District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2103632350
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party XTO Energy				OGRID 4	5380	
Contact Nam	e Kyle Lit	trell		Contact Te	elephone 432-221-7331	
Contact ema	il kyle,littrel	l@exxonmobil.com	n	Incident #	(assigned by OCD)	
Contact mail	ing address	522 W. Mermod,	Carlsbad, NM 88	3220		
			Location	of Release So	ource	
atitude 32.2	27659			Longitude	-103.94264	
atitude			(NAD 83 in dec	cimal degrees to 5 decim	nal places)	
Site Name Remuda 100 Site Tyl				Site Type	СТВ	
Date Release	Nomada 100		API# (if app	licable)		
Unit Letter	Section	Township	Danga	Coun	***	
E E	25	23S	Range 29E	County Eddy		
urface Owner	r: 🗷 State	☐ Federal ☐ Tr	ibal 🗌 Private (A	Name:		
			Nature and	l Volume of F	Release	
				calculations or specific	justification for the valumes provided below)	
Crude Oil		Volume Release	d (bbls)		Volume Recovered (bbls)	
Produced Water Volume Released (bbls)			Volume Recovered (bbls)			
Is the concentration of total dissolved soli in the produced water >10,000 mg/l?			☐ Yes ☐ No			
Condensate Volume Released (bbls) 1.0					Volume Recovered (bbls) 0	
☐ Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide units)		units)	Volume/Weight Recovered (provide units)			
Cause of Rel	The lev		e the pump did no	ot engage, leaving t	re which ignited and extinguished itself on the ground rapped fluid in the low pressure flare line. A third-part	

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State of New Mexico Oil Conservation Division

Incident ID	NAPP2103632350
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Was this a major	If YES, for what reason(s) does the	responsible party consider this a major release?
release as defined by	A release that results in a fire or is t	he result of a fire.
19.15.29.7(A) NMAC?		
x Yes □ No		
1	•	To whom? When and by what means (phone, email, etc)?
	Bratcher, Mike, EMNRD'; Venegas, ' m.us; 'Mann, Ryan' on Monday, Janu	Victoria, EMNRD; Hamlet, Robert, EMNRD;
chiny herhandezwstate.h	in.us, Iviaini, Ryan on Ivionuay, Janu	# 25, 2021 11.45 AM VIA CHIAN.
	Initi	al Response
The responsible	party must undertake the following actions im	mediately unless they could create a safety hazard that would result in injury
➤ The source of the rele	ease has been stopped.	
The impacted area ha	as been secured to protect human heal	Ith and the environment.
Released materials h	ave been contained via the use of bern	ms or dikes, absorbent pads, or other containment devices.
▲ All free liquids and r	ecoverable materials have been remo	ved and managed appropriately.
If all the actions describe	d above have <u>not</u> been undertaken, ex	xplain why:
NA		
		nence remediation immediately after discovery of a release. If remediation
		nedial efforts have been successfully completed or if the release occurred (AC), please attach all information needed for closure evaluation.
		to the best of my knowledge and understand that pursuant to OCD rules and
regulations all operators are	required to report and/or file certain relea	ase notifications and perform corrective actions for releases which may endanger
		by the OCD does not relieve the operator of liability should their operations have a threat to groundwater, surface water, human health or the environment. In
addition, OCD acceptance o		rator of responsibility for compliance with any other federal, state, or local laws
and/or regulations.		E - '
Printed Name: Kyle Littr	ell	Title: Environmental Manager
Signature:	Mul	Date: 2-5-21
email: kyle littrell@exx	nmobil.com	Telephone: 432-221-7331
email:		Telephone:
OCD Only		
Received by: Ram	nona Marcus	Date: 5/3/2021

NAPP2103632350

Location:	Remuda 100		
Spill Date:	1/25/2021		
	Area 1		
Approximate A	rea =	1491.00	sq. ft.
Average Satura	tion (or depth) of spill =	1.50	inches
Average Porosit	y Factor =	0.03	
	VOLUME OF LEAK		
Total Condensa	te=	1.00	bbls
	TOTAL VOLUME OF LEAK		
Total Condensa	te =	1.00	bbls
	TOTAL VOLUME RECOVERED		
Total Condensa	te =	0.00	bbls

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 23702

CONDITIONS OF APPROVAL

Operator:	OGRID:	Action Number:	Action Type:
XTO ENERGY, INC 6401 Holiday Hill Road	5380	23702	C-141
Building #5 Midland, TX79707			

OCD Reviewer	Condition
rmarcus	None