

<u>Component</u>	<u>Mole %</u>	<u>GPM</u>
Methane:	91.2316	0.0000
Ethane:	4.8580	1.3022
Propane:	1.6105	0.4447
Iso Butane:	0.2470	0.0810
Butane:	0.3541	0.1119
Iso Pentane:	0.1323	0.0485
Pentane:	0.0972	0.0353
Neo Pentane:	0.0000	0.0000
Hexane:	0.3717	0.1663
* Heptane:	0.0000	0.0000
* Octane:	0.0000	0.0000
* Nonane:	0.0000	0.0000
* Decane:	0.0000	0.0000
H2S:	0.0001	0.0000
Sub Total GPM:	98.9025	2.1900

InertsMole %

Carbon Dioxide: 0.7645 0.0000

Nitrogen: 0.3330 0.0000

Release Inputs		LEAK RELEASE TOTAL		LEAK RELEASE 24 HOUR	
Release Type	Leak	0.38	Mscf	0.38	Mscf
PSV Flowrate (scfm)		1.54	lbs VOC	1.54	lbs VOC
Hole Length (in)	0.03	0.00	lbs H2S	0.00	lbs H2S
Hole Width (in)	0.03				
Hole Diameter (in)	0.03	BLOWDOWN RELEASE TOTAL		EVENT 24 HOUR (Leak & Blowdown)	
Pressure (psi)	600	70.32	Mscf	70.71	Mscf
Flared	No	281.95	lbs VOC	283.49	lbs VOC
		0.00	lbs NOx	0.00	lbs NOx
		0.01	lbs H2S	0.01	lbs H2S
Blowdown Inputs		0.00	lbs CO	0.00	lbs CO
Pipe Length (ft)	7392	0.00	lbs SO2	0.00	lbs SO2
Diameter (in)	6				
Pressure (psi)	600				
Flared	No	EVENT TOTAL (LEAK & BLOWDOWN)		LEAK RELEASE 1 HOUR	
Is blowdown Part of release	Yes	70.71	Mscf	0.38	Mscf
		283.49	lbs VOC	18.01	lbs gas
		0.01	lbs H2S		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
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Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 36154

QUESTIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 36154
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was or is this venting or flaring caused by an emergency or malfunction	Yes
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a notification of a major venting or flaring	Yes, minor venting or flaring of natural gas.
The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19-1-297 NMAC.	
Was there or will there be at least 50 MCF of natural gas vented or flared during this event	Yes
Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No

Unregistered Facility Site	
<i>Please provide the facility details, if the venting or flaring occurred or is occurring at a facility that does not have an Facility ID (F#) yet.</i>	
Facility or Site Name	NZN to NZF Welltie
Facility Type	Pipeline - Gas Gathering - (PGG)

Equipment Involved	
Primary Equipment Involved	Pipeline (Any)
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	91
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)	
Date venting or flaring was discovered or commenced	07/27/2021
Time venting or flaring was discovered or commenced	02:48 PM
Is the venting or flaring event complete	Yes
Date venting or flaring was terminated	07/27/2021
Time venting or flaring was terminated	09:00 PM
Total duration of venting or flaring in hours, if venting or flaring has terminated	7
Longest duration of cumulative hours within any 24-hour period during this event	7

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Other Pipeline (Any) Natural Gas Vented Spilled: 71 Mcf Recovered: 0 Mcf Lost: 71 Mcf]
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was or is this venting or flaring a result of downstream activity	No
Date notified of downstream activity requiring this venting or flaring	Not answered.
Time notified of downstream activity requiring this venting or flaring	Not answered.

Steps and Actions to Prevent Waste	
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For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	A leak in the pipeline required immediate venting for safety reasons.
Steps taken to limit the duration and magnitude of venting or flaring	The minimal length of piping was blown down to repair the leak.
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	The leak was repaired.

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CONDITIONS
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	Action Number: 36154
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	7/28/2021