



PERCENT OF PROCEEDS STATEMENT

(Fixed Recovery)

 Recipient: 871251
 REGENERATION ENERGY CORP

 5/24/2021
 9:36:32AM

 Production Date: April 2021
 Statement Date: May 24, 2021

 Accounting Date: May 2021
 Run ID: 102059

Lease Information												
Settle ID	Payment ID	Lease Name			Facility Name	State	Contract ID	Operator Name/ID				Pressure Base
15771-00	15771-00	DUMP STATE #3-H			NM SUPERSYSTEM	NM	DIA0033PUR	REGENERATION ENERGY CORP				14.730
							871251.00					
Settlement Summary												
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	3.04408											
Rate per MMBTU:	2.25431	\$2,971.76	\$1,208.36	\$1,495.24	\$2,684.88	0.00	0.00	0.00	0.00	0.00	0.00	\$2,684.88

Wellhead Information			Component Settlement								
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH:	882.00	1,191.00									
Allocation Decimal:	1.0000000	1.0000000									
ation:	882.00	1,191.00									
Contractual Field	-61.74	-83.37	ETHANE	2,430.68	0.7500	1,823.01	120.94	100.00	1,823.01	0.0675534	\$123.15
Deducts:			PROPANE	1,557.59	0.9000	1,401.83	128.36	100.00	1,401.83	0.6669584	\$934.96
Net Delivered:	820.26	1,107.63	ISO-BUTANE	241.16	0.9500	229.10	22.83	100.00	229.10	0.6755894	\$154.78
			NORMAL BUTANE	618.06	0.9500	587.16	60.91	100.00	587.16	0.6868684	\$403.30
			PENTANES PLUS	1,166.00	0.9500	1,107.70	127.19	100.00	1,107.70	1.2237734	\$1,355.57
Wellhead BTU	(14.730D):	1.3503									
Gas Factor:	0.0000										
				6,013.49		5,148.80	460.23		5,148.80		\$2,971.76

Residue Settlement											
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue		Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
1,107.63	460.23	66.46	580.94	580.94		598.92	580.94	100.00	580.94	2.0800000	\$1,208.36

Fees / Adjustments			Analysis			Contacts	
Fee Rate	Value		Components	Mol %	GPM		
Charge per Contract	1.4491	\$1,278.10	Helium	0.0000		ACCOUNTING:	CONTRACT ADMIN:
N2 Handling Fee	0.0672	\$210.58	Nitrogen	5.5551		HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM	HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM
New Mexico Gas Processors Tax	0.0074	\$6.56	Carbon Dioxide	0.0434		--	--
			H2S	0.0000		MEASUREMENT:	TAXES:
			Other Inerts	0.0000		DENMEASDIST@DCPMIDSTREAM.COM	HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM
			Methane	69.7261		--	--
			Ethane	11.0345	2.9633		
			Propane	6.8639	1.8989		
			Iso Butane	0.8947	0.2940		
			Nor Butane	2.3802	0.7535		
			Iso Pentane	0.7311	0.2685		
			Nor Pentane	0.8250	0.3003		
			Hexanes Plus	1.9460	0.8527		
			Totals	100.0000	7.3312		
Plant Product Volumes			Comments				
Plant BTU	1.0558						
			GENERAL:				
			CONTRACT:				

Estimated Volume

Based on previous day's production.

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 30951

QUESTIONS

Operator: REGENERATION ENERGY, CORPORATION P.O. Box 210 Artesia, NM 88210	OGRID: 280240
	Action Number: 30951
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS**Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting or flaring caused by an emergency or malfunction	Yes
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a notification of a major venting or flaring	Yes, minor venting or flaring of natural gas.
The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19.13.29.7 NMAC	
Was there or will there be at least 50 MCF of natural gas vented or flared during this event	Yes
Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No

Unregistered Facility Site

Please provide the facility details, if the venting or flaring occurred or is occurring at a facility that does not have an Facility ID (##) yet.

Facility or Site Name	E. Livingston Battery
Facility Type	Tank Battery - (TB)

Equipment Involved

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	DCP Compressor down resulted high line pressure therefore vented the gas because automatic flare ignition failed. Crew will repair automatic flare ignition 6-8-2021.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	70
Nitrogen (N2) percentage, if greater than one percent	6
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)

Date venting or flaring was discovered or commenced	06/07/2021
Time venting or flaring was discovered or commenced	10:18 AM
Is the venting or flaring event complete	Yes
Date venting or flaring was terminated	06/07/2021
Time venting or flaring was terminated	03:00 PM
Total duration of venting or flaring in hours, if venting or flaring has terminated	5
Longest duration of cumulative hours within any 24-hour period during this event	5

Measured or Estimated Volume of Vented or Flared Natural Gas

Natural Gas Vented (Mcf) Details	Cause: Equipment Failure Gas Compressor Station Natural Gas Vented Spilled: 183 Mcf Recovered: 0 Mcf Lost: 183 Mcf
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity

Was or is this venting or flaring a result of downstream activity	Not answered.
Date notified of downstream activity requiring this venting or flaring	Not answered.
Time notified of downstream activity requiring this venting or flaring	Not answered.

Steps and Actions to Prevent Waste

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	DCP Compressor down and line pressure went up.
Steps taken to limit the duration and magnitude of venting or flaring	Unfortunately staff did not realize seriousness of situation . corrective measures are in place.
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	Repair of automatic ignition for the flare.

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CONDITIONS

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	Action Number: 30951
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	6/8/2021