District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2034638293
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party XTO Energy		OGRID 5	OGRID 5380		
Contact Name Kyle Littrell		Contact Te	Contact Telephone 432-221-7331		
Contact email Kyle_Littrell@xtoenergy.com		Incident #	# (assigned by OCD)		
Contact mailing address	522 W. Mermod	, Carlsbad, NM 88	220		
			of Release So	Source	
Latitude 32.06479 Longitude -103.91825					
Latitude		(NAD 83 in dec	_ imal degrees to 5 decim		
Site Name Ross Ranch 6		Site Type B	Site Type Battery		
Date Release Discovered	11-28-2020		API# (if app	pplicable)	
Unit Letter Section	Township	Range	Coun	mty	
0 6	26S	30E	Eddy	•	
Surface Owner: State Federal Tribal Private (Name: Nature and Volume of Release					
			calculations or specific	c justification for the volumes provided below)	
Crude Oil	Volume Released (bbls) 17.41			Volume Recovered (bbls) 10.95	
▼ Produced Water	Volume Released (bbls) 221.05			Volume Recovered (bbls) 139.05	
Is the concentration of total dissolved solids in the produced water >10,000 mg/l?		` ,	☐ Yes ☐ No		
Condensate Volume Released (bbls)			Volume Recovered (bbls)		
Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)		
Other (describe)	vribe) Volume/Weight Released (provide units)		units)	Volume/Weight Recovered (provide units)	
Cause of Release The sup the PR	pply gas regulator : V. A third-party co	for the heater treate entractor has been r	er pneumatic dump etained for remedi	nps malfunctioned. The vessel ran over the top and out of diation purposes.	

ceived by OCD: 4/9/2021 10:02:21 AM
State of New Mexico

Incident ID	NAPP2034638293
District RP	
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		V 300
Was this a major	If YES, for what reason(s) does the respon	sible party consider this a major release?
release as defined by	A release equal to or greater than 25 barrel	•
19.15.29.7(A) NMAC?		
Yes No		
E 100 E 110		
ICVEC i 1i-4	-tiitQCD2 Pt2 Tt	0 W/L
		om? When and by what means (phone, email, etc)?
	Bratcher, Mike, EMNRD'; 'Hamlet, Robert, F	n, Crisha A' on Saturday, November 28, 2020 2:54 PM via email.
Crisword, thin, Evil (18)	, being might be be be being b	ii, cribiii 11 cir buturuu), 110 vointou 20, 2020 210 1 1111 viii ointain
	Initial Ro	esponse
The responsible	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
The impacted area ha	as been secured to protect human health and	the environment.
Released materials ha	ave been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.
✓ All free liquids and re	ecoverable materials have been removed and	1 managed appropriately.
-	d above have <u>not</u> been undertaken, explain v	
NA	d above have <u>not</u> been undertaken, explain	vily.
INA		
		emediation immediately after discovery of a release. If remediation
has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred		
within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.		
		poest of my knowledge and understand that pursuant to OCD rules and
		fications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have
failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In		
addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
V vloitts	rell	SH&E Supervisor
Printed Name:		Title: SH&E Supervisor
Signature:	le fittett	Date:
2 2007/1	xtoenergy.com	
email: K yle_Itichi@		Telephone: 432-221-7331
OCD Only		
_	Marcus	Date: 4/30/2021
Received by: Ramona	iviaicus	Date:

Location:	Ross Ranch 6 Battery		
Spill Date:	11/28/2020		
	Area 1	(4)	
Approximate A	ea =	17548.00	sq. ft.
Average Satura	tion (or depth) of spill =	0.13	inches
Average Porosit	y Factor =	0.15	
	VOLUME OF LEAK		
Total Crude Oil	=	0.36	bbls
Total Produced	Water =	4.53	bbls
	Area 2		
Approximate A	ea =	6065.00	sq. ft.
Average Satura	tion (or depth) of spill =	0.50	inches
Average Porosit	y Factor =	0.15	51
	VOLUME OF LEAK		-21
Total Crude Oil	=	0.49	bbls
Total Produced	Water =	6.26	bbls
	Area 3		
Approximate A	ea =	6901.00	sq. ft.
Average Satura	tion (or depth) of spill =	5.00	inches
Average Porosit	y Factor =	0.15	
7	VOLUME OF LEAK		-11
Total Crude Oil		16.56	hhls
Total Produced		210.26	
	TOTAL VOLUME OF LEAK		
Total Crude Oil Total Produced		17.41 221.05	
Total Produced	TOTAL VOLUME RECOVERED	221.05	กตเร
Total Crude Oil		10.95	bbls
Total Produced		139.05	3

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 23577

CONDITIONS OF APPROVAL

Operator:	OGRID:	Action Number:	Action Type:
XTO ENERGY, INC 6401 Holiday Hill Road	5380	23577	C-141
Building #5 Midland, TX79707			

OCD Reviewer	Condition
rmarcus	None