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Volume for Emission Event:

3. Time of Event							1. Vented or Flared?	2. Calculating Volumetric Release Rate for VRU Releases Incapable of Estimation				3. Gaseous Volumetric Release Rate (scf/hr or scf/event)	
Date of discovery	TIME of Discovery or Schedule Activitiy	Date of start of event or Schedule	TIME of Start of Event or Schedule	Date of end of event or Schedule	TIME of end of event or Schedule	Duration of Event in Hrs	Vent or Flare	Is Volume Metered, Estimated or Otherwise Known?	Daily Production (BOPD or MMscf/d)	Is a site-specific GOR or Prod Task Vent Rate known?	Site-specific GOR (scf gas / barrel oil) or Prod Task	Value	Units
7/26/2021	18:47:00	7/26/2021	18:47:00	7/26/2021	19:03:00	0.27	Flare					78	mscf/event

Gas Analysis for Emission Event:

I. Gas Sample Selection		Is a gas analysis for this release of gas available?	
		Sample ID #	83968.041
		Sample Date	10/17/2018
		Sample Description	Inlet Gas Analysis
		Low Heating Value (BTU/SCF)	1353
		H ₂ S (mol%) ¹	0.001
		Nitrogen (mol%)	0.617
		CO ₂ (mol%)	0.155
		Methane (mol%)	75.440
		Ethane (mol%)	11.622
		Propane (mol%)	5.382
		Iso-Butane (mol%)	0.961
		n-Butane (mol%)	2.071
		iso-Pentane (mol%)	0.690
		n-Pentane (mol%)	0.794
		Hexanes (mol%)	0.915
		Heptanes + (mol%)	1.348
		2,2,4-trimethylpentane (mol%)	
		n-Hexane (mol%)	0.172
		Benzene (mol%)	0.018
		Ethyl-Benzene (mol%)	0.002
		Xylene (mol%)	0.016
		Toluene (mol%)	0.042
II. Gas Sample Characteristics			

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 40517

QUESTIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 40517
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS**Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting or flaring caused by an emergency or malfunction	Yes
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a notification of a major venting or flaring	Yes, minor venting or flaring of natural gas.
The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19.13.29.7 NMAC	
Was there or will there be at least 50 MCF of natural gas vented or flared during this event	Yes
Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No

Unregistered Facility Site

Please provide the facility details, if the venting or flaring occurred or is occurring at a facility that does not have an Facility ID (##) yet.

Facility or Site Name	Culebra Bluff West CS
Facility Type	Compressor Station - (CS)

Equipment Involved

Primary Equipment Involved	Gas Compressor Station
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	75
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	10
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)

Date venting or flaring was discovered or commenced	07/26/2021
Time venting or flaring was discovered or commenced	06:47 PM
Is the venting or flaring event complete	Yes
Date venting or flaring was terminated	07/26/2021
Time venting or flaring was terminated	07:03 PM
Total duration of venting or flaring in hours, if venting or flaring has terminated	0
Longest duration of cumulative hours within any 24-hour period during this event	0

Measured or Estimated Volume of Vented or Flared Natural Gas

Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Gas Compressor Station Natural Gas Flared Spilled: 78 Mcf Recovered: 0 Mcf Lost: 78 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity

Was or is this venting or flaring a result of downstream activity	Not answered.
Date notified of downstream activity requiring this venting or flaring	Not answered.
Time notified of downstream activity requiring this venting or flaring	Not answered.

Steps and Actions to Prevent Waste

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For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	The area had a lighting storm and the compressor station shutdown due to decreased air pressure. This shutdown resulted in a flaring event.
Steps taken to limit the duration and magnitude of venting or flaring	Chevron field personnel executed practicable measures to minimize emissions. The production team was notified to reduced their well flow. Once the storm moved away from the area, the compressor station was brought online.
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	Corrective measures focused on reducing gas production as quickly and safely as possible to minimize the duration and volume of gas flared.

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CONDITIONS

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	Action Number: 40517
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CONDITIONS

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	8/8/2021