

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2112627078
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Enterprise Field Services, LLC	OGRID: 241602
Contact Name: Thomas Long	Contact Telephone: 505-599-2286
Contact email: tjlong@eprod.com	Incident # (assigned by OCD): nAPP2112627078
Contact mailing address: 614 Reilly Ave, Farmington, NM 87401	

Location of Release Source

Latitude **36.769638** Longitude **-107.582710** (NAD 83 in decimal degrees to 5 decimal places)

Site Name Trunk L Loop Slug Catcher	Site Type Natural Gas Gathering Pipeline
Date Release Discovered: 5/1/2021	Serial Number (if applicable): NM 097488

Unit Letter	Section	Township	Range	County
E	33	30N	7W	Rio Arriba

Surface Owner: State Federal Tribal Private (Name: **BLM**)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls):	Volume Recovered (bbls):
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf): 58.68 MCF	Volume Recovered (Mcf): None
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units):	Volume/Weight Recovered (provide units)

Cause of Release: On May 1, 2021 at approximately 11:59 a.m., Enterprise had release of natural gas from the Trunk L Loop Slug Catcher dump valve. No washes were affected. No fires resulted from the release. No residence were affected. No liquids were released to the ground surface. No samples were collected. No remediation was required. The valve was repaired. Gas loss was calculated at 58.68 MCF.

Incident ID	NAPP2112627078
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Jon E. Fields Title: Director, Environmental
 Signature:  Date: 5/13/2021
 email: jefields@eprod.com Telephone: (713) 381-6684

OCD Only

Received by: Ramona Marcus Date: 5/17/2021

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____



ENTERPRISE PRODUCTS PARTNERS L.P.
ENTERPRISE PRODUCTS HOLDINGS LLC
(General Partner)

NAPP2112627078
ENTERPRISE PRODUCTS OPERATING LLC

Summary of Events
Trunk L Loop Slug Catcher
UL E Section 33 T30N R7W; 36.769638, -107.582710

On May 1, 2021 at approximately 11:59 a.m., Enterprise had release of natural gas from the Trunk L Loop Slug Catcher dump valve. No washes were affected. No fires resulted from the release. No residence were affected. No liquids were released to the ground surface. No samples were collected. No remediation was required. The valve was repaired. Gas loss was calculated at 58.68 MCF.

NAPP2112627078

Enterprise Field Services, LLC
Trunk L Loop Slug Catcher
UL E Section 33 T30N R7W; 36.769638, -107.582710

5/6/2021



Photo 1: View of the valve and ground surface where the release occurred.

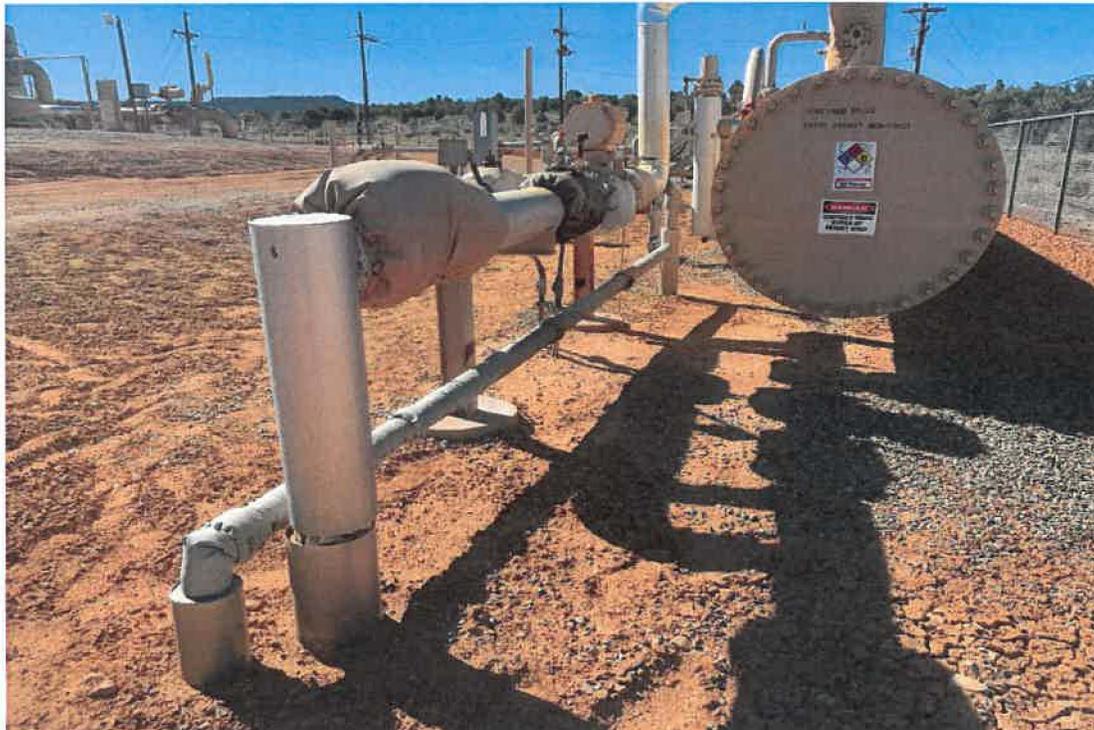
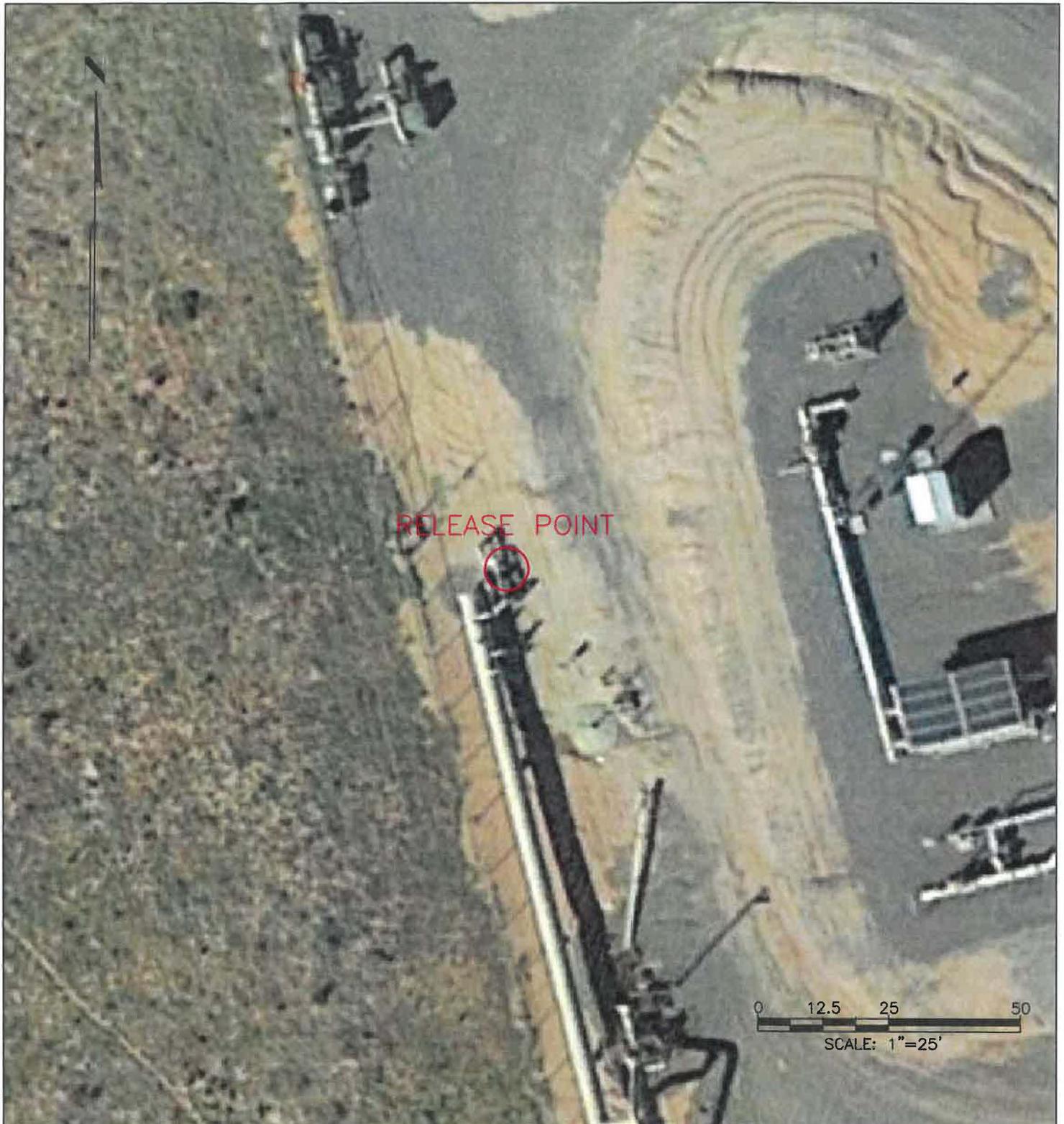


Photo 2: View of the area around the release point.



LEGEND:

FIGURE 1: SITE MAP
ENTERPRISE PRODUCTS, LLC

TRUNK L LOOP SLUG CATCHER
UL E SECTION 33 T30N R7W; 36.769638, -107.582710



DRAWN BY: TJLONG	DATE: 5-6-2021
CHECKED BY: BSTONE	DATE: 5-6-2021
APPROVED BY: BSTONE	DATE: 5-6-2021
PROJ. ID: TRUNKLLOOP	SCALE: 1"=25'
DRAWING NUMBER: 1	

NAPP2112627078

GasCal - [mvolume] File

Gas Volume Calculations

PSIG <input checked="" type="checkbox"/>	PSIA <input type="checkbox"/>	Meter Tube Size :	<input type="text" value="2"/>
Static Pressure		Orifice Plate Size :	<input type="text" value="1"/>
Up <input type="checkbox"/>	Down <input checked="" type="checkbox"/>	Pressure: (PSIG) :	<input type="text" value="831"/>
		Differential :	<input type="text" value="30"/>
		Temperature :	<input type="text" value="60"/>
		Gravity :	<input type="text" value=".582"/>
		Mole % CO2 :	<input type="text" value="0"/>
		Mole % N2 :	<input type="text" value="0"/>
		Pressure Base :	<input type="text" value="14.73"/>
		Temperature Base :	<input type="text" value="60"/>
Hours <input type="checkbox"/>	Minutes <input checked="" type="checkbox"/>	Barometric Pressure :	<input type="text" value="12"/>
		Flow Time: (Minutes) :	<input type="text" value="75"/>
		BTU Value :	<input type="text" value="1034.0"/>

Factors

Orifice Factor :	<input type="text" value="211.32076"/>
Temperature Factor :	<input type="text" value="1.00000"/>
Gravity Factor :	<input type="text" value="1.31081"/>
Fpv Factor :	<input type="text" value="1.06513"/>
Reynolds Number :	<input type="text" value="1.00034"/>
Expansion Factor :	<input type="text" value="1.00021"/>
C Prime :	<input type="text" value="295.20479"/>
Beta Ratio :	<input type="text" value=".5000"/>
Pressure Base Factor :	<input type="text" value="1.00000"/>

Volume (MCF) :	<input type="text" value="58.682"/>
Volume (MMBTU) :	<input type="text" value="60.678"/>

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 28146

CONDITIONS OF APPROVAL

Operator:	ENTERPRISE FIELD SERVICES, LLC	PO Box 4324	Houston, TX77210	OGRID:	241602	Action Number:	28146	Action Type:	C-141
-----------	--------------------------------	-------------	------------------	--------	--------	----------------	-------	--------------	-------

OCD Reviewer	Condition
marcus	The submitted C-141 is accepted with the following condition(s): The certification signature page, page 2 of the C-141 is missing. Please submit it. Future omission of certification page will result in rejection of C-141.