

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Incident ID	NAPP2114436765
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Transwestern Pipeline Company	OGRID: 329750
Contact Name: Kerry Egan	Contact Telephone: 575-808-9402
Contact email: Kerry.Egan@energytransfer.com	Incident # (assigned by OCD) nAPP2114436765
Contact mailing address 8501 Jefferson NE, Albuquerque, NM 87113	

Location of Release Source

Latitude 33.919140°Longitude -105.326900°

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Corona Compressor Station	Site Type: Pipeline Compressor Station
Date Release Discovered: 05/19/2021	API# (if applicable)

Unit Letter	Section	Township	Range	County
	36	4S	15E	Lincoln

Surface Owner: State Federal Tribal Private (Name: Transwestern Pipeline Company)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf) 69.2	Volume Recovered (Mcf) N/A
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release:

A hairline crack developed on an above ground fitting on the suction header of the site's compressors. The crack resulted in a leak of pipeline quality natural gas. The leak developed overnight on 5/18/21, and was discovered the morning of 5/19/21. No liquids released. The station was shutdown immediately upon discovery of the release.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: The release was of natural gas within the compressor station and occurred above ground. The gas was pipeline quality (>98% methane & ethane), and contains no liquids. No material made it onto the soil surface. No remediation is required or possible. Transwestern is requesting immediate closure of the incident.	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Kerry Egan</u>	Title: <u>Environmental Specialist</u>
Signature: <u><i>Kerry Egan</i></u>	Date: <u>05/20/2021</u>
email: <u>Kerry.Egan@energytransfer.com</u>	Telephone: <u>575-808-9402</u>
<u>OCD Only</u>	
Received by: <u>Ramona Marcus</u>	Date: <u>5/25/2021</u>



NAPP2114436765

Transwestern Pipeline Company, LLC

May 24, 2021

EMNRD: Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Subject: Initial-Final Release notification
Transwestern Pipeline Company, LLC (OGRID: 329750)
Corona Compressor Station

To Whom It May Concern,

Please find the attached C-141 Form for an Initial-Final release notification from Transwestern Pipeline Company, LLC. Transwestern discovered a leak at the Corona Compressor Station on the morning of 5/19/2021.

The leak was the result of a hairline crack that had developed on an aboveground fitting within the station's fence line. The fitting was not leaking at the close of business on 5/18/2021, and we have determined that the release occurred for no more than 16 hours. The total calculated volume lost was 69.2 Mcf, of pipeline quality natural gas (i.e. 98% methane & ethane). No liquids were released as a result of the leak. As such, no remediation work is required or possible.

Transwestern is requesting immediate closure to the incident in NMOCD's database.

Should you have any questions regarding this submission, please contact me at Kerry.Egan@energytransfer.com.

Respectfully,

Kerry Egan

Mr. Kerry Egan
Environmental Specialist
Transwestern Pipeline Company
Phone: 575-808-9402

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	___ N/A ___ (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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Printed Name: _____ Title: _____

Signature: _____ Date: _____

email: _____ Telephone: _____

OCD Only

Received by: _____ Date: _____

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Remediation Plan

Remediation Plan Checklist: *Each of the following items must be included in the plan.*

- Detailed description of proposed remediation technique
- Scaled sitemap with GPS coordinates showing delineation points
- Estimated volume of material to be remediated
- Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- Extents of contamination must be fully delineated.
- Contamination does not cause an imminent risk to human health, the environment, or groundwater.

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Printed Name: _____ Title: _____

Signature: _____ Date: _____

email: _____ Telephone: _____

OCD Only

Received by: _____ Date: _____

- Approved Approved with Attached Conditions of Approval Denied Deferral Approved

Signature: _____ Date: _____

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

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Printed Name: Kerry Egan Title: Environmental Specialist

Signature: *Kerry Egan* Date: 05/20/2021

email: Kerry.Egan@energytransfer.com Telephone: 575-808-9402

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____

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Printed Name: Kerry Egan Title: Environmental Specialist

Signature: *Kerry Egan* Date: 05/20/2021

email: Kerry.Egan@energytransfer.com Telephone: 575-808-9402

OCD Only

Received by: Robert Hamlet Date: 6/28/2021

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: *Robert Hamlet* Date: 6/28/2021

Printed Name: Robert Hamlet Title: Environmental Specialist - Advanced



WTX RELEASE REPORTING FORM

CHECK ONE BOX ONLY

INITIAL REPORT

FINAL REPORT

Rev.8 (1-11-21)

Release Reporting General Information (Note - Required Fields are in BLUE)

Form Date: [] Reported By: [] Facility: []

Reporter's Phone No: [] Area Supervisor: [] Type of Material Rel: []

Environmental Specialist: [] State: [] County: [] Pipeline Segment: []

County: [] Pipeline System: [] Pipeline No.: []

(Please Pick all that Apply)

Media Affected: Air Water Soil Secondary Containment with Liner

Type of Release: Spill Blow down Pack & Purge Gas Release

Timeline:

Discovery: [] Date (m/dd/yy) [] Time (hr:mm) []

Start: [] End: []

Was the Release Inside a Fenced Facility? YES NO

Release Location: Latitude: [] Longitude: []

Upstream Meter No(s) [] []

Location Description: []

Root Cause Description: []

Corrective Action: []

Additional Comments: []

Pipeline Blow Down Calculation

ENTER NUMBERS ONLY

Pipeline Length in Feet: []

Pipeline Inside Diameter: []

Starting Gauge Pressure: []

Ending Gauge Pressure: []

Temperature: []

Total Mcf Lost [0.0]

Purge Calculation

ENTER NUMBERS ONLY

Pipe Diam. (in inches) []

Length (in feet) []

Pipeline Press. (psig) []

Blowdown Size (valve) []

Purge Time (in min) []

Purge Gas (Mcf) [#N/A]

Enter H2S PPM

Gas Release Calc. (Leak, Relief Vlv, etc.)

ENTER NUMBERS ONLY

Hole Diameter (ID): [0.07]

Gauge Pressure: [720.0]

Length of Time (Hrs): [16.0]

Total Mcf Lost [69.2]

Spill Report Information

ENTER NUMBERS ONLY

Length of Spill Area (ft): []

Width of Spill Area (ft): []

Depth of Spill Area (ft): []

% Oil in Liquid: []

Amount Recovd. (bbls): []

Est. Liquid Vol. (bbls): [#N/A]

Porosity Factor (soil type): []

Vol. of Oil Released (bbls): [#N/A]

Vol. of Water Released (bbls): [#N/A]

Impacted Soil Vol (ft3): [0.000]

Texas Reporting Timelines:

- 1). **Any Leak on a pipeline** where **the gas contains => 100 ppm must be called into Environmental within the first hour of discovery** to be in compliance with the Texas RRC.
- 2). **Initial leak reports** and estimated gas volumes / liquid spill must be reported to Environmental **within 24 hours of discovery** to be in compliance with TCEQ & Texas RRC.
- 3). **Final Leak report** must be reported to Environmental and Measurement on or **before seven days on initial leak discovery** to be in compliance with TCEQ & Texas RRC.

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District III
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District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 29192

CONDITIONS

Operator: Transwestern Pipeline Company, LLC 6381 North Main St. Roswell, NM 88201	OGRID: 329750
	Action Number: 29192
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your closure report and final C-141 for Incident #NAPP2114436765 CORONA COMPRESSOR STATION, thank you. This closure is approved.	6/28/2021