District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

## **Release Notification**

## **Responsible Party**

Responsible Party	Enterprise Field Services LLC	OGRID	241602
Contact Name	Robert Dunaway	Contact Telephone	575-628-6802
Contact email	rhdunaway@eprod.com	Incident # (assigned by	OCD) nAPP2112342981
Contact mailing address	PO Box 4324, Houston, TX 77210		
	Location of ]	Release Source	
atitude32.222775		Longitude104.5	06439

Site Name	A-9 Tru	nk A West		Site Type	Gathering Pipeline
Date Release Discovered May 28, 2021		API# (if applicable)			
Unit Letter	Section	Township	Range	County	
С	16	24S	24E	Eddy	

## Nature and Volume of Release

Crude Oil	erial(s) Released (Select all that apply and attach calculations or special Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/1?	☐ Yes ☐ No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf) 141	Volume Recovered (Mcf) - 0
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release Found a leak on a ga	thering pipeline, cause is to be determined.	

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Oil Conservation Division

	 -
Incident ID	
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		-11
Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the res	ponsible party consider this a major release?
☐ Yes ☒ No		
If YES, was immediate no	otice given to the OCD? By whom? To	whom? When and by what means (phone, email, etc)?
_		Response
The responsible p	arty must undertake the following actions immedia	tely unless they could create a safety hazard that would result in injury
The source of the rele	ase has been stopped.	
☐ The impacted area has	s been secured to protect human health an	d the environment.
Released materials have	ve been contained via the use of berms or	dikes, absorbent pads, or other containment devices.
	coverable materials have been removed a	
11 all the actions described	above have <u>not</u> been undertaken, explair	n why:
D		
nas begun, piease attach a	narrative of actions to date. If remedial	remediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred please attach all information needed for closure evaluation.
regulations all operators are re public health or the environmental failed to adequately investigate	Equired to report and/or file certain release not ent. The acceptance of a C-141 report by the eart remediate contamination that pose a three and remediate contamination that pose a three earts.	e best of my knowledge and understand that pursuant to OCD rules and iffications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have eat to groundwater, surface water, human health or the environment. In f responsibility for compliance with any other federal, state, or local laws
Printed Name: Robert Du	unaway	Title: Senior Environmental Engineer
Signature: Rha	my.	Date: 5/13/21
email: <u>rhdunaway@eprod.</u>		Telephone: <u>575-628-6802</u>
OCD Only		
Received by:		Date:

Hours of leak	24
Diameter of hole (inches)	0.03125
Line Pressure at Leak	401
Volume of Gas Leaked	9.74
Calculations:	
Volume of Gas Leaked (MSCF) = Diamete	r*Diameter*(Upstream
Volume of Gas Leaked (MSCF) = Diamete	
Volume of Gas Leaked (MSCF) = Diamete	
Volume of Gas Leaked (MSCF) = Diamete **Reference: Pipeline Rules of Thumb Ha	ndbook, 3rd Edition, M
Volume of Gas Leaked (MSCF) = Diamete **Reference: Pipeline Rules of Thumb Has Footage of Pipe blowndown	ndbook, 3rd Edition, Mo

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 28030

## **CONDITIONS OF APPROVAL**

Operator:			OGRID:	Action Number:	Action Type:
ENTERPRISE FIELD SERVICES, LLC	PO Box 4324	Houston, TX77210	241602	28030	C-141

OCD Reviewer	Condition
rmarcus	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.