

| Description              | Value   | Units |
|--------------------------|---------|-------|
| Flowcal Specific Gravity | 0.817   |       |
| Flowcal CO2 %            | 8.036   | %     |
| Flowcal H2S %            | 0       | %     |
| Flowcal N2 %             | 3.637   | %     |
| Flowcal O2 %             | 0       | %     |
| Flowcal H2 %             | No Data | %     |
| Flowcal Methane %        | 68.938  | %     |
| Flowcal Ethane %         | 9.556   | %     |
| Flowcal Propane %        | 5.924   | %     |
| Flowcal Heptane %        | 0.059   | %     |
| Flowcal Hexane %         | 0.119   | %     |
| Flowcal Isobutane %      | 0.755   | %     |
| Flowcal Isopentane %     | 0.504   | %     |
| Flowcal N-Butane %       | 1.935   | %     |
| Flowcal N-Pentane %      | 0.503   | %     |

**District I**  
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**District II**  
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**District III**  
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**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 31823

**QUESTIONS**

|   |   |
|---|---|
| Operator:<br>DEVON ENERGY PRODUCTION COMPANY, LP<br>333 West Sheridan Ave.<br>Oklahoma City, OK 73102 | OGRID:<br>6137<br>Action Number:<br>31823<br>Action Type:<br>[C-129] Venting and/or Flaring (C-129) |
|---|---|

**QUESTIONS**

|  |   |
|--|---|
| <b>Determination of Reporting Requirements</b>   |   |
| <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>   |   |
| Was or is this venting or flaring caused by an emergency or malfunction  | Yes   |
| Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event  | No  |
| Is this considered a submission for a notification of a major venting or flaring   | Yes, minor venting or flaring of natural gas. |
| <b>The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19-1-29, NMAC.</b>   |   |
| Was there or will there be at least 50 MCF of natural gas vented or flared during this event   | Yes   |
| Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No  |

|  |                        |
|--|------------------------|
| <b>Unregistered Facility Site</b>  |                        |
| <i>Please provide the facility details, if the venting or flaring occurred or is occurring at a facility that does not have an Facility ID (##) yet.</i> |                        |
| Facility or Site Name  | FIGHTING OKRA 18 CTB 2 |
| Facility Type  | Flare Stack - (FS)     |

|   |                        |
|---|------------------------|
| <b>Equipment Involved</b>                                 |                        |
| Primary Equipment Involved                                | Gas Compressor Station |
| Additional details for Equipment Involved. Please specify | Not answered.          |

|  |               |
|--|---------------|
| <b>Representative Compositional Analysis of Vented or Flared Natural Gas</b>   |               |
| <i>Please provide the mole percent for the percentage questions in this group.</i>   |               |
| Methane (CH4) percentage   | 69            |
| Nitrogen (N2) percentage, if greater than one percent  | 4             |
| Hydrogen Sulfide (H2S) PPM, rounded up   | 0             |
| Carbon Dioxide (CO2) percentage, if greater than one percent   | 8             |
| Oxygen (O2) percentage, if greater than one percent  | 0             |
| <b>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</b> |               |
| Methane (CH4) percentage quality requirement   | Not answered. |
| Nitrogen (N2) percentage quality requirement   | Not answered. |
| Hydrogen Sulfide (H2S) PPM quality requirement   | Not answered. |
| Carbon Dioxide (CO2) percentage quality requirement  | Not answered. |
| Oxygen (O2) percentage quality requirement   | Not answered. |

|   |            |
|---|------------|
| <b>Date(s) and Time(s)</b>  |            |
| Date venting or flaring was discovered or commenced                                 | 06/06/2021 |
| Time venting or flaring was discovered or commenced                                 | 04:31 AM   |
| Is the venting or flaring event complete  | Yes        |
| Date venting or flaring was terminated  | 06/06/2021 |
| Time venting or flaring was terminated  | 05:34 PM   |
| Total duration of venting or flaring in hours, if venting or flaring has terminated | 4          |
| Longest duration of cumulative hours within any 24-hour period during this event    | 4          |

|  |  |
|--|--|
| <b>Measured or Estimated Volume of Vented or Flared Natural Gas</b>    |  |
| Natural Gas Vented (Mcf) Details                                       | Not answered.  |
| Natural Gas Flared (Mcf) Details                                       | Cause: High Line Pressure   Other (Specify)   Natural Gas Flared   Spilled: 143 Mcf   Recovered: 0 Mcf   Lost: 143 Mcf |
| Other Released Details   | Not answered.  |
| Additional details for Measured or Estimated Volume(s). Please specify | Not answered.  |
| Is this a gas only submission (i.e. only Mcf values reported)          | Yes, according to supplied volumes this appears to be a "gas only" report.   |

|  |               |
|--|---------------|
| <b>Venting or Flaring Resulting from Downstream Activity</b>           |               |
| Was or is this venting or flaring a result of downstream activity      | Yes           |
| Date notified of downstream activity requiring this venting or flaring | Not answered. |
| Time notified of downstream activity requiring this venting or flaring | Not answered. |

|   |  |
|---|--|
| <b>Steps and Actions to Prevent Waste</b> |  |
|---|--|

|  |   |
|--|---|
| For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control. | True  |
| Please explain reason for why this event was beyond your operator's control  | No Notification                                     |
| Steps taken to limit the duration and magnitude of venting or flaring  | Contacted Lucid & Enterprise to get ETA for repairs |
| Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring   | Contacted Lucid & Enterprise to get ETA for repairs |

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CONDITIONS  
 Action 31823

**CONDITIONS**

|   |  |
|---|--|
| Operator:<br>DEVON ENERGY PRODUCTION COMPANY, LP<br>333 West Sheridan Ave.<br>Oklahoma City, OK 73102 | OGRID:<br>6137   |
|   | Action Number:<br>31823                                |
|   | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

**CONDITIONS**

| Created By | Condition  | Condition Date |
|------------|--|----------------|
| system     | If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event. | 6/14/2021      |