667		108	75-125			
Surrogate: 4-Bromofluorobenzene	0.0673		"	0.0667		101	75-125			
Matrix Spike Dup (P8L2709-MSD1)	Sou	ırce: 8L27002	2-02	Prepared: 1	2/27/18 A	nalyzed: 12	2/28/18			
Benzene	0.0653	0.00111	mg/kg dry	0.111	ND	58.8	80-120	36.9	20	QM-07, R
Toluene	0.0490	0.0111	"	0.111	ND	44.1	80-120	44.6	20	QM-07, R
Ethylbenzene	0.0453	0.00556	"	0.111	ND	40.8	80-120	39.8	20	QM-07, R
Xylene (p/m)	0.0689	0.0222	"	0.222	ND	31.0	80-120	38.6	20	QM-07, R
Xylene (o)	0.0312	0.0111	"	0.111	ND	28.1	80-120	52.2	20	QM-07, R
Surrogate: 4-Bromofluorobenzene	0.0594		"	0.0667		89.1	75-125			
Surrogate: 1,4-Difluorobenzene	0.0675		"	0.0667		101	75-125			

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

l Chemistry Parameters by EPA / Standard Methods - Quality Control

# General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P8L2609 - *** DEFAULT PREP ***										
Blank (P8L2609-BLK1)				Prepared: 1	12/21/18 A	nalyzed: 12	/26/18			
% Moisture	ND	0.1	%							
Duplicate (P8L2609-DUP1)	Sou	rce: 8L21001-	26	Prepared: 1	12/21/18 A	nalyzed: 12	/26/18			
% Moisture	20.0	0.1	%		20.0			0.00	20	
Duplicate (P8L2609-DUP2)	Sour	rce: 8L21001-	53	Prepared: 1	12/21/18 A	nalyzed: 12	/26/18			
% Moisture	15.0	0.1	%		13.0			14.3	20	
Duplicate (P8L2609-DUP3)	Sou	rce: 8L21002-	16	Prepared: 1	12/21/18 A	nalyzed: 12	/26/18			
% Moisture	5.0	0.1	%		6.0			18.2	20	
Duplicate (P8L2609-DUP4)	Source: 8L21004-05			Prepared: 1	12/21/18 A	nalyzed: 12	2/26/18			
% Moisture	21.0	0.1	%		20.0			4.88	20	
Batch P8L2706 - *** DEFAULT PREP ***										
Blank (P8L2706-BLK1)				Prepared: 1	12/27/18 A	nalyzed: 12	/28/18			
Chloride	ND	1.00	mg/kg wet							
LCS (P8L2706-BS1)				Prepared &	. Analyzed	: 12/27/18				
Chloride	397	1.00	mg/kg wet	400		99.4	80-120			
LCS Dup (P8L2706-BSD1)				Prepared &	. Analyzed	: 12/27/18				
Chloride	396	1.00	mg/kg wet	400		99.1	80-120	0.254	20	
Duplicate (P8L2706-DUP1)	Sou	rce: 8L19001-	21	Prepared &	. Analyzed	: 12/27/18				
Chloride	10300	27.5	mg/kg dry		10300			0.541	20	

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1

13000

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch P8L2706 - \*\*\* DEFAULT PREP \*\*\*

Chloride

Duplicate (P8L2706-DUP2)	Source: 8	L20005-01	Prepared & Analyzed: 12/27/18		
Chloride	8830	28.4 mg/kg dry	8750	0.908	20
Matrix Spike (P8L2706-MS1)	Source: 8	L19001-21	Prepared & Analyzed: 12/27/18		

2750

10300

97.6

80-120

27.5 mg/kg dry

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P8L2405 - TX 1005										
Blank (P8L2405-BLK1)				Prepared: 1	12/22/18 Aı	nalyzed: 12	/24/18			
C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	145		"	130		112	70-130			
Surrogate: o-Terphenyl	84.2		"	65.0		130	70-130			
LCS (P8L2405-BS1)				Prepared: 1	12/22/18 Aı	nalyzed: 12	/24/18			
C6-C12	952	25.0	mg/kg wet	1000		95.2	75-125			
>C12-C28	1060	25.0	"	1000		106	75-125			
Surrogate: 1-Chlorooctane	121		"	100		121	70-130			
Surrogate: o-Terphenyl	59.0		"	50.0		118	70-130			
LCS Dup (P8L2405-BSD1)				Prepared: 1	12/22/18 Aı	nalyzed: 12	/24/18			
C6-C12	1040	25.0	mg/kg wet	1000		104	75-125	8.95	20	
>C12-C28	1140	25.0	"	1000		114	75-125	7.67	20	
Surrogate: 1-Chlorooctane	122		"	100		122	70-130			
Surrogate: o-Terphenyl	61.8		"	50.0		124	70-130			
Duplicate (P8L2405-DUP1)	Sour	ce: 8L21002	2-14	Prepared: 1	12/22/18 Aı	nalyzed: 12	/24/18			
C6-C12	233	26.0	mg/kg dry		263			12.2	20	
>C12-C28	5180	26.0	"		4940			4.93	20	
Surrogate: 1-Chlorooctane	129		"	104		123	70-130			
Surrogate: o-Terphenyl	60.1		"	52.1		115	70-130			
Batch P8L2810 - TX 1005										
Blank (P8L2810-BLK1)				Prepared &	Analyzed:	12/24/18				
C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	95.3		"	100		95.3	70-130			
Surrogate: o-Terphenyl	53.9		"	50.0		108	70-130			

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P8L2810 - TX 1005										
LCS (P8L2810-BS1)				Prepared &	& Analyzed:	12/24/18				
C6-C12	894	25.0	mg/kg wet	1000		89.4	75-125			
>C12-C28	1130	25.0	"	1000		113	75-125			
Surrogate: 1-Chlorooctane	120		"	100		120	70-130			
Surrogate: o-Terphenyl	56.6		"	50.0		113	70-130			
LCS Dup (P8L2810-BSD1)				Prepared &	& Analyzed:	12/24/18				
C6-C12	876	25.0	mg/kg wet	1000		87.6	75-125	2.02	20	
>C12-C28	1190	25.0	"	1000		119	75-125	4.72	20	
Surrogate: 1-Chlorooctane	119		"	100		119	70-130			
Surrogate: o-Terphenyl	58.1		"	50.0		116	70-130			
Duplicate (P8L2810-DUP1)	Sou	rce: 8L21002	2-24	Prepared &	& Analyzed:	: 12/24/18				
C6-C12	ND	26.0	mg/kg dry	·	ND	·	·	·	20	
>C12-C28	ND	26.0	"		14.6				20	
Surrogate: 1-Chlorooctane	116		"	104		112	70-130			
Surrogate: o-Terphenyl	66.5		"	52.1		128	70-130			

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

#### **Notes and Definitions**

S-GC Surrogate recovery outside of control limits. The data was accepted based on valid recovery of the remaining surrogate.

R2 The RPD exceeded the acceptance limit.

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS

recovery.

BULK Samples received in Bulk soil containers

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

	Drew	Darron			
Report Approved By:			Date:	1/3/2019	

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc. Project: Legacy Reserves, Shugart State #1 Fax: (432) 687-0456

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

Permian Basin Environmental Lab, L.P.

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## PERMIAN BASIN ENVIRONMENTAL LAB, LP 1400 Rankin Hwy Midland, TX 79701



## Analytical Report

#### **Prepared for:**

Mark Larson
Larson & Associates, Inc.
P.O. Box 50685
Midland, TX 79710

Project: Shugart State #1
Project Number: 18-0138-06
Location: None Given

Lab Order Number: 8L27001



NELAP/TCEQ # T104704516-17-8

Report Date: 01/03/19

Larson & Associates, Inc.

Project: Shugart State #1

P.O. Box 50685

Project Number: 18-0138-06

Midland TX, 79710

Project Manager: Mark Larson

Fax: (432) 687-0456

#### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
HA-1 (0-1')	8L27001-01	Soil	12/21/18 11:25	12-27-2018 10:32
HA-2 (0-1')	8L27001-02	Soil	12/21/18 11:38	12-27-2018 10:32
HA-3 (0-1')	8L27001-03	Soil	12/21/18 11:48	12-27-2018 10:32
HA-4 (0-1')	8L27001-04	Soil	12/21/18 11:58	12-27-2018 10:32
HA-4 (1-2')	8L27001-05	Soil	12/21/18 12:04	12-27-2018 10:32
HA-4 (2-3')	8L27001-06	Soil	12/21/18 12:10	12-27-2018 10:32
HA-4 (3-4')	8L27001-07	Soil	12/21/18 12:18	12-27-2018 10:32
HA-5 (0-1')	8L27001-08	Soil	12/21/18 12:28	12-27-2018 10:32
HA-5 (1-2')	8L27001-09	Soil	12/21/18 12:54	12-27-2018 10:32
HA-5 (2-3')	8L27001-10	Soil	12/21/18 12:57	12-27-2018 10:32
HA-6 (0-1')	8L27001-12	Soil	12/21/18 13:04	12-27-2018 10:32

Larson & Associates, Inc. Project: Shugart State #1 Fax: (432) 687-0456

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> HA-1 (0-1') 8L27001-01 (Soil)

		Donortino							
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin E	Environmer	ıtal Lab, l	L <b>.P.</b>				
Organics by GC									
Benzene	ND	0.0217	mg/kg dry	20	P8L2709	12/27/18	12/28/18	EPA 8021B	
Toluene	ND	0.217	mg/kg dry	20	P8L2709	12/27/18	12/28/18	EPA 8021B	
Ethylbenzene	ND	0.109	mg/kg dry	20	P8L2709	12/27/18	12/28/18	EPA 8021B	
Xylene (p/m)	ND	0.435	mg/kg dry	20	P8L2709	12/27/18	12/28/18	EPA 8021B	
Xylene (o)	ND	0.217	mg/kg dry	20	P8L2709	12/27/18	12/28/18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		98.1 %	75-1	25	P8L2709	12/27/18	12/28/18	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		77.4 %	75-1	25	P8L2709	12/27/18	12/28/18	EPA 8021B	
<b>General Chemistry Parameters by EF</b>	PA / Standard Method	ls							
Chloride	6.60	1.09	mg/kg dry	1	P8L2710	12/27/18	12/28/18	EPA 300.0	
% Moisture	8.0	0.1	%	1	P8L2801	12/28/18	12/28/18	ASTM D2216	
<b>Total Petroleum Hydrocarbons C6-C</b>	35 by EPA Method 80	)15M							
C6-C12	537	272	mg/kg dry	10	P8L2806	12/27/18	12/28/18	TPH 8015M	·
>C12-C28	10600	272	mg/kg dry	10	P8L2806	12/27/18	12/28/18	TPH 8015M	
>C28-C35	1690	272	mg/kg dry	10	P8L2806	12/27/18	12/28/18	TPH 8015M	
Surrogate: 1-Chlorooctane		111 %	70-1	30	P8L2806	12/27/18	12/28/18	TPH 8015M	
Surrogate: o-Terphenyl		114 %	70-1	30	P8L2806	12/27/18	12/28/18	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	12800	272	mg/kg dry	10	[CALC]	12/27/18	12/28/18	calc	

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

## HA-2 (0-1') 8L27001-02 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
	Perr	nian Basin E	Environmen	ıtal Lab, l	L <b>.P.</b>				
Organics by GC									
Benzene	0.0683	0.0230	mg/kg dry	20	P8L2709	12/27/18	12/28/18	EPA 8021B	
Toluene	2.48	0.575	mg/kg dry	50	P8L2709	12/27/18	12/27/18	EPA 8021B	
Ethylbenzene	10.5	0.287	mg/kg dry	50	P8L2709	12/27/18	12/27/18	EPA 8021B	
Xylene (p/m)	11.5	1.15	mg/kg dry	50	P8L2709	12/27/18	12/27/18	EPA 8021B	
Xylene (o)	6.79	0.575	mg/kg dry	50	P8L2709	12/27/18	12/27/18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		85.5 %	75-1	25	P8L2709	12/27/18	12/27/18	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		76.6 %	75-1	25	P8L2709	12/27/18	12/27/18	EPA 8021B	
General Chemistry Parameters by EF	PA / Standard Metho	ds							
Chloride	3.60	1.15	mg/kg dry	1	P8L2710	12/27/18	12/28/18	EPA 300.0	
% Moisture	13.0	0.1	%	1	P8L2801	12/28/18	12/28/18	ASTM D2216	
Total Petroleum Hydrocarbons C6-C	35 by EPA Method 8	015M							
C6-C12	972	287	mg/kg dry	10	P8L2806	12/27/18	12/28/18	TPH 8015M	
>C12-C28	4930	287	mg/kg dry	10	P8L2806	12/27/18	12/28/18	TPH 8015M	
>C28-C35	931	287	mg/kg dry	10	P8L2806	12/27/18	12/28/18	TPH 8015M	
Surrogate: 1-Chlorooctane		108 %	70-1	30	P8L2806	12/27/18	12/28/18	TPH 8015M	
Surrogate: o-Terphenyl		115 %	70-1	30	P8L2806	12/27/18	12/28/18	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	6830	287	mg/kg dry	10	[CALC]	12/27/18	12/28/18	calc	

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> HA-3 (0-1') 8L27001-03 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perr	nian Basin E	Environme	ıtal Lab, l	L <b>.P.</b>				
Organics by GC									
Benzene	0.0615	0.0575	mg/kg dry	50	P8L2709	12/27/18	12/27/18	EPA 8021B	
Toluene	3.22	0.575	mg/kg dry	50	P8L2709	12/27/18	12/27/18	EPA 8021B	
Ethylbenzene	3.53	0.287	mg/kg dry	50	P8L2709	12/27/18	12/27/18	EPA 8021B	
Xylene (p/m)	6.41	1.15	mg/kg dry	50	P8L2709	12/27/18	12/27/18	EPA 8021B	
Xylene (o)	2.46	0.575	mg/kg dry	50	P8L2709	12/27/18	12/27/18	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		83.2 %	75-1	25	P8L2709	12/27/18	12/27/18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		82.0 %	75-1	25	P8L2709	12/27/18	12/27/18	EPA 8021B	
General Chemistry Parameters by EF	PA / Standard Metho	ds							
Chloride	72.5	1.15	mg/kg dry	1	P8L2710	12/27/18	12/28/18	EPA 300.0	
% Moisture	13.0	0.1	%	1	P8L2801	12/28/18	12/28/18	ASTM D2216	
Total Petroleum Hydrocarbons C6-C	35 by EPA Method 8	015M							
C6-C12	1420	287	mg/kg dry	10	P8L2806	12/27/18	12/28/18	TPH 8015M	
>C12-C28	27500	287	mg/kg dry	10	P8L2806	12/27/18	12/28/18	TPH 8015M	
>C28-C35	3940	287	mg/kg dry	10	P8L2806	12/27/18	12/28/18	TPH 8015M	
Surrogate: 1-Chlorooctane		106 %	70-1	30	P8L2806	12/27/18	12/28/18	TPH 8015M	
Surrogate: o-Terphenyl		114 %	70-1	30	P8L2806	12/27/18	12/28/18	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	32900	287	mg/kg dry	10	[CALC]	12/27/18	12/28/18	calc	

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

## HA-4 (0-1') 8L27001-04 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin E	Environmen	tal Lab, l	L <b>.P.</b>				
Organics by GC									
Benzene	ND	0.0215	mg/kg dry	20	P8L2709	12/27/18	12/28/18	EPA 8021B	
Toluene	0.564	0.215	mg/kg dry	20	P8L2709	12/27/18	12/28/18	EPA 8021B	
Ethylbenzene	3.39	0.108	mg/kg dry	20	P8L2709	12/27/18	12/28/18	EPA 8021B	
Xylene (p/m)	4.00	0.430	mg/kg dry	20	P8L2709	12/27/18	12/28/18	EPA 8021B	
Xylene (o)	2.56	0.215	mg/kg dry	20	P8L2709	12/27/18	12/28/18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		65.5 %	75-1.	25	P8L2709	12/27/18	12/28/18	EPA 8021B	S-GC
Surrogate: 1,4-Difluorobenzene		78.7 %	75-1.	25	P8L2709	12/27/18	12/28/18	EPA 8021B	
General Chemistry Parameters by EP	A / Standard Metho	ds							
Chloride	51.7	1.08	mg/kg dry	1	P8L2710	12/27/18	12/28/18	EPA 300.0	
% Moisture	7.0	0.1	%	1	P8L2801	12/28/18	12/28/18	ASTM D2216	
Total Petroleum Hydrocarbons C6-C3	35 by EPA Method 8	015M							
C6-C12	626	269	mg/kg dry	10	P8L2806	12/27/18	12/28/18	TPH 8015M	
>C12-C28	6620	269	mg/kg dry	10	P8L2806	12/27/18	12/28/18	TPH 8015M	
>C28-C35	1520	269	mg/kg dry	10	P8L2806	12/27/18	12/28/18	TPH 8015M	
Surrogate: 1-Chlorooctane		104 %	70-1.	30	P8L2806	12/27/18	12/28/18	TPH 8015M	
Surrogate: o-Terphenyl		113 %	70-1.	30	P8L2806	12/27/18	12/28/18	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	8770	269	mg/kg dry	10	[CALC]	12/27/18	12/28/18	calc	

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> HA-4 (1-2') 8L27001-05 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

#### Permian Basin Environmental Lab, L.P.

<b>General Chemistry Parameters by EP</b>	A / Standard Method	S						
% Moisture	11.0	0.1	%	1	P8L2801	12/28/18	12/28/18	ASTM D2216
Total Petroleum Hydrocarbons C6-Ca	35 by EPA Method 80	15M						
C6-C12	1770	281	mg/kg dry	10	P8L2806	12/27/18	12/28/18	TPH 8015M
>C12-C28	7420	281	mg/kg dry	10	P8L2806	12/27/18	12/28/18	TPH 8015M
>C28-C35	1150	281	mg/kg dry	10	P8L2806	12/27/18	12/28/18	TPH 8015M
Surrogate: 1-Chlorooctane		99.1 %	70-130	)	P8L2806	12/27/18	12/28/18	TPH 8015M
Surrogate: o-Terphenyl		97.2 %	70-130	)	P8L2806	12/27/18	12/28/18	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	10300	281	mg/kg dry	10	[CALC]	12/27/18	12/28/18	calc

Permian Basin Environmental Lab, L.P.

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> HA-4 (2-3') 8L27001-06 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

% Moisture	9.0	0.1	%	1	P8L2801	12/28/18	12/28/18	ASTM D2216
Total Petroleum Hydrocarbons C6-C3	35 by EPA Method 80	15M						
C6-C12	547	275	mg/kg dry	10	P8L2806	12/27/18	12/28/18	TPH 8015M
>C12-C28	6250	275	mg/kg dry	10	P8L2806	12/27/18	12/28/18	TPH 8015M
>C28-C35	1290	275	mg/kg dry	10	P8L2806	12/27/18	12/28/18	TPH 8015M
Surrogate: 1-Chlorooctane		127 %	70-13	0	P8L2806	12/27/18	12/28/18	TPH 8015M
Surrogate: o-Terphenyl		114 %	70-13	0	P8L2806	12/27/18	12/28/18	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	8080	275	mg/kg dry	10	[CALC]	12/27/18	12/28/18	calc

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> HA-4 (3-4') 8L27001-07 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Permi	an Basin E	nvironme	ental Lab, L	.P.				

General Chemistry Parameters by EPA	A / Standard Methods	1						
% Moisture	12.0	0.1	%	1	P8L2801	12/28/18	12/28/18	ASTM D2216
Total Petroleum Hydrocarbons C6-C3	5 by EPA Method 801	15M						
C6-C12	33.6	28.4	mg/kg dry	1	P8L2806	12/27/18	12/28/18	TPH 8015M
>C12-C28	371	28.4	mg/kg dry	1	P8L2806	12/27/18	12/28/18	TPH 8015M
>C28-C35	67.5	28.4	mg/kg dry	1	P8L2806	12/27/18	12/28/18	TPH 8015M
Surrogate: 1-Chlorooctane		106 %	70-130		P8L2806	12/27/18	12/28/18	TPH 8015M
Surrogate: o-Terphenyl		126 %	70-130		P8L2806	12/27/18	12/28/18	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	472	28.4	mg/kg dry	1	[CALC]	12/27/18	12/28/18	calc

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> HA-5 (0-1') 8L27001-08 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin E	Invironmen	tal Lab, l	Ĺ <b>.P.</b>				
Organics by GC									
Benzene	ND	0.0227	mg/kg dry	20	P8L2709	12/27/18	12/28/18	EPA 8021B	
Toluene	0.633	0.227	mg/kg dry	20	P8L2709	12/27/18	12/28/18	EPA 8021B	
Ethylbenzene	5.09	0.114	mg/kg dry	20	P8L2709	12/27/18	12/28/18	EPA 8021B	
Xylene (p/m)	5.69	0.455	mg/kg dry	20	P8L2709	12/27/18	12/28/18	EPA 8021B	
Xylene (0)	3.61	0.227	mg/kg dry	20	P8L2709	12/27/18	12/28/18	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		77.4 %	75-1.	25	P8L2709	12/27/18	12/28/18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		67.6 %	75-1.	25	P8L2709	12/27/18	12/28/18	EPA 8021B	S-GC
General Chemistry Parameters by EP	A / Standard Method	ls							
Chloride	301	1.14	mg/kg dry	1	P8L2710	12/27/18	12/28/18	EPA 300.0	
% Moisture	12.0	0.1	%	1	P8L2801	12/28/18	12/28/18	ASTM D2216	
Total Petroleum Hydrocarbons C6-C3	35 by EPA Method 80	015M							
C6-C12	284	142	mg/kg dry	5	P8L2806	12/27/18	12/28/18	TPH 8015M	
>C12-C28	2350	142	mg/kg dry	5	P8L2806	12/27/18	12/28/18	TPH 8015M	
>C28-C35	508	142	mg/kg dry	5	P8L2806	12/27/18	12/28/18	TPH 8015M	
Surrogate: 1-Chlorooctane		117 %	70-1.	30	P8L2806	12/27/18	12/28/18	TPH 8015M	
Surrogate: o-Terphenyl		113 %	70-1.	30	P8L2806	12/27/18	12/28/18	TPH 8015M	
Fotal Petroleum Hydrocarbon C6-C35	3140	142	mg/kg dry	5	[CALC]	12/27/18	12/28/18	calc	

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> HA-5 (1-2') 8L27001-09 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

% Moisture	14.0	0.1	%	1	P8L2801	12/28/18	12/28/18	ASTM D2216	
Total Petroleum Hydrocarbons C6-C3	5 by EPA Method 80	15M							
C6-C12	97.8	29.1	mg/kg dry	1	P8L2806	12/27/18	12/28/18	TPH 8015M	
>C12-C28	888	29.1	mg/kg dry	1	P8L2806	12/27/18	12/28/18	TPH 8015M	
>C28-C35	138	29.1	mg/kg dry	1	P8L2806	12/27/18	12/28/18	TPH 8015M	
Surrogate: 1-Chlorooctane		112 %	70-130		P8L2806	12/27/18	12/28/18	TPH 8015M	
Surrogate: o-Terphenyl		135 %	70-130		P8L2806	12/27/18	12/28/18	TPH 8015M	S-GC
Total Petroleum Hydrocarbon C6-C35	1120	29.1	mg/kg dry	1	[CALC]	12/27/18	12/28/18	calc	

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> HA-5 (2-3') 8L27001-10 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

<b>General Chemistry Parameters by EP</b>		S						
% Moisture	10.0	0.1	%	1	P8L2801	12/28/18	12/28/18	ASTM D2216
Total Petroleum Hydrocarbons C6-C3	35 by EPA Method 80	15M						
C6-C12	37.1	27.8	mg/kg dry	1	P8L2806	12/27/18	12/28/18	TPH 8015M
>C12-C28	455	27.8	mg/kg dry	1	P8L2806	12/27/18	12/28/18	TPH 8015M
>C28-C35	92.8	27.8	mg/kg dry	1	P8L2806	12/27/18	12/28/18	TPH 8015M
Surrogate: 1-Chlorooctane		108 %	70-130		P8L2806	12/27/18	12/28/18	TPH 8015M
Surrogate: o-Terphenyl		129 %	70-130		P8L2806	12/27/18	12/28/18	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	585	27.8	mg/kg dry	1	[CALC]	12/27/18	12/28/18	calc

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> HA-6 (0-1') 8L27001-12 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		nian Basin E				Tropurou	- T. Mariy 200		110100
Organics by GC	-			,					
Benzene	ND	0.0215	mg/kg dry	20	P9A0304	12/28/18	12/29/18	EPA 8021B	
Toluene	ND	0.215	mg/kg dry	20	P9A0304	12/28/18	12/29/18	EPA 8021B	
Ethylbenzene	0.348	0.108	mg/kg dry	20	P9A0304	12/28/18	12/29/18	EPA 8021B	
Xylene (p/m)	0.528	0.430	mg/kg dry	20	P9A0304	12/28/18	12/29/18	EPA 8021B	
Xylene (o)	ND	0.215	mg/kg dry	20	P9A0304	12/28/18	12/29/18	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		73.0 %	75-125		P9A0304	12/28/18	12/29/18	EPA 8021B	S-GC
Surrogate: 1,4-Difluorobenzene		84.6 %	75-1	25	P9A0304	12/28/18	12/29/18	EPA 8021B	
General Chemistry Parameters by El	PA / Standard Method	ds							
Chloride	71.3	1.08	mg/kg dry	1	P8L2812	12/28/18	01/03/19	EPA 300.0	
% Moisture	7.0	0.1	%	1	P8L2801	12/28/18	12/28/18	ASTM D2216	
Total Petroleum Hydrocarbons C6-C	35 by EPA Method 80	015M							
C6-C12	552	269	mg/kg dry	10	P8L2806	12/27/18	12/28/18	TPH 8015M	
>C12-C28	28400	269	mg/kg dry	10	P8L2806	12/27/18	12/28/18	TPH 8015M	
>C28-C35	5040	269	mg/kg dry	10	P8L2806	12/27/18	12/28/18	TPH 8015M	
Surrogate: 1-Chlorooctane		110 %	70-1	30	P8L2806	12/27/18	12/28/18	TPH 8015M	
Surrogate: o-Terphenyl		96.4 %	70-1	30	P8L2806	12/27/18	12/28/18	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	34000	269	mg/kg dry	10	[CALC]	12/27/18	12/28/18	calc	

Larson & Associates, Inc.

Project: Shugart State #1

P.O. Box 50685

Project Number: 18-0138-06

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Benzene	Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Benzene	Batch P8L2709 - General Preparatio	n (GC)									
Toluene ND 0.0100 "	Blank (P8L2709-BLK1)				Prepared &	Analyzed:	12/27/18				
No.	Benzene	ND	0.00100	mg/kg wet							
ND	Toluene	ND	0.0100	"							
ND	Ethylbenzene	ND	0.00500	"							
Surrogate: 1,4-Difluorobenzene	Xylene (p/m)	ND	0.0200	"							
National Survey Surve	Xylene (o)	ND	0.0100	"							
Prepared & Analyzed: 12/27/18   Prepared & Analyzed: 12/27/1	Surrogate: 1,4-Difluorobenzene	0.0531		"	0.0600		88.5	75-125			
Benzene   0.117	Surrogate: 4-Bromofluorobenzene	0.0566		"	0.0600		94.3	75-125			
Toluene 0.120 0.0100 " 0.1000 120 70-130 Ethylbenzene 0.119 0.00500 " 0.1000 119 70-130 70-13	LCS (P8L2709-BS1)				Prepared &	: Analyzed:	12/27/18				
Ethylbenzene 0.119 0.00500 " 0.100 119 70-130	Benzene	0.117	0.00100	mg/kg wet	0.100		117	70-130			
Xylene (p/m)	Toluene	0.120	0.0100	"	0.100		120	70-130			
National Column   National C	Ethylbenzene	0.119	0.00500	"	0.100		119	70-130			
Surrogate: 4-Bromofluorobenzene	Xylene (p/m)	0.222	0.0200	"	0.200		111	70-130			
Note of the color of the colo	Xylene (o)	0.116	0.0100	"	0.100		116	70-130			
Prepared & Analyzed: 12/27/18	Surrogate: 4-Bromofluorobenzene	0.0586		"	0.0600		97.6	75-125			
Benzene 0.115 0.00100 mg/kg wet 0.100 115 70-130 0.975 20 Toluene 0.119 0.0100 " 0.100 119 70-130 0.543 20 Ethylbenzene 0.118 0.00500 " 0.100 118 70-130 0.565 20 Xylene (p/m) 0.216 0.0200 " 0.200 108 70-130 0.565 20 Xylene (o) 0.116 0.0100 " 0.100 116 70-130 0.370 20  Surrogate: 1,4-Difluorobenzene 0.0581 " 0.0600 96.9 75-125 Surrogate: 4-Bromofluorobenzene 0.0592 " 0.0600 98.7 75-125  Matrix Spike (P8L2709-MS1) Source: 8L27002-02 Prepared: 12/27/18 Analyzed: 12/28/18  Benzene 0.0949 0.00111 mg/kg dry 0.111 ND 85.4 80-120 Toluene 0.0771 0.0111 " 0.111 ND 69.4 80-120 QM-0 Ethylbenzene 0.0679 0.00556 " 0.111 ND 61.1 80-120 QM-0 Ethylbenzene 0.0533 0.0111 " 0.222 ND 45.8 80-120 QM-0 Xylene (p/m) 0.0533 0.0111 " 0.111 ND 47.9 80-120 QM-0 Surrogate: 4-Bromofluorobenzene 0.0673 " 0.0667 101 75-125	Surrogate: 1,4-Difluorobenzene	0.0592		"	0.0600		98.7	75-125			
Toluene 0.119 0.0100 " 0.100 119 70-130 0.543 20 Ethylbenzene 0.118 0.00500 " 0.100 118 70-130 0.565 20 Xylene (p/m) 0.216 0.0200 " 0.200 108 70-130 0.370 20 Xylene (o) 0.116 0.0100 " 0.100 116 70-130 0.370 20  Surrogate: 1,4-Difluorobenzene 0.0581 " 0.0600 96.9 75-125 Surrogate: 4-Bromofluorobenzene 0.0592 " 0.0600 98.7 75-125  Matrix Spike (P8L2709-MS1) Source: 8L27002-02 Prepared: 12/27/18 Analyzed: 12/28/18  Benzene 0.0949 0.00111 mg/kg dry 0.111 ND 85.4 80-120 Toluene 0.0771 0.0111 " 0.1111 ND 69.4 80-120 QM-0 Ethylbenzene 0.0679 0.00556 " 0.1111 ND 61.1 80-120 QM-0 Xylene (p/m) 0.102 0.0222 " 0.222 ND 45.8 80-120 QM-0 Xylene (o) 0.0533 0.0111 " 0.111 ND 47.9 80-120 QM-0 Surrogate: 4-Bromofluorobenzene 0.0673 " 0.0667 101 75-125	LCS Dup (P8L2709-BSD1)				Prepared &	: Analyzed:	12/27/18				
Ethylbenzene 0.118 0.00500 " 0.100 118 70-130 0.565 20 Xylene (p/m) 0.216 0.0200 " 0.200 108 70-130 2.73 20 Xylene (o) 0.116 0.0100 " 0.100 116 70-130 0.370 20 Surrogate: 1,4-Difluorobenzene 0.0581 " 0.0600 96.9 75-125 Surrogate: 4-Bromofluorobenzene 0.0592 " 0.0600 98.7 75-125 Surrogate: 4-Bromofluorobenzene 0.0711 mg/kg dry 0.111 ND 85.4 80-120 Toluene 0.0771 0.0111 " 0.111 ND 69.4 80-120 QM-0 Ethylbenzene 0.0669 0.0656 " 0.111 ND 61.1 80-120 QM-0 Xylene (p/m) 0.0533 0.0111 " 0.111 ND 45.8 80-120 QM-0 Xylene (o) 0.0533 0.0111 " 0.111 ND 47.9 80-120 QM-0 Xylene (o) 0.0533 0.0111 " 0.0111 ND 47.9 80-120 QM-0 Xylene (o) 0.0633 " 0.0667 " 0.0667 101 75-125	Benzene	0.115	0.00100	mg/kg wet	0.100		115	70-130	0.975	20	
Xylene (p/m)   0.216   0.0200   " 0.200   108   70-130   2.73   20	Toluene	0.119	0.0100	"	0.100		119	70-130	0.543	20	
Xylene (o)   0.116   0.0100   " 0.100   116   70-130   0.370   20	Ethylbenzene	0.118	0.00500	"	0.100		118	70-130	0.565	20	
Surrogate: 1,4-Difluorobenzene	Xylene (p/m)	0.216	0.0200	"	0.200		108	70-130	2.73	20	
Surrogate: 4-Bromofluorobenzene   0.0592   " 0.0600   98.7 75-125	Xylene (o)	0.116	0.0100	"	0.100		116	70-130	0.370	20	
Matrix Spike (P8L2709-MS1)         Source: 8L27002-02         Prepared: 12/27/18 Analyzed: 12/28/18           Benzene         0.0949         0.00111 mg/kg dry         0.111 ND         85.4 80-120           Toluene         0.0771         0.0111 " 0.111 ND 69.4 80-120         QM-0           Ethylbenzene         0.0679         0.00556 " 0.111 ND 61.1 80-120         QM-0           Xylene (p/m)         0.102         0.0222 " 0.222 ND 45.8 80-120         QM-0           Xylene (o)         0.0533         0.0111 " 0.111 ND 47.9 80-120         QM-0           Surrogate: 4-Bromofluorobenzene         0.0673 " 0.0667 101 75-125         101 75-125	Surrogate: 1,4-Difluorobenzene	0.0581		"	0.0600		96.9	75-125			
Benzene         0.0949         0.00111 mg/kg dry         0.111 ND         85.4 80-120           Toluene         0.0771         0.0111 " 0.111 ND 69.4 80-120         QM-0           Ethylbenzene         0.0679         0.00556 " 0.111 ND 61.1 80-120         QM-0           Xylene (p/m)         0.102         0.0222 " 0.222 ND 45.8 80-120         QM-0           Xylene (o)         0.0533         0.0111 " 0.111 ND 47.9 80-120         QM-0           Surrogate: 4-Bromofluorobenzene         0.0673 " 0.0667 101 75-125	Surrogate: 4-Bromofluorobenzene	0.0592		"	0.0600		98.7	75-125			
Toluene 0.0771 0.0111 " 0.111 ND 69.4 80-120 QM-0 Ethylbenzene 0.0679 0.00556 " 0.111 ND 61.1 80-120 QM-0 Xylene (p/m) 0.102 0.0222 " 0.222 ND 45.8 80-120 QM-0 Xylene (o) 0.0533 0.0111 " 0.111 ND 47.9 80-120 QM-0 Surrogate: 4-Bromofluorobenzene 0.0673 " 0.0667 101 75-125	Matrix Spike (P8L2709-MS1)	Sour	rce: 8L27002	2-02	Prepared: 1	2/27/18 A	nalyzed: 12	/28/18			
Ethylbenzene         0.0679         0.00556         "         0.111         ND         61.1         80-120         QM-0           Xylene (p/m)         0.102         0.0222         "         0.222         ND         45.8         80-120         QM-0           Xylene (o)         0.0533         0.0111         "         0.111         ND         47.9         80-120         QM-0           Surrogate: 4-Bromofluorobenzene         0.0673         "         0.0667         101         75-125	Benzene	0.0949	0.00111	mg/kg dry	0.111	ND	85.4	80-120			
Xylene (p/m)       0.102       0.0222       "       0.222       ND       45.8       80-120       QM-0         Xylene (o)       0.0533       0.0111       "       0.111       ND       47.9       80-120       QM-0         Surrogate: 4-Bromofluorobenzene       0.0673       "       0.0667       101       75-125	Toluene	0.0771	0.0111	"	0.111	ND	69.4	80-120			QM-0
Xylene (o)         0.0533         0.0111         "         0.111         ND         47.9         80-120         QM-0           Surrogate: 4-Bromofluorobenzene         0.0673         "         0.0667         101         75-125	Ethylbenzene	0.0679	0.00556	"	0.111	ND	61.1	80-120			QM-0
Surrogate: 4-Bromofluorobenzene 0.0673 " 0.0667 101 75-125	Xylene (p/m)	0.102	0.0222	"	0.222	ND	45.8	80-120			QM-0
Surrogate. 4-Bromojiuorobenzene 0.0075 0.007 101 /3-125	Xylene (o)	0.0533	0.0111	"	0.111	ND	47.9	80-120			QM-0
Surrogate: 1,4-Difluorobenzene 0.0722 " 0.0667 108 75-125	Surrogate: 4-Bromofluorobenzene	0.0673		"	0.0667		101	75-125			
	Surrogate: 1,4-Difluorobenzene	0.0722		"	0.0667		108	75-125			

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc. Project: Shugart State #1 P.O. Box 50685 Project Number: 18-0138-06

0.0564

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

**Batch P8L2709 - General Preparation (GC)** 

Matrix Spike Dup (P8L2709-MSD1)	Source: 8L27002-02		Prepared: 12	nalyzed: 12	/28/18					
Benzene	0.0653	0.00111	mg/kg dry	0.111	ND	58.8	80-120	36.9	20	QM-07, R2
Toluene	0.0490	0.0111	"	0.111	ND	44.1	80-120	44.6	20	QM-07, R2
Ethylbenzene	0.0453	0.00556	"	0.111	ND	40.8	80-120	39.8	20	QM-07, R2
Xylene (p/m)	0.0689	0.0222	"	0.222	ND	31.0	80-120	38.6	20	QM-07, R2
Xylene (o)	0.0312	0.0111	"	0.111	ND	28.1	80-120	52.2	20	QM-07, R2
Surrogate: 4-Bromofluorobenzene	0.0594		"	0.0667		89.1	75-125			
Surrogate: 1,4-Difluorobenzene	0.0675		"	0.0667		101	75-125			

Batch P9A0304 - General Preparation (GC)

Blank (P9A0304-BLK1)				Prepared: 12/28	/18 Analyzed: 12	/29/18
Benzene	ND	0.00100	mg/kg wet			
Toluene	ND	0.0100	"			
Ethylbenzene	ND	0.00500	"			
Xylene (p/m)	ND	0.0200	"			
Xylene (o)	ND	0.0100	"			
Surrogate: 4-Bromofluorobenzene	0.0567		"	0.0600	94.6	75-125
Surrogate: 1,4-Difluorobenzene	0.0553		"	0.0600	92.2	75-125
LCS (P9A0304-BS1)				Prepared: 12/28	/18 Analyzed: 12	/29/18
Benzene	0.106	0.00100	mg/kg wet	0.100	106	70-130
Toluene	0.107	0.0100	"	0.100	107	70-130
Ethylbenzene	0.115	0.00500	"	0.100	115	70-130
Xylene (p/m)	0.184	0.0200	"	0.200	92.1	70-130
Xylene (o)	0.108	0.0100	"	0.100	108	70-130
urrogate: 1,4-Difluorobenzene	0.0619		"	0.0600	103	75-125

0.0600

Permian Basin Environmental Lab, L.P.

Surrogate: 4-Bromofluorobenzene

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

94.0

75-125

Larson & Associates, Inc. Project: Shugart State #1 P.O. Box 50685 Project Number: 18-0138-06

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

18-0138-06

# Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9A0304 - General Preparation (GC)										
LCS Dup (P9A0304-BSD1)				Prepared: 1	2/28/18 A	nalyzed: 12	/29/18			
Benzene	0.115	0.00100	mg/kg wet	0.100		115	70-130	7.97	20	
Toluene	0.116	0.0100	"	0.100		116	70-130	8.59	20	
Ethylbenzene	0.108	0.00500	"	0.100		108	70-130	6.13	20	
Xylene (p/m)	0.204	0.0200	"	0.200		102	70-130	10.0	20	
Xylene (o)	0.114	0.0100	"	0.100		114	70-130	5.54	20	
Surrogate: 1,4-Difluorobenzene	0.0632		"	0.0600		105	75-125			
Surrogate: 4-Bromofluorobenzene	0.0620		"	0.0600		103	75-125			
Duplicate (P9A0304-DUP1)	Sou	ırce: 8L27001	-12	Prepared: 1	2/28/18 A	nalyzed: 12	/29/18			
Benzene	ND	0.0215	mg/kg dry		ND				20	
Toluene	0.0912	0.215	"		0.0981			7.27	20	
Ethylbenzene	0.283	0.108	"		0.348			20.8	20	R
Xylene (p/m)	0.451	0.430	"		0.528			15.8	20	
Xylene (o)	0.124	0.215	"		0.145			16.0	20	
Surrogate: 1,4-Difluorobenzene	0.0499		"	0.0645		77.3	75-125			
Surrogate: 4-Bromofluorobenzene	0.0565		"	0.0645		87.6	75-125			

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

# General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

		D		C :1	G		%REC		RPD	
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	Limit	Notes
D / 1 BOL 2010 *** DEEALH T DDED ***										
Batch P8L2710 - *** DEFAULT PREP ***										
Blank (P8L2710-BLK1)				Prepared &	k Analyzed:	12/27/18				
Chloride	ND	1.00	mg/kg wet							
LCS (P8L2710-BS1)				Prepared &	ኔ Analyzed:	12/27/18				
Chloride	401	1.00	mg/kg wet	400		100	80-120			
LCS Dup (P8L2710-BSD1)				Prepared &	k Analyzed:	12/27/18				
Chloride	399	1.00	mg/kg wet	400		99.6	80-120	0.503	20	
Duplicate (P8L2710-DUP1)	Sou	rce: 8L21007	7-01	Prepared &	k Analyzed:	12/27/18				
Chloride	92.8	6.25	mg/kg dry		95.6			2.99	20	
Duplicate (P8L2710-DUP2)	Sou	rce: 8L26007	7-05	Prepared:	12/27/18 A	nalyzed: 12	/28/18			
Chloride	225	1.12	mg/kg dry		210			7.10	20	
Matrix Spike (P8L2710-MS1)	Sou	rce: 8L21007	7-01	Prepared:	12/27/18 A	nalyzed: 12	/28/18			
Chloride	1340	6.25	mg/kg dry	1250	95.6	99.6	80-120			
Batch P8L2801 - *** DEFAULT PREP ***										
Blank (P8L2801-BLK1)				Prepared &	k Analyzed:	12/28/18				
% Moisture	ND	0.1	%	*						
Duplicate (P8L2801-DUP1)	Sou	rce: 8L27002	2-02	Prepared &	k Analyzed:	12/28/18				
% Moisture	10.0	0.1	%		10.0			0.00	20	
Batch P8L2812 - *** DEFAULT PREP ***										
Blank (P8L2812-BLK1)				Prepared:	12/28/18 A	nalyzed: 01	/03/19			
Chloride	ND	1.00	mg/kg wet							

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

# General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P8L2812 - *** DEFAULT PREP ***										
LCS (P8L2812-BS1)				Prepared: 1	12/28/18 A	nalyzed: 01	/03/19			
Chloride	375	1.00	mg/kg wet	400		93.8	80-120			
LCS Dup (P8L2812-BSD1)				Prepared: 1	12/28/18 A	nalyzed: 01	/03/19			
Chloride	376	1.00	mg/kg wet	400		94.0	80-120	0.200	20	
Duplicate (P8L2812-DUP1)	Sou	rce: 8L27005	-01	Prepared: 1	12/28/18 A	nalyzed: 01	/03/19			
Chloride	4440	26.6	mg/kg dry		4250			4.42	20	
Matrix Spike (P8L2812-MS1)	Sou	rce: 8L27005	-01	Prepared: 1	12/28/18 A	nalyzed: 01	/03/19			
Chloride	7160	26.6	mg/kg dry	2660	4250	109	80-120			

 Larson & Associates, Inc.
 Project:
 Shugart State #1
 Fax: (432) 687-0456

 P.O. Box 50685
 Project Number:
 18-0138-06

Midland TX, 79710 Project Manager: Mark Larson

#### **Notes and Definitions**

S-GC Surrogate recovery outside of control limits. The data was accepted based on valid recovery of the remaining surrogate.

R2 The RPD exceeded the acceptance limit.

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS

recovery.

BULK Samples received in Bulk soil containers

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

	Bren	Sarron			
Report Approved By:			Date:	1/3/2010	

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

Permian Basin Environmental Lab, L.P.

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# PERMIAN BASIN ENVIRONMENTAL LAB, LP 1400 Rankin Hwy Midland, TX 79701



# Analytical Report

## **Prepared for:**

Mark Larson
Larson & Associates, Inc.
P.O. Box 50685
Midland, TX 79710

Project: Shugart State #1
Project Number: 18-0138-05

Location:

Lab Order Number: 9G18004



NELAP/TCEQ # T104704516-18-9

Report Date: 07/24/19

Larson & Associates, Inc. Project: Shugart State #1 P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710

Project Manager: Mark Larson

#### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
HA-2 @ 4'	9G18004-01	Soil	07/17/19 15:11	07-18-2019 09:35
HA-2 @ 6'	9G18004-02	Soil	07/17/19 15:40	07-18-2019 09:35
HA-2 @ 8'	9G18004-03	Soil	07/17/19 15:42	07-18-2019 09:35
HA-1 @ 4'	9G18004-04	Soil	07/17/19 16:01	07-18-2019 09:35
HA-3 @ 4'	9G18004-05	Soil	07/17/19 16:25	07-18-2019 09:35

Total Petroleum Hydrocarbon C6-C35

Larson & Associates, Inc. Project: Shugart State #1 Fax: (432) 687-0456

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

> HA-2 @ 4' 9G18004-01 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Permi	an Basin F	Environmer	ıtal Lab.	L.P.				
<b>General Chemistry Parameters by</b>	<u> EPA / Standard Methods</u>								
% Moisture	9.0	0.1	%	1	P9G1902	07/19/19	07/19/19	ASTM D2216	
Total Petroleum Hydrocarbons Co	6-C35 by EPA Method 801	5M							
C6-C12	ND	27.5	mg/kg dry	1	P9G2205	07/22/19	07/23/19	TPH 8015M	
>C12-C28	ND	27.5	mg/kg dry	1	P9G2205	07/22/19	07/23/19	TPH 8015M	
>C28-C35	ND	27.5	mg/kg dry	1	P9G2205	07/22/19	07/23/19	TPH 8015M	
Surrogate: 1-Chlorooctane		102 %	70-1	30	P9G2205	07/22/19	07/23/19	TPH 8015M	
Surrogate: o-Terphenyl		108 %	70-1	30	P9G2205	07/22/19	07/23/19	TPH 8015M	

27.5 mg/kg dry

ND

[CALC]

07/22/19

07/23/19

calc

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

> HA-2 @ 6' 9G18004-02 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

<b>General Chemistry Parameters by EPA / </b>	Standard Methods	S						
% Moisture	9.0	0.1	%	1	P9G1902	07/19/19	07/19/19	ASTM D2216
Total Petroleum Hydrocarbons C6-C35 b	y EPA Method 80	15M						
C6-C12	ND	27.5	mg/kg dry	1	P9G2205	07/22/19	07/23/19	TPH 8015M
>C12-C28	ND	27.5	mg/kg dry	1	P9G2205	07/22/19	07/23/19	TPH 8015M
>C28-C35	ND	27.5	mg/kg dry	1	P9G2205	07/22/19	07/23/19	TPH 8015M
Surrogate: 1-Chlorooctane		105 %	70-130		P9G2205	07/22/19	07/23/19	TPH 8015M
Surrogate: o-Terphenyl		106 %	70-130		P9G2205	07/22/19	07/23/19	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	ND	27.5	mg/kg dry	1	[CALC]	07/22/19	07/23/19	calc

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

> HA-2 @ 8' 9G18004-03 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

General Chemistry Parameters by EPA / 9% Moisture	Standard Method 7.0	s 0.1	%	1	P9G1902	07/19/19	07/19/19	ASTM D2216
Total Petroleum Hydrocarbons C6-C35 b	y EPA Method 80	15M						
C6-C12	ND	26.9	mg/kg dry	1	P9G2205	07/22/19	07/23/19	TPH 8015M
>C12-C28	ND	26.9	mg/kg dry	1	P9G2205	07/22/19	07/23/19	TPH 8015M
>C28-C35	ND	26.9	mg/kg dry	1	P9G2205	07/22/19	07/23/19	TPH 8015M
Surrogate: 1-Chlorooctane		78.1 %	70-130		P9G2205	07/22/19	07/23/19	TPH 8015M
Surrogate: o-Terphenyl		78.9 %	70-130		P9G2205	07/22/19	07/23/19	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	ND	26.9	mg/kg dry	1	[CALC]	07/22/19	07/23/19	calc

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

> HA-1 @ 4' 9G18004-04 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

<b>General Chemistry Parameters by EPA / </b>	Standard Method	s						
% Moisture	8.0	0.1	%	1	P9G1902	07/19/19	07/19/19	ASTM D2216
Total Petroleum Hydrocarbons C6-C35 b	y EPA Method 80	15M						
C6-C12	ND	27.2	mg/kg dry	1	P9G2205	07/22/19	07/23/19	TPH 8015M
>C12-C28	ND	27.2	mg/kg dry	1	P9G2205	07/22/19	07/23/19	TPH 8015M
>C28-C35	ND	27.2	mg/kg dry	1	P9G2205	07/22/19	07/23/19	TPH 8015M
Surrogate: 1-Chlorooctane		75.4 %	70-130		P9G2205	07/22/19	07/23/19	TPH 8015M
Surrogate: o-Terphenyl		77.9 %	70-130		P9G2205	07/22/19	07/23/19	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	ND	27.2	mg/kg dry	1	[CALC]	07/22/19	07/23/19	calc

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

> HA-3 @ 4' 9G18004-05 (Soil)

		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes

General Chemistry Parameters by EP  Moisture	'A / Standard Method 9.0	0.1	%	1	P9G1902	07/19/19	07/19/19	ASTM D2216
Total Petroleum Hydrocarbons C6-C						01/17/17	0,,,1),,1)	
C6-C12	1700	137	mg/kg dry	5	P9G2205	07/22/19	07/23/19	TPH 8015M
>C12-C28	12500	137	mg/kg dry	5	P9G2205	07/22/19	07/23/19	TPH 8015M
>C28-C35	3150	137	mg/kg dry	5	P9G2205	07/22/19	07/23/19	TPH 8015M
Surrogate: 1-Chlorooctane		92.9 %	70-130		P9G2205	07/22/19	07/23/19	TPH 8015M
Surrogate: o-Terphenyl		86.1 %	70-130		P9G2205	07/22/19	07/23/19	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	17300	137	mg/kg dry	5	[CALC]	07/22/19	07/23/19	calc

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9G1902 - *** DEFAULT PREP ***										
Blank (P9G1902-BLK1)				Prepared &	Analyzed:	07/19/19				
% Moisture	ND	0.1	%							
Duplicate (P9G1902-DUP1)	Sourc	e: 9G18006-	03	Prepared &	Analyzed:	07/19/19				
% Moisture	15.0	0.1	%		16.0			6.45	20	
Duplicate (P9G1902-DUP2)	Sourc	e: 9G18007-	02	Prepared &	Analyzed:	07/19/19				
% Moisture	ND	0.1	%		ND				20	

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

# Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9G2205 - TX 1005										
Blank (P9G2205-BLK1)				Prepared: (	)7/22/19 Aı	nalyzed: 07	7/23/19			
C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	81.8		"	100		81.8	70-130			
Surrogate: o-Terphenyl	46.9		"	50.0		93.8	70-130			
LCS (P9G2205-BS1)				Prepared: (	)7/22/19 Aı	nalyzed: 07	7/23/19			
C6-C12	803	25.0	mg/kg wet	1000		80.3	75-125			
>C12-C28	865	25.0	"	1000		86.5	75-125			
Surrogate: 1-Chlorooctane	97.4		"	100		97.4	70-130			
Surrogate: o-Terphenyl	40.3		"	50.0		80.6	70-130			
LCS Dup (P9G2205-BSD1)				Prepared: (	)7/22/19 Aı	nalyzed: 07	7/23/19			
C6-C12	854	25.0	mg/kg wet	1000		85.4	75-125	6.12	20	
>C12-C28	933	25.0	"	1000		93.3	75-125	7.56	20	
Surrogate: 1-Chlorooctane	104		"	100		104	70-130			
Surrogate: o-Terphenyl	44.8		"	50.0		89.6	70-130			
Calibration Blank (P9G2205-CCB1)				Prepared: (	)7/22/19 Aı	nalyzed: 07	7/23/19			
C6-C12	8.47		mg/kg wet							
>C12-C28	19.6		"							
Surrogate: 1-Chlorooctane	75.4		"	100		75.4	70-130			
Surrogate: o-Terphenyl	42.1		"	50.0		84.1	70-130			
Calibration Blank (P9G2205-CCB2)				Prepared: (	)7/22/19 Aı	nalyzed: 07	7/23/19			
C6-C12	10.2		mg/kg wet							
>C12-C28	17.8		"							
Surrogate: 1-Chlorooctane	75.1		"	100		75.1	70-130			
Surrogate: o-Terphenyl	41.8		"	50.0		83.6	70-130			

Permian Basin Environmental Lab, L.P.

P.O. Box 50685 Project Number: 18-0138-05
Midland TX, 79710 Project Manager: Mark Larson

# Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
	Result	Liiiit	Cilits	Level	Result	/UKEC	Limits	KI D	Dillit	110103
Batch P9G2205 - TX 1005										
Calibration Check (P9G2205-CCV1)				Prepared: (	07/22/19 A	nalyzed: 07	/23/19			
C6-C12	440	25.0	mg/kg wet	500		88.1	85-115			
>C12-C28	450	25.0	"	500		90.0	85-115			
Surrogate: 1-Chlorooctane	87.5		"	100		87.5	70-130			
Surrogate: o-Terphenyl	42.4		"	50.0		84.9	70-130			
Calibration Check (P9G2205-CCV2)				Prepared: (	07/22/19 A	nalyzed: 07	/23/19			
C6-C12	451	25.0	mg/kg wet	500		90.1	85-115			
>C12-C28	480	25.0	"	500		96.0	85-115			
Surrogate: 1-Chlorooctane	87.9		"	100		87.9	70-130			
Surrogate: o-Terphenyl	41.0		"	50.0		82.0	70-130			
Calibration Check (P9G2205-CCV3)				Prepared: (	07/22/19 A	nalyzed: 07	/23/19			
C6-C12	446	25.0	mg/kg wet	500		89.2	85-115			
>C12-C28	428	25.0	"	500		85.7	85-115			
Surrogate: 1-Chlorooctane	87.4		"	100		87.4	70-130			
Surrogate: o-Terphenyl	37.3		"	50.0		74.6	70-130			

Permian Basin Environmental Lab, L.P.

Fax: (432) 687-0456 Larson & Associates, Inc. Project: Shugart State #1 P.O. Box 50685 Project Number: 18-0138-05 Project Manager: Mark Larson

Midland TX, 79710

**Notes and Definitions** 

ROI Received on Ice

BULK Samples received in Bulk soil containers

DET Analyte DETECTED

Analyte NOT DETECTED at or above the reporting limit ND

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike Dup Duplicate

	Burnon		
Report Approved By:		_ Date:	7/24/2019

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

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# PERMIAN BASIN ENVIRONMENTAL LAB, LP 1400 Rankin Hwy Midland, TX 79701



# Revised Analytical Report

# **Prepared for:**

Mark Larson
Larson & Associates, Inc.
P.O. Box 50685
Midland, TX 79710

Project: Shugart - Legacy Project Number: 18-0138-05

Location: NM

Lab Order Number: 9K14020



**Current Certification** 

Report Date: 04/27/20

Larson & Associates, Inc. Project: Shugart - Legacy P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710

Project Manager: Mark Larson

#### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Sample 10	Laboratory 1D		Date Sampled	Date Received
HA-6 (5')	9K14020-01	Soil	11/07/19 12:00	11-14-2019 11:09
HA-6 (8')	9K14020-02	Soil	11/07/19 12:25	11-14-2019 11:09
Sidewall North -2	9K14020-03	Soil	11/07/19 13:59	11-14-2019 11:09
HA-3 (6')	9K14020-04	Soil	11/07/19 14:40	11-14-2019 11:09
HA-3 (8')	9K14020-05	Soil	11/07/19 14:45	11-14-2019 11:09
Sidewall South -1	9K14020-06	Soil	11/07/19 15:26	11-14-2019 11:09
Sidewall South -2	9K14020-07	Soil	11/07/19 15:32	11-14-2019 11:09
Sidewall West	9K14020-08	Soil	11/07/19 16:05	11-14-2019 11:09
Sidewall North -1	9K14020-09	Soil	11/07/19 16:07	11-14-2019 11:09
Sidewall East	9K14020-10	Soil	11/07/19 16:15	11-14-2019 11:09

PBELAB staff was notified that the Sample ID's on the chain of custody were incorrect for some of the samples The following changes have been made to the Sample IDs.

This revised report reflects the above changes.

<sup>&</sup>quot;Sidewall West -2" to "Sidewall North -2"

<sup>&</sup>quot;Sidewall West-1" to "Sidewall North-1"

<sup>&</sup>quot;Sidewall East -1" to "Sidewall South -1"

<sup>&</sup>quot;Sidewall East -2" to "Sidewall South -2"

<sup>&</sup>quot;Sidewall South" to "Sidewall West"

<sup>&</sup>quot;Sidewall North" to "Sidewall East".

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

> HA-6 (5') 9K14020-01 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
			Permian	Basin E	nvironmental I	ab, L.P.			
BTEX by 8021B									
Benzene	ND	0.00106	mg/kg dry	1	P9K1801	11/18/19 10:29	11/18/19 20:22	EPA 8021B	
Toluene	ND	0.00106	mg/kg dry	1	P9K1801	11/18/19 10:29	11/18/19 20:22	EPA 8021B	
Ethylbenzene	ND	0.00106	mg/kg dry	1	P9K1801	11/18/19 10:29	11/18/19 20:22	EPA 8021B	
Xylene (p/m)	ND	0.00213	mg/kg dry	1	P9K1801	11/18/19 10:29	11/18/19 20:22	EPA 8021B	
Xylene (o)	ND	0.00106	mg/kg dry	1	P9K1801	11/18/19 10:29	11/18/19 20:22	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		108 %	75-12	25	P9K1801	11/18/19 10:29	11/18/19 20:22	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		92.5 %	75-12	25	P9K1801	11/18/19 10:29	11/18/19 20:22	EPA 8021B	
General Chemistry Parameters	s by EPA / St	andard Me	ethods						
Chloride	104	1.06	mg/kg dry	1	P9K1923	11/19/19 16:58	11/21/19 19:52	EPA 300.0	
% Moisture	6.0	0.1	%	1	P9K1805	11/18/19 14:25	11/18/19 14:37	ASTM D2216	
Total Petroleum Hydrocarbons	C6-C35 by 1	EPA Metho	od 8015M	[					
C6-C12	ND	26.6	mg/kg dry	1	P9K1511	11/15/19 13:29	11/19/19 00:30	TPH 8015M	
>C12-C28	101	26.6	mg/kg dry	1	P9K1511	11/15/19 13:29	11/19/19 00:30	TPH 8015M	
>C28-C35	43.1	26.6	mg/kg dry	1	P9K1511	11/15/19 13:29	11/19/19 00:30	TPH 8015M	
Surrogate: 1-Chlorooctane		119 %	70-13	30	P9K1511	11/15/19 13:29	11/19/19 00:30	TPH 8015M	
Surrogate: o-Terphenyl		127 %	70-1.	30	P9K1511	11/15/19 13:29	11/19/19 00:30	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	144	26.6	mg/kg dry	1	[CALC]	11/15/19 13:29	11/19/19 00:30	calc	

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

## HA-6 (8') 9K14020-02 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
			Permia	n Basin Er	vironmental I	Lab, L.P.			
BTEX by 8021B									
Benzene	ND	0.00106	mg/kg dry	1	P9K1801	11/18/19 10:29	11/18/19 20:43	EPA 8021B	
Toluene	ND	0.00106	mg/kg dry	1	P9K1801	11/18/19 10:29	11/18/19 20:43	EPA 8021B	
Ethylbenzene	ND	0.00106	mg/kg dry	1	P9K1801	11/18/19 10:29	11/18/19 20:43	EPA 8021B	
Xylene (p/m)	ND	0.00213	mg/kg dry	1	P9K1801	11/18/19 10:29	11/18/19 20:43	EPA 8021B	
Xylene (o)	ND	0.00106	mg/kg dry	1	P9K1801	11/18/19 10:29	11/18/19 20:43	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		111 %	75-	125	P9K1801	11/18/19 10:29	11/18/19 20:43	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		97.1 %	75-	125	P9K1801	11/18/19 10:29	11/18/19 20:43	EPA 8021B	
General Chemistry Parameters	by EPA / St	andard Mo	ethods						
Chloride	51.3	1.06	mg/kg dry	1	P9K2002	11/20/19 08:24	11/20/19 16:04	EPA 300.0	
% Moisture	6.0	0.1	%	1	P9K1805	11/18/19 14:25	11/18/19 14:37	ASTM D2216	
Total Petroleum Hydrocarbons	C6-C35 by 1	EPA Metho	od 8015	M					
C6-C12	ND	26.6	mg/kg dry	1	P9K1512	11/15/19 13:32	11/19/19 12:34	TPH 8015M	
>C12-C28	ND	26.6	mg/kg dry	1	P9K1512	11/15/19 13:32	11/19/19 12:34	TPH 8015M	
>C28-C35	ND	26.6	mg/kg dry	1	P9K1512	11/15/19 13:32	11/19/19 12:34	TPH 8015M	
Surrogate: 1-Chlorooctane		99.4 %	70-	130	P9K1512	11/15/19 13:32	11/19/19 12:34	TPH 8015M	
Surrogate: o-Terphenyl		106 %	70-	130	P9K1512	11/15/19 13:32	11/19/19 12:34	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	26.6	mg/kg dry	1	[CALC]	11/15/19 13:32	11/19/19 12:34	cale	

Permian Basin Environmental Lab, L.P.

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

### Sidewall North -2 9K14020-03 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		]	Permia	n Basin Er	ıvironmental I	Lab, L.P.			
BTEX by 8021B									
Benzene	ND	0.00104 n	ng/kg dry	1	P9K1802	11/18/19 10:37	11/18/19 23:27	EPA 8021B	
Toluene	ND	0.00104 n	ng/kg dry	1	P9K1802	11/18/19 10:37	11/18/19 23:27	EPA 8021B	
Ethylbenzene	ND	0.00104 n	ng/kg dry	1	P9K1802	11/18/19 10:37	11/18/19 23:27	EPA 8021B	
Xylene (p/m)	ND	0.00208 n	ng/kg dry	1	P9K1802	11/18/19 10:37	11/18/19 23:27	EPA 8021B	
Xylene (o)	ND	0.00104 n	ng/kg dry	1	P9K1802	11/18/19 10:37	11/18/19 23:27	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		105 %	75-	125	P9K1802	11/18/19 10:37	11/18/19 23:27	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		117 %	75-	125	P9K1802	11/18/19 10:37	11/18/19 23:27	EPA 8021B	
General Chemistry Parameters	by EPA / St	andard Me	thods						
Chloride	213	1.04 n	ng/kg dry	1	P9K2002	11/20/19 08:24	11/20/19 16:20	EPA 300.0	
% Moisture	4.0	0.1	%	1	P9K1805	11/18/19 14:25	11/18/19 14:37	ASTM D2216	
Total Petroleum Hydrocarbons	C6-C35 by 1	EPA Metho	d 8015	М					
C6-C12	ND	26.0 n	ng/kg dry	1	P9K1512	11/15/19 13:32	11/19/19 12:56	TPH 8015M	
>C12-C28	ND	26.0 n	ng/kg dry	1	P9K1512	11/15/19 13:32	11/19/19 12:56	TPH 8015M	
>C28-C35	ND	26.0 n	ng/kg dry	1	P9K1512	11/15/19 13:32	11/19/19 12:56	TPH 8015M	
Surrogate: 1-Chlorooctane		93.8 %	70-	130	P9K1512	11/15/19 13:32	11/19/19 12:56	TPH 8015M	
Surrogate: o-Terphenyl		101 %	70-	130	P9K1512	11/15/19 13:32	11/19/19 12:56	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	26.0 n	ng/kg dry	1	[CALC]	11/15/19 13:32	11/19/19 12:56	calc	

Permian Basin Environmental Lab, L.P.

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

### HA-3 (6') 9K14020-04 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
			Permian	Basin Er	nvironmental I	Lab, L.P.			
BTEX by 8021B									
Benzene	ND	0.00110	mg/kg dry	1	P9K1802	11/18/19 10:37	11/18/19 23:47	EPA 8021B	
Toluene	ND	0.00110	mg/kg dry	1	P9K1802	11/18/19 10:37	11/18/19 23:47	EPA 8021B	
Ethylbenzene	ND	0.00110	mg/kg dry	1	P9K1802	11/18/19 10:37	11/18/19 23:47	EPA 8021B	
Xylene (p/m)	ND	0.00220	mg/kg dry	1	P9K1802	11/18/19 10:37	11/18/19 23:47	EPA 8021B	
Xylene (o)	ND	0.00110	mg/kg dry	1	P9K1802	11/18/19 10:37	11/18/19 23:47	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		92.6 %	75-1	25	P9K1802	11/18/19 10:37	11/18/19 23:47	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		96.6 %	75-1	25	P9K1802	11/18/19 10:37	11/18/19 23:47	EPA 8021B	
<b>General Chemistry Parameters</b>	s by EPA / Sta	andard M	ethods						
Chloride	1070	5.49	mg/kg dry	5	P9K2002	11/20/19 08:24	11/20/19 16:35	EPA 300.0	
% Moisture	9.0	0.1	%	1	P9K1805	11/18/19 14:25	11/18/19 14:37	ASTM D2216	
Total Petroleum Hydrocarbons	C6-C35 by I	EPA Metho	od 8015N	1					
C6-C12	ND	27.5	mg/kg dry	1	P9K1512	11/15/19 13:32	11/19/19 13:17	TPH 8015M	
>C12-C28	ND	27.5	mg/kg dry	1	P9K1512	11/15/19 13:32	11/19/19 13:17	TPH 8015M	
>C28-C35	ND	27.5	mg/kg dry	1	P9K1512	11/15/19 13:32	11/19/19 13:17	TPH 8015M	
Surrogate: 1-Chlorooctane		120 %	70-1	30	P9K1512	11/15/19 13:32	11/19/19 13:17	TPH 8015M	
Surrogate: o-Terphenyl		129 %	70-1	30	P9K1512	11/15/19 13:32	11/19/19 13:17	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	27.5	mg/kg dry	1	[CALC]	11/15/19 13:32	11/19/19 13:17	calc	

Permian Basin Environmental Lab, L.P.

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

#### HA-3 (8') 9K14020-05 (Soil)

Analyte	Result	Reporting Limit U	Jnits	Dilution	Batch	Prepared	Analyzed	Method	Notes
		P	Permian	Basin E	nvironmental I	ab, L.P.			
BTEX by 8021B									
Benzene	ND	0.00108 m	g/kg dry	1	P9K1802	11/18/19 10:37	11/19/19 00:08	EPA 8021B	
Toluene	ND	0.00108 m	g/kg dry	1	P9K1802	11/18/19 10:37	11/19/19 00:08	EPA 8021B	
Ethylbenzene	ND	0.00108 m	g/kg dry	1	P9K1802	11/18/19 10:37	11/19/19 00:08	EPA 8021B	
Xylene (p/m)	ND	0.00215 m	g/kg dry	1	P9K1802	11/18/19 10:37	11/19/19 00:08	EPA 8021B	
Xylene (o)	ND	0.00108 m	g/kg dry	1	P9K1802	11/18/19 10:37	11/19/19 00:08	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		107 %	75-1.	25	P9K1802	11/18/19 10:37	11/19/19 00:08	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		97.3 %	75-1.	25	P9K1802	11/18/19 10:37	11/19/19 00:08	EPA 8021B	
General Chemistry Parameters	s by EPA / St	andard Met	hods						
Chloride	754	1.08 m	g/kg dry	1	P9K2014	11/21/19 09:02	11/21/19 10:11	EPA 300.0	
% Moisture	7.0	0.1	%	1	P9K1805	11/18/19 14:25	11/18/19 14:37	ASTM D2216	
Total Petroleum Hydrocarbons	C6-C35 by 1	EPA Method	1 8015M	I					
C6-C12	ND	26.9 m	g/kg dry	1	P9K1512	11/15/19 13:32	11/19/19 13:38	TPH 8015M	
>C12-C28	ND	26.9 m	g/kg dry	1	P9K1512	11/15/19 13:32	11/19/19 13:38	TPH 8015M	
>C28-C35	ND	26.9 m	g/kg dry	1	P9K1512	11/15/19 13:32	11/19/19 13:38	TPH 8015M	
Surrogate: 1-Chlorooctane		77.7 %	70-1.	30	P9K1512	11/15/19 13:32	11/19/19 13:38	TPH 8015M	
Surrogate: o-Terphenyl		84.5 %	70-1.	30	P9K1512	11/15/19 13:32	11/19/19 13:38	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	26.9 m	g/kg dry	1	[CALC]	11/15/19 13:32	11/19/19 13:38	calc	

Permian Basin Environmental Lab, L.P.

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

#### Sidewall South -1 9K14020-06 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		]	Permia	n Basin Er	ıvironmental I	Lab, L.P.			
BTEX by 8021B									
Benzene	ND	0.00106 n	ng/kg dry	1	P9K1802	11/18/19 10:37	11/19/19 00:28	EPA 8021B	
Toluene	ND	0.00106 n	ng/kg dry	1	P9K1802	11/18/19 10:37	11/19/19 00:28	EPA 8021B	
Ethylbenzene	ND	0.00106 n	ng/kg dry	1	P9K1802	11/18/19 10:37	11/19/19 00:28	EPA 8021B	
Xylene (p/m)	ND	0.00213 n	ng/kg dry	1	P9K1802	11/18/19 10:37	11/19/19 00:28	EPA 8021B	
Xylene (o)	ND	0.00106 n	ng/kg dry	1	P9K1802	11/18/19 10:37	11/19/19 00:28	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		107 %	75-	125	P9K1802	11/18/19 10:37	11/19/19 00:28	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		92.5 %	75-	125	P9K1802	11/18/19 10:37	11/19/19 00:28	EPA 8021B	
General Chemistry Parameters	by EPA / St	andard Me	thods						
Chloride	220	1.06 n	ng/kg dry	1	P9K2014	11/21/19 09:02	11/21/19 10:27	EPA 300.0	
% Moisture	6.0	0.1	%	1	P9K1805	11/18/19 14:25	11/18/19 14:37	ASTM D2216	
Total Petroleum Hydrocarbons	C6-C35 by 1	EPA Metho	d 8015	M					
C6-C12	ND	26.6 n	ng/kg dry	1	P9K1512	11/15/19 13:32	11/19/19 14:00	TPH 8015M	
>C12-C28	900	26.6 n	ng/kg dry	1	P9K1512	11/15/19 13:32	11/19/19 14:00	TPH 8015M	
>C28-C35	274	26.6 n	ng/kg dry	1	P9K1512	11/15/19 13:32	11/19/19 14:00	TPH 8015M	
Surrogate: 1-Chlorooctane		105 %	70-	130	P9K1512	11/15/19 13:32	11/19/19 14:00	TPH 8015M	
Surrogate: o-Terphenyl		114 %	70-	130	P9K1512	11/15/19 13:32	11/19/19 14:00	TPH 8015M	
Total Petroleum	1170	26.6 n	ng/kg dry	1	[CALC]	11/15/19 13:32	11/19/19 14:00	calc	

Permian Basin Environmental Lab, L.P.

P.O. Box 50685 Project Number: 18-0138-05
Midland TX, 79710 Project Manager: Mark Larson

#### Sidewall South -2 9K14020-07 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
			Permiar	Basin Er	ıvironmental I	Lab, L.P.			
BTEX by 8021B									
Benzene	ND	0.00104	mg/kg dry	1	P9K1802	11/18/19 10:37	11/19/19 00:48	EPA 8021B	
Toluene	ND	0.00104	mg/kg dry	1	P9K1802	11/18/19 10:37	11/19/19 00:48	EPA 8021B	
Ethylbenzene	ND	0.00104	mg/kg dry	1	P9K1802	11/18/19 10:37	11/19/19 00:48	EPA 8021B	
Xylene (p/m)	ND	0.00208	mg/kg dry	1	P9K1802	11/18/19 10:37	11/19/19 00:48	EPA 8021B	
Xylene (o)	ND	0.00104	mg/kg dry	1	P9K1802	11/18/19 10:37	11/19/19 00:48	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		109 %	75-1	25	P9K1802	11/18/19 10:37	11/19/19 00:48	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		82.8 %	75-1	25	P9K1802	11/18/19 10:37	11/19/19 00:48	EPA 8021B	
General Chemistry Parameters	by EPA / St	andard M	ethods						
Chloride	187	1.04	mg/kg dry	1	P9K2014	11/21/19 09:02	11/21/19 10:42	EPA 300.0	
% Moisture	4.0	0.1	%	1	P9K1805	11/18/19 14:25	11/18/19 14:37	ASTM D2216	
Total Petroleum Hydrocarbons	C6-C35 by 1	EPA Metho	od 8015N	1					
C6-C12	ND	26.0	mg/kg dry	1	P9K1512	11/15/19 13:32	11/19/19 14:21	TPH 8015M	
>C12-C28	275	26.0	mg/kg dry	1	P9K1512	11/15/19 13:32	11/19/19 14:21	TPH 8015M	
>C28-C35	72.9	26.0	mg/kg dry	1	P9K1512	11/15/19 13:32	11/19/19 14:21	TPH 8015M	
Surrogate: 1-Chlorooctane		92.2 %	70-1	30	P9K1512	11/15/19 13:32	11/19/19 14:21	TPH 8015M	
Surrogate: o-Terphenyl		102 %	70-1	30	P9K1512	11/15/19 13:32	11/19/19 14:21	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	348	26.0	mg/kg dry	1	[CALC]	11/15/19 13:32	11/19/19 14:21	calc	

Permian Basin Environmental Lab, L.P.

P.O. Box 50685 Project Number: 18-0138-05
Midland TX, 79710 Project Manager: Mark Larson

#### Sidewall West 9K14020-08 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
			Permiai	n Basin Er	vironmental I	Lab, L.P.			
BTEX by 8021B									
Benzene	ND	0.00105 r	ng/kg dry	1	P9K1802	11/18/19 10:37	11/19/19 01:09	EPA 8021B	
Toluene	ND	0.00105 r	ng/kg dry	1	P9K1802	11/18/19 10:37	11/19/19 01:09	EPA 8021B	
Ethylbenzene	ND	0.00105 r	ng/kg dry	1	P9K1802	11/18/19 10:37	11/19/19 01:09	EPA 8021B	
Xylene (p/m)	ND	0.00211 r	ng/kg dry	1	P9K1802	11/18/19 10:37	11/19/19 01:09	EPA 8021B	
Xylene (o)	ND	0.00105 r	ng/kg dry	1	P9K1802	11/18/19 10:37	11/19/19 01:09	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		109 %	75-1	125	P9K1802	11/18/19 10:37	11/19/19 01:09	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		104 %	75-1	125	P9K1802	11/18/19 10:37	11/19/19 01:09	EPA 8021B	
General Chemistry Parameters	s by EPA / St	andard Me	thods						
Chloride	101	1.05 r	ng/kg dry	1	P9K2014	11/21/19 09:02	11/21/19 10:57	EPA 300.0	
% Moisture	5.0	0.1	%	1	P9K1805	11/18/19 14:25	11/18/19 14:37	ASTM D2216	
Total Petroleum Hydrocarbons	C6-C35 by 1	EPA Metho	d 8015N	М					
C6-C12	ND	26.3 r	ng/kg dry	1	P9K1512	11/15/19 13:32	11/19/19 14:43	TPH 8015M	
>C12-C28	148	26.3 r	ng/kg dry	1	P9K1512	11/15/19 13:32	11/19/19 14:43	TPH 8015M	
>C28-C35	ND	26.3 r	ng/kg dry	1	P9K1512	11/15/19 13:32	11/19/19 14:43	TPH 8015M	
Surrogate: 1-Chlorooctane		86.6 %	70-1	130	P9K1512	11/15/19 13:32	11/19/19 14:43	TPH 8015M	
Surrogate: o-Terphenyl		96.6 %	70-1	130	P9K1512	11/15/19 13:32	11/19/19 14:43	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	148	26.3 r	ng/kg dry	1	[CALC]	11/15/19 13:32	11/19/19 14:43	calc	

P.O. Box 50685 Project Number: 18-0138-05
Midland TX, 79710 Project Manager: Mark Larson

#### Sidewall North -1 9K14020-09 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
			Permia	n Basin Er	ıvironmental I	Lab, L.P.			
BTEX by 8021B									
Benzene	ND	0.00106	mg/kg dry	1	P9K1802	11/18/19 10:37	11/19/19 01:29	EPA 8021B	
Toluene	ND	0.00106	mg/kg dry	1	P9K1802	11/18/19 10:37	11/19/19 01:29	EPA 8021B	
Ethylbenzene	ND	0.00106	mg/kg dry	1	P9K1802	11/18/19 10:37	11/19/19 01:29	EPA 8021B	
Xylene (p/m)	ND	0.00213	mg/kg dry	1	P9K1802	11/18/19 10:37	11/19/19 01:29	EPA 8021B	
Xylene (o)	ND	0.00106	mg/kg dry	1	P9K1802	11/18/19 10:37	11/19/19 01:29	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		101 %	75-	125	P9K1802	11/18/19 10:37	11/19/19 01:29	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		105 %	75-	125	P9K1802	11/18/19 10:37	11/19/19 01:29	EPA 8021B	
General Chemistry Parameters	s by EPA / St	andard M	ethods						
Chloride	46.0	1.06	mg/kg dry	1	P9K2014	11/21/19 09:02	11/21/19 11:13	EPA 300.0	
% Moisture	6.0	0.1	%	1	P9K1805	11/18/19 14:25	11/18/19 14:37	ASTM D2216	
Total Petroleum Hydrocarbons	C6-C35 by	EPA Meth	od 8015]	М					
C6-C12	ND	26.6	mg/kg dry	1	P9K1512	11/15/19 13:32	11/19/19 15:04	TPH 8015M	
>C12-C28	173	26.6	mg/kg dry	1	P9K1512	11/15/19 13:32	11/19/19 15:04	TPH 8015M	
>C28-C35	ND	26.6	mg/kg dry	1	P9K1512	11/15/19 13:32	11/19/19 15:04	TPH 8015M	
Surrogate: 1-Chlorooctane		106 %	70-	130	P9K1512	11/15/19 13:32	11/19/19 15:04	TPH 8015M	
Surrogate: o-Terphenyl		115 %	70-	130	P9K1512	11/15/19 13:32	11/19/19 15:04	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	173	26.6	mg/kg dry	1	[CALC]	11/15/19 13:32	11/19/19 15:04	calc	

Permian Basin Environmental Lab, L.P.

P.O. Box 50685 Project Number: 18-0138-05
Midland TX, 79710 Project Manager: Mark Larson

Sidewall East 9K14020-10 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
			Permian	Basin Er	ivironmental I	Lab, L.P.			
BTEX by 8021B									
Benzene	ND	0.00104	mg/kg dry	1	P9K1802	11/18/19 10:37	11/19/19 01:50	EPA 8021B	
Toluene	ND	0.00104	mg/kg dry	1	P9K1802	11/18/19 10:37	11/19/19 01:50	EPA 8021B	
Ethylbenzene	ND	0.00104	mg/kg dry	1	P9K1802	11/18/19 10:37	11/19/19 01:50	EPA 8021B	
Xylene (p/m)	ND	0.00208	mg/kg dry	1	P9K1802	11/18/19 10:37	11/19/19 01:50	EPA 8021B	
Xylene (o)	ND	0.00104	mg/kg dry	1	P9K1802	11/18/19 10:37	11/19/19 01:50	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		102 %	75-1	25	P9K1802	11/18/19 10:37	11/19/19 01:50	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		94.0 %	75-1	25	P9K1802	11/18/19 10:37	11/19/19 01:50	EPA 8021B	
<b>General Chemistry Parameters</b>	s by EPA / Sta	andard M	ethods						
Chloride	66.1	1.04	mg/kg dry	1	P9K2014	11/21/19 09:02	11/21/19 11:28	EPA 300.0	
% Moisture	4.0	0.1	%	1	P9K1805	11/18/19 14:25	11/18/19 14:37	ASTM D2216	
Total Petroleum Hydrocarbons	C6-C35 by I	EPA Metho	od 8015N	1					
C6-C12	ND	26.0	mg/kg dry	1	P9K1512	11/15/19 13:32	11/19/19 15:25	TPH 8015M	
>C12-C28	ND	26.0	mg/kg dry	1	P9K1512	11/15/19 13:32	11/19/19 15:25	TPH 8015M	
>C28-C35	ND	26.0	mg/kg dry	1	P9K1512	11/15/19 13:32	11/19/19 15:25	TPH 8015M	
Surrogate: 1-Chlorooctane		111 %	70-1	30	P9K1512	11/15/19 13:32	11/19/19 15:25	TPH 8015M	
Surrogate: o-Terphenyl		120 %	70-1	30	P9K1512	11/15/19 13:32	11/19/19 15:25	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	26.0	mg/kg dry	1	[CALC]	11/15/19 13:32	11/19/19 15:25	calc	

Larson & Associates, Inc. Project: Shugart - Legacy

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson Fax: (432) 687-0456

### BTEX by 8021B - Quality Control Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
· ·		Limit		23,61	repuit		263		2	.10003
Batch P9K1801 - General Preparation (C	GC)									
Blank (P9K1801-BLK1)				Prepared &	Analyzed:	11/18/19				
Benzene	ND	0.00100	mg/kg wet							
Toluene	ND	0.00100	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00200	"							
Xylene (o)	ND	0.00100	"							
Surrogate: 1,4-Difluorobenzene	0.111		"	0.120		92.6	75-125			
Surrogate: 4-Bromofluorobenzene	0.134		"	0.120		112	75-125			
LCS (P9K1801-BS1)				Prepared &	: Analyzed:	11/18/19				
Benzene	0.0870	0.00100	mg/kg wet	0.100		87.0	70-130			
Toluene	0.113	0.00100	"	0.100		113	70-130			
Ethylbenzene	0.117	0.00100	"	0.100		117	70-130			
Xylene (p/m)	0.239	0.00200	"	0.200		119	70-130			
Xylene (o)	0.114	0.00100	"	0.100		114	70-130			
Surrogate: 1,4-Difluorobenzene	0.141		"	0.120		117	75-125			
Surrogate: 4-Bromofluorobenzene	0.131		"	0.120		110	75-125			
LCS Dup (P9K1801-BSD1)				Prepared &	: Analyzed:	11/18/19				
Benzene	0.0844	0.00100	mg/kg wet	0.100		84.4	70-130	3.04	20	
Toluene	0.108	0.00100	"	0.100		108	70-130	4.38	20	
Ethylbenzene	0.117	0.00100	"	0.100		117	70-130	0.0342	20	
Xylene (p/m)	0.224	0.00200	"	0.200		112	70-130	6.44	20	
Xylene (o)	0.111	0.00100	"	0.100		111	70-130	1.91	20	
Surrogate: 4-Bromofluorobenzene	0.119		"	0.120		99.1	75-125			
Surrogate: 1,4-Difluorobenzene	0.125		"	0.120		104	75-125			
Calibration Blank (P9K1801-CCB1)				Prepared &	: Analyzed:	11/18/19				
Benzene	0.00		mg/kg wet		-					
Toluene	0.00		"							
Ethylbenzene	0.00		"							
Xylene (p/m)	0.00		"							
Xylene (o)	0.00		"							
Surrogate: 4-Bromofluorobenzene	0.144		"	0.120		120	75-125			
Surrogate: 1,4-Difluorobenzene	0.119		"	0.120		99.5	75-125			

Permian Basin Environmental Lab, L.P.

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

### BTEX by 8021B - Quality Control Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P9K1801 - General Preparation (G	SC)									
Calibration Blank (P9K1801-CCB2)				Prepared &	Analyzed:	11/18/19				
Benzene	0.00		mg/kg wet							
Toluene	0.00		"							
Ethylbenzene	0.00		"							
Xylene (p/m)	0.00		"							
Xylene (o)	0.00		"							
Surrogate: 4-Bromofluorobenzene	0.127		"	0.120		106	75-125			
Surrogate: 1,4-Difluorobenzene	0.129		"	0.120		107	75-125			
Calibration Blank (P9K1801-CCB3)				Prepared &	z Analyzed:	11/18/19				
Benzene	0.00		mg/kg wet							
Toluene	0.00		"							
Ethylbenzene	0.00		"							
Xylene (p/m)	0.00		"							
Xylene (o)	0.00		"							
Surrogate: 4-Bromofluorobenzene	0.143		"	0.120		119	75-125			
Surrogate: 1,4-Difluorobenzene	0.123		"	0.120		103	75-125			
Calibration Check (P9K1801-CCV1)				Prepared &	z Analyzed:	11/18/19				
Benzene	0.0810	0.00100	mg/kg wet	0.100		81.0	80-120			
Toluene	0.106	0.00100	"	0.100		106	80-120			
Ethylbenzene	0.109	0.00100	"	0.100		109	80-120			
Xylene (p/m)	0.238	0.00200	"	0.200		119	80-120			
Xylene (o)	0.107	0.00100	"	0.100		107	80-120			
Surrogate: 4-Bromofluorobenzene	0.126		"	0.120		105	75-125			
Surrogate: 1,4-Difluorobenzene	0.124		"	0.120		103	75-125			
Calibration Check (P9K1801-CCV2)				Prepared &	z Analyzed:	11/18/19				
Benzene	0.0849	0.00100	mg/kg wet	0.100		84.9	80-120			
Toluene	0.0972	0.00100	"	0.100		97.2	80-120			
Ethylbenzene	0.108	0.00100	"	0.100		108	80-120			
Xylene (p/m)	0.183	0.00200	"	0.200		91.6	80-120			
Xylene (o)	0.0988	0.00100	"	0.100		98.8	80-120			
Surrogate: 1,4-Difluorobenzene	0.125		"	0.120		104	75-125			
Surrogate: 4-Bromofluorobenzene	0.118		"	0.120		98.7	75-125			

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc. Project: Shugart - Legacy

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

> BTEX by 8021B - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9K1801 - General Preparation (GC)										
Calibration Check (P9K1801-CCV3)				Prepared &	Analyzed:	11/18/19				
Benzene	0.0896	0.00100	mg/kg wet	0.100		89.6	80-120			
Toluene	0.103	0.00100	"	0.100		103	80-120			
Ethylbenzene	0.112	0.00100	"	0.100		112	80-120			
Kylene (p/m)	0.201	0.00200	"	0.200		100	80-120			
Xylene (o)	0.109	0.00100	"	0.100		109	80-120			
Surrogate: 1,4-Difluorobenzene	0.123		"	0.120		103	75-125			
Surrogate: 4-Bromofluorobenzene	0.119		"	0.120		99.6	75-125			
Matrix Spike (P9K1801-MS1)	Sou	rce: 9K14019	<b>9-07</b>	Prepared &	Analyzed:	11/18/19				
Benzene	0.0899	0.00109	mg/kg dry	0.109	ND	82.7	80-120			
Toluene	0.0978	0.00109	"	0.109	ND	89.9	80-120			
Ethylbenzene	0.119	0.00109	"	0.109	ND	110	80-120			
Xylene (p/m)	0.185	0.00217	"	0.217	ND	84.9	80-120			
Xylene (o)	0.0942	0.00109	"	0.109	ND	86.6	80-120			
Surrogate: 1,4-Difluorobenzene	0.150		"	0.130		115	75-125			
Surrogate: 4-Bromofluorobenzene	0.134		"	0.130		102	75-125			
Matrix Spike Dup (P9K1801-MSD1)	Sou	rce: 9K14019	<b>9-07</b>	Prepared &	Analyzed:	11/18/19				
Benzene	0.0901	0.00109	mg/kg dry	0.109	ND	82.8	80-120	0.205	20	
Toluene	0.0942	0.00109	"	0.109	ND	86.6	80-120	3.73	20	
Ethylbenzene	0.116	0.00109	"	0.109	ND	107	80-120	2.81	20	
Xylene (p/m)	0.187	0.00217	"	0.217	ND	86.2	80-120	1.53	20	
Xylene (o)	0.0995	0.00109	"	0.109	ND	91.5	80-120	5.50	20	
Surrogate: 1,4-Difluorobenzene	0.150		"	0.130		115	75-125			
Surrogate: 4-Bromofluorobenzene	0.132		"	0.130		101	75-125			
Batch P9K1802 - General Preparation (GC)										
Blank (P9K1802-BLK1)				Prepared &	z Analyzed:	11/18/19				
Benzene	ND	0.00100	mg/kg wet		<u> </u>	<u> </u>		<u> </u>		
Гоluene	ND	0.00100	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00200	"							
Xylene (o)	ND	0.00100	"							
Surrogate: 1,4-Difluorobenzene	0.114		"	0.120		95.4	75-125			
Surrogate: 4-Bromofluorobenzene	0.134		"	0.120		112	75-125			

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc. Project: Shugart - Legacy

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

> BTEX by 8021B - Quality Control Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P9K1802 - General Preparation (G	GC)									
LCS (P9K1802-BS1)				Prepared &	Analyzed:	11/18/19				
Benzene	0.0988	0.00100	mg/kg wet	0.100		98.8	70-130			
Toluene	0.112	0.00100	"	0.100		112	70-130			
Ethylbenzene	0.114	0.00100	"	0.100		114	70-130			
Xylene (p/m)	0.218	0.00200	"	0.200		109	70-130			
Xylene (o)	0.115	0.00100	"	0.100		115	70-130			
Surrogate: 1,4-Difluorobenzene	0.136		"	0.120		113	75-125			
Surrogate: 4-Bromofluorobenzene	0.132		"	0.120		110	75-125			
LCS Dup (P9K1802-BSD1)				Prepared &	: Analyzed:	11/18/19				
Benzene	0.0973	0.00100	mg/kg wet	0.100		97.3	70-130	1.56	20	
Toluene	0.105	0.00100	"	0.100		105	70-130	6.81	20	
Ethylbenzene	0.109	0.00100	"	0.100		109	70-130	4.60	20	
Xylene (p/m)	0.212	0.00200	"	0.200		106	70-130	3.03	20	
Xylene (o)	0.107	0.00100	"	0.100		107	70-130	7.81	20	
Surrogate: 1,4-Difluorobenzene	0.135		"	0.120		112	75-125			
Surrogate: 4-Bromofluorobenzene	0.128		"	0.120		106	75-125			
Calibration Blank (P9K1802-CCB1)				Prepared &	Analyzed:	11/18/19				
Benzene	0.00		mg/kg wet							
Toluene	0.00		"							
Ethylbenzene	0.00		"							
Xylene (p/m)	0.00		"							
Xylene (o)	0.00		"							
Surrogate: 4-Bromofluorobenzene	0.143		"	0.120		119	75-125			
Surrogate: 1,4-Difluorobenzene	0.123		"	0.120		103	75-125			
Calibration Blank (P9K1802-CCB2)				Prepared: 1	1/18/19 Aı	nalyzed: 11	/19/19			
Benzene	0.00		mg/kg wet							
Toluene	0.00		"							
Ethylbenzene	0.00		"							
Xylene (p/m)	0.00		"							
Xylene (o)	0.00		"							
Surrogate: 1,4-Difluorobenzene	0.121		"	0.120		101	75-125			
Surrogate: 4-Bromofluorobenzene	0.135		"	0.120		113	75-125			

Permian Basin Environmental Lab, L.P.

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

> BTEX by 8021B - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9K1802 - General Preparation (	GC)									
Calibration Check (P9K1802-CCV1)	,			Prepared &	z Analyzed:	11/18/19				
Benzene	0.0896	0.00100	mg/kg wet	0.100	•	89.6	80-120			
Toluene	0.103	0.00100	"	0.100		103	80-120			
Ethylbenzene	0.112	0.00100	"	0.100		112	80-120			
Xylene (p/m)	0.201	0.00200	"	0.200		100	80-120			
Xylene (o)	0.109	0.00100	"	0.100		109	80-120			
Surrogate: 1,4-Difluorobenzene	0.123		"	0.120		103	75-125			
Surrogate: 4-Bromofluorobenzene	0.119		"	0.120		99.6	75-125			
Calibration Check (P9K1802-CCV2)				Prepared: 1	11/18/19 Aı	nalyzed: 11	/19/19			
Benzene	0.0968	0.00100	mg/kg wet	0.100		96.8	80-120			
Toluene	0.109	0.00100	"	0.100		109	80-120			
Ethylbenzene	0.118	0.00100	"	0.100		118	80-120			
Xylene (p/m)	0.214	0.00200	"	0.200		107	80-120			
Xylene (o)	0.117	0.00100	"	0.100		117	80-120			
Surrogate: 4-Bromofluorobenzene	0.122		"	0.120		101	75-125			
Surrogate: 1,4-Difluorobenzene	0.137		"	0.120		114	75-125			
Calibration Check (P9K1802-CCV3)				Prepared: 1	11/18/19 Aı	nalyzed: 11	/19/19			
Benzene	0.0946	0.00100	mg/kg wet	0.100		94.6	80-120			
Toluene	0.108	0.00100	"	0.100		108	80-120			
Ethylbenzene	0.114	0.00100	"	0.100		114	80-120			
Xylene (p/m)	0.206	0.00200	"	0.200		103	80-120			
Xylene (o)	0.106	0.00100	"	0.100		106	80-120			
Surrogate: 1,4-Difluorobenzene	0.135		"	0.120		113	75-125			
Surrogate: 4-Bromofluorobenzene	0.124		"	0.120		104	75-125			
Matrix Spike (P9K1802-MS1)	Sou	rce: 9K14020	0-03	Prepared: 1	11/18/19 Aı	nalyzed: 11	/19/19			
Benzene	0.0780	0.00104	mg/kg dry	0.104	ND	74.9	80-120			QM-0:
Toluene	0.0868	0.00104	"	0.104	ND	83.3	80-120			
Ethylbenzene	0.115	0.00104	"	0.104	ND	111	80-120			
Xylene (p/m)	0.171	0.00208	"	0.208	ND	82.1	80-120			
Xylene (o)	0.0844	0.00104	"	0.104	ND	81.0	80-120			
Surrogate: 4-Bromofluorobenzene	0.130		"	0.125		104	75-125			
Surrogate: 1,4-Difluorobenzene	0.142		"	0.125		114	75-125			

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc. Project: Shugart - Legacy

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson Fax: (432) 687-0456

### BTEX by 8021B - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

#### **Batch P9K1802 - General Preparation (GC)**

Matrix Spike Dup (P9K1802-MSD1)	Sour	ce: 9K14020	0-03	Prepared: 1	1/18/19 A	nalyzed: 11	/19/19		
Benzene	0.0844	0.00104	mg/kg dry	0.104	ND	81.0	80-120	7.84	20
Toluene	0.0959	0.00104	"	0.104	ND	92.0	80-120	9.96	20
Ethylbenzene	0.120	0.00104	"	0.104	ND	115	80-120	3.53	20
Xylene (p/m)	0.180	0.00208	"	0.208	ND	86.2	80-120	4.97	20
Xylene (o)	0.0926	0.00104	"	0.104	ND	88.9	80-120	9.28	20
Surrogate: 4-Bromofluorobenzene	0.125		"	0.125		100	75-125		
Surrogate: 1,4-Difluorobenzene	0.146		"	0.125		117	75-125		

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				2.7	-		A/DEG		DDD	
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
,										
Batch P9K1805 - *** DEFAULT PREP ***										
Blank (P9K1805-BLK1)				Prepared &	k Analyzed:	11/18/19				
% Moisture	ND	0.1	%							
Duplicate (P9K1805-DUP1)	Sour	ce: 9K14018-	46	Prepared &	k Analyzed:	11/18/19				
% Moisture	6.0	0.1	%		6.0			0.00	20	
Duplicate (P9K1805-DUP2)	Sour	ce: 9K14020-	.09	Prepared &	k Analyzed:	11/18/19				
% Moisture	6.0	0.1	%		6.0			0.00	20	
Duplicate (P9K1805-DUP3)	Sour	ce: 9K14023-	04	Prepared &	k Analyzed:	11/18/19				
% Moisture	14.0	0.1	%		14.0			0.00	20	
Duplicate (P9K1805-DUP4)	Sour	ce: 9K14024-	24	Prepared &	k Analyzed:	11/18/19				
% Moisture	14.0	0.1	%		14.0			0.00	20	
Duplicate (P9K1805-DUP5)	Sour	ce: 9K15002-	02	Prepared &	k Analyzed:	11/18/19				
% Moisture	2.0	0.1	%		2.0			0.00	20	
Duplicate (P9K1805-DUP6)	Sour	ce: 9K15003-	15	Prepared &	k Analyzed:	11/18/19				
% Moisture	8.0	0.1	%		8.0			0.00	20	
Batch P9K1923 - *** DEFAULT PREP ***										
Blank (P9K1923-BLK1)				Prepared:	11/19/19 A	nalyzed: 11	/21/19			
Chloride	ND	0.100	mg/kg wet							
LCS (P9K1923-BS1)				Prepared:	11/19/19 A	nalyzed: 11	/21/19			
Chloride	439	1.00	mg/kg wet			110	80-120			

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# General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9K1923 - *** DEFAULT PREP ***										
LCS Dup (P9K1923-BSD1)				Prepared: 1	11/19/19 Aı	nalyzed: 11	/21/19			
Chloride	434	1.00	mg/kg wet	400		109	80-120	1.07	20	
Calibration Blank (P9K1923-CCB1)				Prepared: 1	11/19/19 Aı	nalyzed: 11	/21/19			
Chloride	0.00		mg/kg wet							
Calibration Blank (P9K1923-CCB2)				Prepared: 1	11/19/19 Aı	nalyzed: 11	/21/19			
Chloride	0.00		mg/kg wet							
Calibration Check (P9K1923-CCV1)				Prepared: 1	11/19/19 Aı	nalyzed: 11	/21/19			
Chloride	20.7		mg/kg	20.0		104	0-200			
Calibration Check (P9K1923-CCV2)				Prepared: 1	11/19/19 Aı	nalyzed: 11	/21/19			
Chloride	21.2		mg/kg	20.0		106	0-200			
Calibration Check (P9K1923-CCV3)				Prepared: 1	11/19/19 Aı	nalyzed: 11	/21/19			
Chloride	20.6		mg/kg	20.0		103	0-200			
Matrix Spike (P9K1923-MS1)	Sour	ce: 9K14019	<b>9-07</b>	Prepared: 1	11/19/19 Aı	nalyzed: 11	/21/19			
Chloride	9580	10.9	mg/kg dry	1090	8190	128	80-120			QM-07
Matrix Spike (P9K1923-MS2)	Sour	ce: 9K14019	<b>)-16</b>	Prepared: 1	11/19/19 Aı	nalyzed: 11	/21/19			
Chloride	1680	5.15	mg/kg dry	515	1150	103	80-120			
Matrix Spike Dup (P9K1923-MSD1)	Sour	ce: 9K14019	<b>9-07</b>	Prepared: 1	11/19/19 Aı	nalyzed: 11	/21/19			
Chloride	9800	10.9	mg/kg dry	1090	8190	148	80-120	2.21	20	QM-07
Matrix Spike Dup (P9K1923-MSD2)	Soui	ce: 9K14019	<b>)-16</b>	Prepared: 1	11/19/19 Aı	nalyzed: 11	/21/19			
Chloride	1730	5.15	mg/kg dry	515	1150	112	80-120	2.79	20	

Permian Basin Environmental Lab, L.P.

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		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9K2002 - *** DEFAULT PREP ***										
Blank (P9K2002-BLK1)				Prepared &	: Analyzed:	11/20/19				
Chloride	ND	0.100	mg/kg wet							
LCS (P9K2002-BS1)				Prepared &	: Analyzed:	11/20/19				
Chloride	423 1.00 mg/kg wet 400 106									
LCS Dup (P9K2002-BSD1)				Prepared &	: Analyzed:	11/20/19				
Chloride	430	1.00	mg/kg wet	400		107	80-120	1.55	20	
Calibration Blank (P9K2002-CCB1)				Prepared &	Analyzed:	11/20/19				
Chloride	0.00		mg/kg wet							
Calibration Blank (P9K2002-CCB2)				Prepared &	: Analyzed:	11/20/19				
Chloride	0.00		mg/kg wet							
Calibration Check (P9K2002-CCV1)				Prepared &	Analyzed:	11/20/19				
Chloride	20.7		mg/kg	20.0		103	0-200			
Calibration Check (P9K2002-CCV2)				Prepared &	: Analyzed:	11/20/19				
Chloride	20.4		mg/kg	20.0	-	102	0-200			
Calibration Check (P9K2002-CCV3)				Prepared &	: Analyzed:	11/20/19				
Chloride	21.0		mg/kg	20.0	<u> </u>	105	0-200			
Matrix Spike (P9K2002-MS1)	Sou	rce: 9K19004	l-13	Prepared &	: Analyzed:	11/20/19				
Chloride	2720	10.0	mg/kg dry	1000	1470	124	80-120			
Matrix Spike (P9K2002-MS2)	Sou	rce: 9K19004	l-12	Prepared & Analyzed: 11/20/19						
Chloride	695		mg/kg dry	526	168	100	80-120			

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		Domonti::		Cuiles	Source		%REC		RPD			
Analyte	Result	Reporting Limit	Units	Spike Level	Result	%REC	%REC Limits	RPD	Limit	Notes		
Batch P9K2002 - *** DEFAULT PREP ***												
Matrix Spike Dup (P9K2002-MSD1)	Sou	rce: 9K19004	-13	Prepared &	Analyzed:	11/20/19						
Chloride	2640	10.0	mg/kg dry	1000	1470	116	80-120	3.04	20			
Matrix Spike Dup (P9K2002-MSD2)	Sou	rce: 9K19004	-12	Prepared &	analyzed:	11/20/19						
Chloride	654	1.05	mg/kg dry	526	168	92.2	80-120	6.15	20			
Batch P9K2014 - *** DEFAULT PREP ***												
Blank (P9K2014-BLK1)				Prepared:	11/20/19 A	nalyzed: 11	/21/19					
Chloride	ND	0.100	mg/kg wet									
LCS (P9K2014-BS1)				Prepared:	11/20/19 A	nalyzed: 11	/21/19					
Chloride	435	1.00	mg/kg wet	400		109	80-120					
LCS Dup (P9K2014-BSD1)				Prepared: 11/20/19 Analyzed: 11/21/19								
Chloride	432	1.00	mg/kg wet	400		108	80-120	0.853	20			
Calibration Blank (P9K2014-CCB1)				Prepared:	11/20/19 A	nalyzed: 11	/21/19					
Chloride	0.00		mg/kg wet	•								
Calibration Blank (P9K2014-CCB2)				Prepared: 1	11/20/19 A	nalyzed: 11	/21/19					
Chloride	0.00		mg/kg wet	*								
Calibration Check (P9K2014-CCV1)				Prepared: 1	11/20/19 A	nalyzed: 11	/21/19					
Chloride	20.6		mg/kg	20.0		103	0-200					
Calibration Check (P9K2014-CCV2)				Prepared:	11/20/19 A	nalyzed: 11	/21/19					
Chloride	20.6		mg/kg	20.0		103	0-200					

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		Donortina		Snilza	Source		%REC		RPD	
		Reporting		Spike						
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9K2014 - *** DEFAULT PREP ***										
Calibration Check (P9K2014-CCV3)				Prepared &	k Analyzed:	11/21/19				
Chloride	20.7		mg/kg	20.0		104	0-200			
Matrix Spike (P9K2014-MS1)	Sour	ee: 9K20011	-03	Prepared: 1	11/20/19 A	nalyzed: 11	/21/19			
Chloride	3420	10.6	mg/kg dry	1060	2190	115	80-120			
Matrix Spike (P9K2014-MS2)	Sour	e: 9K08019	<b>)-01</b>	Prepared &	k Analyzed:	11/21/19				
Chloride	2380	5.88	mg/kg dry	588	1690	117	80-120			
Matrix Spike Dup (P9K2014-MSD1)					11/20/19 A	nalyzed: 11	/21/19			
Chloride	3300	10.6	mg/kg dry	1060	2190	105	80-120	3.33	20	
Matrix Spike Dup (P9K2014-MSD2)	Source: 9K08019-01 Pr			Prepared & Analyzed: 11/21/19						
Chloride	2380	5.88	mg/kg dry	588	1690	118	80-120	0.373	20	

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

# Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9K1511 - TX 1005										
Blank (P9K1511-BLK1)				Prepared:	11/15/19 Aı	nalyzed: 11	/18/19			
C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	115		"	100		115	70-130			
Surrogate: o-Terphenyl	60.6		"	50.0		121	70-130			
LCS (P9K1511-BS1)				Prepared:	11/15/19 Aı	nalyzed: 11	/18/19			
C6-C12	967	25.0	mg/kg wet	1000		96.7	75-125			
>C12-C28	1040	25.0	"	1000		104	75-125			
Surrogate: 1-Chlorooctane	101		"	100		101	70-130			
Surrogate: o-Terphenyl	50.4		"	50.0		101	70-130			
LCS Dup (P9K1511-BSD1)				Prepared:	11/15/19 Aı	nalyzed: 11	/18/19			
C6-C12	971	25.0	mg/kg wet	1000		97.1	75-125	0.376	20	
>C12-C28	982	25.0	"	1000		98.2	75-125	6.24	20	
Surrogate: 1-Chlorooctane	101		"	100		101	70-130			
Surrogate: o-Terphenyl	50.2		"	50.0		100	70-130			
Calibration Blank (P9K1511-CCB1)				Prepared:	11/15/19 Aı	nalyzed: 11	/18/19			
C6-C12	17.6		mg/kg wet							
>C12-C28	14.1		"							
Surrogate: 1-Chlorooctane	117		"	100		117	70-130			
Surrogate: o-Terphenyl	61.7		"	50.0		123	70-130			
Calibration Blank (P9K1511-CCB2)				Prepared:	11/15/19 Aı	nalyzed: 11	/18/19			
C6-C12	14.3		mg/kg wet	-						
>C12-C28	14.0		"							
Surrogate: 1-Chlorooctane	126		"	100		126	70-130			
Surrogate: o-Terphenyl	65.6		"	50.0		131	70-130			S-

Permian Basin Environmental Lab, L.P.

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# Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9K1511 - TX 1005										
Calibration Check (P9K1511-CCV1)				Prepared: 1	11/15/19 Ar	nalyzed: 11	/18/19			
C6-C12	479	25.0	mg/kg wet	500		95.7	85-115			
>C12-C28	501	25.0	"	500		100	85-115			
Surrogate: 1-Chlorooctane	117		"	100		117	70-130			
Surrogate: o-Terphenyl	52.2		"	50.0		104	70-130			
Calibration Check (P9K1511-CCV2)				Prepared: 1	11/15/19 Ar	nalyzed: 11	/18/19			
C6-C12	511	25.0	mg/kg wet	500		102	85-115			
>C12-C28	521	25.0	"	500		104	85-115			
Surrogate: 1-Chlorooctane	125		"	100		125	70-130			
Surrogate: o-Terphenyl	56.4		"	50.0		113	70-130			
Calibration Check (P9K1511-CCV3)				Prepared: 1	11/15/19 Ar	nalyzed: 11	/19/19			
C6-C12	542	25.0	mg/kg wet	500		108	85-115			
>C12-C28	554	25.0	"	500		111	85-115			
Surrogate: 1-Chlorooctane	116		"	100		116	70-130			
Surrogate: o-Terphenyl	58.4		"	50.0		117	70-130			
Batch P9K1512 - TX 1005										
Blank (P9K1512-BLK1)				Prepared: 1	11/15/19 Ar	nalyzed: 11	/19/19			
C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	118		"	100		118	70-130			
Surrogate: o-Terphenyl	62.2		"	50.0		124	70-130			
LCS (P9K1512-BS1)				Prepared: 1	11/15/19 Ar	nalyzed: 11	/19/19			
C6-C12	1030	25.0	mg/kg wet	1000		103	75-125			
>C12-C28	1040	25.0	"	1000		104	75-125			
Surrogate: 1-Chlorooctane	126		"	100		126	70-130			
Surrogate: o-Terphenyl	55.5		"	50.0		111	70-130			

Permian Basin Environmental Lab, L.P.

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

# Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9K1512 - TX 1005										
LCS Dup (P9K1512-BSD1)				Prepared: 1	11/15/19 Aı	nalyzed: 11	/19/19			
C6-C12	985	25.0	mg/kg wet	1000		98.5	75-125	4.28	20	
>C12-C28	1010	25.0	"	1000		101	75-125	3.45	20	
Surrogate: 1-Chlorooctane	107		"	100		107	70-130			
Surrogate: o-Terphenyl	52.2		"	50.0		104	70-130			
Calibration Blank (P9K1512-CCB1)				Prepared: 1	11/15/19 Aı	nalyzed: 11	/19/19			
C6-C12	15.0		mg/kg wet							
>C12-C28	15.1		"							
Surrogate: 1-Chlorooctane	109		"	100		109	70-130			
Surrogate: o-Terphenyl	58.2		"	50.0		116	70-130			
Calibration Blank (P9K1512-CCB2)				Prepared: 1	11/15/19 Aı	nalyzed: 11	/19/19			
C6-C12	13.8		mg/kg wet							
>C12-C28	17.5		"							
Surrogate: 1-Chlorooctane	103		"	100		103	70-130			
Surrogate: o-Terphenyl	54.4		"	50.0		109	70-130			
Calibration Check (P9K1512-CCV1)				Prepared: 1	11/15/19 Aı	nalyzed: 11	/19/19			
C6-C12	515	25.0	mg/kg wet	500		103	85-115			
>C12-C28	555	25.0	"	500		111	85-115			
Surrogate: 1-Chlorooctane	121		"	100		121	70-130			
Surrogate: o-Terphenyl	55.3		"	50.0		111	70-130			
Calibration Check (P9K1512-CCV2)				Prepared: 1	11/15/19 Aı	nalyzed: 11	/19/19			
C6-C12	514	25.0	mg/kg wet	500		103	85-115			
>C12-C28	546	25.0	"	500		109	85-115			
Surrogate: 1-Chlorooctane	124		"	100		124	70-130			
Surrogate: o-Terphenyl	55.1		"	50.0		110	70-130			

Permian Basin Environmental Lab, L.P.

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

# Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

#### Batch P9K1512 - TX 1005

Matrix Spike (P9K1512-MS1)	Source	: 9K14022-11	Prepared: 1	/19/19		
C6-C12	1060	26.6 mg/kg dry	1060	13.8	97.9	75-125
>C12-C28	1200	26.6 "	1060	123	101	75-125
Surrogate: 1-Chlorooctane	125	"	106		118	70-130
Surrogate: o-Terphenyl	52.5	"	53.2		98.7	70-130

Fax: (432) 687-0456 Larson & Associates, Inc. Project: Shugart - Legacy

P.O. Box 50685 Project Number: 18-0138-05 Midland TX, 79710 Project Manager: Mark Larson

#### **Notes and Definitions**

S-GC Surrogate recovery outside of control limits. The data was accepted based on valid recovery of the remaining surrogate.

ROI

The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS QM-07

recovery.

The spike recovery was outside acceptance limits for the MS and/or MSD due to matrix interference. The LCS and/or LCSD were QM-05

within acceptance limits showing that the laboratory is in control and the data is acceptable.

BULK Samples received in Bulk soil containers

Analyte DETECTED DET

Analyte NOT DETECTED at or above the reporting limit ND

NR Not Reported

Sample results reported on a dry weight basis dry

RPD Relative Percent Difference

LCS Laboratory Control Spike Matrix Spike

Dup Duplicate

MS

nen Barron Report Approved By:

Brent Barron, Laboratory Director/Technical Director

Permian Basin Environmental Lab, L.P.

P.O. Box 50685 Project Number: 18-0138-05
Midland TX, 79710 Project Manager: Mark Larson

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

RELABORATORY: DOFL	RELINQUISHED BY:(Signature) DATE/TIME	野	E REINQUISHED PRISIGNATURE   - 10 PATE/TIME	TOTAL ()	/202	0.8:3	 2 AM	Sidemall North 10 16/15	Sidewall west 9 16:07	8	انو	ta-3(80) 5 14.45	4 ('a))	ري	HA-(0(5') 1 11/7/A112:00 S	Field Sample I.D. Lab# Date Time Ma	ST	TIME ZONE: Time zone/State:	TRRP report? S=SOIL P=PAINT	Environmental Consultants  Data Reported to:	Scociate &	age	204	of 23.
	RECEIVED BY: (Signature) OTHER ①	RECEIVED BY: (Signature)	RECEIVED BY: (Signature)  TURN AROUND TIME  NORMAL X												)	ICE UNPF  THE CASCASS SOCIAL AND ASSOCIATION A	RESS No of Street	SA COSTO	PRESERVATION	(S) (S)	01 PO#:	DATE: 11/14/20		
A-HAND DELIVERED	CARRIER BILL#	OKEN XINTACT IN	LABORATORY USE ONLY:					1								FIELD NOTES				Ob collector:	LAB WORK ORDER#:	G PAGE OF L	CHAIN-OF-CUSTOD®	Nº 0829

### PERMIAN BASIN ENVIRONMENTAL LAB, LP 1400 Rankin Hwy Midland, TX 79701



### Analytical Report

#### **Prepared for:**

Mark Larson
Larson & Associates, Inc.
P.O. Box 50685
Midland, TX 79710

Project: Legacy Shugart A State Well #1

Project Number: 18-0138-06

Location: NM

Lab Order Number: 9K20006



NELAP/TCEQ # T104704516-17-8

Report Date: 12/06/19

Larson & Associates, Inc. Project: Legacy Shugart A State Well #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

#### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Bottom 1	9K20006-01	Soil	11/19/19 10:32	11-20-2019 09:30
Bottom 2	9K20006-02	Soil	11/19/19 10:34	11-20-2019 09:30
Bottom 3	9K20006-03	Soil	11/19/19 10:37	11-20-2019 09:30
Bottom 4	9K20006-04	Soil	11/19/19 10:43	11-20-2019 09:30
Bottom 5	9K20006-05	Soil	11/19/19 10:50	11-20-2019 09:30
Bottom 6	9K20006-06	Soil	11/19/19 10:54	11-20-2019 09:30
Bottom 7	9K20006-07	Soil	11/19/19 10:57	11-20-2019 09:30
Bottom 8	9K20006-08	Soil	11/19/19 11:00	11-20-2019 09:30

Larson & Associates, Inc. Project: Legacy Shugart A State Well #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> Bottom 1 9K20006-01 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin E	Invironme	ıtal Lab, l	L <b>.P.</b>				
Organics by GC									
Benzene	ND	0.00100	mg/kg dry	1	P9K2205	11/22/19	11/23/19	EPA 8021B	
Toluene	ND	0.00100	mg/kg dry	1	P9K2205	11/22/19	11/23/19	EPA 8021B	
Ethylbenzene	ND	0.00200	mg/kg dry	1	P9K2205	11/22/19	11/23/19	EPA 8021B	
Xylene (p/m)	ND	0.00100	mg/kg dry	1	P9K2205	11/22/19	11/23/19	EPA 8021B	
Xylene (o)	ND	0.00100	mg/kg dry	1	P9K2205	11/22/19	11/23/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		112 %	75-1	25	P9K2205	11/22/19	11/23/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		104 %	75-1	25	P9K2205	11/22/19	11/23/19	EPA 8021B	
General Chemistry Parameters by EP	A / Standard Method	ls							
Chloride	6.75	1.04	mg/kg dry	1	P9L0313	12/03/19	12/04/19	EPA 300.0	
% Moisture	4.0	0.1	%	1	P9K2101	11/21/19	11/21/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C3	35 by EPA Method 80	)15M							
C6-C12	ND	26.0	mg/kg dry	1	P9K2212	11/22/19	11/25/19	TPH 8015M	
>C12-C28	26.9	26.0	mg/kg dry	1	P9K2212	11/22/19	11/25/19	TPH 8015M	
>C28-C35	ND	26.0	mg/kg dry	1	P9K2212	11/22/19	11/25/19	TPH 8015M	
Surrogate: 1-Chlorooctane		88.4 %	70-1	30	P9K2212	11/22/19	11/25/19	TPH 8015M	
Surrogate: o-Terphenyl		101 %	70-1	30	P9K2212	11/22/19	11/25/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	26.9	26.0	mg/kg dry	1	[CALC]	11/22/19	11/25/19	calc	

Larson & Associates, Inc. Project: Legacy Shugart A State Well #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> Bottom 2 9K20006-02 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	nian Basin E	nvironmen	tal Lab, I	L.P.				
Organics by GC									
Benzene	ND	0.00100	mg/kg dry	1	P9K2205	11/22/19	11/23/19	EPA 8021B	
Toluene	ND	0.00100	mg/kg dry	1	P9K2205	11/22/19	11/23/19	EPA 8021B	
Ethylbenzene	ND	0.00200	mg/kg dry	1	P9K2205	11/22/19	11/23/19	EPA 8021B	
Xylene (p/m)	ND	0.00100	mg/kg dry	1	P9K2205	11/22/19	11/23/19	EPA 8021B	
Xylene (o)	ND	0.00100	mg/kg dry	1	P9K2205	11/22/19	11/23/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		119 %	75-12	?5	P9K2205	11/22/19	11/23/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		105 %	75-12	25	P9K2205	11/22/19	11/23/19	EPA 8021B	
General Chemistry Parameters by EF	PA / Standard Method	ls							
Chloride	70.2	1.06	mg/kg dry	1	P9L0313	12/03/19	12/04/19	EPA 300.0	
% Moisture	6.0	0.1	%	1	P9K2101	11/21/19	11/21/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C	35 by EPA Method 80	)15M							
C6-C12	ND	26.6	mg/kg dry	1	P9K2212	11/22/19	11/25/19	TPH 8015M	
>C12-C28	93.2	26.6	mg/kg dry	1	P9K2212	11/22/19	11/25/19	TPH 8015M	
>C28-C35	ND	26.6	mg/kg dry	1	P9K2212	11/22/19	11/25/19	TPH 8015M	
Surrogate: 1-Chlorooctane		89.0 %	70-13	80	P9K2212	11/22/19	11/25/19	TPH 8015M	
Surrogate: o-Terphenyl		103 %	70-13	80	P9K2212	11/22/19	11/25/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	93.2	26.6	mg/kg dry	1	[CALC]	11/22/19	11/25/19	calc	

Larson & Associates, Inc. Project: Legacy Shugart A State Well #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> Bottom 3 9K20006-03 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
	Pern	nian Basin E	nvironmen	tal Lab, l	L <b>.P.</b>				
Organics by GC									
Benzene	ND	0.00100	mg/kg dry	1	P9K2205	11/22/19	11/23/19	EPA 8021B	
Toluene	ND	0.00100	mg/kg dry	1	P9K2205	11/22/19	11/23/19	EPA 8021B	
Ethylbenzene	ND	0.00200	mg/kg dry	1	P9K2205	11/22/19	11/23/19	EPA 8021B	
Xylene (p/m)	ND	0.00100	mg/kg dry	1	P9K2205	11/22/19	11/23/19	EPA 8021B	
Xylene (o)	ND	0.00100	mg/kg dry	1	P9K2205	11/22/19	11/23/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		113 %	75-12	25	P9K2205	11/22/19	11/23/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		90.4 %	75-12	25	P9K2205	11/22/19	11/23/19	EPA 8021B	
<b>General Chemistry Parameters by EI</b>	PA / Standard Method	ds							
Chloride	80.3	1.06	mg/kg dry	1	P9L0313	12/03/19	12/04/19	EPA 300.0	
% Moisture	6.0	0.1	%	1	P9K2101	11/21/19	11/21/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C	35 by EPA Method 80	015M							
C6-C12	321	26.6	mg/kg dry	1	P9K2212	11/22/19	11/25/19	TPH 8015M	
>C12-C28	2570	26.6	mg/kg dry	1	P9K2212	11/22/19	11/25/19	TPH 8015M	
>C28-C35	320	26.6	mg/kg dry	1	P9K2212	11/22/19	11/25/19	TPH 8015M	
Surrogate: 1-Chlorooctane		121 %	70-1.	30	P9K2212	11/22/19	11/25/19	TPH 8015M	
Surrogate: o-Terphenyl		108 %	70-1.	30	P9K2212	11/22/19	11/25/19	TPH 8015M	
<b>Total Petroleum Hydrocarbon</b>	3210	26.6	mg/kg dry	1	[CALC]	11/22/19	11/25/19	calc	
C6-C35									

Larson & Associates, Inc. Project: Legacy Shugart A State Well #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> Bottom 4 9K20006-04 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin E	nvironmen	tal Lab, I	<b>P.</b>				
Organics by GC									
Benzene	ND	0.00100	mg/kg dry	1	P9K2205	11/22/19	11/23/19	EPA 8021B	
Toluene	ND	0.00100	mg/kg dry	1	P9K2205	11/22/19	11/23/19	EPA 8021B	
Ethylbenzene	ND	0.00200	mg/kg dry	1	P9K2205	11/22/19	11/23/19	EPA 8021B	
Xylene (p/m)	ND	0.00100	mg/kg dry	1	P9K2205	11/22/19	11/23/19	EPA 8021B	
Xylene (o)	ND	0.00100	mg/kg dry	1	P9K2205	11/22/19	11/23/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		101 %	75-12	?5	P9K2205	11/22/19	11/23/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		90.5 %	75-12	?5	P9K2205	11/22/19	11/23/19	EPA 8021B	
General Chemistry Parameters by EP	A / Standard Method	s							
Chloride	22.3	1.05	mg/kg dry	1	P9L0313	12/03/19	12/04/19	EPA 300.0	
% Moisture	5.0	0.1	%	1	P9K2101	11/21/19	11/21/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C3	5 by EPA Method 80	15M							
C6-C12	203	26.3	mg/kg dry	1	P9K2212	11/22/19	11/25/19	TPH 8015M	
>C12-C28	3790	26.3	mg/kg dry	1	P9K2212	11/22/19	11/25/19	TPH 8015M	
>C28-C35	637	26.3	mg/kg dry	1	P9K2212	11/22/19	11/25/19	TPH 8015M	
Surrogate: 1-Chlorooctane		102 %	70-13	30	P9K2212	11/22/19	11/25/19	TPH 8015M	
Surrogate: o-Terphenyl		108 %	70-13	30	P9K2212	11/22/19	11/25/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	4630	26.3	mg/kg dry	1	[CALC]	11/22/19	11/25/19	calc	

Larson & Associates, Inc. Project: Legacy Shugart A State Well #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> Bottom 5 9K20006-05 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Thatyte						Trepared	7 mary zea	Wiedlod	110103
	Perm	iian Basin E	invironmen	tal Lab, I	L.P.				
Organics by GC									
Benzene	ND	0.00100	mg/kg dry	1	P9K2205	11/22/19	11/23/19	EPA 8021B	
Γoluene	ND	0.00100	mg/kg dry	1	P9K2205	11/22/19	11/23/19	EPA 8021B	
Ethylbenzene	ND	0.00200	mg/kg dry	1	P9K2205	11/22/19	11/23/19	EPA 8021B	
Xylene (p/m)	ND	0.00100	mg/kg dry	1	P9K2205	11/22/19	11/23/19	EPA 8021B	
Xylene (o)	ND	0.00100	mg/kg dry	1	P9K2205	11/22/19	11/23/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		109 %	75-12	25	P9K2205	11/22/19	11/23/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		101 %	75-12	25	P9K2205	11/22/19	11/23/19	EPA 8021B	
General Chemistry Parameters by EP	A / Standard Method	ls							
Chloride	260	1.02	mg/kg dry	1	P9L0313	12/03/19	12/04/19	EPA 300.0	
% Moisture	2.0	0.1	%	1	P9K2101	11/21/19	11/21/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C3	35 by EPA Method 80	15M							
C6-C12	ND	25.5	mg/kg dry	1	P9K2212	11/22/19	11/25/19	TPH 8015M	
>C12-C28	372	25.5	mg/kg dry	1	P9K2212	11/22/19	11/25/19	TPH 8015M	
>C28-C35	69.1	25.5	mg/kg dry	1	P9K2212	11/22/19	11/25/19	TPH 8015M	
Surrogate: 1-Chlorooctane		87.3 %	70-1.	80	P9K2212	11/22/19	11/25/19	TPH 8015M	
Surrogate: o-Terphenyl		94.3 %	70-1.	30	P9K2212	11/22/19	11/25/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	441	25.5	mg/kg dry	1	[CALC]	11/22/19	11/25/19	calc	

Larson & Associates, Inc. Project: Legacy Shugart A State Well #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> Bottom 6 9K20006-06 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin E	nvironmen	tal Lab, l	L <b>.P.</b>				
Organics by GC									
Benzene	ND	0.00100	mg/kg dry	1	P9K2205	11/22/19	11/23/19	EPA 8021B	
Toluene	ND	0.00100	mg/kg dry	1	P9K2205	11/22/19	11/23/19	EPA 8021B	
Ethylbenzene	ND	0.00200	mg/kg dry	1	P9K2205	11/22/19	11/23/19	EPA 8021B	
Xylene (p/m)	ND	0.00100	mg/kg dry	1	P9K2205	11/22/19	11/23/19	EPA 8021B	
Xylene (o)	ND	0.00100	mg/kg dry	1	P9K2205	11/22/19	11/23/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		118 %	75-12	25	P9K2205	11/22/19	11/23/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		113 %	75-12	25	P9K2205	11/22/19	11/23/19	EPA 8021B	
General Chemistry Parameters by EI	PA / Standard Method	ls							
Chloride	1210	5.32	mg/kg dry	5	P9L0313	12/03/19	12/04/19	EPA 300.0	
% Moisture	6.0	0.1	%	1	P9K2101	11/21/19	11/21/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C	35 by EPA Method 80	)15M							
C6-C12	ND	26.6	mg/kg dry	1	P9K2212	11/22/19	11/25/19	TPH 8015M	
>C12-C28	110	26.6	mg/kg dry	1	P9K2212	11/22/19	11/25/19	TPH 8015M	
>C28-C35	ND	26.6	mg/kg dry	1	P9K2212	11/22/19	11/25/19	TPH 8015M	
Surrogate: 1-Chlorooctane		86.4 %	70-13	80	P9K2212	11/22/19	11/25/19	TPH 8015M	
Surrogate: o-Terphenyl		86.8 %	70-13	30	P9K2212	11/22/19	11/25/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	110	26.6	mg/kg dry	1	[CALC]	11/22/19	11/25/19	calc	

Larson & Associates, Inc. Project: Legacy Shugart A State Well #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> Bottom 7 9K20006-07 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin E	Environmen	tal Lab, l	L <b>.P.</b>				
Organics by GC									
Benzene	ND	0.00100	mg/kg dry	1	P9K2301	11/23/19	11/23/19	EPA 8021B	
Toluene	ND	0.00100	mg/kg dry	1	P9K2301	11/23/19	11/23/19	EPA 8021B	
Ethylbenzene	ND	0.00200	mg/kg dry	1	P9K2301	11/23/19	11/23/19	EPA 8021B	
Xylene (p/m)	ND	0.00100	mg/kg dry	1	P9K2301	11/23/19	11/23/19	EPA 8021B	
Xylene (o)	ND	0.00100	mg/kg dry	1	P9K2301	11/23/19	11/23/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		114 %	75-12	25	P9K2301	11/23/19	11/23/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		93.1 %	75-12	25	P9K2301	11/23/19	11/23/19	EPA 8021B	
General Chemistry Parameters by El	PA / Standard Method	ls							
Chloride	51.9	1.02	mg/kg dry	1	P9L0313	12/03/19	12/04/19	EPA 300.0	
% Moisture	2.0	0.1	%	1	P9K2101	11/21/19	11/21/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C	35 by EPA Method 80	)15M							
C6-C12	ND	25.5	mg/kg dry	1	P9K2212	11/22/19	11/25/19	TPH 8015M	
>C12-C28	68.7	25.5	mg/kg dry	1	P9K2212	11/22/19	11/25/19	TPH 8015M	
>C28-C35	32.1	25.5	mg/kg dry	1	P9K2212	11/22/19	11/25/19	TPH 8015M	
Surrogate: 1-Chlorooctane		97.5 %	70-13	30	P9K2212	11/22/19	11/25/19	TPH 8015M	
Surrogate: o-Terphenyl		103 %	70-13	30	P9K2212	11/22/19	11/25/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	101	25.5	mg/kg dry	1	[CALC]	11/22/19	11/25/19	calc	

Larson & Associates, Inc. Project: Legacy Shugart A State Well #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> Bottom 8 9K20006-08 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Anaryce	Result	Lillit	Units	Dilution	Dateii	тератец	Analyzeu	wictilod	Notes
	Pern	nian Basin E	invironmen	tal Lab, l	<b>L.P.</b>				
Organics by GC									
Benzene	ND	0.00100	mg/kg dry	1	P9K2301	11/23/19	11/23/19	EPA 8021B	
Toluene	ND	0.00100	mg/kg dry	1	P9K2301	11/23/19	11/23/19	EPA 8021B	
Ethylbenzene	ND	0.00200	mg/kg dry	1	P9K2301	11/23/19	11/23/19	EPA 8021B	
Xylene (p/m)	ND	0.00100	mg/kg dry	1	P9K2301	11/23/19	11/23/19	EPA 8021B	
Xylene (o)	ND	0.00100	mg/kg dry	1	P9K2301	11/23/19	11/23/19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		110 %	75-12	25	P9K2301	11/23/19	11/23/19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		102 %	75-12	25	P9K2301	11/23/19	11/23/19	EPA 8021B	
General Chemistry Parameters by EF	A / Standard Method	ds							
Chloride	61.2	1.05	mg/kg dry	1	P9L0313	12/03/19	12/04/19	EPA 300.0	
% Moisture	5.0	0.1	%	1	P9K2101	11/21/19	11/21/19	ASTM D2216	
Total Petroleum Hydrocarbons C6-C	35 by EPA Method 80	015M							
C6-C12	ND	26.3	mg/kg dry	1	P9K2212	11/22/19	11/25/19	TPH 8015M	
>C12-C28	41.3	26.3	mg/kg dry	1	P9K2212	11/22/19	11/25/19	TPH 8015M	
>C28-C35	ND	26.3	mg/kg dry	1	P9K2212	11/22/19	11/25/19	TPH 8015M	
Surrogate: 1-Chlorooctane		88.0 %	70-1.	30	P9K2212	11/22/19	11/25/19	TPH 8015M	
Surrogate: o-Terphenyl		93.3 %	70-1.	30	P9K2212	11/22/19	11/25/19	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	41.3	26.3	mg/kg dry	1	[CALC]	11/22/19	11/25/19	calc	

Larson & Associates, Inc. Project: Legacy Shugart A State Well #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

7 mary te	resur	Limit	Cinto	20.01	resure	, or the	Limito		Limit	110103
Batch P9K2205 - General Preparation (C	GC)									
Blank (P9K2205-BLK1)				Prepared: 1	1/22/19 Ar	nalyzed: 1	1/23/19			
Benzene	ND	0.00100	mg/kg wet							
Toluene	ND	0.00100	"							
Ethylbenzene	ND	0.00200	"							
Xylene (p/m)	ND	0.00100	"							
Xylene (o)	ND	0.00100	"							
Surrogate: 4-Bromofluorobenzene	0.139		"	0.120		116	75-125			
Surrogate: 1,4-Difluorobenzene	0.113		"	0.120		93.8	75-125			
LCS (P9K2205-BS1)				Prepared: 1	1/22/19 Ar	nalyzed: 11	1/23/19			
Benzene	0.109	0.00100	mg/kg wet	0.100		109	80-120			
Toluene	0.116	0.00100	"	0.100		116	80-120			
Ethylbenzene	0.120	0.00200	"	0.100		120	80-120			
Xylene (p/m)	0.227	0.00100	"	0.200		113	80-120			
Xylene (o)	0.119	0.00100	"	0.100		119	80-120			
Surrogate: 4-Bromofluorobenzene	0.139		"	0.120		115	75-125			
Surrogate: 1,4-Difluorobenzene	0.133		"	0.120		111	75-125			
LCS Dup (P9K2205-BSD1)				Prepared: 1	1/22/19 Ar	nalyzed: 11	1/23/19			
Benzene	0.109	0.00100	mg/kg wet	0.100		109	80-120	0.0826	20	
Toluene	0.117	0.00100	"	0.100		117	80-120	1.14	20	
Ethylbenzene	0.119	0.00200	"	0.100		119	80-120	0.234	20	
Xylene (p/m)	0.223	0.00100	"	0.200		111	80-120	1.91	20	
Xylene (o)	0.116	0.00100	"	0.100		116	80-120	2.58	20	
Surrogate: 4-Bromofluorobenzene	0.135		"	0.120		113	75-125			
Surrogate: 1,4-Difluorobenzene	0.134		"	0.120		111	75-125			
Calibration Blank (P9K2205-CCB1)				Prepared: 1	1/22/19 Ar	nalyzed: 1	1/23/19			
Benzene	0.00		mg/kg wet							
Toluene	0.00		"							
Ethylbenzene	0.00		"							
Xylene (p/m)	0.00		"							
Xylene (o)	0.00		"							
Surrogate: 4-Bromofluorobenzene	0.143		"	0.120		119	75-125			
Surrogate: 1,4-Difluorobenzene	0.105		"	0.120		87.2	75-125			

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc. Project: Legacy Shugart A State Well #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson Fax: (432) 687-0456

### Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P9K2205 - General Preparation (C						-				
Баісп Р9К2205 - General Preparation (С Calibration Blank (Р9К2205-ССВ2)	<i>3C)</i>			Prepared: 1	1/22/19 Aı	nalyzed: 11	/23/19			
Benzene	0.00		mg/kg wet	Tropurcu. I	1,22,19 11	naryzea. 11	123/17			
Toluene	0.00		"							
Ethylbenzene	0.00		"							
Xylene (p/m)	0.00		"							
Xylene (o)	0.00		"							
Surrogate: 4-Bromofluorobenzene	0.140		"	0.120		117	75-125			
Surrogate: 1,4-Difluorobenzene	0.112		"	0.120		93.1	75-125			
Calibration Check (P9K2205-CCV1)				Prepared: 1	1/22/19 Aı	nalyzed: 11	/23/19			
Benzene	0.0980	0.00100	mg/kg wet	0.100		98.0	80-120			
Toluene	0.115	0.00100	"	0.100		115	80-120			
Ethylbenzene	0.115	0.00200	"	0.100		115	80-120			
Xylene (p/m)	0.227	0.00100	"	0.200		114	80-120			
Xylene (o)	0.112	0.00100	"	0.100		112	80-120			
Surrogate: 4-Bromofluorobenzene	0.144		"	0.120		120	75-125			
Surrogate: 1,4-Difluorobenzene	0.137		"	0.120		114	75-125			
Calibration Check (P9K2205-CCV2)				Prepared: 1	1/22/19 Aı	nalyzed: 11	/23/19			
Benzene	0.0973	0.00100	mg/kg wet	0.100		97.3	80-120			
Γoluene	0.101	0.00100	"	0.100		101	80-120			
Ethylbenzene	0.108	0.00200	"	0.100		108	80-120			
Xylene (p/m)	0.195	0.00100	"	0.200		97.5	80-120			
Xylene (o)	0.106	0.00100	"	0.100		106	80-120			
Surrogate: 4-Bromofluorobenzene	0.130		"	0.120		108	75-125			
Surrogate: 1,4-Difluorobenzene	0.138		"	0.120		115	75-125			
Calibration Check (P9K2205-CCV3)				Prepared: 1	1/22/19 Aı	nalyzed: 11	/23/19			
Benzene	0.0870	0.00100	mg/kg wet	0.100		87.0	80-120			
Γoluene	0.0957	0.00100	"	0.100		95.7	80-120			
Ethylbenzene	0.106	0.00200	"	0.100		106	80-120			
Xylene (p/m)	0.183	0.00100	"	0.200		91.4	80-120			
Xylene (o)	0.103	0.00100	"	0.100		103	80-120			
Surrogate: 4-Bromofluorobenzene	0.135		"	0.120		113	75-125			
Surrogate: 1,4-Difluorobenzene	0.136		"	0.120		113	75-125			

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc. Project: Legacy Shugart A State Well #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

**Batch P9K2205 - General Preparation (GC)** 

Matrix Spike (P9K2205-MS1)	Sour	ce: 9K20003	3-18	Prepared: 1	1/22/19 A	nalyzed: 1	1/23/19
Benzene	0.103	0.00100	mg/kg dry	0.115	ND	89.9	80-120
Toluene	0.108	0.00100	"	0.115	ND	94.0	80-120
Ethylbenzene	0.128	0.00200	"	0.115	ND	111	80-120
Xylene (p/m)	0.199	0.00100	"	0.230	ND	86.3	80-120
Xylene (o)	0.104	0.00100	"	0.115	ND	90.7	80-120
Surrogate: 4-Bromofluorobenzene	0.153		"	0.138		111	75-125
Surrogate: 1,4-Difluorobenzene	0.163		"	0.138		118	75-125

Matrix Spike Dup (P9K2205-MSD1)	Sour	ce: 9K20003	-18	Prepared: 1	1/22/19 A	nalyzed: 1	1/23/19		
Benzene	0.105	0.00100	mg/kg dry	0.115	ND	91.0	80-120	1.21	20
Toluene	0.108	0.00100	"	0.115	ND	93.6	80-120	0.416	20
Ethylbenzene	0.135	0.00200	"	0.115	ND	118	80-120	5.91	20
Xylene (p/m)	0.205	0.00100	"	0.230	ND	89.2	80-120	3.30	20
Xylene (o)	0.109	0.00100	"	0.115	ND	95.1	80-120	4.71	20
Surrogate: 4-Bromofluorobenzene	0.155		"	0.138		113	75-125		
Surrogate: 1,4-Difluorobenzene	0.164		"	0.138		119	75-125		

Batch P9K2301 - General Preparation (GC)

Blank (P9K2301-BLK1)		Prepared & Analyzed: 11/23/19								
Benzene	ND	0.00100	mg/kg wet							
Toluene	ND	0.00100	"							
Ethylbenzene	ND	0.00200	"							
Xylene (p/m)	ND	0.00100	"							
Xylene (o)	ND	0.00100	"							
Surrogate: 4-Bromofluorobenzene	0.138		"	0.120	115	75-125				
Surrogate: 1,4-Difluorobenzene	0.117		"	0.120	97.4	75-125				

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc. Project: Legacy Shugart A State Well #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

A 1.	D 1:	Reporting	TT 14	Spike	Source	0/DEC	%REC	DDD	RPD	NT 4
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9K2301 - General Preparation (C	GC)									
LCS (P9K2301-BS1)				Prepared &	Analyzed:	11/23/19				
Benzene	0.105	0.00100	mg/kg wet	0.100		105	80-120			
Toluene	0.112	0.00100	"	0.100		112	80-120			
Ethylbenzene	0.117	0.00200	"	0.100		117	80-120			
Xylene (p/m)	0.220	0.00100	"	0.200		110	80-120			
Xylene (o)	0.114	0.00100	"	0.100		114	80-120			
Surrogate: 4-Bromofluorobenzene	0.137		"	0.120		114	75-125			
Surrogate: 1,4-Difluorobenzene	0.129		"	0.120		107	75-125			
LCS Dup (P9K2301-BSD1)				Prepared &	Analyzed:	11/23/19				
Benzene	0.104	0.00100	mg/kg wet	0.100		104	80-120	0.852	20	
Γoluene	0.114	0.00100	"	0.100		114	80-120	2.19	20	
Ethylbenzene	0.118	0.00200	"	0.100		118	80-120	0.739	20	
Xylene (p/m)	0.224	0.00100	"	0.200		112	80-120	1.91	20	
Xylene (o)	0.120	0.00100	"	0.100		120	80-120	4.99	20	
Surrogate: 4-Bromofluorobenzene	0.137		"	0.120		114	75-125			
Surrogate: 1,4-Difluorobenzene	0.128		"	0.120		107	75-125			
Calibration Blank (P9K2301-CCB1)				Prepared &	Analyzed:	11/23/19				
Benzene	0.00		mg/kg wet							
Γoluene	0.00		"							
Ethylbenzene	0.00		"							
Xylene (p/m)	0.00		"							
Xylene (o)	0.00		"							
Surrogate: 4-Bromofluorobenzene	0.140		"	0.120		116	75-125			
Surrogate: 1,4-Difluorobenzene	0.116		"	0.120		96.8	75-125			
Calibration Blank (P9K2301-CCB2)				Prepared: 1	1/23/19 A	nalyzed: 11	/24/19			
Benzene	0.00		mg/kg wet							
Γoluene	0.00		"							
Ethylbenzene	0.00		"							
Xylene (p/m)	0.00		"							
Xylene (o)	0.00		"							
Surrogate: 4-Bromofluorobenzene	0.144		"	0.120		120	75-125			
Surrogate: 1,4-Difluorobenzene	0.117		"	0.120		97.3	75-125			

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc. Project: Legacy Shugart A State Well #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9K2301 - General Preparation (	GC)									
Calibration Check (P9K2301-CCV1)				Prepared &	Analyzed:	11/23/19				
Benzene	0.0870	0.00100	mg/kg wet	0.100		87.0	80-120			
Toluene	0.0957	0.00100	"	0.100		95.7	80-120			
Ethylbenzene	0.106	0.00200	"	0.100		106	80-120			
Xylene (p/m)	0.183	0.00100	"	0.200		91.4	80-120			
Xylene (o)	0.103	0.00100	"	0.100		103	80-120			
Surrogate: 4-Bromofluorobenzene	0.135		"	0.120		113	75-125			
Surrogate: 1,4-Difluorobenzene	0.136		"	0.120		113	75-125			
Calibration Check (P9K2301-CCV2)				Prepared: 1	11/23/19 A	nalyzed: 11	/24/19			
Benzene	0.110	0.00100	mg/kg wet	0.100		110	80-120			
Toluene	0.120	0.00100	"	0.100		120	80-120			
Ethylbenzene	0.117	0.00200	"	0.100		117	80-120			
Xylene (p/m)	0.236	0.00100	"	0.200		118	80-120			
Xylene (o)	0.119	0.00100	"	0.100		119	80-120			
Surrogate: 4-Bromofluorobenzene	0.133		"	0.120		111	75-125			
Surrogate: 1,4-Difluorobenzene	0.137		"	0.120		114	75-125			
Calibration Check (P9K2301-CCV3)				Prepared: 1	11/23/19 A	nalyzed: 11	/24/19			
Benzene	0.106	0.00100	mg/kg wet	0.100		106	80-120			
Toluene	0.111	0.00100	"	0.100		111	80-120			
Ethylbenzene	0.112	0.00200	"	0.100		112	80-120			
Xylene (p/m)	0.214	0.00100	"	0.200		107	80-120			
Xylene (o)	0.117	0.00100	"	0.100		117	80-120			
Surrogate: 4-Bromofluorobenzene	0.137		"	0.120		114	75-125			
Surrogate: 1,4-Difluorobenzene	0.137		"	0.120		114	75-125			
Matrix Spike (P9K2301-MS1)	Sou	rce: 9K21007	7-04	Prepared: 1	11/23/19 A	nalyzed: 11	/24/19			
Benzene	0.0489	0.00100	mg/kg dry	0.119	ND	41.1	80-120			QM-0
Toluene	0.0418	0.00100	"	0.119	ND	35.1	80-120			QM-0
Ethylbenzene	0.0386	0.00200	"	0.119	ND	32.4	80-120			QM-0
Xylene (p/m)	0.0741	0.00100	"	0.238	ND	31.1	80-120			QM-0
Xylene (o)	0.0277	0.00100	"	0.119	ND	23.2	80-120			QM-0
Surrogate: 4-Bromofluorobenzene	0.140		"	0.143		98.3	75-125			
Surrogate: 1,4-Difluorobenzene	0.191		"	0.143		133	75-125			S-G

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc. Project: Legacy Shugart A State Well #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

> Organics by GC - Quality Control Permian Basin Environmental Lab, L.P.

	Reporting		Spike	Source		%REC		RPD	
Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

## **Batch P9K2301 - General Preparation (GC)**

Analyte

Matrix Spike Dup (P9K2301-MSD1)	Sour	ce: 9K21007	7-04	Prepared: 1	1/23/19 A	nalyzed: 11	1/24/19			
Benzene	0.0532	0.00100	mg/kg dry	0.119	ND	44.7	80-120	8.37	20	QM-07
Toluene	0.0389	0.00100	"	0.119	ND	32.7	80-120	7.20	20	QM-07
Ethylbenzene	0.0329	0.00200	"	0.119	ND	27.7	80-120	15.9	20	QM-07
Xylene (p/m)	0.0621	0.00100	"	0.238	ND	26.1	80-120	17.6	20	QM-07
Xylene (o)	0.0226	0.00100	"	0.119	ND	19.0	80-120	19.9	20	QM-07
Surrogate: 4-Bromofluorobenzene	0.159		"	0.143		112	75-125			
Surrogate: 1,4-Difluorobenzene	0.203		"	0.143		142	75-125			S-GC

Larson & Associates, Inc. Project: Legacy Shugart A State Well #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9K2101 - *** DEFAULT PREP ***										
Blank (P9K2101-BLK1)				Prepared &	. Analyzed	: 11/21/19				
% Moisture	ND	0.1	%							
Duplicate (P9K2101-DUP1)	Sour	ce: 9K19010	-18	Prepared &	Analyzed	: 11/21/19				
% Moisture	17.0	0.1	%		17.0			0.00	20	
Duplicate (P9K2101-DUP2)	Sour	ce: 9K20003	-19	Prepared &	. Analyzed	: 11/21/19				
% Moisture	11.0	0.1	%		12.0			8.70	20	
Duplicate (P9K2101-DUP3)	Sour	ce: 9K20006	-01	Prepared &	. Analyzed	: 11/21/19				
% Moisture	2.0	0.1	%		4.0			66.7	20	
Duplicate (P9K2101-DUP4)	Sour	ce: 9K20012	-01	Prepared &	. Analyzed	: 11/21/19				
% Moisture	16.0	0.1	%		11.0			37.0	20	
Batch P9L0313 - *** DEFAULT PREP ***										
Blank (P9L0313-BLK1)				Prepared: 1	12/03/19 A	nalyzed: 1	2/04/19			
Chloride	ND	0.100	mg/kg wet	-						
LCS (P9L0313-BS1)				Prepared: 1	12/03/19 A	nalyzed: 1	2/04/19			
Chloride	417	1.00	mg/kg wet	400		104	80-120			
LCS Dup (P9L0313-BSD1)				Prepared: 1	12/03/19 A	nalyzed: 1	2/04/19			
Chloride	418	1.00	mg/kg wet	400		105	80-120	0.247	20	
Calibration Blank (P9L0313-CCB1)				Prepared: 1	12/03/19 A	nalyzed: 1	2/04/19			
Chloride	0.00		mg/kg wet	1						

Larson & Associates, Inc. Project: Legacy Shugart A State Well #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

General Chemistry Parameters by EPA / Standard Methods - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source	e	%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	t %REC	C Limits	RPD	Limit	Notes
Batch P9L0313 - *** DEFAULT PREP ***										
Calibration Blank (P9L0313-CCB2)				Prepared: 1	12/03/19	Analyzed:	12/04/19			
Chloride	0.00		mg/kg wet							
Calibration Check (P9L0313-CCV1)				Prepared: 1	12/03/19	Analyzed:	12/04/19			
Chloride	20.7		mg/kg	20.0		103	0-200			
Calibration Check (P9L0313-CCV2)				Prepared: 1	12/03/19	Analyzed:	12/04/19			
Chloride	20.3		mg/kg	20.0		102	0-200		·	
Calibration Check (P9L0313-CCV3)				Prepared: 1	12/03/19	Analyzed:	12/04/19			
Chloride	20.4		mg/kg	20.0		102	0-200			
Matrix Spike (P9L0313-MS1)	Sou	rce: 9K20002	2-04	Prepared: 1	12/03/19	Analyzed:	12/04/19			
Chloride	2420	11.4	mg/kg dry	1140	1280	100	80-120			
Matrix Spike (P9L0313-MS2)	Sou	rce: 9K20013	3-02	Prepared: 1	12/03/19	Analyzed:	12/04/19			
Chloride	2320	11.0	mg/kg dry	1100	1220	100	80-120			
Matrix Spike Dup (P9L0313-MSD1)	Sou	rce: 9K20002	2-04	Prepared: 1	12/03/19	Analyzed:	12/04/19			
Chloride	2430	11.4	mg/kg dry	1140	1280	101	80-120	0.192	20	
Matrix Spike Dup (P9L0313-MSD2)	Sou	rce: 9K20013	3-02	Prepared: 1	12/03/19	Analyzed:	12/04/19			
Chloride	2260	11.0	mg/kg dry	1100	1220	94.7	80-120	2.56	20	

Larson & Associates, Inc. Project: Legacy Shugart A State Well #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9K2212 - TX 1005										
Blank (P9K2212-BLK1)				Prepared: 1	11/22/19 Aı	nalyzed: 11	/25/19			
C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	111		"	100		111	70-130			
Surrogate: o-Terphenyl	59.0		"	50.0		118	70-130			
LCS (P9K2212-BS1)				Prepared: 1	11/22/19 Aı	nalyzed: 11	/25/19			
C6-C12	1250	25.0	mg/kg wet	1200		104	75-125			
>C12-C28	1200	25.0	"	1200		100	75-125			
Surrogate: 1-Chlorooctane	170		"	140		122	70-130			
Surrogate: o-Terphenyl	89.3		"	70.0		128	70-130			
Calibration Blank (P9K2212-CCB1)				Prepared: 1	11/22/19 Aı	nalyzed: 11	/25/19			
C6-C12	11.4		mg/kg wet							
>C12-C28	18.0		"							
Surrogate: 1-Chlorooctane	99.0		"	100		99.0	70-130			
Surrogate: o-Terphenyl	53.6		"	50.0		107	70-130			
Calibration Blank (P9K2212-CCB2)				Prepared: 1	11/22/19 Aı	nalyzed: 11	/25/19			
C6-C12	11.4		mg/kg wet							
>C12-C28	44.9		"							
Surrogate: 1-Chlorooctane	97.1		"	100		97.1	70-130			
Surrogate: o-Terphenyl	52.6		"	50.0		105	70-130			
Calibration Check (P9K2212-CCV1)				Prepared: 1	11/22/19 Aı	nalyzed: 11	/25/19			
C6-C12	482	25.0	mg/kg wet	500		96.5	85-115			
>C12-C28	561	25.0	"	500		112	85-115			
Surrogate: 1-Chlorooctane	116		"	100		116	70-130			
Surrogate: o-Terphenyl	55.0		"	50.0		110	70-130			

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc. Project: Legacy Shugart A State Well #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P9K2212 - TX 1005										
Calibration Check (P9K2212-CCV2)				Prepared:	11/22/19 A	nalyzed: 11	/25/19			
C6-C12	470	25.0	mg/kg wet	500		94.0	85-115			
>C12-C28	565	25.0	"	500		113	85-115			
Surrogate: 1-Chlorooctane	118		"	100		118	70-130			
Surrogate: o-Terphenyl	54.7		"	50.0		109	70-130			
Duplicate (P9K2212-DUP1)	Sour	ce: 9K20013	3-01	Prepared:	11/22/19 A	nalyzed: 11	/25/19			
C6-C12	54.5	142	mg/kg dry		ND				20	
>C12-C28	1950	142	"		1730			12.2	20	
Surrogate: 1-Chlorooctane	108		"	114		95.4	70-130			
Surrogate: o-Terphenyl	59.0		"	56.8		104	70-130			

Larson & Associates, Inc. Project: Legacy Shugart A State Well #1

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

## **Notes and Definitions**

S-GC Surrogate recovery outside of control limits. The data was accepted based on valid recovery of the remaining surrogate.

ROI Received on Ice

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS

recovery.

BULK Samples received in Bulk soil containers

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

	Dien	Darron			
Report Approved By:			Date:	12/6/2019	

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

Larson & Associates, Inc. Project: Legacy Shugart A State Well #1 Fax: (432) 687-0456

P.O. Box 50685 Project Number: 18-0138-06 Midland TX, 79710 Project Manager: Mark Larson

Permian Basin Environmental Lab, L.P.

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Appendix F

Photographs

14 Nov 2018, 16:51:38



Spill Area Viewing East, November 14, 2018

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## Spill Area Viewing Southeast, September 26, 2018



DP-2 Excavation Viewing Northeast, March 20, 2019



DP-3 Excavation Viewing West, April 2, 2019



DP-4 Excavation viewing Northwest, April 2, 2019

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DP-6 and DP-7 Excavations Viewing North, April 2, 2019



DP-8 Excavation Viewing East, April 2, 2019

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DP-9 Excavation Viewing Northwest, March 20, 2019



DP-12 Excavation Viewing Southeast, January 22, 2019

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Backfilled Area near DP-2 Viewing North, May 31, 2019



Backfilled Area near DP-3 Viewing West, May 31, 2019

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Backfilled Area near DP-4 Viewing North, May 31, 2019



Backfilled Area near DP-6 and DP-7 Viewing West, May 31, 2019

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Backfilled and Seeded Area near DP-8 Viewing Southwest, May 31, 2019



Backfilled Area near DP-9 Viewing West, May 31, 2019

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Backfilled and Seeded area near DP-12 Viewing West, May 31, 2019

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 11064

## **CONDITIONS OF APPROVAL**

Operator:	OGRID:	Action Number:	Action Type:
LEGACY RESERVES OPERATING, LP 15 Smith	240974	11064	C-141
Suite 3000 Midland, TX79705			

OCD Reviewer	Condition
chensley	None