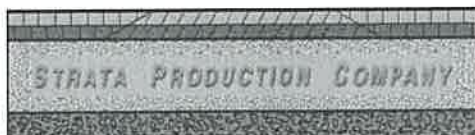


Analysis			Contacts	
Components	Mol %	GPM		
Helium	0.0000		ACCOUNTING: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM	CONTRACT ADMIN: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM
Nitrogen	6.5280		**	**
Carbon Dioxide	0.1350			
H2S	0.0000			
Other Inerts	0.0000		MEASUREMENT: DENMEASDIST@DCPMIDSTREAM.COM	TAXES: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM
Methane	69.2660		**	**
Ethane	11.5120	3.0900		
Propane	7.0080	1.9380		
Iso Butane	0.9080	0.2980		
Nor Butane	2.2460	0.7100		
Iso Pentane	0.6100	0.2240		
Nor Pentane	0.6130	0.2230		
Hexanes Plus	1.0470	0.4480		
Totals	99.8730	6.9310	GENERAL:	
			CONTRACT:	

6/27/21



## Daily Gas Run Data

### 49er Ridge - Road Runner 1H & 2H - Sandy 3

Email Sent @ 7:00 AM

<i>RoadRunner 1H</i>	<i>Current Value</i>
24 Hr Total Gas	① 285.91 Mcf
Current Flow Rate Gas	0 Mcf/d
Current Month Gas	7306.58 Mcf
Daily Acc	50.26 Mcf
Gas Daily Avg Static Pressure	45.27 Psi
Gas Daily Avg Diff Pressure	71.43 Psi
Gas Daily Avg Temperature	94.43 °F
Last Month Gas	5989.31 Mcf
Total Acc	232635 Mcf

<i>RoadRunner 2H</i>	<i>Current Value</i>
24 Hr Total Gas	① 201.13 Mcf
Current Flow Rate Gas	0 Mcf/d
Current Month Gas	7306.58 Mcf
Daily Acc	0 Mcf
Gas Daily Avg Static Pressure	43.52 Psi
Gas Daily Avg Diff Pressure	10.65 Psi

24 hour total  
 $\Sigma \textcircled{1} = 797.66$   
 Rate: 33.24/hr  
 Duration: 23 hours  
 Est Vol: 764.52 MCF

<i>RoadRunner 2H Cont.</i>		<i>Current Value</i>
Gas Daily Avg Temperature		98.66 °F
Last Month Gas		10662.7 Mcf
Total Acc		385518 Mcf
<i>Sandy 1</i>		<i>Current Value</i>
24 Hr Total Gas	<span>①</span>	68.08 Mcf
Current Flow Rate Gas		72.07 Mcf/d
Current Month Gas		1757.58 Mcf
Daily Acc		64.01 Mcf
Gas Daily Avg Static Pressure		39.47 Psi
Gas Daily Avg Diff Pressure		16.83 Psi
Gas Daily Avg Temperature		94.15 °F
Last Month Gas		2073.1 Mcf
Total Acc		126042 Mcf
<i>Sandy 3</i>		<i>Current Value</i>
24 Hr Total Gas	<span>①</span>	242.54 Mcf
Current Flow Rate Gas		249.11 Mcf/d
Current Month Gas		6408.16 Mcf
Daily Acc		227.32 Mcf
Gas Daily Avg Static Pressure		39.24 Psi
Gas Daily Avg Diff Pressure		21.64 Psi
Gas Daily Avg Temperature		97.04 °F
Last Month Gas		7593.33 Mcf
Total Acc		166362 Mcf

**District I**

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**District III**

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Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 34098

**QUESTIONS**

Operator: STRATA PRODUCTION CO P.O. Box 1030 Roswell, NM 882021030	OGRID: 21712
	Action Number: 34098
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS****Determination of Reporting Requirements**

*Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.*

Was or is this venting or flaring caused by an emergency or malfunction	Yes
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a notification of a major venting or flaring	Yes, major venting or flaring of natural gas.
<b>The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19.13.297 NMAC.</b>	
Was there or will there be at least 50 MCF of natural gas vented or flared during this event	Yes
Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No

**Unregistered Facility Site**

*Please provide the facility details, if the venting or flaring occurred or is occurring at a facility that does not have an Facility ID (##) yet.*

Facility or Site Name	Sandy Flare
Facility Type	Flare Stack - (FS)

**Equipment Involved**

Primary Equipment Involved	Producing Well
Additional details for Equipment Involved. Please specify	Not answered.

**Representative Compositional Analysis of Vented or Flared Natural Gas**

*Please provide the mole percent for the percentage questions in this group.*

Methane (CH4) percentage	69
Nitrogen (N2) percentage, if greater than one percent	7
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<b>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</b>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

**Date(s) and Time(s)**

Date venting or flaring was discovered or commenced	06/26/2021
Time venting or flaring was discovered or commenced	05:30 PM
Is the venting or flaring event complete	Yes
Date venting or flaring was terminated	06/27/2021
Time venting or flaring was terminated	04:30 PM
Total duration of venting or flaring in hours, if venting or flaring has terminated	23
Longest duration of cumulative hours within any 24-hour period during this event	23

**Measured or Estimated Volume of Vented or Flared Natural Gas**

Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Power Failure   Producing Well   Natural Gas Flared   Spilled: 765 Mcf   Recovered: 0 Mcf   Lost: 765 Mcf ]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

**Venting or Flaring Resulting from Downstream Activity**

Was or is this venting or flaring a result of downstream activity	No
Date notified of downstream activity requiring this venting or flaring	Not answered.
Time notified of downstream activity requiring this venting or flaring	Not answered.

**Steps and Actions to Prevent Waste**

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Power failure due to lightning strike.
Steps taken to limit the duration and magnitude of venting or flaring	Lightning strikes are out of our control.
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	Lightning strikes are out of our control.

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CONDITIONS

Action 34098

**CONDITIONS**

Operator: STRATA PRODUCTION CO P.O. Box 1030 Roswell, NM 882021030	OGRID: 21712
	Action Number: 34098
	Action Type: [C-129] Venting and/or Flaring (C-129)

**CONDITIONS**

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	6/28/2021