

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM2033924296
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: WPX Energy Permian, LLC.	OGRID: 246289
Contact Name: Lynda Laumbach	Contact Telephone: (575) 725-1647
Contact email: Lynda.Laumbach@wpxenergy.com	Incident # (assigned by OCD)
Contact mailing address: 5315 Buena Vista Drive, Carlsbad, NM 88220	

Location of Release Source

Latitude 32.0307906 Longitude -103.8897924
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: RDX Federal 21 #022	Site Type: Production Facility
Date Release Discovered: 11/23/2020 @9:00	API# (if applicable): 30-015-40561

Unit Letter	Section	Township	Range	County
F	21	26S	30E	Eddy

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls): 2	Volume Recovered (bbls): 2
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls): 18	Volume Recovered (bbls): 18
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release:

Water transfer pump seized causing tanks to overflow and release 18bbl PW and 2bbl oil into the lined secondary containment. All fluids were recovered with a vacuum truck.

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 Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Lynda Laumbach</u> Title: <u>Environmental Specialist</u> Signature: <u></u> Date: <u>11/24/2020</u> email: <u>Lynda.Laumbach@wpenergy.com</u> Telephone: <u>(575)725-1647</u>
<u>OCD Only</u> Received by: <u>Ramona Marcus</u> Date: <u>12/4/2020</u>

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	>100 (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within 1/2-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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Printed Name: Lynda Laumbach Title: Environmental Specialist
 Signature:  Date: 01/05/2021
 email: Lynda.Laumbach@wpenergy.com Telephone: (575)725-1647

OCD Only

Received by: _____ Date: _____

Incident ID	NRM2033924296
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Lynda Laumbach Title: Environmental Specialist

Signature:  Date: 01/05/2021

email: Lynda.Laumbach@wpenergy.com Telephone: (575)725-1647

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____



January 05, 2021
Mike Bratcher
NMOCD District 2
811 South First Street
Artesia, NM 88210

Re: RDX Federal 21 #022H Release Closure Request (NRM2033924296)

Mr. Bratcher,

This report summarizes the secondary containment inspection activities at the RDX Federal 21 #022H well pad (Site). The topographic map of the Site is provided as Figure 01. On November 23, 2020, a produced water transfer pump seized causing 18 barrels (bbls) of produced water and 2 bbls oil to be released inside the lined secondary containment. No fluids were observed outside the containment and all fluids were recovered using a water truck.

Well Location: RDX Federal 21 #022H

API #: 30-015-40561

NMOCD Reference #: NRM2033924296

Site Location Description: Unit Letter F, Section 21, Township 26S, Range 30E

Release Latitude/Longitude: N32.0307906, W103.8897924

Land Jurisdiction: Federal

Agency Notification: New Mexico Oil Conservation Division (NMOCD), Artesia District Office

Agency Notification Date(s): November 24, 2020

Estimated Depth to Groundwater: >100 feet

NMOCD Site Characterization Standards

The Closure criteria of this site was determined based on the New Mexico Administrative Code (NMAC) Table 1, *Closure Criteria for Soils Impacted by a Release*, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12). Depth to groundwater at the site is estimated to be greater than 100 feet below ground surface (bgs) based on borings advanced at pad locations RDX Federal 17 #003H and RDX Federal 21 #043H. The bores were advanced to 105 feet bgs and no groundwater was encountered. The pads are located approximately ½ mile north and south of the Site, respectively. Lithology logs are attached to this report as Attachment 01. The Site is not located in an area indicative of constituents outlined in 19.15.29.12(C). Based on the criteria outlined in NMAC 19.15.29.12, the closure criteria from the NMOCD Table 1 are as follows:

- 20,000 milligrams per kilogram (mg/kg) Chloride
- 50 mg/kg Benzene, Toluene, Ethylbenzene, and xylenes (BTEX)
- 10 mg/kg Benzene
- 2,500 mg/kg Total Petroleum Hydrocarbons (TPH)
- 1,000 mg/kg Diesel range organics (DRO) + Gasoline range organics (GRO)

Field Activities

The secondary liner containment was washed on December 04, 2020. The area of interest is located on Figure 02. Notification of liner inspection was scheduled with the NMOCD on

December 14, 2020. The liner inspection was completed December 16, 2020. Photographs of the inspection are provided in Attachment 02. Based on the visual inspection, the liner was found to be intact and functioning as designed.

Conclusions

The liner inspection to address the release impacts from NRM2033924296 demonstrates compliance with the Table 1 Closure Criteria set forth by the NMOCD. The secondary containment was determined to be intact and functioning properly to contain releases. Actions to mitigate initial impacts of this site have proven a successful remediation. WPX requests no further action for this incident. The updated C-141 is attached to the beginning of this report. If any questions or further information is warranted, please do not hesitate to contact me by cell phone at (575) 725-1647 or by email at Lynda.Laumbach@wpxenergy.com.

Best regards,



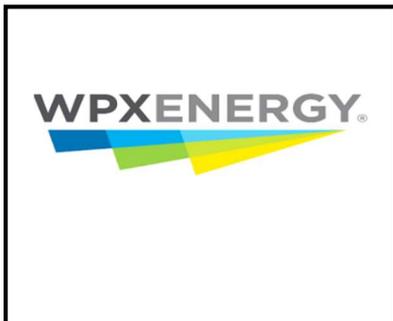
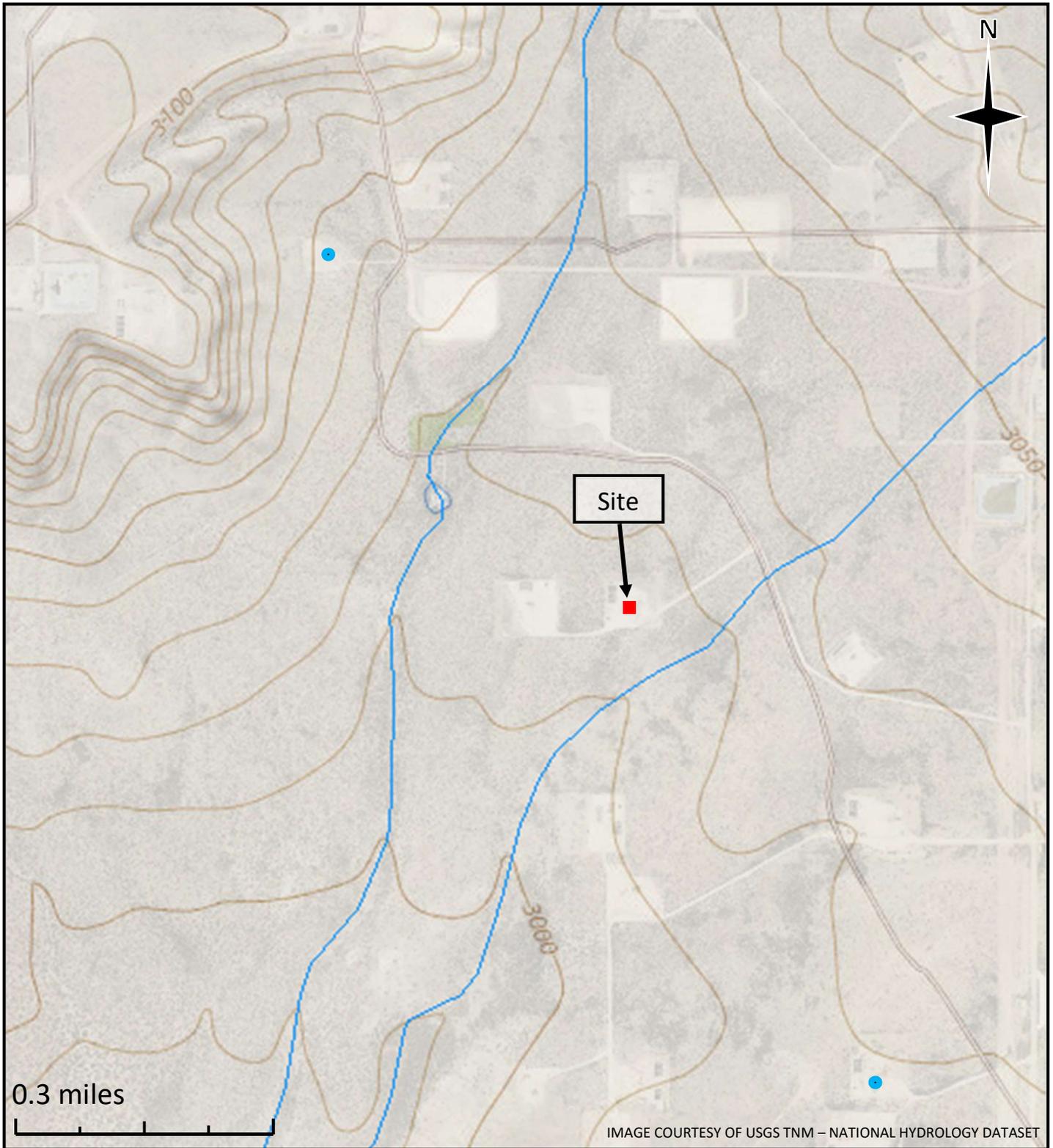
Lynda Laumbach
Environmental Specialist

CC: Robert Hamlet, NMOCD
Victoria Venegas, NMOCD

Attachments:

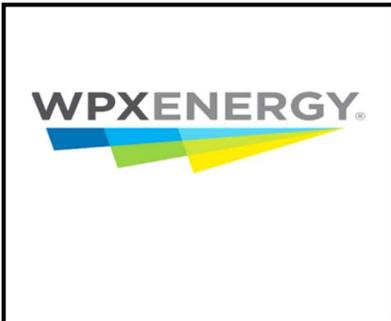
Figure 01 Topography
Figure 02 Site Map
Attachment 01 Lithology Logs
Attachment 02 Photograph Log

Figures



Legend	
■	Site
/	OSE Water Body
●	105 foot bgs. Soil boring locations

Figure 01
RDX Federal 21 #022H
30-015-40561
Permian Basin, Eddy County, NM
32.0307906, -103.8897924



Legend
✘ Point of Release

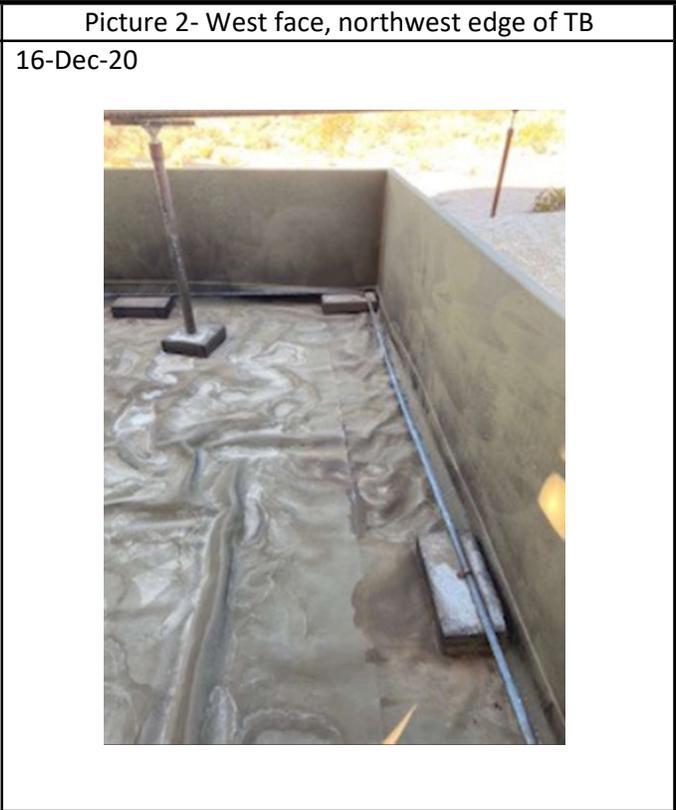
Figure 02
RDX Federal 21 #022H
30-015-40561
Permian Basin, Eddy County, NM
32.0307906, -103.8897924

Attachment 01

							BORING LOG/MONITORING WELL COMPLETION DIAGRAM					
Drilling Method: Air Rotary							Sampling Method: None		Boring/Well Number: MW-1		Location: RDX 17 #3	
Gravel Pack Type: 10/20 Sand							Gravel Pack Depth Interval: 3 Bags		Date: 12/8/2020		Client: WPX Energy	
Casing Type: PVC							Diameter: 2-inch		Depth Interval: 0-102 feet bgs		Logged By: J. Linn, PG	
Screen Type: PVC							Slot: 0.010-inch		Diameter: 2-inch		Depth Interval: 102-107 ft	
									Seal Type: None		Seal Depth Interval: None	
									Boring Total Depth (ft. BGS): 107		Latitude: 32.036765	
									Well Total Depth (ft. BGS): 107		Longitude: -103.895993	
									Depth to Water (ft. BTOC): > 107		DTW Date: 12/16/2020	
Depth Interval (ft)	Recovery (ft)	Plasticity	Moisture	Odor	Staining	PID (ppm)	USCS	Sample ID	Lithology/Remarks		Well Completion	
0	NM	L	D	N	N	NM	SP	NS	Pale orange poorly graded fine sand			
5												
10												
15												
20												
25	NM	L	D	N	N	NM	SP	NS	Same as above with slight increase in coarse sand and gravel			
30												
35												
40	NM	L	D	N	N	NM	SP	NS	Pale orange poorly graded fine sand with very slight silt			
45												
50												
55	NM	L	D	N	N	NM	SP	NS	Pale orange poorly graded fine sand			
60												
65	NM	M	SL M	N	N	NM	SM	NS	Pale red orange clayey silty fine sand with minor coarse sand and gravel			
70												
75												
80												
85												
90	NM	L	SL M	N	N	NM	SP	NS	Pale orange poorly sorted fine sand - TD 107' BGS			
95												
100												
105												
105												

							BORING LOG/MONITORING WELL COMPLETION DIAGRAM																	
Drilling Method: Air Rotary							Sampling Method: None			Boring/Well Number: MW-1			Location: RDX Federal Com 21-43											
Gravel Pack Type: 10/20 Sand							Gravel Pack Depth Interval: 3 Bags			Seal Type: None			Seal Depth Interval: None			Date: 12/9/2020			Client: WPX Energy					
Casing Type: PVC							Diameter: 2-inch			Depth Interval: 0-100 feet bgs			Boring Total Depth (ft. BGS): 110			Logged By: J. Linn, P.G.			Drilled By: Talon LPE					
Screen Type: PVC							Slot: 0.010-inch			Diameter: 2-inch			Depth Interval: 100 - 105 ft			Well Total Depth (ft. BGS): 105			Latitude: 32.022571			Longitude: -103.884371		
																Depth to Water (ft. BTOC): > 105			DTW Date: 12/16/2020					
Depth Interval (ft)	Recovery (ft)	Plasticity	Moisture	Odor	Staining	PID (ppm)	USCS	Sample ID	Lithology/Remarks							Well Completion								
0	NM	L	D	N	N	NM	SP	NS	Pale orange to tan poorly graded fine sand															
5																								
10																								
15																								
20	NM	H	D	N	N	NM	CL	NS	Pale orange/tan/pale red clay, dry, with silt, fine sand, and minor caliche															
25																								
30																								
35																								
40	NM	L	D	N	N	NM	SP	NS	Pale orange to pale red poorly graded fine sand															
45																								
50																								
55																								
60	NM	L	D	N	N	NM	SP	NS	Golden yellow poorly graded fine sand with minor silt and clay															
65																								
70																								
75																								
80	NM	L	D	N	N	NM	SP	NS	Pale orange to pale red poorly graded fine sand with minor silt/clay															
85																								
90																								
95																								
100	NM	H	D	N	N	NM	SC	NS	Buff to orange color fine sand with medium sand and clay															
85																								
90																								
95	NM	H	D	N	N	NM	CL	NS	Brown orange clay with silt and fine sand															
100																								
105																								
100	NM	H	D	N	N	NM	SC	NS	Golden yellow and buff colored clay with fine sand - TD Boring: 110' BGS; Sand 110' - 105' BGS															
105																								

Attachment 02





Picture 5- South face, north edge of TB

16-Dec-20



Picture 6- south face, middle of TB

16-Dec-20



Picture 7- East face, inside TB

16-Dec-20



Picture 8- South face, west edge of TB

16-Dec-20



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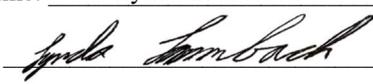
Closure

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Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
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Printed Name: Lynda Laumbach Title: Environmental Specialist
 Signature:  Date: 01/05/2021
 email: Lynda.Laumbach@wpenergy.com Telephone: (575)725-1647

OCD Only

Received by: Robert Hamlet Date: 4/21/2021

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:  Date: 4/21/2021
 Printed Name: Robert Hamlet Title: Environmental Specialist - Advanced

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 13790

CONDITIONS OF APPROVAL

Operator:		OGRID:	Action Number:	Action Type:
WPX ENERGY PERMIAN, LLC	3500 One Williams Center Tulsa, OK74172	246289	13790	C-141

OCD Reviewer	Condition
rhamlet	We have received your closure report and final C-141 for Incident #NRM2033924296 RDX FEDERAL 21 #022, thank you. This closure is approved.