



Certificate of Analysis

Number: 6030-21040018-004A

Artesia Laboratory

200 E Main St.

Artesia, NM 88210

Phone 575-746-3481

Alex Batista
Taprock
602 Park Point Drive
Ste. 200
Golden, CO 80401

Apr. 05, 2021

Station Name: Black Marlin Fed Com 204H
Station Number: 7060185
Sample Point: Meter Run
Formation: Quarterly
County: Lea
Type of Sample: Spot-Cylinder
Heat Trace Used: N/A
Sampling Method: Fill and Purge
Sampling Company: SPL

Sampled By: James Hill
Sample Of: Gas Spot
Sample Date: 03/31/2021 10:33
Sample Conditions: 120.3 psig, @ 91.5 °F Ambient: 53 °F
Effective Date: 03/31/2021 10:33
Method: GPA-2261M
Cylinder No: 1111-005483
Instrument: 70104251 (Inficon GC-MicroFusion)
Last Inst. Cal.: 04/05/2021 0:00 AM
Analyzed: 04/05/2021 09:06:15 by EJH

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia		
Hydrogen Sulfide	0.000	1.200	1.765		GPM TOTAL C2+	6.344
Nitrogen	1.121	1.110	1.342		GPM TOTAL C3+	3.557
Methane	73.981	73.257	50.719		GPM TOTAL iC5+	0.999
Carbon Dioxide	2.824	2.796	5.310			
Ethane	10.483	10.381	13.471	2.787		
Propane	5.679	5.624	10.703	1.556		
Iso-butane	1.003	0.993	2.491	0.326		
n-Butane	2.156	2.135	5.355	0.676		
Iso-pentane	0.733	0.726	2.261	0.267		
n-Pentane	0.631	0.625	1.946	0.227		
Hexanes Plus	1.164	1.153	4.637	0.505		
	99.775	100.000	100.000	6.344		

Calculated Physical Properties

Relative Density Real Gas	Total	C6+
	0.8032	3.2176
Calculated Molecular Weight	23.17	93.19
Compressibility Factor	0.9957	

GPA 2172 Calculation:

Calculated Gross BTU per ft³ @ 14.73 psia & 60°F

Real Gas Dry BTU	1296	5141
Water Sat. Gas Base BTU	1274	5052
Ideal, Gross HV - Dry at 14.73 psia	1290.9	5141.1
Ideal, Gross HV - Wet	1268.3	5051.6
Net BTU Wet Gas - real gas	1158	

Comments: H2S Field Content 1.2 %
1907.6 Mcf/day

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

PRODUCTION REPORT

OIL PRODUCTION

BBL

1,273.67

OIL SALES

BBL

23,723.20

GAS PRODUCTION

MCF

2,602.20

WATER PRODUCTION

BBL

1,852.80

WATER HAULED

BBL

GROSS BOE

BBL

0.00

DOWNTIME

HR

DATA SUBMISSION

BREWSKI

4 / 4

GOAT RODEO

3 / 3

LEGACY

9 / 13

OLYMPUS

29 / 29

OLYMPUS LEGACY

48 / 49

PCORE

3 / 7

RATON

16 / 16

SEINFELD

40 / 41

SOUP SHOP

1 / 2

TRIBUTE

24 / 25

5/28/21

-

5/28/21

Date	Route	Stop	API #	Oil	Alloc Oil	Gas	Alloc Gas	Water	Alloc Water	BOE	Oil Sales	LACT Vols	Gas Sales	Water Sales	Alloc Oil Sales %	Alloc Oil Sales	Alloc Gas Sales %	Alloc Gas Sales	Alloc Water %	Alloc Water	Flare Vol	Inj Vol	CP	Choke	TP	Prod Time	DT	Status	Note
5/28/21	SEINFELD	Black Marlin Federal Com #204H	30025469760000		708.56		1,685.72		1,021.30	989.52					55.63%	732.67	64.78%	903.17	55.12%	1,134.30		0.00	284	96	146				
5/28/21	SEINFELD	Black Marlin Federal Com #214H	30025469770000		565.10		916.48		831.50	717.85					44.37%	584.33	35.22%	491.03	44.88%	923.50		0.00	476	96	3,306				Jet pump discharge pressure 5
					1,273.67		2,602		1,852.80	1,707.37			1,394.20	2,057.80		1,317.00		1,394.20		2,057.80		0.00							

Flaring Summary

(Column Names) » date

Data table:
flare_report_data (2)
Colors:
All values

battery	Sum(TOTAL F...
	5/28/2021
Black Marlin Federal Com Tank Battery	1,253.00
Grand total	1,253.00

battery

Sum(TOTAL FLARE (HP + LP))

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 31512

QUESTIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043 Action Number: 31512 Action Type: [C-129] Venting and/or Flaring (C-129)
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QUESTIONS**Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting or flaring caused by an emergency or malfunction	No
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a notification of a major venting or flaring	Yes, major venting or flaring of natural gas.
The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19.13.29.7 NMAC	
Was there or will there be at least 50 MCF of natural gas vented or flared during this event	Yes
Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No

Unregistered Facility Site

Please provide the facility details, if the venting or flaring occurred or is occurring at a facility that does not have an Facility ID (##) yet.

Facility or Site Name	Not answered.
Facility Type	Not answered.

Equipment Involved

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	73
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	1
Carbon Dioxide (CO2) percentage, if greater than one percent	3
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)

Date venting or flaring was discovered or commenced	05/27/2021
Time venting or flaring was discovered or commenced	06:00 AM
Is the venting or flaring event complete	Yes
Date venting or flaring was terminated	05/26/2021
Time venting or flaring was terminated	06:00 PM
Total duration of venting or flaring in hours, if venting or flaring has terminated	12
Longest duration of cumulative hours within any 24-hour period during this event	6

Measured or Estimated Volume of Vented or Flared Natural Gas

Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Other (Specify) Natural Gas Flared Spilled: 812 Mcf Recovered: 0 Mcf Lost: 812 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity

Was or is this venting or flaring a result of downstream activity	Not answered.
Date notified of downstream activity requiring this venting or flaring	Not answered.
Time notified of downstream activity requiring this venting or flaring	Not answered.

Steps and Actions to Prevent Waste

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For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	False
Please explain reason for why this event was beyond your operator's control	Not answered.
Steps taken to limit the duration and magnitude of venting or flaring	Tap Rock Operating received flare volumes for this facility on 6/9/2021 and have reported this within 24 hrs of discovery. The well has been choked back as of 6/10 and Tap Rock is making strides to get equipment out there for a goal of 100% gas capture.
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	The well has been choked back as of 6/10 and Tap Rock is making strides to get equipment out there for a goal of 100% gas capture.

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CONDITIONS

Action 31512

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Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 31512
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	6/11/2021