

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
**District II**  
811 S. First St., Artesia, NM 88210  
**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Incident ID	NAPP2113333790
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party: ETC Texas Pipeline, Ltd.	OGRID: 371183
Contact Name: Carolyn Blackaller	Contact Telephone: (432) 203-8920
Contact email: <a href="mailto:Carolyn.blackaller@energytransfer.com">Carolyn.blackaller@energytransfer.com</a>	Incident # (assigned by OCD)
Contact mailing address: 600 N. Marienfeld St., Suite 700, Midland, TX 79701	

### Location of Release Source

Latitude 32.3990406 Longitude -103.2109201  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Trunk M Pipeline	Site Type: Pipeline
Date Release Discovered: 4/30/2021	API# (if applicable)

Unit Letter	Section	Township	Range	County
A	S13	T22S	R36E	Lea

Surface Owner:  State  Federal  Tribal  Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf): 400.6 mcf	Volume Recovered (Mcf): 0 mcf
<input checked="" type="checkbox"/> Other (describe) Pipeline liquids	Volume/Weight Released (provide units): 6.4 bbls	Volume/Weight Recovered (provide units): 1.5 bbls

Cause of Release: The release was attributed to corrosion of the pipeline segment. An additional 239.4 mcf field gas was released when the line was purged to put the line back into service after repairs. The line was blown-down through a truck.

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Carolyn Blackaller</u> Title: <u>Sr. Environmental Specialist</u> Signature: <u></u> Date: <u>5/13/2021</u> email: <u>Carolyn.blackaller@energytransfer.com</u> Telephone: <u>(432) 203-8920</u>
<b>OCD Only</b> Received by: <u>Ramona Marcus</u> Date: <u>5/17/2021</u>

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**Blowdown Calculation**

**PIPELINE**

Flow Area= 2.180556 ft<sup>2</sup>

Pip Vol= 144821.6 ft<sup>3</sup>

Dens Diff= -0.15693 lb/ft<sup>3</sup>

MassCont= -22726.7 lbs

MSCF= -400.624

**Spill Calcs**

Length (ft)	15.000
Width (ft)	20.000
Depth (in)	2.000
% Oil in Liquid	10.000
Porosity Factor	0.550
Vol. of Impacted Soil (ft <sup>3</sup> )	1.852
Oil in Soil (bbls)	0.490
H2O in Soil (bbls)	4.408

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### Purge Time Calculation

Diameter (in inches).....	<b>20</b>	RECOMMENDED PURGE TIME	<b>91</b>
Length (in miles).....	<b>12.579</b>	ACTUAL PURGE TIME (in min)	<b>20</b>
Pipeline Pressure (psia)	<b>53</b>	VOLUME OF PURGE GAS (Mcf)	<b>239</b>
Blowdown Size (valve).....	<b>4</b>		
K (Blowoff Coefficient).....	<b>13.50</b>		

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 Phone:(505) 334-6178 Fax:(505) 334-6170

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 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 28056

**CONDITIONS OF APPROVAL**

Operator: ETC TEXAS PIPELINE, LTD. 8111 Westchester Drive Suite 600 Dallas, TX75225		OGRID: 371183	Action Number: 28056	Action Type: C-141
OCD Reviewer rmarcus		Condition None		