

**District I**

1625 N. French Dr., Hobbs, NM 88240

**District II**

811 S. First St., Artesia, NM 88210

**District III**

1000 Rio Brazos Road, Aztec, NM 87410

**District IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141

Revised August 24, 2018

Submit to appropriate OCD District office

Incident ID	NAB1907955404
District RP	2RP-5309
Facility ID	
Application ID	pAB1907954910

## Release Notification

### Responsible Party

Responsible Party	XTO Energy	OGRID	5380
Contact Name	Kyle Littrell	Contact Telephone	432-221-7331
Contact email	Kyle_Littrell@xtoenergy.com	Incident # (assigned by OCD)	NAB1907955404
Contact mailing address	522 W. Mermod, Carlsbad, NM 88220		

### Location of Release Source

Latitude 32.277406° Longitude -103.945129°  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Remuda 25 Observation Well #001	Site Type	Observation Well
Date Release Discovered	2/28/2019	API# (if applicable)	30-015-45751

Unit Letter	Section	Township	Range	County
E	25	23S	29E	Eddy

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: New Mexico)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls)	915	Volume Recovered (bbls)	199
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls)	2746	Volume Recovered (bbls)	596
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?		<input type="checkbox"/> Yes <input type="checkbox"/> No	
<input type="checkbox"/> Condensate	Volume Released (bbls)		Volume Recovered (bbls)	
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)		Volume Recovered (Mcf)	
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)		Volume/Weight Recovered (provide units)	

**Cause of Release** During drilling of the well, onsite personnel encountered a pressure kick. An accumulation of water, gas, and oil was encountered at a depth of 317'. Personnel secured the rig, switched off engines and ignition points, and safely mustered to the designated area. No injury occurred. The well flowed for approximately three hours before depleting the pressured zone. Additional third party resources have been retained to assist with remediation.

Form C-141

State of New Mexico  
Oil Conservation Division

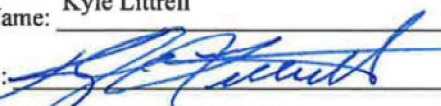

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Incident ID	NAB1907955404
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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? An unauthorized release of a volume of 25 barrels or more
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Notice provided by Amy Ruth to Mike Bratcher, Rob Hamlet, and Jim Griswold (NMOCD), Ryan Mann (SLO), and Jim Amos (BLM) on 3/1/2019 by email	

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: N/A	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Kyle Littrell</u> Signature: <u></u> email: <u>Kyle.Littrell@xtocenergy.com</u>	Title: <u>SH&amp;E Supervisor</u> Date: <u>3-13-19</u> Telephone: <u>432-221-7331</u>
<b>OCD Only</b> Received by: <u></u> Date: <u>3/20/2019</u>	

Incident ID	NAB1907955404
District RP	2RP-5309
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## Site Assessment/Characterization

*This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>50-100</u> (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

### **Characterization Report Checklist:** *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☒ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☒ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico  
Oil Conservation Division

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Printed Name: \_\_\_\_\_ Kyle Littrell \_\_\_\_\_ Title: \_\_\_\_\_ SH&E Supervisor \_\_\_\_\_

Signature: \_\_\_\_\_  \_\_\_\_\_ Date: \_\_\_\_\_ 10/28/2019 \_\_\_\_\_

email: \_\_\_\_\_ Kyle\_Littrell@xtoenergy.com \_\_\_\_\_ Telephone: \_\_\_\_\_ (432)-221-7331 \_\_\_\_\_

**OCD Only**

Received by: \_\_\_\_\_ Robert Hamlet \_\_\_\_\_ Date: \_\_\_\_\_ 11/13/2019 \_\_\_\_\_

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## Remediation Plan


**Remediation Plan Checklist:** *Each of the following items must be included in the plan.*

- ☐ Detailed description of proposed remediation technique
- ☐ Scaled sitemap with GPS coordinates showing delineation points
- ☐ Estimated volume of material to be remediated
- ☐ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☐ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

**Deferral Requests Only:** *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- ☒ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- ☒ Extents of contamination must be fully delineated.
- ☒ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

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Printed Name: Kyle Littrell Title: SH&E Supervisor  
Signature:  Date: 2/26/2021  
email: Kyle\_Littrell@xtoenergy.com Telephone: (432)-221-7331

**OCD Only**

Received by: Cristina Eads Date: 06/25/2021

☐ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☒ Deferral Approved

Signature:  Date: 06/25/2021



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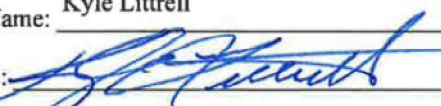

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Printed Name: <u>Kyle Littrell</u> Signature: <u></u> email: <u>Kyle.Littrell@xtocenergy.com</u>	Title: <u>SH&amp;E Supervisor</u> Date: <u>3-13-19</u> Telephone: <u>432-221-7331</u>
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Printed Name: \_\_\_\_\_ Kyle Littrell \_\_\_\_\_ Title: \_\_\_\_\_ SH&E Supervisor \_\_\_\_\_

Signature: \_\_\_\_\_  \_\_\_\_\_ Date: \_\_\_\_\_ 10/28/2019 \_\_\_\_\_

email: \_\_\_\_\_ Kyle\_Littrell@xtoenergy.com \_\_\_\_\_ Telephone: \_\_\_\_\_ (432)-221-7331 \_\_\_\_\_

**OCD Only**

Received by: \_\_\_\_\_ Robert Hamlet \_\_\_\_\_ Date: \_\_\_\_\_ 11/13/2019 \_\_\_\_\_

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## Remediation Plan


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- ☒ Extents of contamination must be fully delineated.
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Printed Name: Kyle Littrell Title: SH&E Supervisor  
Signature:  Date: 2/26/2021  
email: Kyle\_Littrell@xtoenergy.com Telephone: (432)-221-7331

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

☐ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved

Signature: \_\_\_\_\_ Date: \_\_\_\_\_



**WSP USA**

3300 North "A" Street  
Building 1, Unit 222  
Midland, Texas 79705  
432.704.5178

February 26, 2021

District II  
New Mexico Oil Conservation Division  
811 South First Street  
Artesia, New Mexico 88210

**RE: Deferral Request Addendum  
Remuda 25 Observation Well #001  
Remediation Permit Number 2RP-5309  
Incident Number NAB1907955404  
Eddy County, New Mexico**

To Whom it May Concern:

WSP USA, Inc. (WSP) (formerly LT Environmental, Inc.), on behalf of XTO Energy, Inc. (XTO), presents the following addendum to an original Deferral Request submitted October 29, 2019. This Addendum provides an update to the depth to groundwater determination activities at the Remuda 25 Observation Well #001 (Site), located in Unit E, Section 25, Township 23 South, Range 29 East, in Eddy County, New Mexico (Figure 1), in response to the denial by the New Mexico Oil Conservation Division (NMOCD) of an original Deferral Request. In the denial, NMOCD expressed concern that the depth to groundwater assessment may not be sufficient. Based on the additional depth to groundwater determination activities described below, XTO is submitting this Deferral Request Addendum, requesting deferral of final remediation for Remediation Permit Number (RP) 2RP-5309 and Incident Number NAB1907955404.

## **BACKGROUND**

On February 28, 2019, on-site drilling crews encountered a subsurface pressure kick during the installation of an observation well. Approximately 915 barrels (bbls) of crude oil and 2,746 bbls of produced water were released onto the caliche well pad, north-trending pipeline right-of-way (ROW), and adjoining pasture area. Vacuum trucks were dispatched to the Site to recover free-standing fluids; approximately 199 bbls of crude oil and 596 bbls of produced water were recovered. XTO reported the release to NMOCD on a Release Notification and Corrective Action Form C-141 (Form C-141) on March 13, 2019. The release was assigned RP Number 2RP-5309 and Incident Number NAB1907955404.

XTO excavated impacted soil and submitted a Deferral Request on October 29, 2019 requesting to leave impacted material near active production equipment in place until final plugging and abandonment. On April 2, 2020, NMOCD denied the Deferral Request for Incident Number NAB1907955404 with the following response:



- *United States Geological Survey (USGS) well 321717103561001 is over ½ mile away from the site, and the most recent data from this well is from 2003 and indicates the groundwater level was at 50.24' below ground surface. This data would indicate the measured groundwater level was at less than the minimum required depth to use Table I Closure Criteria for groundwater at a depth of 51' to 100'. If evidence of groundwater at a depth of  $\geq 51'$  in a nearer location to the site cannot be provided, impacted soils will need to meet Table 1 Closure Criteria for groundwater at a depth of 50 feet or less.*
- *Given XTO meets the condition above and provides XTO's safety policy for working near pipelines and active wells, the deferral request will be approved.*

### **ADDITIONAL SITE ACTIVITIES**

In an effort to confirm the depth to groundwater determination, WSP installed a soil boring (BH01) within 0.5 miles of the Site utilizing a truck-mounted hollow-stem auger rig, and truck-mounted sonic rig. The location of the borehole is approximately 2,091 feet (0.4 miles) southeast of the Site and is depicted on Figure 1. Soil boring BH01 was drilled to a depth of 105 feet bgs. A WSP geologist logged and described soils continuously. No moisture or groundwater was encountered during drilling activities. The borehole lithologic/soil sampling log is included in Attachment 1. The borehole was left open for over 72 hours to allow for potential slow infill of groundwater. After the 72-hour waiting period, no groundwater was observed confirming groundwater at the Site is greater than 100 feet bgs. The borehole was properly abandoned with drill cuttings and hydrated bentonite chips.

Based on the site characterization and confirmed depth to water greater than 105 feet bgs, the following Closure Criteria apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH)-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg
- TPH: 2,500 mg/kg
- Chloride: 20,000 mg/kg.

### **DEFERRAL REQUEST**

Through the advancement of BH01, WSP determined depth to groundwater at the Site is greater than 105 feet bgs. Groundwater was not encountered, and no groundwater filled in during a 72-hour period. Approximately 17,300 cubic yards of impacted soil were excavated from the Site; however, residual TPH-impacted soil was left in place for compliance with XTO's

District II  
Page 3

safety policy regarding earth moving activities within two feet of active pipelines or within ten feet of an active wellhead. Hydrovacuum removal has already occurred near the pipeline. XTO restricts mechanical soil removal in these conditions as part of their regular safety program to mitigate risk to human workers as well as the environment. The section of XTO's safety policy regarding excavation in the presence of active pipelines is included as Attachment 2.

XTO has addressed the reasons for denial provided by the NMOCD and again respectfully requests deferral of final remediation for Incident Number NAB1907955404 until any future major construction/ alteration or final abandonment of the pipeline ROW and well pad, whichever occurs first. If you have any questions or comments, please do not hesitate to contact Ms. Ashley Ager at (970) 385-1096.

Sincerely,  
WSP USA, INC.

A handwritten signature in black ink that reads 'Elizabeth Naka'.

Elizabeth Naka  
Assistant Consultant, Environmental Scientist

A handwritten signature in black ink that reads 'Ashley L. Ager'.

Ashley L. Ager, P.G.  
Managing Director, Geologist

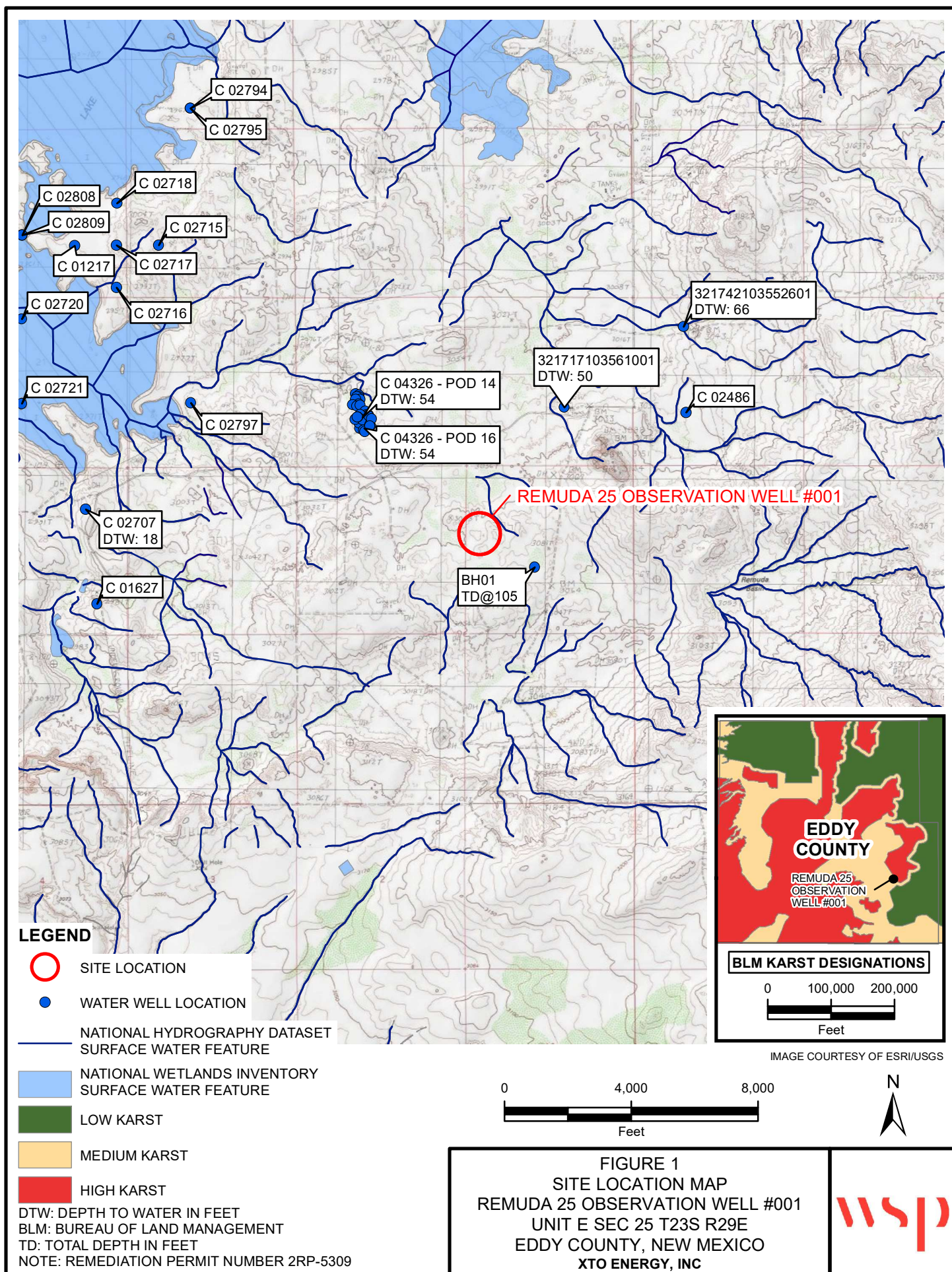
cc: Kyle Littrell, XTO  
Bureau of Land Management

Attachments:

Figure 1 Site Location Map  
Attachment 1 Lithologic / Soil Sample Log  
Attachment 2 XTO Safety Policy





FIGURES




P:\XTO Energy\GIS\MXD\012919039\_REMUDA 25 OBSERVATION WELL #1012919039\_FIG01\_SL\_RECEPTOR\_2020.mxd


ATTACHMENT 1: LITHOLOGIC/SAMPLING LOG


 <b>WSP USA</b> 508 West Stevens Street Carlsbad, New Mexico 88220								BH or PH Name: BH01		Date: 11/18/2020, 12/02/20, 01/05/2021	
								Site Name: Remuda North 25 Observation Well			
								RP or Incident Number			
								LTE Job Number:		TE012919039	
<b>LITHOLOGIC / SOIL SAMPLING LOG</b>								Logged By BB, LAD, FS		Method: Hollow Stem Auger, sonic	
Lat/Long:				Field Screening:				Hole Diameter: 6.25", 4.25"		Total Depth: 105'	
Comments: Lithology remarks only. No field screenings: Dry hole											
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithology/Remarks			
D			N			1	SP-SC	0-1' : SAND, dry, brown, poorly graded, fine grain, Clay (10% clay), some roots, no stain, no odor  1-4' : SAND, dry, reddish-light brown, poorly graded, very fine - fine grain, some rounded caliche pebbles, no stain, no odor  4-9' : CALICHE, dry, light brown-tan, poorly consolidated, sub-rounded caliche pebbles and gravel, very silty, gradational  9-14' : Abundant sub-round caliche gravel 14-19' : Some sub-angular caliche gravel and pebbles 19-24' : Abundant sub-angular caliche gravel and pebbles, moderately consolidated			
D			N			2					
						3					
						4	CCHE				
						5					
						6					
						7					
						8					
						9					
						10					
						11					
						12					
						13					
						14					
						15					
						16					
						17					
						18					
						19					
						20					
						21					
						22					
						23					
						24					
D			N			25	CL				

 <b>WSP USA</b> 508 West Stevens Street Carlsbad, New Mexico 88220								BH or PH Name:		Date:	
								BH01		11/18/2020, 12/02/20, 01/05/2021	
								Site Name:		Remuda North 25 Observation Well	
								RP or Incident Number:			
LTE Job Number:								TE012919039			
LITHOLOGIC / SOIL SAMPLING LOG								Logged By BB, LAD, FS		Method: Hollow Stem Auger, sonic	
Lat/Long:				Field Screening:				Hole Diameter:		Total Depth:	
								6.25", 4.25"		105'	
Comments: Lithology remarks only. No field screenings: Dry hole											
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithology/Remarks			
D			N			26	CL	24-39' : MUDSTONE, dry, reddish-brown, low plasticity, well consolidated, cohesive, trace caliche sub-angular pebbles, no tain, no odor, sharp transition  34-39' : Sub-angular calcium carbonate gravel with dissolution features (1-3mm), tan-light brown  At 39' : Begin air rotory (4.25")  39-42' : DOLOMETIC LIMESTONE, tan-light brown, dry, well consolidated, with dissolution features (1-3mm), sharp, no stain, no odor, light to moderate reaction with HCl  42-45' : Some light gray dolomite with trace dissolution features (>1mm)  At 48' : Stop due to air rotory refusal (11/18/20)			
						27					
						28					
						29					
						30					
						31					
						32					
						33					
						34					
						35		48-56' : Advance borehole with new air rotory bit (12/02/20), DOLOMITE, white, well consolidated, dark gray-black banding, no stain , no odor			
						36					
						37					
						38					
						39					
D			N			40	DOL				
						41					
						42					
						43					
						44					
						45					
						46					
						47					
						48		Refusal on 11/18/20			
						49		Restart borehole on 12/02/20			
						50					



 <b>WSP USA</b> 508 West Stevens Street Carlsbad, New Mexico 88220		BH or PH Name:		Date:				
		BH01		11/18/2020, 12/02/2020, 1/5/2021				
		Site Name:		Remuda North 25 Observation Well				
		RP or Incident Number:						
		LTE Job Number: TE012919039						
<b>LITHOLOGIC / SOIL SAMPLING LOG</b>								
Lat/Long:		Field Screening:		Logged By BB, LAD, FS				
				Method: Hollow Stem Auger, sonic				
		Hole Diameter:		Total Depth:				
		6.25", 4.25"		105'				
Comments: Lithologic log only, no field screenings								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithology/Remarks
D			N			51	DOL	48-56' : Advanced borehole with new air rotary bit (12/02/20), DOLOMITE, white, well consolidated, dark gray- banding, no stain no odor
						52		
						53		
						54		
						55		
						56		
						57		
						58		
						59		
						60		
D			N			61	CH-S	At 56' : Restarted borehole on 1/5/2021 with sonic rig  56-65' : DOLOMITE, dry, light gray-gray, well consolidated, some calcium crystalline veins (<1mm), some dissolution features (2mm) with fine calcite crystalline, trace orange oxidation staining within dissolution features, no stain, no odor  62' : Brown-pale yellow coarse crystalline dolomitic limestone stringer (2cm) 63-65' : Abundant calcite crystalline veins (<1mm), pale green-gray, poorly consolidated
						62		
						63		
						64		
						65		
						66		
						67		
						68		
						69		
						70		
D			N			71	GYP	65-69' : MUDSTONE, moist, reddish brown, poorly consolidated, high plasticity, cohesive, abundant coarse crystalline gypsum, few pale green-gray mottling, no stain, no odor  69-81' : GYPSUM with Anhydrite, dry, greenish gray, some pale yellow, well consolidated, fine crystalline, 20% anhydrite, no stain, no odor
						72		
						73		
						74		
						75		

 <b>WSP USA</b> 508 West Stevens Street Carlsbad, New Mexico 88220		BH or PH Name:		Date:										
		BH01		11/18/2020, 12/02/2020, 1/5/2021										
		Site Name:		Remuda North 25 Observation Well										
		RP or Incident Number:												
		LTE Job Number: TE012919039												
<b>LITHOLOGIC / SOIL SAMPLING LOG</b>														
Lat/Long:		Field Screening:		Hole Diameter:										
				6.25", 4.25"										
				Total Depth:										
				105'										
Comments: Lithologic log only, no field screenings														
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithology/Remarks						
D			N			76	GYP	69-81' : GYPSUM with Anhydrite, dry, greenish gray, some pale yellow, well consolidated, fine crystalline, 20% anhydrite, no stain, no odor						
						77								
						78								
						79								
						80								
												81	CH-S	81-98' : MUDSTONE, moist, dark reddish brown, moderately consolidated, high plasticity, cohesive, trace coarse crystalline gypsum inclusions, no stain, no odor  85-86.5' : greenish-gray well consolidated coarse crystalline gypsum/anhydrite stringer  90-98' : Some fine grain brown sand  At 97' : dark gray-gray gypsum stringer (4cm)  98-99.5' : GYPSUM, dark gray-gray, some brown, dry, well consolidated, fine-coarse crystalline, no stain, no odor  99.5-105' : Sandy SILTSTONE, moist, brown, some gray-dark gray, poorly consolidated, 20% very fine grain sand, no stain, no odor
												82		
												83		
												84		
												85		
												86		
												87		
												88		
												89		
												90		
												91		
												92		
												93		
												94		
												95		
96														
97														
D			N			98	GYP							
99														
D			N			100	ML-S							

 <b>WSP USA</b> 508 West Stevens Street Carlsbad, New Mexico 88220					BH or PH Name:		Date:	
					BH01		11/18/2020, 12/02/2020, 1/5/2021	
					Site Name:		Remuda North 25 Observation Well	
					RP or Incident Number:			
					LTE Job Number: TE012919039			
<b>LITHOLOGIC / SOIL SAMPLING LOG</b>					Logged By BB, LAD, FS		Method: Hollow Stem Auger, sonic	
Lat/Long:			Field Screening:		Hole Diameter:		Total Depth:	
					6.25", 4.25"		105'	
Comments: Lithologic log only, no field screenings								
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Sample Depth (ft bgs)	Depth (ft bgs)	USCS/Rock Symbol	Lithology/Remarks
D			N			101	ML-S	99.5-105' : Sandy SILTSTONE, moist, brown, some gray-dark gray, poorly consolidated, 20% very fine grain sand, no stain, no odor
						102		
						103		
						104		
						105		
						106		TD @ 105' bgs (1/5/2021)
						107		
						108		
						109		
						110		
						111		
						112		
						113		
						114		
						115		
						116		
						117		
						118		
						119		
						120		
						121		
						122		
						123		
						124		
						125		

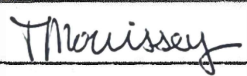




### XTO Foreign Line Crossing Guidelines:

1. The XTO line shall be located approximately 50 feet on each side of the point of crossing to verify the direction of the pipeline. The method used to locate the existing pipeline (probing, pipe locator, hydrovac) shall be at the sole discretion of the XTO Representative.
2. When excavating parallel to and closer than 25 feet to an existing XTO pipeline, the pipeline shall be located at least every 200 feet through straight segments and at least every 50 feet in other areas. The method used to locate the existing pipeline (probing, pipe locator, hydrovac) shall be at the sole discretion of the XTO Representative.
3. Excavation by machine shall be limited to no closer than 2 feet in any direction to the pipeline.
4. The pipeline shall then be exposed and positively located by hand excavation.
5. After the pipeline is exposed, and only while a XTO Representative is on site, excavation by machine is permitted to within one foot in any direction of the pipeline. The remaining excavation must be hand dug. In the sole judgement of the XTO Representative, excavation by machine may be limited to distance greater than those described above due to soil conditions or other extenuating factors.
6. The ditch shall be finished to a depth necessary to maintain a minimum cover (including sags and overbends) as measured from top of pipe.
7. The minimum distance/clearance between XTO's pipeline and the subject crossing pipeline or casing is 24" or the same size of XTO's pipeline, whichever is greater.  
The active gas pipelines running N-S will be spotted every 50 feet. Excavation within a 24"
8. radius of the pipeline is prohibited.

XTO Representative  Date 7/20/2019

Third-Party Representative  Date 7/20/2019

Location: Remuda 25 Observation Well #001

Sec: 25 Twn: 23S Rng: 29E



**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 19182

**CONDITIONS**

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 19182
	Action Type: [C-141] Release Corrective Action (C-141)

**CONDITIONS**

Created By	Condition	Condition Date
ceads	Final remediation and reclamation shall take place in accordance with 19.15.29.12 and 19.15.29.13 NMAC once the site is no longer being used for oil and gas operations.	6/25/2021