District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2116030736
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party XTO Energy			OGRID 4	OGRID 5380		
Contact Name Kyle Littrell			Contact Te	Contact Telephone 432-221-7331		
Contact emai	l kyle.littrell	@exxonmobil.cor	n		(assigned by OCD)	
Contact mail	ing address	522 W. Mermod	Carlsbad, NM 88	220		
	24588		Location	of Release So Longitude _ imal degrees to 5 decim	-103.91644	
Site Name Poker Lake Unit North Frac Pond			Site Type F	rac Pond		
Date Release		05/26/2021		API# (if app	API# (if applicable)	
Unit Letter	Section	Township	Range	Coun	County	
I	06	248	30E	Edd	y	
			I that apply and attach	Volume of I	justification for the	volumes provided below)
Crude Oil Volume Released (bbls)				Volume Recovered (bbls)		
Produced Water Volume Released (bbls) 29.30)	Volume Reco	vered (bbls) 0.00	
Is the concentration of total dissolved so in the produced water >10,000 mg/l?				Yes N	0	
Condensate Volume Released (bbls)				Volume Recovered (bbls)		
Natural Gas Volume Released (Mcf)				Volume Recovered (Mcf)		
Other (describe) Volume/Weight Released (provide units)			units)	Volume/Weight Recovered (provide units)		
Cause of Rel	A conn			ted in a release of factor has been reta		neable soil. Vac trucks were unable to ation activities.

Form C-141 Page 2

State of New Mexico Oil Conservation Division

Incident ID	NAPP2116030736
District RP	
Facility ID	
Application ID	

Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?			
release as defined by	A release equal to or greater than 25 barrels.			
19.15.29.7(A) NMAC?				
Yes No				
If VEC was immediate n	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?			
	Mike Bratcher; Victoria Venegas; Rob Hamlet; emily.hernandez@state.nm.us;			
-	_nm_cfo_spill@blm.gov on Thursday, May 27, 2021 9:38 AM via email.			
	Initial Response			
	Tilitiai Response			
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury			
The source of the rele	ease has been stopped.			
The impacted area ha	as been secured to protect human health and the environment.			
Released materials ha	ave been contained via the use of berms or dikes, absorbent pads, or other containment devices.			
★ All free liquids and re	ecoverable materials have been removed and managed appropriately.			
If all the actions described above have <u>not</u> been undertaken, explain why:				
NA				
D 10.15.00.0 D (A) NO				
	AC the responsible party may commence remediation immediately after discovery of a release. If remediation			
has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.				
I hereby certify that the info	ormation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and			
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger				
public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have				
failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws				
and/or regulations.				
Printed Name: Kyle Litte	rell Environmental Manager			
1001				
Signature				
email: kyle.httrell@exxc	Telephone: 432-221-7331			
OCD Only				
	B : 6/9/2021			
Received by: Ramo	ona Marcus Date: 6/9/2021			

	26/2021 rea 1 16638.00 sq. ft. 1.50 inches 0.03 TE OF LEAK 11.11 bbls
Approximate Area = Average Saturation (or depth) of spill =	16638.00 sq. ft. 1.50 inches 0.03
Average Saturation (or depth) of spill =	1.50 inches 0.03 1E OF LEAK
	0.03
Average Porosity Factor =	1E OF LEAK
VOLUM	11.11 bbls
Total Produced Water =	1 =2.00
Ar	ea 2
Approximate Area =	54463.00 sq. ft.
Average Saturation (or depth) of spill =	0.75 inches
Average Porosity Factor =	0.03
VOLUM	1E OF LEAK
Total Produced Water =	18.19 bbls
TOTAL VOL	UME OF LEAK
Total Produced Water =	29.30 bbls
TOTAL VOLUM	ME RECOVERED
Total Produced Water =	0.00 bbls

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 31111

CONDITIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	31111
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rmarcus	None	6/9/2021