

Incident ID	
District RP	
Facility ID	
Application ID	

## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Lyanne Lara Title: Environmental Specialist

Signature: 

Date: 09/03/2021

email: Lyanne.Lara@energytransfer.com


Telephone: 432-425-5710

**OCD Only**

Received by: Chad Hensley

Date: 09/03/2021

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:  Date: 09/03/2021

Printed Name: Chad Hensley

Title: Environmental Specialist Advanced



## CLOSURE REPORT

Property:

**ETP Crude LLC  
Shurvesa System Triste Draw 30  
Lea County, New Mexico  
Unit M Section 30, Township 23 South, Range 33 East  
Latitude 32.26869, Longitude -103.61830**

**nAPP2109836159**

July 2021

Prepared for:

**Energy Transfer  
801 South Loop 464  
Monahans, TX 79756**

Attn: **Mr. Ryan Reich**

Prepared by:

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Carlos Ibarra  
Environmental Field Supervisor

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Jack Zimmerman, PG, CPG  
Senior Geologist

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## **CLOSURE REPORT**

**ETP Crude LLC  
Shurvesa System Triste Draw 30  
Lea County, New Mexico  
Unit M Section 30, Township 23 South, Range 33 East  
Latitude 32.26869, Longitude -103.61830  
nAPP2109836159**

July 2021

### **1.0 INTRODUCTION**

#### **1.1 Site Description & Background**

American Safety Services Inc. (ASSI) has prepared this Closure Report for ETP Crude LLC (an Energy Transfer company) at the Shurvesa System Triste Draw 30 (referred to hereinafter as the “Site” or “subject Site”). This Closure Report is based upon data collected by ASSI and the interpretation of that data.

The Site is located in Unit M, Section 30, Township 23 South, Range 33 East, Lea County, New Mexico (GPS 32.26869, -103.61830). Figures 1, and 2 in Appendix A show the Site location.

Remedial action was conducted in accordance with the New Mexico Energy, Minerals, and Natural Resources Department (EMNRD), the New Mexico Oil Conservation Division (NMOCD), and rules under the New Mexico Administrative Code (*NMAC 19.15.29*).

#### **1.2 Project Objective**

The objective of the Closure Report is to present documentation of the activities that were performed at this Site to the NMOCD.

#### **1.3 Standard of Care**

ASSI's services are performed in accordance with standards provided by a firm rendering the same or similar services in the area during the same time frame. ASSI makes no warranties, expressed or implied, as to the services performed hereunder. Additionally, ASSI does not warranty the work of third parties supplying information used in the report (e.g. laboratories, regulatory agencies, or other third parties). This scope of services will be performed in accordance with the scope of work agreed to by the client.

#### **1.4 Reliance**

This report has been prepared for the exclusive use of Energy Transfer, and any authorization for use or reliance by any other party (except a governmental entity having



jurisdiction over the Site) is prohibited without the express written authorization of Energy Transfer and ASSI. Any unauthorized distribution or reuse is at the sole risk of Energy Transfer. Notwithstanding the foregoing, reliance by authorized parties will be subject to the terms, conditions and limitations stated in the proposal, the report, and ASSI's Agreement. The limitation of liability defined in the agreement is the aggregate limit of ASSI's liability to the client.

## 2.0 PROPOSED REMEDIAL ACTION GOALS

In accordance with the NMAC 19.15.29, ASSI utilized the general site characteristics to determine the appropriate "ranking" for the Site.

- The depth to the initial groundwater-bearing zone is greater than one hundred feet at the Site. For details refer to Groundwater in Appendix G,
- The impacted area is more than 1,000 feet (ft) from a water source, and
- Distance to the nearest surface water body is greater than 1,000 ft.

Cleanup goals for soils remaining in place include: 600 milligrams per kilogram (mg/Kg) for Chloride, 1,000 mg/Kg Gasoline Range Organics and Diesel Range Organics (i.e., GRO and DRO), 2,500 mg/Kg for Total Petroleum Hydrocarbons (TPH), 10 mg/Kg for Benzene, 50 mg/Kg for Total Benzene, Toluene, Ethylbenzene, and Xylene (BTEX).

Figures 1, 2, and 5 in Appendix A show the location of the Site in Lea Co, New Mexico and surrounding topography. Figure 6 in Appendix A shows the location of the Site and its proximity to the nearest water well which is a distance of 5.40 miles to the northwest.

## 3.0 SURFACE ACTIVITIES

During January 2021, at the request of Energy Transfer, a third-party contractor was instructed to excavate a portion of the affected pipeline and surface staining in the pasture area within Energy Transfer's existing pipeline Right-of-Way (ROW) due to the release of crude oil. Approximately ninety-six (96) cubic yards (yd<sup>3</sup>) of impacted material was excavated and temporally stockpiled on a plastic liner onsite. Following excavation of the surface staining, the third-party contractor continued excavation activities to a depth of six (6) foot below ground surface (bgs) exposing the buried pipeline. The leak on the pipeline, which was attributed to corrosion, was isolated. Maintenance (i.e., repairs) activities were performed on the affected pipeline segment.

ASSI performed a surface scrape inside the release footprint on March 3<sup>rd</sup>. Excavation was to a depth of one-half (0.5) foot bgs. Approximately thirty-six (36) yd<sup>3</sup> of impacted material was temporarily stockpiled.

Beginning March 11<sup>th</sup> and continuing through June 10<sup>th</sup>, temporarily stockpiled material was removed from the Site by ASSI under an appropriate manifest and transported to Sundance Services West, Inc., located in Eunice, New Mexico. Appendix F of this report contains the completed waste profile manifests for the material.

## 4.0 INITIAL RESPONSE & SAMPLING ACTIVITIES

### 4.1 Initial Response

On March 2<sup>nd</sup> ASSI personnel performed a site inspection in response to a release of thirty-seven (37) barrels (bbls) of crude oil within the existing pipeline ROW. The cause of the release was due to a leak, attributed to corrosion, which developed on the buried pipeline, that in-turn allowed the release to occur directly to the ground. The release footprint was determined to be approximately three thousand four hundred forty-four (3,440) square feet of pasture.

### 4.2 Soil Sampling Activities

Confirmation sampling activities were conducted on April 20<sup>th</sup> by ASSI personnel, using a stainless-steel hand auger. A grid area was designed covering the release footprint comprised of seventeen (17) individual 10' X 20' cells equaling 200 sq. ft. each. Twenty-eight (28) Bottom Hole (i.e., Bottom Hole 1 thru Bottom Hole 17) and Side Wall (i.e., Side Wall 1 thru Side Wall 11) samples were collected at various locations. Bottom Hole samples were collected from a depth of six (6) foot bgs where an excavation bottom (EB) was established. Table 1 in Appendix B presents analytical results. Figure 3 in Appendix A shows the approximate sample locations for the sampling event.

### 4.3 Soil Sampling Analytical Results

The twenty-eight (28) samples collected within the release footprint were delivered by ASSI personnel to Permian Basin Environmental Lab (PBE) for analysis on April 21<sup>st</sup>. The samples were analyzed for Chloride, GRO, DRO, TPH, and BTEX (Table 1). Analytical results were compared to *Table I of the NMAC 19.15.29.12* and show Chloride and BTEX concentrations are below the NMOCD guidelines for clean-up goals at all sample locations.

Based upon the data collected during the sampling event and review of the analytical results, the constituents of concern (COCs) were both vertically and horizontally delineated at all sample locations. However, at sample locations Bottom Hole 6, 7, 10, 11, 13, 16 and at Side Wall 9, concentrations of GRO, DRO, and TPH exceed NMOCD clean-up goals. Both vertical and horizontal delineation has not been achieved. Further excavation and sampling is required.

### 4.4 Excavation

On June 8<sup>th</sup> and continuing through June 10<sup>th</sup>, ASSI personnel further excavated around Bottom Hole 6, 7, 10, 11, 13, and 16 and at Side Wall 9. At locations Bottom Hole 6, 7, 10, 11, 13, and 16 excavation was extended to seven (7) foot bgs where a new EB was established. A backhoe tractor was utilized to over excavate and remove an additional sixty (60) yd<sup>3</sup> of impacted material. The material was transported to Sundance Services West, Inc., located in Eunice, New Mexico under an appropriate manifest.

#### 4.5 Confirmation Sampling Analytical Results

On June 10<sup>th</sup> eight (8) samples were collected at discrete intervals from sample locations Bottom Hole 6, 7, 10, 11, 13, and 16 and Side Wall 9. At Bottom Hole 6, 7, 10, 11, 13, and 16 one (1) auger hole was installed using a stainless-steel hand auger, collecting samples every six (6) inches to a depth of one-half (0.5) foot below the EB and at the Side Wall 9 location. Samples were collected beyond the April 20<sup>th</sup> sampling event. Figure 4 in Appendix A shows the approximate location of the sample locations installed within the release footprint following the additional excavation to seven (7) foot bgs. Analytical results show both the vertical and horizontal extent of the TPH release has been achieved.

Collected samples were delivered by ASSI personnel to Permian Basin Environmental Labs (PBE) for analysis on June 11<sup>th</sup>. The samples were analyzed for Chloride, TPH, and BTEX (Table 1). Analytical results were compared to *Table I of the NMAC 19.15.29.12* and show Chloride, TPH, and BTEX concentrations are below the NMOCD guidelines for clean-up goals at all sample locations.

#### 5.0 LABORATORY ANALYTICAL METHODS

All samples were analyzed for Chloride utilizing EPA method 300, TPH utilizing EPA method SW8015 Mod, and BTEX using EPA method 8021B. Laboratory analysis is provided in Appendix D.

Soil was collected in laboratory prepared glassware, placed on ice, and packed in a cooler. The sample coolers and completed chain-of-custody forms were relinquished to PBE Laboratories in Midland, TX for a normal turn-around time.

#### 6.0 CLOSURE REQUEST

Based upon the data collected and the Site work completed by ASSI, the constituents of concern (COCs) have been both vertically and horizontally delineated.

Based on the success of the response actions which are affirmed by laboratory analytical results, no additional remediation appears necessary at this time. Copies of the Initial and Final C-141 are provided in Appendix E.

ASSI, on behalf of Energy Transfer, respectfully requests closure of the Site.



## APPENDIX A


### Figures



**ETP Crude LLC.**

Figure 1

**Legend**

 Shurvesa System Triste Draw 30



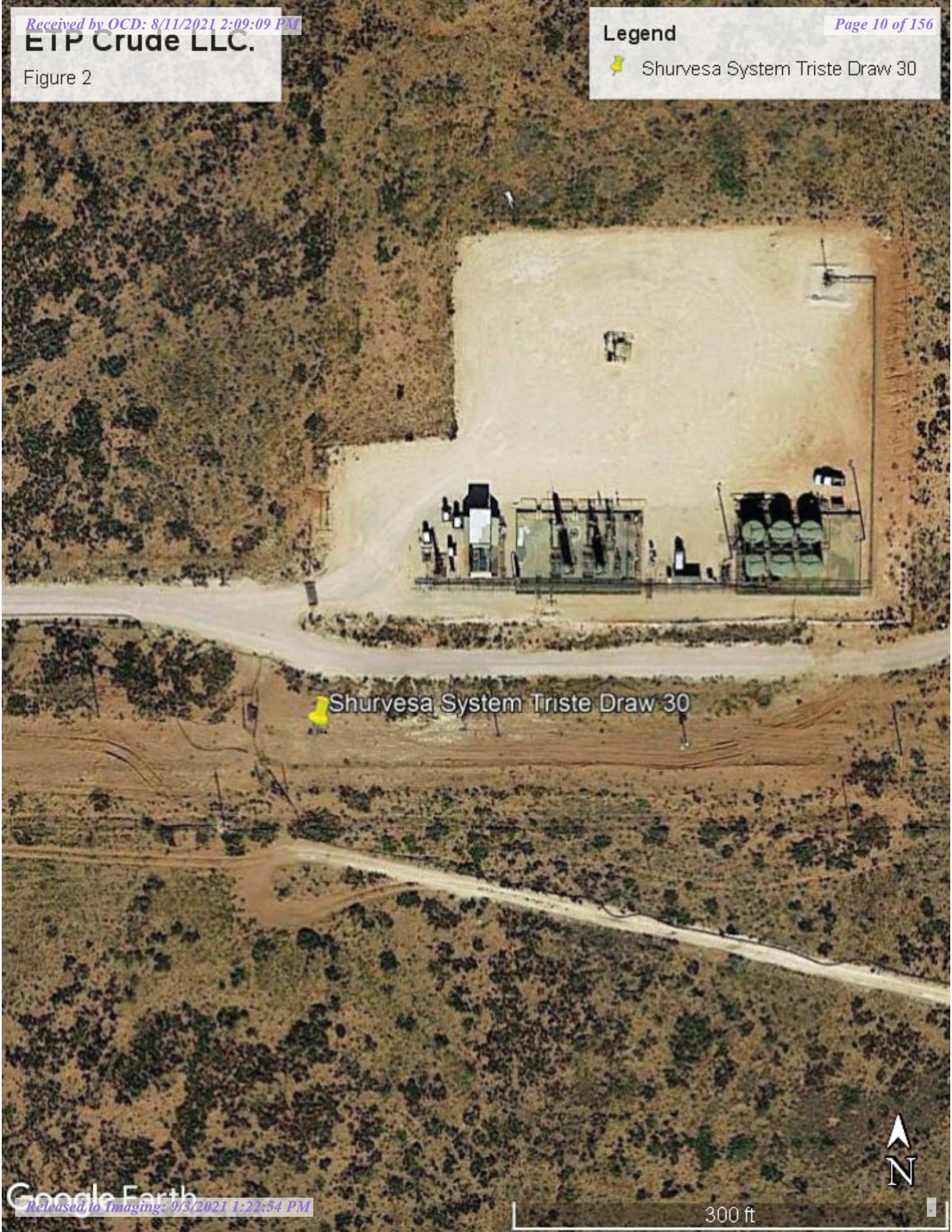


Legend



Shurvesa System Triste Draw 30

Figure 2



Shurvesa System Triste Draw 30





# ETP Crude LLC.

Figure 3

## Legend

- 6' Excavated Bottom
- Bottom Hole Samples
- ETP Crude Buried Line
- Side Wall Samples





# ETP Crude LLC.

Figure 4

## Legend

- 6' Excavated Bottom
- 7' Excavated Bottom
- Bottom Hole Samples
- ETP Crude Buried Line
- Side Wall Samples





### Legend



Shurvesa System Triste Draw 30

Figure 5 Topo





# ETP Crude LLC.

Figure 6 Water Well

## Legend

- 5.4 miles
- Shurvesa System Triste Draw 30
- Water Well



Water Well

Shurvesa System Triste Draw 30



## APPENDIX B

### Table 1

TABLE 1 Summary of Confirmation Sampling Analytical Results Concentrations of Chloride, TPH and BTEX in Soil ETP Crude LLC Shurvesa System Triste Draw 30 Lea County, New Mexico													
Sample Location	Sample Date	Sample Depth (feet)	Soil Status	EPA 300	8015M				8021B				
				Chloride (mg/kg)	Gasoline Range Organics (GRO) (mg/kg)	Diesel Range Organics (DRO) (mg/kg)	Oil Range Organics (MRO) (mg/kg)	Total TPH (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Total Xylenes (mg/kg)	Total BTEX (mg/kg)
NMAC 19.15.29				600	1,000	NE	2,500	10	NE	50			
Confirmation Sampling													
Bottom Hole 1 (6'EB)	4/20/2021	6'	In-situ	<1.01	<25.3	602	98.9	701	<0.00101	0.00641	0.00216	0.0564	0.06497
Bottom Hole 2 (6'EB)	4/20/2021	6'	In-situ	<1.00	<25.0	269	28.2	297	0.00199	0.039	0.0269	0.0959	0.16379
Bottom Hole 3 (6'EB)	4/20/2021	6'	In-situ	<1.00	<25.0	578	95.8	674	0.00871	0.0333	0.0151	0.0686	0.12571
Bottom Hole 4 (6'EB)	4/20/2021	6'	In-situ	<1.01	<25.3	<25.3	<25.3	<25.3	<0.00101	<0.00101	<0.00101	<0.00202	<0.00202
Bottom Hole 5 (6'EB)	4/20/2021	6'	In-situ	<1.01	<25.3	96.5	<25.3	96.5	<0.00101	0.00382	0.00137	0.01557	0.02076
Bottom Hole 6 (6'EB)	4/20/2021	6'	In-situ	19	54.7	<b>3,570</b>	720	<b>4,340</b>	0.00267	0.0307	0.0178	0.0808	0.13197
Bottom Hole 6 (7'EB)	6/10/2021	7'	In-situ	4.22	<25.3	45.1	<25.3	45.1	<0.00100	<0.00100	<0.00100	<0.00200	<0.00200
Bottom Hole 7 (6'EB)	4/20/2021	6'	In-situ	2.72	631	<b>4,890</b>	744	<b>6,270</b>	0.0347	1.22	1.68	9.16	12.0947
Bottom Hole 7 (7'EB)	6/10/2021	7'	In-situ	24.5	<25.0	46	<25.0	46	<0.00100	<0.00100	<0.00100	<0.00200	<0.00200
Bottom Hole 8 (6'EB)	4/20/2021	6'	In-situ	<1.01	<25.3	706	139	845	<0.00101	0.00741	0.00252	0.01907	0.029
Bottom Hole 9 (6'EB)	4/20/2021	6'	In-situ	<1.01	<25.3	189	26.4	216	<0.00101	0.00741	0.0189	0.0977	0.137
Bottom Hole 10 (6'EB)	4/20/2021	6'	In-situ	<1.02	<25.5	<b>1,080</b>	159	1190	<0.00102	0.00963	0.00453	0.0218	0.03596
Bottom Hole 10 (7'EB)	6/10/2021	7'	In-situ	1.97	<25.0	30	<25.0	30	<0.00100	<0.00100	<0.00100	<0.00200	<0.00200
Bottom Hole 11 (6'EB)	4/20/2021	6'	In-situ	19.7	147	<b>6,000</b>	1070	<b>7,210</b>	0.00248	0.0156	0.0171	0.1446	0.17978
Bottom Hole 11 (7'EB)	6/10/2021	7'	In-situ	14.5	<25.0	29.8	<25.0	29.8	<0.00100	<0.00100	<0.00100	<0.00200	<0.00200
Bottom Hole 12 (6'EB)	4/20/2021	6'	In-situ	<1.01	<25.3	448	102	550	0.00252	0.0335	0.0101	0.059	0.10512
Bottom Hole 13 (6'EB)	4/20/2021	6'	In-situ	<1.00	164	<b>4,850</b>	881	<b>5,890</b>	0.0041	0.0122	0.0073	0.0956	0.1192
Bottom Hole 13 (7'EB)	6/10/2021	7'	In-situ	<1.00	<25.0	26.3	<25.0	26.3	<0.00100	<0.00100	<0.00100	<0.00200	<0.00200
Bottom Hole 14 (6'EB)	4/20/2021	6'	In-situ	<1.02	<25.5	235	58.8	294	0.00189	0.00639	0.00331	0.00401	0.0156
Bottom Hole 15 (6'EB)	4/20/2021	6'	In-situ	<1.00	<25.0	790	146	936	0.013	0.0522	0.0172	0.1021	0.1845
Bottom Hole 16 (6'EB)	4/20/2021	6'	In-situ	<1.03	36.3	<b>1,110</b>	165	<b>1,310</b>	0.0023	0.021	0.011	0.0826	0.1169
Bottom Hole 16 (7'EB)	6/10/2021	7'	In-situ	<1.00	<25.0	41.6	<25.0	41.6	<0.00100	<0.00100	<0.00100	<0.00200	<0.00200
Bottom Hole 17 (6'EB)	4/20/2021	6'	In-situ	<1.01	<25.3	309	52.3	361	<0.00101	0.00348	0.00141	0.02998	0.02587
Side Wall 1	4/20/2021	—	In-situ	<1.00	<25.0	<25.0	<25.0	<25.0	0.00143	0.00821	0.00484	0.03222	0.0467
Side Wall 2	4/20/2021	—	In-situ	<1.00	<25.0	<25.0	<25.0	<25.0	<0.00100	0.00489	0.00146	0.01311	0.01946
Side Wall 3	4/20/2021	—	In-situ	<1.00	<25.0	<25.0	<25.0	<25.0	0.00625	0.0502	0.0347	0.1738	0.26495
Side Wall 4	4/20/2021	—	In-situ	<1.00	<25.0	<25.0	<25.0	<25.0	0.00434	0.0275	0.00928	0.0555	0.09662
Side Wall 5	4/20/2021	—	In-situ	<1.00	<25.0	<25.0	<25.0	<25.0	0.00157	0.00863	0.0029	0.04477	0.05787
Side Wall 6	4/20/2021	—	In-situ	<1.00	<25.0	<25.0	<25.0	<25.0	<0.00100	0.0038	0.00133	0.00934	0.01447
Side Wall 7	4/20/2021	—	In-situ	<1.00	<25.0	<25.0	<25.0	<25.0	0.00136	0.0069	0.00219	0.0274	0.03785
Side Wall 8	4/20/2021	—	In-situ	<1.00	<25.0	<25.0	<25.0	<25.0	<0.00100	0.0044	0.0016	0.02444	0.03044
Side Wall 9	4/20/2021	—	In-situ	<1.00	87.7	<b>4,230</b>	719	<b>5,040</b>	<0.0100	0.007	0.0176	0.1175	0.1421
Side Wall 9	6/10/2021	—	In-situ	<1.00	<25.0	91.3	<25.0	91.3	<0.00100	<0.00100	<0.00100	0.00233	0.00233
Side Wall 10	4/20/2021	—	In-situ	<1.00	<25.0	685	310	996	0.0131	0.204	0.134	0.641	0.9921
Side Wall 11	4/20/2021	—	In-situ	<1.00	<25.0	<25.0	<25.0	<25.0	<0.00100	0.00818	0.0132	0.0785	0.09988

mg/kg - milligrams per kilogram

Concentrations in **Red** exceed remediation guidelines

BTEX - Benzene, Toluene, Ethylbenzene, and Total Xylenes analyzed by EPA method 8021B

NE - not established

— = not determined

In-situ - sample collected in-place

EB - excavated bottom

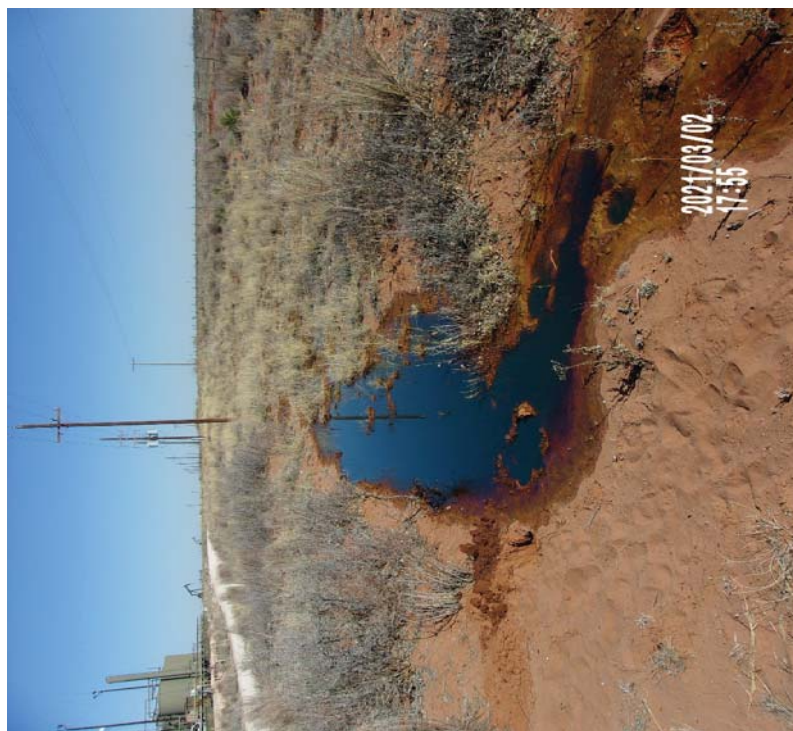
Total TPH reported values are rounded-off to 3 significant figures using the LIMS Odd/Even Rounding Rule which is a laboratory accepted standard



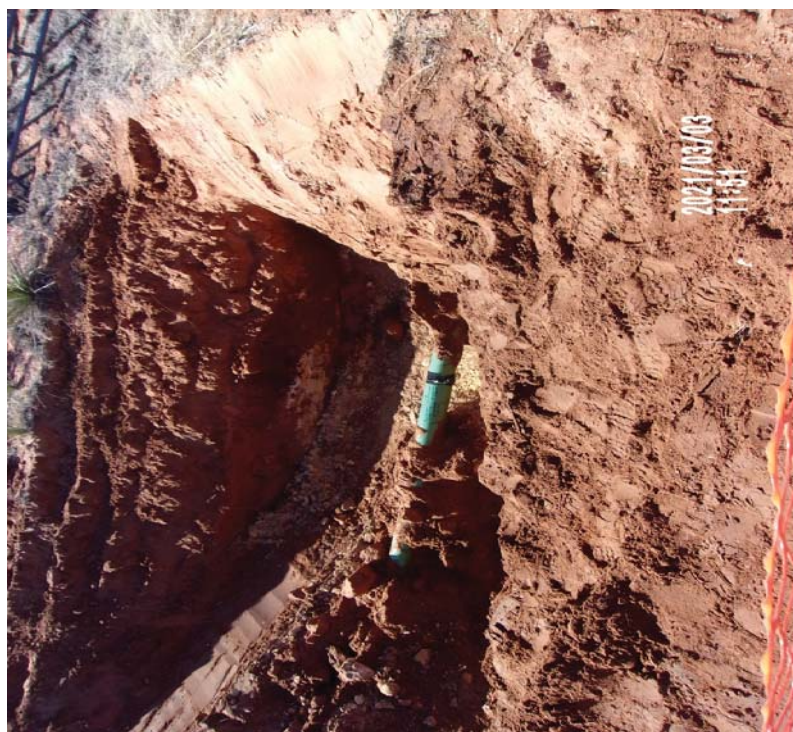
## APPENDIX C

### Photo Page





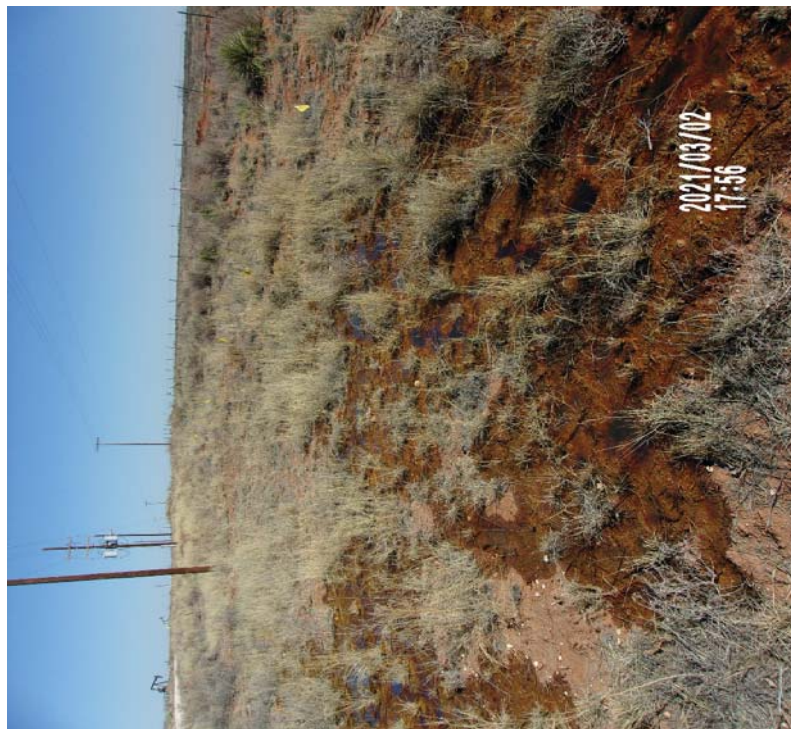
View East – A portion of the spill flow path (dark brown staining) within the release footprint. Note the pooled crude oil (black) middle of photograph.



View South – Origin of spill. Cause of the release is due to corrosion on a buried pipeline.







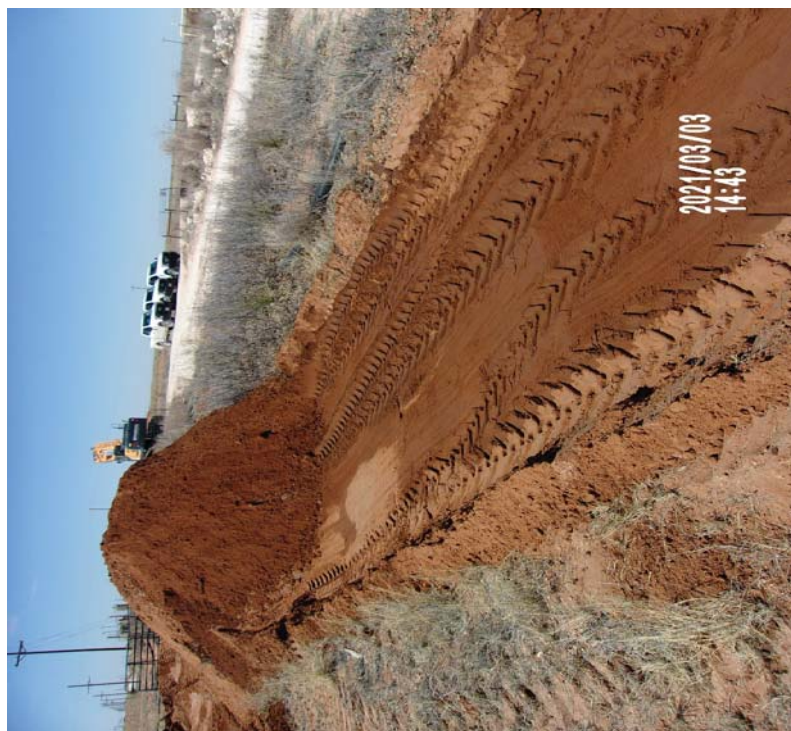
View East – A portion of the spill flow path (dark brown staining) within the release footprint.



View Southeast – A portion of the spill flow path (dark brown staining) within the release footprint. Note the pooled crude oil (black) middle of photograph.







View West – Remediation activities (surface scrape of impacted material within the release footprint) ongoing.



View East – Remediation activities (surface scrape of impacted material within the release footprint) ongoing.







View Northwest – Remediation activities (excavation of impacted material within the release footprint) ongoing.



View East – Remediation activities (excavation of impacted material within the release footprint) ongoing.





View West – Remediation activities (excavation of impacted material within the release footprint) ongoing.



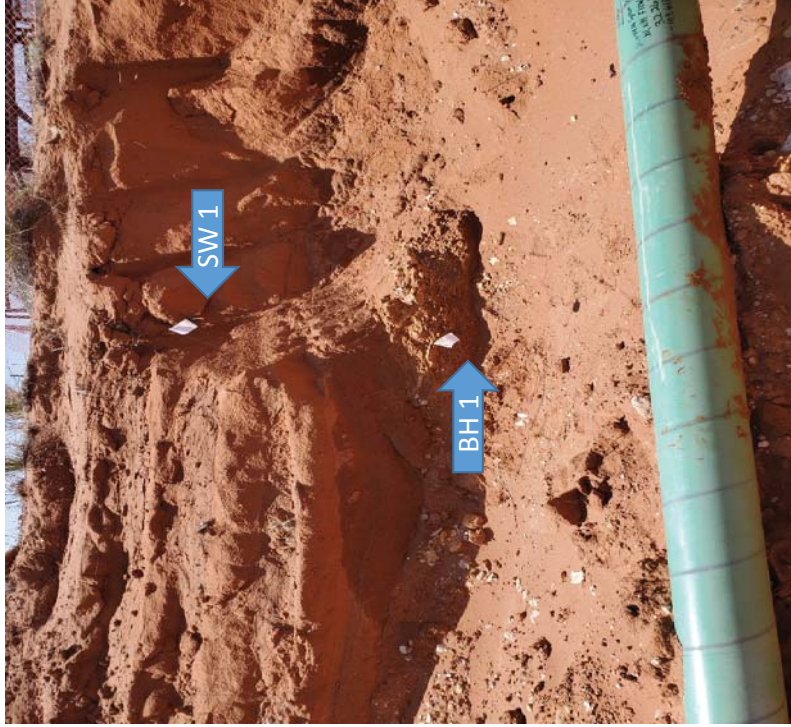
View East – Remediation activities (excavation of impacted material within the release footprint) ongoing.







View Northeast – Remediation activities (excavation of impacted material within the release footprint) ongoing. Material was transported to an approved disposal facility.



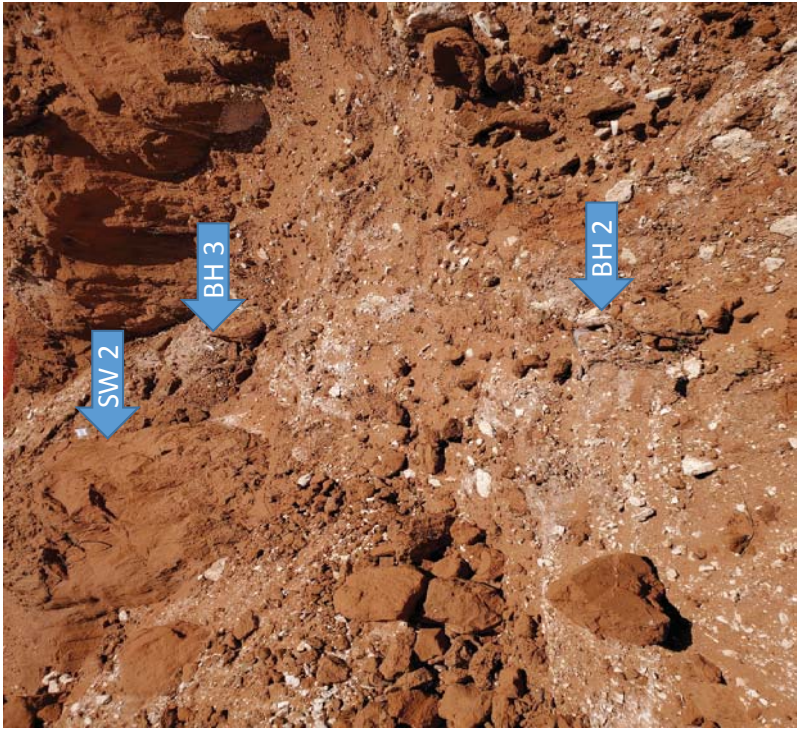
View South – Sample locations Bottom Hole 1 (6'EB) and Side Wall 1 (flagged). Blue arrows identify pin flags.







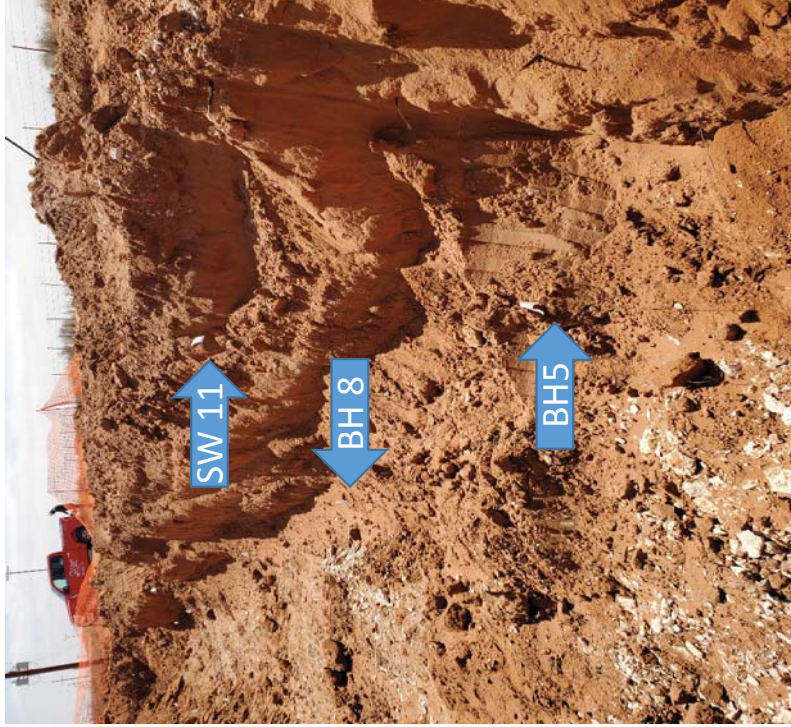
View Northeast – Sample location Bottom Hole 6 (flagged). Blue arrow identifies pin flag.



View North –Sample locations Bottom Hole 2 (6'EB) and 3 (6'EB), and Side Wall 2 (flagged). Blue arrows identify pin flags.







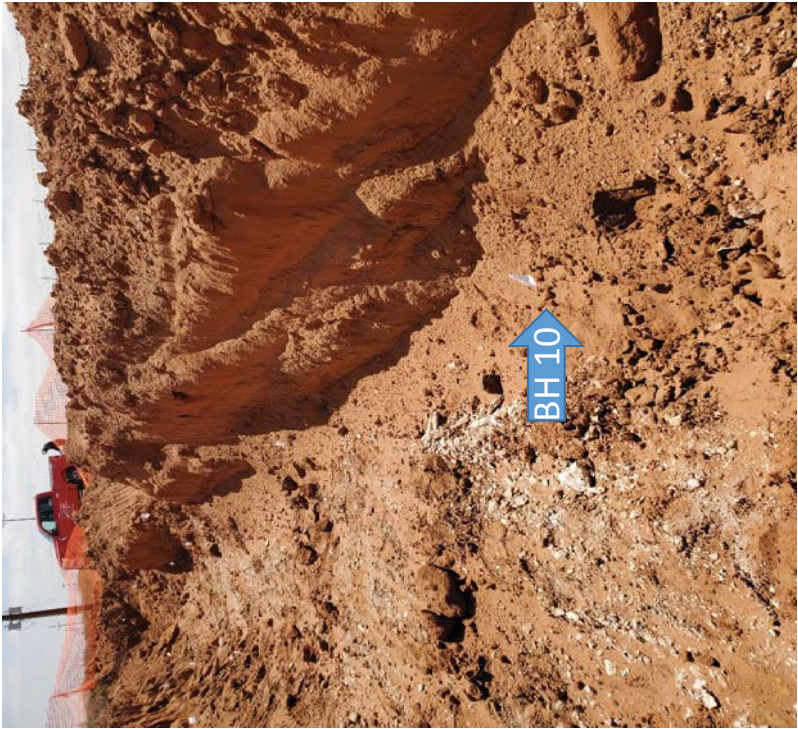
View Southeast – Sample locations Bottom Hole 5 (6'EB) and 8 (6'EB), and Side Wall 11 (flagged). Blue arrows identify pin flags.



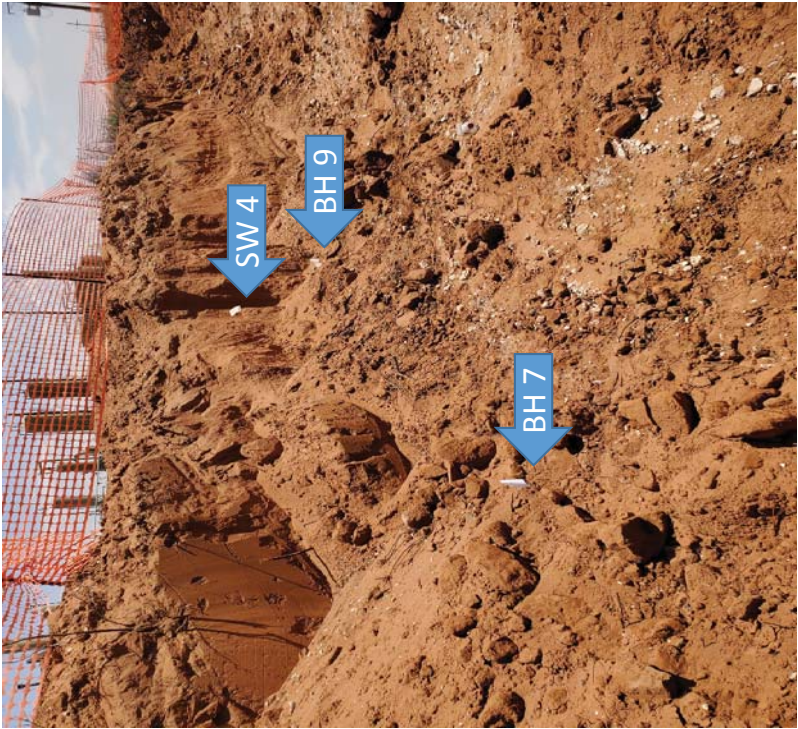
View West– Sample locations Bottom Hole 4 and Side Wall 3 (flagged). Blue arrows identify pin flags.





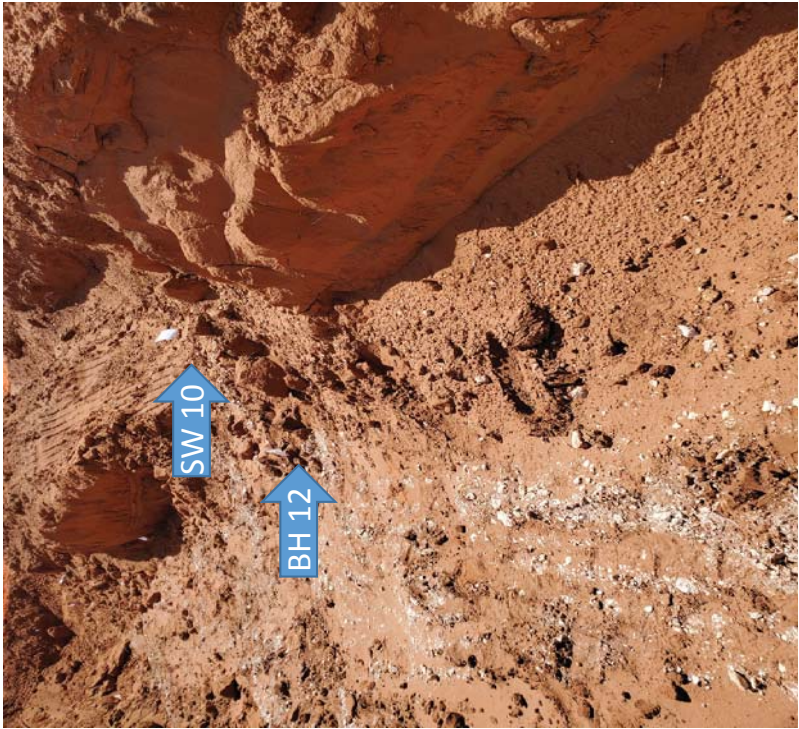


View East – Sample location Bottom Hole 10 (6'EB) (flagged). Blue arrow identifies pin flag.

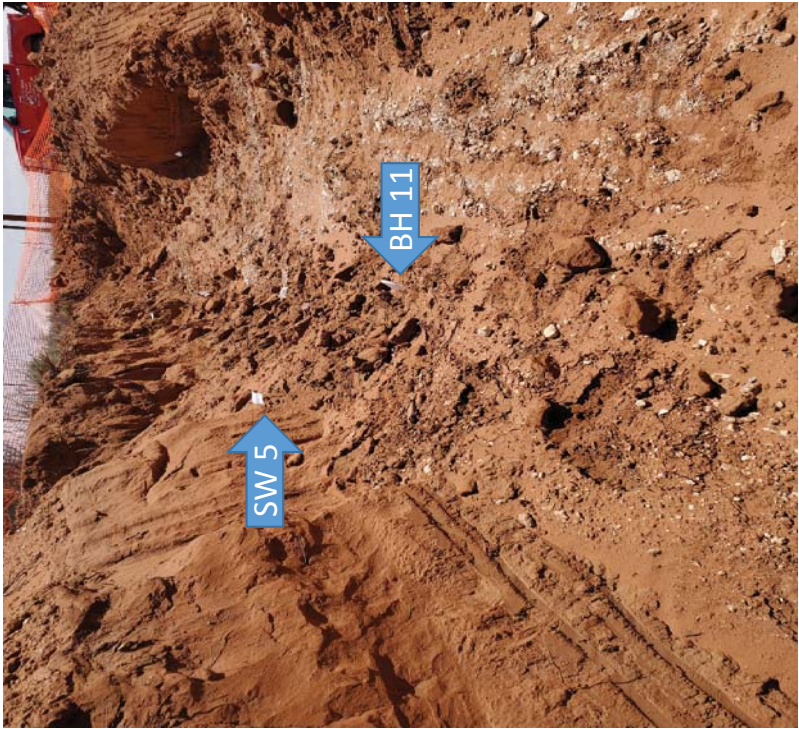


View Northeast – Sample location Bottom Hole 7 (6'EB) and 9 (6'EB) and Side Wall 4 (flagged). Blue arrows identify pin flags.





View East – Sample locations Bottom Hole 12 (6’EB) and Side Wall 10 (flagged). Blue arrows identify pin flags.



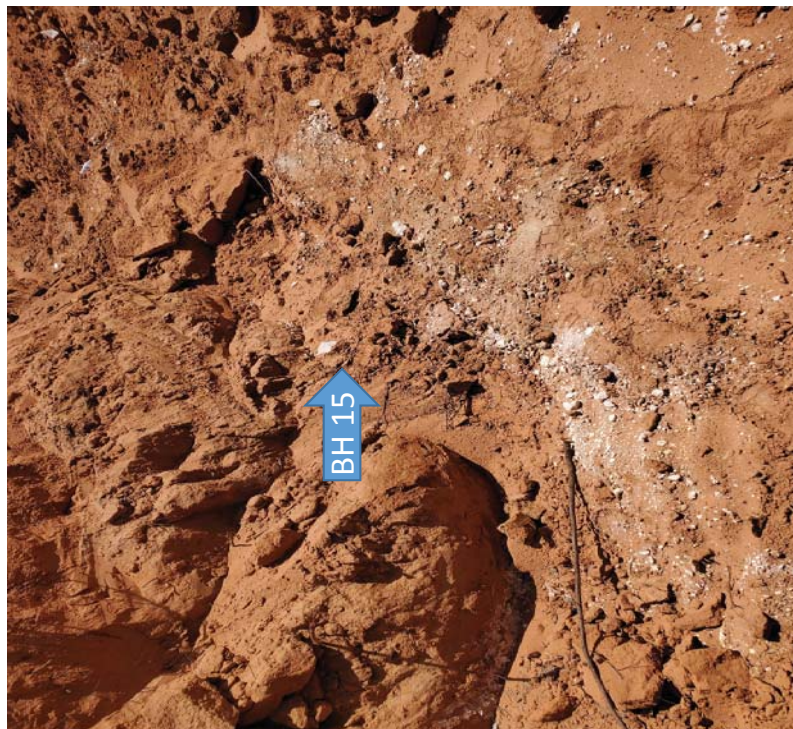
View East – Sample locations Bottom Hole 11 (6’EB) and Side Wall 5 (flagged). Blue arrows identify pin flags.





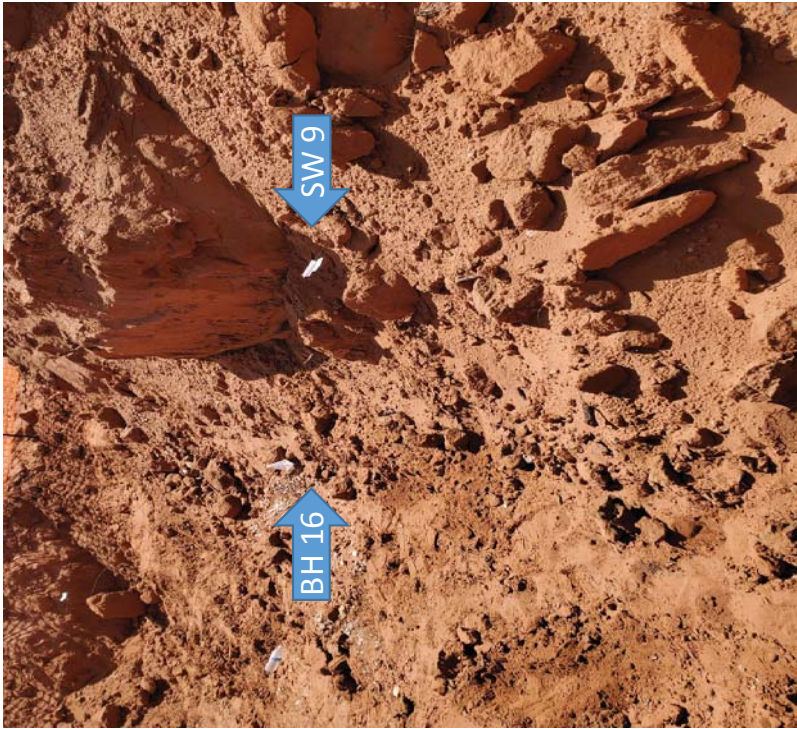


View East – Sample location Bottom Hole 14 (6'EB) (flagged). Blue arrow identifies pin flag.

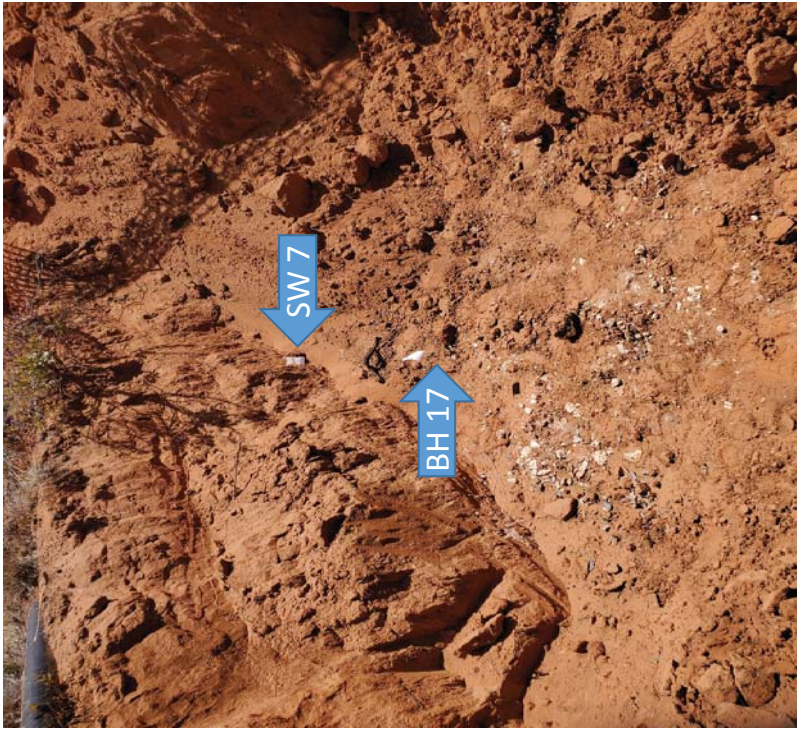


View East – Sample location Bottom Hole 15 (6'EB) (flagged). Blue arrow identifies pin flag.



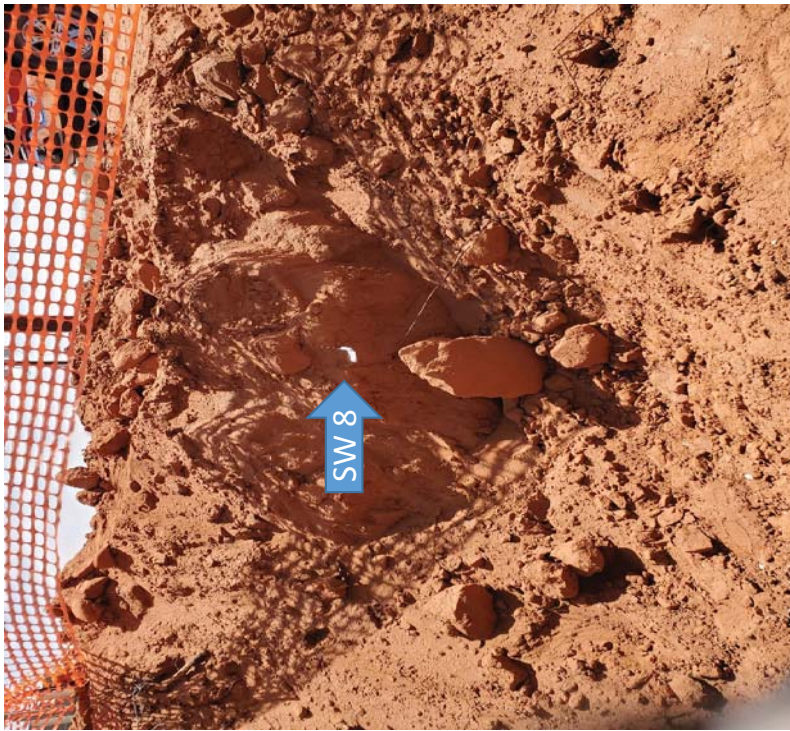


View East – Sample locations Bottom Hole 16 (6'EB) and Side Wall 9 (flagged). Blue arrows identify pin flags.



View East – Sample locations Bottom Hole 17 (6'EB) and Side Wall 7 (flagged). Blue arrows identify pin flags.





View East – Sample location Side Wall 8 (flagged). Blue arrow identifies pin flag.





View South – Remediation activities (excavation of impacted material) ongoing adjacent to and around sample location Bottom Hole 10.



View West – Remediation activities (excavation of impacted material) ongoing adjacent to and around sample locations Bottom Hole 11 and Bottom Hole 13.







View East – Remediation activities (excavation of impacted material) ongoing adjacent to and around sample location Bottom Hole 7.



View Southeast – Remediation activities (excavation of impacted material) ongoing adjacent to and around sample location Bottom Hole 6.







View Southeast – Remediation activities  
(excavation of impacted material) ongoing  
adjacent to and around sample location Side  
Wall 9.



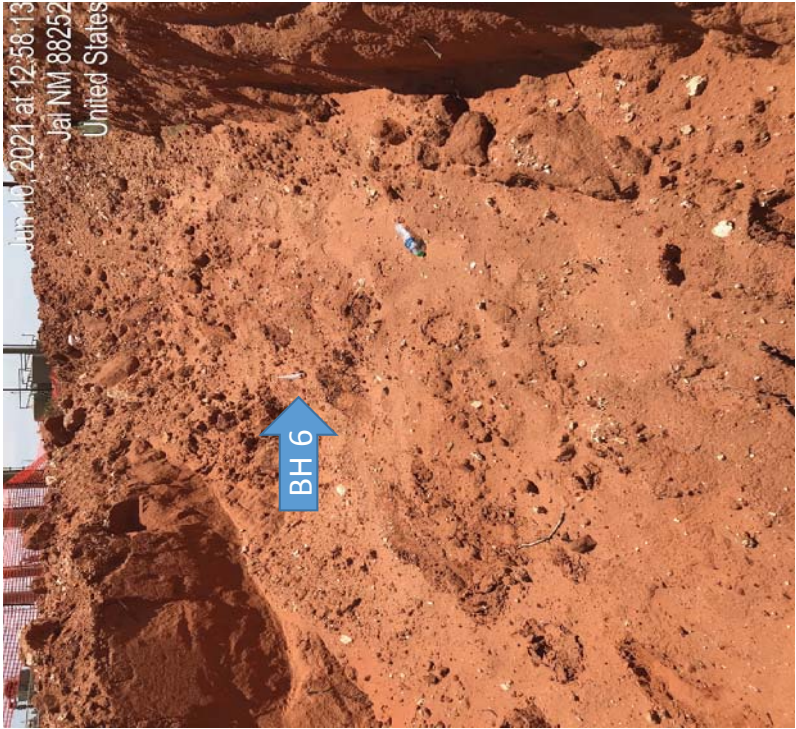
View Northeast – Remediation activities  
(excavation of impacted material) ongoing  
adjacent to and around sample location Bottom  
Hole 16.







View North – Sample location Bottom Hole 7 (7'EB) (flagged). Blue arrow identifies pin flag.



View Northeast – Sample location Bottom Hole 6 (7'EB) (flagged). Blue arrow identifies pin flag.





View South – Sample location Bottom Hole 16 (7'EB) (flagged). Blue arrow identifies pin flag.



View East – Sample locations Bottom Hole 10 (7'EB), 11 (7'EB), and 13 (7'EB) (flagged). Blue arrows identify pin flags.





View West – Sample location Side Wall 9 (flagged). Blue arrow identifies pin flag.





## APPENDIX D

### Laboratory Analysis

**PERMIAN BASIN  
ENVIRONMENTAL LAB, LP  
1400 Rankin Hwy  
Midland, TX 79701**



## Analytical Report

**Prepared for:**

Thomas Franklin  
American Safety Services, Inc  
8715 Andrews Hwy  
Odessa, TEXAS 79765

Project: Energy Transfer - Triste Draw 30

Project Number: [none]

Location: Lea County, NM

Lab Order Number: 1D21010



NELAP/TCEQ # T104704516-17-8

Report Date: 04/30/21



American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Bottom Hole 1 (6' EB) @ 0-6"	1D21010-01	Soil	04/20/21 12:00	04-21-2021 12:20
Bottom Hole 2 (6' EB) @ 0-6"	1D21010-02	Soil	04/20/21 12:01	04-21-2021 12:20
Bottom Hole 3 (6' EB) @ 0-6"	1D21010-03	Soil	04/20/21 12:02	04-21-2021 12:20
Bottom Hole 4 (6' EB) @ 0-6"	1D21010-04	Soil	04/20/21 12:03	04-21-2021 12:20
Bottom Hole 5 (6' EB) @ 0-6"	1D21010-05	Soil	04/20/21 12:04	04-21-2021 12:20
Bottom Hole 6 (6' EB) @ 0-6"	1D21010-06	Soil	04/20/21 12:05	04-21-2021 12:20
Bottom Hole 7 (6' EB) @ 0-6"	1D21010-07	Soil	04/20/21 12:06	04-21-2021 12:20
Bottom Hole 8 (6' EB) @ 0-6"	1D21010-08	Soil	04/20/21 12:07	04-21-2021 12:20
Bottom Hole 9 (6' EB) @ 0-6"	1D21010-09	Soil	04/20/21 12:08	04-21-2021 12:20
Bottom Hole 10 (6' EB) @ 0-6"	1D21010-10	Soil	04/20/21 12:09	04-21-2021 12:20
Bottom Hole 11 (6' EB) @ 0-6"	1D21010-11	Soil	04/20/21 12:10	04-21-2021 12:20
Bottom Hole 12 (6' EB) @ 0-6"	1D21010-12	Soil	04/20/21 12:11	04-21-2021 12:20
Bottom Hole 13 (6' EB) @ 0-6"	1D21010-13	Soil	04/20/21 12:12	04-21-2021 12:20
Bottom Hole 14 (6' EB) @ 0-6"	1D21010-14	Soil	04/20/21 12:13	04-21-2021 12:20
Bottom Hole 15 (6' EB) @ 0-6"	1D21010-15	Soil	04/20/21 12:14	04-21-2021 12:20
Bottom Hole 16 (6' EB) @ 0-6"	1D21010-16	Soil	04/20/21 12:15	04-21-2021 12:20
Bottom Hole 17 (6' EB) @ 0-6"	1D21010-17	Soil	04/20/21 12:16	04-21-2021 12:20
Side Wall 1	1D21010-18	Soil	04/20/21 12:17	04-21-2021 12:20
Side Wall 2	1D21010-19	Soil	04/20/21 12:18	04-21-2021 12:20
Side Wall 3	1D21010-20	Soil	04/20/21 12:19	04-21-2021 12:20
Side Wall 4	1D21010-21	Soil	04/20/21 12:20	04-21-2021 12:20
Side Wall 5	1D21010-22	Soil	04/20/21 12:21	04-21-2021 12:20
Side Wall 6	1D21010-23	Soil	04/20/21 12:22	04-21-2021 12:20
Side Wall 7	1D21010-24	Soil	04/20/21 12:23	04-21-2021 12:20
Side Wall 8	1D21010-25	Soil	04/20/21 12:24	04-21-2021 12:20
Side Wall 9	1D21010-26	Soil	04/20/21 12:25	04-21-2021 12:20
Side Wall 10	1D21010-27	Soil	04/20/21 12:26	04-21-2021 12:20
Side Wall 11	1D21010-28	Soil	04/20/21 12:27	04-21-2021 12:20

American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

### Bottom Hole 1 (6' EB) @ 0-6"

#### 1D21010-01 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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#### Permian Basin Environmental Lab, L.P.

#### BTEX by 8021B

Benzene	ND	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Toluene	0.00641	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Ethylbenzene	0.00216	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Xylene (p/m)	0.0224	0.00202	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Xylene (o)	0.0340	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		111 %	80-120		P1D2111	04/21/21	04/22/21	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		111 %	80-120		P1D2111	04/21/21	04/22/21	EPA 8021B	

#### General Chemistry Parameters by EPA / Standard Methods

Chloride	ND	1.01	mg/kg dry	1	P1D2307	04/23/21	04/24/21	EPA 300.0	
% Moisture	1.0	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	

#### Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	25.3	mg/kg dry	1	P1D2207	04/22/21	04/22/21	TPH 8015M	
>C12-C28	602	25.3	mg/kg dry	1	P1D2207	04/22/21	04/22/21	TPH 8015M	
>C28-C35	98.9	25.3	mg/kg dry	1	P1D2207	04/22/21	04/22/21	TPH 8015M	
Surrogate: 1-Chlorooctane		105 %	70-130		P1D2207	04/22/21	04/22/21	TPH 8015M	
Surrogate: o-Terphenyl		111 %	70-130		P1D2207	04/22/21	04/22/21	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	701	25.3	mg/kg dry	1	[CALC]	04/22/21	04/22/21	calc	

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

1400 Rankin HWY Midland, TX 79701 432-686-7235



American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

**Bottom Hole 2 (6' EB) @ 0-6"**  
**1D21010-02 (Soil)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**Permian Basin Environmental Lab, L.P.**

**BTEX by 8021B**

<b>Benzene</b>	<b>0.00199</b>	0.00100	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<b>Toluene</b>	<b>0.0390</b>	0.00100	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<b>Ethylbenzene</b>	<b>0.0269</b>	0.00100	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<b>Xylene (p/m)</b>	<b>0.0592</b>	0.00200	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<b>Xylene (o)</b>	<b>0.0367</b>	0.00100	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<i>Surrogate: 1,4-Difluorobenzene</i>		113 %	80-120		P1D2111	04/21/21	04/22/21	EPA 8021B	
<i>Surrogate: 4-Bromofluorobenzene</i>		113 %	80-120		P1D2111	04/21/21	04/22/21	EPA 8021B	

**General Chemistry Parameters by EPA / Standard Methods**

Chloride	ND	1.00	mg/kg dry	1	P1D2307	04/23/21	04/24/21	EPA 300.0	
% Moisture	ND	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	

**Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M**

C6-C12	ND	25.0	mg/kg dry	1	P1D2207	04/22/21	04/22/21	TPH 8015M	
>C12-C28	269	25.0	mg/kg dry	1	P1D2207	04/22/21	04/22/21	TPH 8015M	
>C28-C35	28.2	25.0	mg/kg dry	1	P1D2207	04/22/21	04/22/21	TPH 8015M	
<i>Surrogate: 1-Chlorooctane</i>		104 %	70-130		P1D2207	04/22/21	04/22/21	TPH 8015M	
<i>Surrogate: o-Terphenyl</i>		110 %	70-130		P1D2207	04/22/21	04/22/21	TPH 8015M	
<b>Total Petroleum Hydrocarbon C6-C35</b>	<b>297</b>	25.0	mg/kg dry	1	[CALC]	04/22/21	04/22/21	calc	

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

**Bottom Hole 3 (6' EB) @ 0-6"**  
**1D21010-03 (Soil)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**Permian Basin Environmental Lab, L.P.**

**BTEX by 8021B**

<b>Benzene</b>	<b>0.00871</b>	0.00100	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<b>Toluene</b>	<b>0.0333</b>	0.00100	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<b>Ethylbenzene</b>	<b>0.0151</b>	0.00100	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<b>Xylene (p/m)</b>	<b>0.0485</b>	0.00200	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<b>Xylene (o)</b>	<b>0.0201</b>	0.00100	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<i>Surrogate: 1,4-Difluorobenzene</i>		111 %	80-120		P1D2111	04/21/21	04/22/21	EPA 8021B	
<i>Surrogate: 4-Bromofluorobenzene</i>		107 %	80-120		P1D2111	04/21/21	04/22/21	EPA 8021B	

**General Chemistry Parameters by EPA / Standard Methods**

Chloride	ND	1.00	mg/kg dry	1	P1D2307	04/23/21	04/24/21	EPA 300.0	
% Moisture	ND	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	

**Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M**

C6-C12	ND	25.0	mg/kg dry	1	P1D2207	04/22/21	04/22/21	TPH 8015M	
>C12-C28	578	25.0	mg/kg dry	1	P1D2207	04/22/21	04/22/21	TPH 8015M	
>C28-C35	95.8	25.0	mg/kg dry	1	P1D2207	04/22/21	04/22/21	TPH 8015M	
<i>Surrogate: 1-Chlorooctane</i>		100 %	70-130		P1D2207	04/22/21	04/22/21	TPH 8015M	
<i>Surrogate: o-Terphenyl</i>		107 %	70-130		P1D2207	04/22/21	04/22/21	TPH 8015M	
<b>Total Petroleum Hydrocarbon C6-C35</b>	<b>674</b>	25.0	mg/kg dry	1	[CALC]	04/22/21	04/22/21	calc	

Permian Basin Environmental Lab, L.P.

*The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.*

1400 Rankin HWY Midland, TX 79701 432-686-7235



American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

### Bottom Hole 4 (6' EB) @ 0-6"

#### 1D21010-04 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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#### Permian Basin Environmental Lab, L.P.

#### BTEX by 8021B

Benzene	ND	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Toluene	ND	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Ethylbenzene	ND	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Xylene (p/m)	ND	0.00202	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Xylene (o)	ND	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		112 %	80-120		P1D2111	04/21/21	04/22/21	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		107 %	80-120		P1D2111	04/21/21	04/22/21	EPA 8021B	

#### General Chemistry Parameters by EPA / Standard Methods

Chloride	ND	1.01	mg/kg dry	1	P1D2307	04/23/21	04/24/21	EPA 300.0	
% Moisture	1.0	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	

#### Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	25.3	mg/kg dry	1	P1D2207	04/22/21	04/22/21	TPH 8015M	
>C12-C28	ND	25.3	mg/kg dry	1	P1D2207	04/22/21	04/22/21	TPH 8015M	
>C28-C35	ND	25.3	mg/kg dry	1	P1D2207	04/22/21	04/22/21	TPH 8015M	
Surrogate: 1-Chlorooctane		101 %	70-130		P1D2207	04/22/21	04/22/21	TPH 8015M	
Surrogate: o-Terphenyl		107 %	70-130		P1D2207	04/22/21	04/22/21	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	25.3	mg/kg dry	1	[CALC]	04/22/21	04/22/21	calc	

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

1400 Rankin HWY Midland, TX 79701 432-686-7235

American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

### Bottom Hole 5 (6' EB) @ 0-6"

#### 1D21010-05 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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#### Permian Basin Environmental Lab, L.P.

#### BTEX by 8021B

Benzene	ND	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<b>Toluene</b>	<b>0.00382</b>	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<b>Ethylbenzene</b>	<b>0.00137</b>	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<b>Xylene (p/m)</b>	<b>0.0104</b>	0.00202	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<b>Xylene (o)</b>	<b>0.00517</b>	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		111 %	80-120		P1D2111	04/21/21	04/22/21	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		105 %	80-120		P1D2111	04/21/21	04/22/21	EPA 8021B	

#### General Chemistry Parameters by EPA / Standard Methods

Chloride	ND	1.01	mg/kg dry	1	P1D2307	04/23/21	04/24/21	EPA 300.0	
<b>% Moisture</b>	<b>1.0</b>	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	

#### Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
<b>&gt;C12-C28</b>	<b>96.5</b>	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
>C28-C35	ND	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
Surrogate: 1-Chlorooctane		105 %	70-130		P1D2208	04/22/21	04/22/21	TPH 8015M	
Surrogate: o-Terphenyl		111 %	70-130		P1D2208	04/22/21	04/22/21	TPH 8015M	
<b>Total Petroleum Hydrocarbon C6-C35</b>	<b>96.5</b>	25.3	mg/kg dry	1	[CALC]	04/22/21	04/22/21	calc	

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

1400 Rankin HWY Midland, TX 79701 432-686-7235



American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

### Bottom Hole 6 (6' EB) @ 0-6"

#### 1D21010-06 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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#### Permian Basin Environmental Lab, L.P.

#### BTEX by 8021B

<b>Benzene</b>	<b>0.00267</b>	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<b>Toluene</b>	<b>0.0307</b>	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<b>Ethylbenzene</b>	<b>0.0178</b>	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<b>Xylene (p/m)</b>	<b>0.0455</b>	0.00202	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<b>Xylene (o)</b>	<b>0.0353</b>	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<i>Surrogate: 1,4-Difluorobenzene</i>		110 %	80-120		P1D2111	04/21/21	04/22/21	EPA 8021B	
<i>Surrogate: 4-Bromofluorobenzene</i>		97.8 %	80-120		P1D2111	04/21/21	04/22/21	EPA 8021B	

#### General Chemistry Parameters by EPA / Standard Methods

<b>Chloride</b>	<b>19.0</b>	1.01	mg/kg dry	1	P1D2307	04/23/21	04/24/21	EPA 300.0	
<b>% Moisture</b>	<b>1.0</b>	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	

#### Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

<b>C6-C12</b>	<b>54.7</b>	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
<b>&gt;C12-C28</b>	<b>3570</b>	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
<b>&gt;C28-C35</b>	<b>720</b>	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
<i>Surrogate: 1-Chlorooctane</i>		111 %	70-130		P1D2208	04/22/21	04/22/21	TPH 8015M	
<i>Surrogate: o-Terphenyl</i>		115 %	70-130		P1D2208	04/22/21	04/22/21	TPH 8015M	
<b>Total Petroleum Hydrocarbon C6-C35</b>	<b>4340</b>	25.3	mg/kg dry	1	[CALC]	04/22/21	04/22/21	calc	

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

### Bottom Hole 7 (6' EB) @ 0-6"

1D21010-07 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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#### Permian Basin Environmental Lab, L.P.

#### BTEX by 8021B

<b>Benzene</b>	<b>0.0347</b>	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<b>Toluene</b>	<b>1.22</b>	0.0505	mg/kg dry	50	P1D2111	04/21/21	04/22/21	EPA 8021B	
<b>Ethylbenzene</b>	<b>1.68</b>	0.0505	mg/kg dry	50	P1D2111	04/21/21	04/22/21	EPA 8021B	
<b>Xylene (p/m)</b>	<b>6.99</b>	0.101	mg/kg dry	50	P1D2111	04/21/21	04/22/21	EPA 8021B	
<b>Xylene (o)</b>	<b>2.17</b>	0.0505	mg/kg dry	50	P1D2111	04/21/21	04/22/21	EPA 8021B	
<i>Surrogate: 4-Bromofluorobenzene</i>		89.0 %	80-120		P1D2111	04/21/21	04/22/21	EPA 8021B	
<i>Surrogate: 1,4-Difluorobenzene</i>		107 %	80-120		P1D2111	04/21/21	04/22/21	EPA 8021B	

#### General Chemistry Parameters by EPA / Standard Methods

<b>Chloride</b>	<b>2.72</b>	1.01	mg/kg dry	1	P1D2308	04/23/21	04/25/21	EPA 300.0	
<b>% Moisture</b>	<b>1.0</b>	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	

#### Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

<b>C6-C12</b>	<b>631</b>	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
<b>&gt;C12-C28</b>	<b>4890</b>	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
<b>&gt;C28-C35</b>	<b>744</b>	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
<i>Surrogate: 1-Chlorooctane</i>		111 %	70-130		P1D2208	04/22/21	04/22/21	TPH 8015M	
<i>Surrogate: o-Terphenyl</i>		117 %	70-130		P1D2208	04/22/21	04/22/21	TPH 8015M	
<b>Total Petroleum Hydrocarbon C6-C35</b>	<b>6270</b>	25.3	mg/kg dry	1	[CALC]	04/22/21	04/22/21	calc	

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235



American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

### Bottom Hole 8 (6' EB) @ 0-6"

#### 1D21010-08 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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#### Permian Basin Environmental Lab, L.P.

#### BTEX by 8021B

Benzene	ND	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<b>Toluene</b>	<b>0.00741</b>	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<b>Ethylbenzene</b>	<b>0.00252</b>	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<b>Xylene (p/m)</b>	<b>0.0162</b>	0.00202	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<b>Xylene (o)</b>	<b>0.00287</b>	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		104 %	80-120		P1D2111	04/21/21	04/22/21	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		115 %	80-120		P1D2111	04/21/21	04/22/21	EPA 8021B	

#### General Chemistry Parameters by EPA / Standard Methods

Chloride	ND	1.01	mg/kg dry	1	P1D2308	04/23/21	04/25/21	EPA 300.0	
<b>% Moisture</b>	<b>1.0</b>	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	

#### Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
<b>&gt;C12-C28</b>	<b>706</b>	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
<b>&gt;C28-C35</b>	<b>139</b>	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
Surrogate: 1-Chlorooctane		110 %	70-130		P1D2208	04/22/21	04/22/21	TPH 8015M	
Surrogate: o-Terphenyl		117 %	70-130		P1D2208	04/22/21	04/22/21	TPH 8015M	
<b>Total Petroleum Hydrocarbon C6-C35</b>	<b>845</b>	25.3	mg/kg dry	1	[CALC]	04/22/21	04/22/21	calc	

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

### Bottom Hole 9 (6' EB) @ 0-6"

#### 1D21010-09 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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#### Permian Basin Environmental Lab, L.P.

#### BTEX by 8021B

Benzene	ND	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<b>Toluene</b>	<b>0.0204</b>	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<b>Ethylbenzene</b>	<b>0.0189</b>	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<b>Xylene (p/m)</b>	<b>0.0702</b>	0.00202	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<b>Xylene (o)</b>	<b>0.0275</b>	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<i>Surrogate: 4-Bromofluorobenzene</i>		96.0 %	80-120		P1D2111	04/21/21	04/22/21	EPA 8021B	
<i>Surrogate: 1,4-Difluorobenzene</i>		110 %	80-120		P1D2111	04/21/21	04/22/21	EPA 8021B	

#### General Chemistry Parameters by EPA / Standard Methods

Chloride	ND	1.01	mg/kg dry	1	P1D2308	04/23/21	04/25/21	EPA 300.0	
<b>% Moisture</b>	<b>1.0</b>	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	

#### Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
<b>&gt;C12-C28</b>	<b>189</b>	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
<b>&gt;C28-C35</b>	<b>26.4</b>	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
<i>Surrogate: 1-Chlorooctane</i>		109 %	70-130		P1D2208	04/22/21	04/22/21	TPH 8015M	
<i>Surrogate: o-Terphenyl</i>		114 %	70-130		P1D2208	04/22/21	04/22/21	TPH 8015M	
<b>Total Petroleum Hydrocarbon C6-C35</b>	<b>216</b>	25.3	mg/kg dry	1	[CALC]	04/22/21	04/22/21	calc	

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235



American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

**Bottom Hole 10 (6' EB) @ 0-6''**  
**1D21010-10 (Soil)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**Permian Basin Environmental Lab, L.P.**

**BTEX by 8021B**

Benzene	ND	0.00102	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<b>Toluene</b>	<b>0.00963</b>	0.00102	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<b>Ethylbenzene</b>	<b>0.00453</b>	0.00102	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<b>Xylene (p/m)</b>	<b>0.0145</b>	0.00204	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<b>Xylene (o)</b>	<b>0.00730</b>	0.00102	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		108 %	80-120		P1D2111	04/21/21	04/22/21	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		84.6 %	80-120		P1D2111	04/21/21	04/22/21	EPA 8021B	

**General Chemistry Parameters by EPA / Standard Methods**

Chloride	ND	1.02	mg/kg dry	1	P1D2308	04/23/21	04/25/21	EPA 300.0	
<b>% Moisture</b>	<b>2.0</b>	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	

**Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M**

C6-C12	ND	25.5	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
<b>&gt;C12-C28</b>	<b>1030</b>	25.5	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
<b>&gt;C28-C35</b>	<b>159</b>	25.5	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
Surrogate: 1-Chlorooctane		110 %	70-130		P1D2208	04/22/21	04/22/21	TPH 8015M	
Surrogate: o-Terphenyl		117 %	70-130		P1D2208	04/22/21	04/22/21	TPH 8015M	
<b>Total Petroleum Hydrocarbon C6-C35</b>	<b>1190</b>	25.5	mg/kg dry	1	[CALC]	04/22/21	04/22/21	calc	

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

**Bottom Hole 11 (6' EB) @ 0-6''**  
**1D21010-11 (Soil)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**Permian Basin Environmental Lab, L.P.**

**BTEX by 8021B**

<b>Benzene</b>	<b>0.00248</b>	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<b>Toluene</b>	<b>0.0156</b>	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<b>Ethylbenzene</b>	<b>0.0171</b>	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<b>Xylene (p/m)</b>	<b>0.103</b>	0.00202	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<b>Xylene (o)</b>	<b>0.0416</b>	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<i>Surrogate: 4-Bromofluorobenzene</i>		81.8 %	80-120		P1D2111	04/21/21	04/22/21	EPA 8021B	
<i>Surrogate: 1,4-Difluorobenzene</i>		113 %	80-120		P1D2111	04/21/21	04/22/21	EPA 8021B	

**General Chemistry Parameters by EPA / Standard Methods**

<b>Chloride</b>	<b>19.7</b>	1.01	mg/kg dry	1	P1D2308	04/23/21	04/25/21	EPA 300.0	
<b>% Moisture</b>	<b>1.0</b>	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	

**Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M**

<b>C6-C12</b>	<b>147</b>	126	mg/kg dry	5	P1D2208	04/22/21	04/23/21	TPH 8015M	
<b>&gt;C12-C28</b>	<b>6000</b>	126	mg/kg dry	5	P1D2208	04/22/21	04/23/21	TPH 8015M	
<b>&gt;C28-C35</b>	<b>1070</b>	126	mg/kg dry	5	P1D2208	04/22/21	04/23/21	TPH 8015M	
<i>Surrogate: 1-Chlorooctane</i>		111 %	70-130		P1D2208	04/22/21	04/23/21	TPH 8015M	
<i>Surrogate: o-Terphenyl</i>		111 %	70-130		P1D2208	04/22/21	04/23/21	TPH 8015M	
<b>Total Petroleum Hydrocarbon C6-C35</b>	<b>7210</b>	126	mg/kg dry	5	[CALC]	04/22/21	04/23/21	calc	

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235



American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

**Bottom Hole 12 (6' EB) @ 0-6"**  
**1D21010-12 (Soil)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**Permian Basin Environmental Lab, L.P.**

**BTEX by 8021B**

<b>Benzene</b>	<b>0.00252</b>	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<b>Toluene</b>	<b>0.0335</b>	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<b>Ethylbenzene</b>	<b>0.0101</b>	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<b>Xylene (p/m)</b>	<b>0.0451</b>	0.00202	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<b>Xylene (o)</b>	<b>0.0139</b>	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
<i>Surrogate: 4-Bromofluorobenzene</i>		86.1 %	80-120		P1D2111	04/21/21	04/22/21	EPA 8021B	
<i>Surrogate: 1,4-Difluorobenzene</i>		112 %	80-120		P1D2111	04/21/21	04/22/21	EPA 8021B	

**General Chemistry Parameters by EPA / Standard Methods**

Chloride	ND	1.01	mg/kg dry	1	P1D2308	04/23/21	04/26/21	EPA 300.0	
% Moisture	1.0	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	

**Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M**

C6-C12	ND	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
>C12-C28	448	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
>C28-C35	102	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
<i>Surrogate: 1-Chlorooctane</i>		113 %	70-130		P1D2208	04/22/21	04/22/21	TPH 8015M	
<i>Surrogate: o-Terphenyl</i>		117 %	70-130		P1D2208	04/22/21	04/22/21	TPH 8015M	
<b>Total Petroleum Hydrocarbon C6-C35</b>	<b>550</b>	25.3	mg/kg dry	1	[CALC]	04/22/21	04/22/21	calc	

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

**Bottom Hole 13 (6' EB) @ 0-6"**  
**1D21010-13 (Soil)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**Permian Basin Environmental Lab, L.P.**

**BTEX by 8021B**

<b>Benzene</b>	<b>0.00410</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Toluene</b>	<b>0.0122</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Ethylbenzene</b>	<b>0.00730</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Xylene (p/m)</b>	<b>0.0689</b>	0.00200	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Xylene (o)</b>	<b>0.0267</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<i>Surrogate: 1,4-Difluorobenzene</i>		<i>111 %</i>	<i>80-120</i>		<i>P1D2211</i>	<i>04/22/21</i>	<i>04/22/21</i>	<i>EPA 8021B</i>	
<i>Surrogate: 4-Bromofluorobenzene</i>		<i>106 %</i>	<i>80-120</i>		<i>P1D2211</i>	<i>04/22/21</i>	<i>04/22/21</i>	<i>EPA 8021B</i>	

**General Chemistry Parameters by EPA / Standard Methods**

Chloride	ND	1.00	mg/kg dry	1	P1D2308	04/23/21	04/26/21	EPA 300.0	
% Moisture	ND	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	

**Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M**

<b>C6-C12</b>	<b>164</b>	25.0	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
<b>&gt;C12-C28</b>	<b>4850</b>	25.0	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
<b>&gt;C28-C35</b>	<b>881</b>	25.0	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
<i>Surrogate: 1-Chlorooctane</i>		<i>110 %</i>	<i>70-130</i>		<i>P1D2208</i>	<i>04/22/21</i>	<i>04/22/21</i>	<i>TPH 8015M</i>	
<i>Surrogate: o-Terphenyl</i>		<i>111 %</i>	<i>70-130</i>		<i>P1D2208</i>	<i>04/22/21</i>	<i>04/22/21</i>	<i>TPH 8015M</i>	
<b>Total Petroleum Hydrocarbon C6-C35</b>	<b>5890</b>	25.0	mg/kg dry	1	[CALC]	04/22/21	04/22/21	calc	

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235



American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

**Bottom Hole 14 (6' EB) @ 0-6"**  
**1D21010-14 (Soil)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**Permian Basin Environmental Lab, L.P.**

**BTEX by 8021B**

<b>Benzene</b>	<b>0.00189</b>	0.00102	mg/kg dry	1	P1D2211	04/22/21	04/23/21	EPA 8021B	
<b>Toluene</b>	<b>0.00639</b>	0.00102	mg/kg dry	1	P1D2211	04/22/21	04/23/21	EPA 8021B	
<b>Ethylbenzene</b>	<b>0.00331</b>	0.00102	mg/kg dry	1	P1D2211	04/22/21	04/23/21	EPA 8021B	
<b>Xylene (p/m)</b>	<b>0.00401</b>	0.00204	mg/kg dry	1	P1D2211	04/22/21	04/23/21	EPA 8021B	
<b>Xylene (o)</b>	ND	0.00102	mg/kg dry	1	P1D2211	04/22/21	04/23/21	EPA 8021B	
<i>Surrogate: 4-Bromofluorobenzene</i>		108 %	80-120		P1D2211	04/22/21	04/23/21	EPA 8021B	
<i>Surrogate: 1,4-Difluorobenzene</i>		113 %	80-120		P1D2211	04/22/21	04/23/21	EPA 8021B	

**General Chemistry Parameters by EPA / Standard Methods**

<b>Chloride</b>	ND	1.02	mg/kg dry	1	P1D2308	04/23/21	04/26/21	EPA 300.0	
<b>% Moisture</b>	<b>2.0</b>	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	

**Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M**

<b>C6-C12</b>	ND	25.5	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
<b>&gt;C12-C28</b>	<b>235</b>	25.5	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
<b>&gt;C28-C35</b>	<b>58.8</b>	25.5	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
<i>Surrogate: 1-Chlorooctane</i>		110 %	70-130		P1D2208	04/22/21	04/22/21	TPH 8015M	
<i>Surrogate: o-Terphenyl</i>		115 %	70-130		P1D2208	04/22/21	04/22/21	TPH 8015M	
<b>Total Petroleum Hydrocarbon C6-C35</b>	<b>294</b>	25.5	mg/kg dry	1	[CALC]	04/22/21	04/22/21	calc	

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

**Bottom Hole 15 (6' EB) @ 0-6"**  
**1D21010-15 (Soil)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**Permian Basin Environmental Lab, L.P.**

**BTEX by 8021B**

<b>Benzene</b>	<b>0.0130</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Toluene</b>	<b>0.0522</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Ethylbenzene</b>	<b>0.0172</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Xylene (p/m)</b>	<b>0.0798</b>	0.00200	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Xylene (o)</b>	<b>0.0223</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<i>Surrogate: 1,4-Difluorobenzene</i>		106 %	80-120		P1D2211	04/22/21	04/22/21	EPA 8021B	
<i>Surrogate: 4-Bromofluorobenzene</i>		116 %	80-120		P1D2211	04/22/21	04/22/21	EPA 8021B	

**General Chemistry Parameters by EPA / Standard Methods**

Chloride	ND	1.00	mg/kg dry	1	P1D2308	04/23/21	04/26/21	EPA 300.0	
% Moisture	ND	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	

**Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M**

C6-C12	ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
>C12-C28	<b>790</b>	25.0	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
>C28-C35	<b>146</b>	25.0	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
<i>Surrogate: 1-Chlorooctane</i>		109 %	70-130		P1D2208	04/22/21	04/22/21	TPH 8015M	
<i>Surrogate: o-Terphenyl</i>		123 %	70-130		P1D2208	04/22/21	04/22/21	TPH 8015M	
<b>Total Petroleum Hydrocarbon C6-C35</b>	<b>936</b>	25.0	mg/kg dry	1	[CALC]	04/22/21	04/22/21	calc	

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235



American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

**Bottom Hole 16 (6' EB) @ 0-6"**  
**1D21010-16 (Soil)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**Permian Basin Environmental Lab, L.P.**

**BTEX by 8021B**

<b>Benzene</b>	<b>0.00230</b>	0.00103	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Toluene</b>	<b>0.0210</b>	0.00103	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Ethylbenzene</b>	<b>0.0110</b>	0.00103	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Xylene (p/m)</b>	<b>0.0631</b>	0.00206	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Xylene (o)</b>	<b>0.0195</b>	0.00103	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<i>Surrogate: 4-Bromofluorobenzene</i>		101 %	80-120		P1D2211	04/22/21	04/22/21	EPA 8021B	
<i>Surrogate: 1,4-Difluorobenzene</i>		111 %	80-120		P1D2211	04/22/21	04/22/21	EPA 8021B	

**General Chemistry Parameters by EPA / Standard Methods**

Chloride	ND	1.03	mg/kg dry	1	P1D2308	04/23/21	04/26/21	EPA 300.0	
% Moisture	3.0	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	

**Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M**

<b>C6-C12</b>	<b>36.3</b>	25.8	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
<b>&gt;C12-C28</b>	<b>1110</b>	25.8	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
<b>&gt;C28-C35</b>	<b>165</b>	25.8	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
<i>Surrogate: 1-Chlorooctane</i>		109 %	70-130		P1D2208	04/22/21	04/22/21	TPH 8015M	
<i>Surrogate: o-Terphenyl</i>		124 %	70-130		P1D2208	04/22/21	04/22/21	TPH 8015M	
<b>Total Petroleum Hydrocarbon C6-C35</b>	<b>1310</b>	25.8	mg/kg dry	1	[CALC]	04/22/21	04/22/21	calc	

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

**Bottom Hole 17 (6' EB) @ 0-6''**  
**1D21010-17 (Soil)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**Permian Basin Environmental Lab, L.P.**

**BTEX by 8021B**

Benzene	ND	0.00101	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Toluene</b>	<b>0.00348</b>	0.00101	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Ethylbenzene</b>	<b>0.00141</b>	0.00101	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Xylene (p/m)</b>	<b>0.0170</b>	0.00202	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Xylene (o)</b>	<b>0.00398</b>	0.00101	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		101 %	80-120		P1D2211	04/22/21	04/22/21	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		109 %	80-120		P1D2211	04/22/21	04/22/21	EPA 8021B	

**General Chemistry Parameters by EPA / Standard Methods**

Chloride	ND	1.01	mg/kg dry	1	P1D2308	04/23/21	04/26/21	EPA 300.0	
<b>% Moisture</b>	<b>1.0</b>	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	

**Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M**

C6-C12	ND	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
<b>&gt;C12-C28</b>	<b>309</b>	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
<b>&gt;C28-C35</b>	<b>52.3</b>	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
Surrogate: 1-Chlorooctane		112 %	70-130		P1D2208	04/22/21	04/22/21	TPH 8015M	
Surrogate: o-Terphenyl		119 %	70-130		P1D2208	04/22/21	04/22/21	TPH 8015M	
<b>Total Petroleum Hydrocarbon C6-C35</b>	<b>361</b>	25.3	mg/kg dry	1	[CALC]	04/22/21	04/22/21	calc	

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

**Side Wall 1**  
**1D21010-18 (Soil)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**Permian Basin Environmental Lab, L.P.**

**BTEX by 8021B**

<b>Benzene</b>	<b>0.00143</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Toluene</b>	<b>0.00821</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Ethylbenzene</b>	<b>0.00484</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Xylene (p/m)</b>	<b>0.0265</b>	0.00200	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Xylene (o)</b>	<b>0.00572</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<i>Surrogate: 4-Bromofluorobenzene</i>		96.9 %	80-120		P1D2211	04/22/21	04/22/21	EPA 8021B	
<i>Surrogate: 1,4-Difluorobenzene</i>		108 %	80-120		P1D2211	04/22/21	04/22/21	EPA 8021B	

**General Chemistry Parameters by EPA / Standard Methods**

Chloride	ND	1.00	mg/kg dry	1	P1D2308	04/23/21	04/26/21	EPA 300.0	
% Moisture	ND	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	

**Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M**

C6-C12	ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
>C12-C28	ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
>C28-C35	ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
<i>Surrogate: 1-Chlorooctane</i>		106 %	70-130		P1D2208	04/22/21	04/22/21	TPH 8015M	
<i>Surrogate: o-Terphenyl</i>		108 %	70-130		P1D2208	04/22/21	04/22/21	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	25.0	mg/kg dry	1	[CALC]	04/22/21	04/22/21	calc	

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235



American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

**Side Wall 2**  
**1D21010-19 (Soil)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**Permian Basin Environmental Lab, L.P.**

**BTEX by 8021B**

Benzene	ND	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Toluene</b>	<b>0.00489</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Ethylbenzene</b>	<b>0.00146</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Xylene (p/m)</b>	<b>0.0100</b>	0.00200	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Xylene (o)</b>	<b>0.00311</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		108 %	80-120		P1D2211	04/22/21	04/22/21	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		104 %	80-120		P1D2211	04/22/21	04/22/21	EPA 8021B	

**General Chemistry Parameters by EPA / Standard Methods**

Chloride	ND	1.00	mg/kg dry	1	P1D2308	04/23/21	04/26/21	EPA 300.0	
% Moisture	ND	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	

**Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M**

C6-C12	ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
>C12-C28	ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
>C28-C35	ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
Surrogate: 1-Chlorooctane		107 %	70-130		P1D2208	04/22/21	04/22/21	TPH 8015M	
Surrogate: o-Terphenyl		113 %	70-130		P1D2208	04/22/21	04/22/21	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	25.0	mg/kg dry	1	[CALC]	04/22/21	04/22/21	calc	

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

**Side Wall 3**  
**1D21010-20 (Soil)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**Permian Basin Environmental Lab, L.P.**

**BTEX by 8021B**

<b>Benzene</b>	<b>0.00625</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Toluene</b>	<b>0.0502</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Ethylbenzene</b>	<b>0.0347</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Xylene (p/m)</b>	<b>0.132</b>	0.00200	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Xylene (o)</b>	<b>0.0418</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<i>Surrogate: 4-Bromofluorobenzene</i>		108 %	80-120		P1D2211	04/22/21	04/22/21	EPA 8021B	
<i>Surrogate: 1,4-Difluorobenzene</i>		107 %	80-120		P1D2211	04/22/21	04/22/21	EPA 8021B	

**General Chemistry Parameters by EPA / Standard Methods**

Chloride	ND	1.00	mg/kg dry	1	P1D2308	04/23/21	04/26/21	EPA 300.0	
% Moisture	ND	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	

**Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M**

C6-C12	ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/23/21	TPH 8015M	
>C12-C28	ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/23/21	TPH 8015M	
>C28-C35	ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/23/21	TPH 8015M	
<i>Surrogate: 1-Chlorooctane</i>		102 %	70-130		P1D2208	04/22/21	04/23/21	TPH 8015M	
<i>Surrogate: o-Terphenyl</i>		107 %	70-130		P1D2208	04/22/21	04/23/21	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	25.0	mg/kg dry	1	[CALC]	04/22/21	04/23/21	calc	

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

**Side Wall 4**  
**1D21010-21 (Soil)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**Permian Basin Environmental Lab, L.P.**

**BTEX by 8021B**

<b>Benzene</b>	<b>0.00434</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Toluene</b>	<b>0.0275</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Ethylbenzene</b>	<b>0.00928</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Xylene (p/m)</b>	<b>0.0439</b>	0.00200	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Xylene (o)</b>	<b>0.0116</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<i>Surrogate: 1,4-Difluorobenzene</i>		105 %	80-120		P1D2211	04/22/21	04/22/21	EPA 8021B	
<i>Surrogate: 4-Bromofluorobenzene</i>		107 %	80-120		P1D2211	04/22/21	04/22/21	EPA 8021B	

**General Chemistry Parameters by EPA / Standard Methods**

Chloride	ND	1.00	mg/kg dry	1	P1D2308	04/23/21	04/26/21	EPA 300.0	
% Moisture	ND	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	

**Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M**

C6-C12	ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/23/21	TPH 8015M	
>C12-C28	ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/23/21	TPH 8015M	
>C28-C35	ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/23/21	TPH 8015M	
<i>Surrogate: 1-Chlorooctane</i>		106 %	70-130		P1D2208	04/22/21	04/23/21	TPH 8015M	
<i>Surrogate: o-Terphenyl</i>		109 %	70-130		P1D2208	04/22/21	04/23/21	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	25.0	mg/kg dry	1	[CALC]	04/22/21	04/23/21	calc	

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235



American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

**Side Wall 5**  
**1D21010-22 (Soil)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**Permian Basin Environmental Lab, L.P.**

**BTEX by 8021B**

<b>Benzene</b>	<b>0.00157</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Toluene</b>	<b>0.00863</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Ethylbenzene</b>	<b>0.00290</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Xylene (p/m)</b>	<b>0.0362</b>	0.00200	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Xylene (o)</b>	<b>0.00857</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<i>Surrogate: 4-Bromofluorobenzene</i>		107 %	80-120		P1D2211	04/22/21	04/22/21	EPA 8021B	
<i>Surrogate: 1,4-Difluorobenzene</i>		110 %	80-120		P1D2211	04/22/21	04/22/21	EPA 8021B	

**General Chemistry Parameters by EPA / Standard Methods**

Chloride	ND	1.00	mg/kg dry	1	P1D2308	04/23/21	04/26/21	EPA 300.0	
% Moisture	ND	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	

**Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M**

C6-C12	ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/23/21	TPH 8015M	
>C12-C28	ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/23/21	TPH 8015M	
>C28-C35	ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/23/21	TPH 8015M	
<i>Surrogate: 1-Chlorooctane</i>		99.9 %	70-130		P1D2208	04/22/21	04/23/21	TPH 8015M	
<i>Surrogate: o-Terphenyl</i>		103 %	70-130		P1D2208	04/22/21	04/23/21	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	25.0	mg/kg dry	1	[CALC]	04/22/21	04/23/21	calc	

Permian Basin Environmental Lab, L.P.

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American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

**Side Wall 6**  
**1D21010-23 (Soil)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**Permian Basin Environmental Lab, L.P.**

**BTEX by 8021B**

Benzene	ND	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Toluene</b>	<b>0.00380</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Ethylbenzene</b>	<b>0.00133</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Xylene (p/m)</b>	<b>0.00791</b>	0.00200	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Xylene (o)</b>	<b>0.00143</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<i>Surrogate: 4-Bromofluorobenzene</i>		99.6 %	80-120		P1D2211	04/22/21	04/22/21	EPA 8021B	
<i>Surrogate: 1,4-Difluorobenzene</i>		106 %	80-120		P1D2211	04/22/21	04/22/21	EPA 8021B	

**General Chemistry Parameters by EPA / Standard Methods**

Chloride	ND	1.00	mg/kg dry	1	P1D2308	04/23/21	04/26/21	EPA 300.0	
% Moisture	ND	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	

**Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M**

C6-C12	ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/23/21	TPH 8015M	
>C12-C28	ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/23/21	TPH 8015M	
>C28-C35	ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/23/21	TPH 8015M	
<i>Surrogate: 1-Chlorooctane</i>		107 %	70-130		P1D2208	04/22/21	04/23/21	TPH 8015M	
<i>Surrogate: o-Terphenyl</i>		113 %	70-130		P1D2208	04/22/21	04/23/21	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	25.0	mg/kg dry	1	[CALC]	04/22/21	04/23/21	calc	

Permian Basin Environmental Lab, L.P.

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American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

**Side Wall 7**  
**1D21010-24 (Soil)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**Permian Basin Environmental Lab, L.P.**

**BTEX by 8021B**

<b>Benzene</b>	<b>0.00136</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Toluene</b>	<b>0.00690</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Ethylbenzene</b>	<b>0.00219</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Xylene (p/m)</b>	<b>0.0229</b>	0.00200	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Xylene (o)</b>	<b>0.00450</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<i>Surrogate: 1,4-Difluorobenzene</i>		111 %	80-120		P1D2211	04/22/21	04/22/21	EPA 8021B	
<i>Surrogate: 4-Bromofluorobenzene</i>		107 %	80-120		P1D2211	04/22/21	04/22/21	EPA 8021B	

**General Chemistry Parameters by EPA / Standard Methods**

Chloride	ND	1.00	mg/kg dry	1	P1D2308	04/23/21	04/26/21	EPA 300.0	
% Moisture	ND	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	

**Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M**

C6-C12	ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/23/21	TPH 8015M	
>C12-C28	ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/23/21	TPH 8015M	
>C28-C35	ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/23/21	TPH 8015M	
<i>Surrogate: 1-Chlorooctane</i>		108 %	70-130		P1D2208	04/22/21	04/23/21	TPH 8015M	
<i>Surrogate: o-Terphenyl</i>		112 %	70-130		P1D2208	04/22/21	04/23/21	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	25.0	mg/kg dry	1	[CALC]	04/22/21	04/23/21	calc	

Permian Basin Environmental Lab, L.P.

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American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

**Side Wall 8**  
**1D21010-25 (Soil)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**Permian Basin Environmental Lab, L.P.**

**BTEX by 8021B**

Benzene	ND	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Toluene</b>	<b>0.00440</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Ethylbenzene</b>	<b>0.00160</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Xylene (p/m)</b>	<b>0.0206</b>	0.00200	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Xylene (o)</b>	<b>0.00384</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		102 %	80-120		P1D2211	04/22/21	04/22/21	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		108 %	80-120		P1D2211	04/22/21	04/22/21	EPA 8021B	

**General Chemistry Parameters by EPA / Standard Methods**

Chloride	ND	1.00	mg/kg dry	1	P1D2308	04/23/21	04/26/21	EPA 300.0	
% Moisture	ND	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	

**Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M**

C6-C12	ND	25.0	mg/kg dry	1	P1D2210	04/22/21	04/23/21	TPH 8015M	
>C12-C28	ND	25.0	mg/kg dry	1	P1D2210	04/22/21	04/23/21	TPH 8015M	
>C28-C35	ND	25.0	mg/kg dry	1	P1D2210	04/22/21	04/23/21	TPH 8015M	
Surrogate: 1-Chlorooctane		102 %	70-130		P1D2210	04/22/21	04/23/21	TPH 8015M	
Surrogate: o-Terphenyl		111 %	70-130		P1D2210	04/22/21	04/23/21	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	25.0	mg/kg dry	1	[CALC]	04/22/21	04/23/21	calc	

Permian Basin Environmental Lab, L.P.

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American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

**Side Wall 9**  
**1D21010-26 (Soil)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**Permian Basin Environmental Lab, L.P.**

**BTEX by 8021B**

Benzene	ND	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Toluene</b>	<b>0.00700</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Ethylbenzene</b>	<b>0.0176</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Xylene (p/m)</b>	<b>0.0862</b>	0.00200	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Xylene (o)</b>	<b>0.0313</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		111 %	80-120		P1D2211	04/22/21	04/22/21	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		106 %	80-120		P1D2211	04/22/21	04/22/21	EPA 8021B	

**General Chemistry Parameters by EPA / Standard Methods**

Chloride	ND	1.00	mg/kg dry	1	P1D2308	04/23/21	04/26/21	EPA 300.0	
% Moisture	ND	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	

**Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M**

<b>C6-C12</b>	<b>87.7</b>	25.0	mg/kg dry	1	P1D2210	04/22/21	04/23/21	TPH 8015M	
<b>&gt;C12-C28</b>	<b>4230</b>	25.0	mg/kg dry	1	P1D2210	04/22/21	04/23/21	TPH 8015M	
<b>&gt;C28-C35</b>	<b>719</b>	25.0	mg/kg dry	1	P1D2210	04/22/21	04/23/21	TPH 8015M	
Surrogate: 1-Chlorooctane		114 %	70-130		P1D2210	04/22/21	04/23/21	TPH 8015M	
Surrogate: o-Terphenyl		117 %	70-130		P1D2210	04/22/21	04/23/21	TPH 8015M	
<b>Total Petroleum Hydrocarbon C6-C35</b>	<b>5040</b>	25.0	mg/kg dry	1	[CALC]	04/22/21	04/23/21	calc	

Permian Basin Environmental Lab, L.P.

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American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

**Side Wall 10**  
**1D21010-27 (Soil)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**Permian Basin Environmental Lab, L.P.**

**BTEX by 8021B**

<b>Benzene</b>	<b>0.0131</b>	0.0100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Toluene</b>	<b>0.204</b>	0.0100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Ethylbenzene</b>	<b>0.134</b>	0.0100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Xylene (p/m)</b>	<b>0.495</b>	0.0200	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Xylene (o)</b>	<b>0.146</b>	0.0100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<i>Surrogate: 4-Bromofluorobenzene</i>		94.8 %	80-120		P1D2211	04/22/21	04/22/21	EPA 8021B	
<i>Surrogate: 1,4-Difluorobenzene</i>		110 %	80-120		P1D2211	04/22/21	04/22/21	EPA 8021B	

**General Chemistry Parameters by EPA / Standard Methods**

Chloride	ND	10.0	mg/kg dry	1	P1D2605	04/26/21	04/26/21	EPA 300.0	
% Moisture	ND	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	

**Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M**

C6-C12	ND	250	mg/kg dry	1	P1D2210	04/22/21	04/23/21	TPH 8015M	
>C12-C28	685	250	mg/kg dry	1	P1D2210	04/22/21	04/23/21	TPH 8015M	
>C28-C35	310	250	mg/kg dry	1	P1D2210	04/22/21	04/23/21	TPH 8015M	
<i>Surrogate: 1-Chlorooctane</i>		108 %	70-130		P1D2210	04/22/21	04/23/21	TPH 8015M	
<i>Surrogate: o-Terphenyl</i>		112 %	70-130		P1D2210	04/22/21	04/23/21	TPH 8015M	
<b>Total Petroleum Hydrocarbon C6-C35</b>	<b>996</b>	250	mg/kg dry	1	[CALC]	04/22/21	04/23/21	calc	

Permian Basin Environmental Lab, L.P.

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American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

**Side Wall 11**  
**1D21010-28 (Soil)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**Permian Basin Environmental Lab, L.P.**

**BTEX by 8021B**

Benzene	ND	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Toluene</b>	<b>0.00818</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Ethylbenzene</b>	<b>0.0132</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Xylene (p/m)</b>	<b>0.0596</b>	0.00200	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
<b>Xylene (o)</b>	<b>0.0189</b>	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		108 %	80-120		P1D2211	04/22/21	04/22/21	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		105 %	80-120		P1D2211	04/22/21	04/22/21	EPA 8021B	

**General Chemistry Parameters by EPA / Standard Methods**

Chloride	ND	1.00	mg/kg dry	1	P1D2605	04/26/21	04/26/21	EPA 300.0	
% Moisture	ND	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	

**Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M**

C6-C12	ND	25.0	mg/kg dry	1	P1D2210	04/22/21	04/23/21	TPH 8015M	
>C12-C28	ND	25.0	mg/kg dry	1	P1D2210	04/22/21	04/23/21	TPH 8015M	
>C28-C35	ND	25.0	mg/kg dry	1	P1D2210	04/22/21	04/23/21	TPH 8015M	
Surrogate: 1-Chlorooctane		101 %	70-130		P1D2210	04/22/21	04/23/21	TPH 8015M	
Surrogate: o-Terphenyl		104 %	70-130		P1D2210	04/22/21	04/23/21	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	25.0	mg/kg dry	1	[CALC]	04/22/21	04/23/21	calc	

Permian Basin Environmental Lab, L.P.

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American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

**BTEX by 8021B - Quality Control**  
**Permian Basin Environmental Lab, L.P.**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch P1D2111 - \*\*\* DEFAULT PREP \*\*\***

**Blank (P1D2111-BLK1)**

Prepared & Analyzed: 04/21/21

Benzene	ND	0.00100	mg/kg wet							
Toluene	ND	0.00100	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00200	"							
Xylene (o)	ND	0.00100	"							
Surrogate: 4-Bromofluorobenzene	0.124		"	0.120		103	80-120			
Surrogate: 1,4-Difluorobenzene	0.131		"	0.120		109	80-120			

**LCS (P1D2111-BS1)**

Prepared & Analyzed: 04/21/21

Benzene	0.111	0.00100	mg/kg wet	0.100		111	70-130			
Toluene	0.103	0.00100	"	0.100		103	70-130			
Ethylbenzene	0.0976	0.00100	"	0.100		97.6	70-130			
Xylene (p/m)	0.199	0.00200	"	0.200		99.6	70-130			
Xylene (o)	0.0926	0.00100	"	0.100		92.6	70-130			
Surrogate: 4-Bromofluorobenzene	0.123		"	0.120		103	80-120			
Surrogate: 1,4-Difluorobenzene	0.126		"	0.120		105	80-120			

**LCS Dup (P1D2111-BSD1)**

Prepared & Analyzed: 04/21/21

Benzene	0.0994	0.00100	mg/kg wet	0.100		99.4	70-130	10.9	20	
Toluene	0.0923	0.00100	"	0.100		92.3	70-130	10.8	20	
Ethylbenzene	0.0882	0.00100	"	0.100		88.2	70-130	10.1	20	
Xylene (p/m)	0.180	0.00200	"	0.200		89.9	70-130	10.2	20	
Xylene (o)	0.0834	0.00100	"	0.100		83.4	70-130	10.5	20	
Surrogate: 1,4-Difluorobenzene	0.125		"	0.120		104	80-120			
Surrogate: 4-Bromofluorobenzene	0.121		"	0.120		101	80-120			

**Calibration Blank (P1D2111-CCB1)**

Prepared & Analyzed: 04/21/21

Benzene	0.00		mg/kg wet							
Toluene	0.00		"							
Ethylbenzene	0.00		"							
Xylene (p/m)	0.00		"							
Xylene (o)	0.00		"							
Surrogate: 4-Bromofluorobenzene	0.121		"	0.120		101	80-120			
Surrogate: 1,4-Difluorobenzene	0.130		"	0.120		108	80-120			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

**BTEX by 8021B - Quality Control**  
**Permian Basin Environmental Lab, L.P.**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch P1D2111 - \*\*\* DEFAULT PREP \*\*\***

**Calibration Blank (P1D2111-CCB2)**

Prepared: 04/21/21 Analyzed: 04/22/21

Benzene	0.00		mg/kg wet							
Toluene	0.00		"							
Ethylbenzene	0.00		"							
Xylene (p/m)	0.00		"							
Xylene (o)	0.00		"							
Surrogate: 4-Bromofluorobenzene	0.125		"	0.120		104	80-120			
Surrogate: 1,4-Difluorobenzene	0.132		"	0.120		110	80-120			

**Calibration Check (P1D2111-CCV1)**

Prepared & Analyzed: 04/21/21

Benzene	0.118	0.00100	mg/kg wet	0.100		118	80-120			
Toluene	0.105	0.00100	"	0.100		105	80-120			
Ethylbenzene	0.0983	0.00100	"	0.100		98.3	80-120			
Xylene (p/m)	0.200	0.00200	"	0.200		100	80-120			
Xylene (o)	0.0984	0.00100	"	0.100		98.4	80-120			
Surrogate: 4-Bromofluorobenzene	0.125		"	0.120		104	75-125			
Surrogate: 1,4-Difluorobenzene	0.127		"	0.120		106	75-125			

**Calibration Check (P1D2111-CCV2)**

Prepared: 04/21/21 Analyzed: 04/22/21

Benzene	0.103	0.00100	mg/kg wet	0.100		103	80-120			
Toluene	0.0938	0.00100	"	0.100		93.8	80-120			
Ethylbenzene	0.0903	0.00100	"	0.100		90.3	80-120			
Xylene (p/m)	0.186	0.00200	"	0.200		92.8	80-120			
Xylene (o)	0.0862	0.00100	"	0.100		86.2	80-120			
Surrogate: 4-Bromofluorobenzene	0.114		"	0.120		94.8	75-125			
Surrogate: 1,4-Difluorobenzene	0.130		"	0.120		108	75-125			

**Calibration Check (P1D2111-CCV3)**

Prepared: 04/21/21 Analyzed: 04/22/21

Benzene	0.114	0.00100	mg/kg wet	0.100		114	80-120			
Toluene	0.108	0.00100	"	0.100		108	80-120			
Ethylbenzene	0.102	0.00100	"	0.100		102	80-120			
Xylene (p/m)	0.210	0.00200	"	0.200		105	80-120			
Xylene (o)	0.101	0.00100	"	0.100		101	80-120			
Surrogate: 1,4-Difluorobenzene	0.131		"	0.120		109	75-125			
Surrogate: 4-Bromofluorobenzene	0.133		"	0.120		111	75-125			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235



American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

**BTEX by 8021B - Quality Control**  
**Permian Basin Environmental Lab, L.P.**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch P1D2111 - \*\*\* DEFAULT PREP \*\*\***

<b>Matrix Spike (P1D2111-MS1)</b>		<b>Source: 1D21001-05</b>		Prepared: 04/21/21		Analyzed: 04/22/21				
Benzene	0.0687	0.00106	mg/kg dry	0.106	ND	64.6	80-120			QM-07
Toluene	0.0501	0.00106	"	0.106	ND	47.1	80-120			QM-07
Ethylbenzene	0.0408	0.00106	"	0.106	ND	38.4	80-120			QM-07
Xylene (p/m)	0.0753	0.00213	"	0.213	ND	35.4	80-120			QM-07
Xylene (o)	0.0351	0.00106	"	0.106	ND	33.0	80-120			QM-07
Surrogate: 4-Bromofluorobenzene	0.116		"	0.128		91.0	80-120			
Surrogate: 1,4-Difluorobenzene	0.140		"	0.128		110	80-120			

<b>Matrix Spike Dup (P1D2111-MSD1)</b>		<b>Source: 1D21001-05</b>		Prepared: 04/21/21		Analyzed: 04/22/21				
Benzene	0.0703	0.00106	mg/kg dry	0.106	ND	66.1	80-120	2.26	20	QM-07
Toluene	0.0503	0.00106	"	0.106	ND	47.3	80-120	0.424	20	QM-07
Ethylbenzene	0.0396	0.00106	"	0.106	ND	37.2	80-120	3.04	20	QM-07
Xylene (p/m)	0.0724	0.00213	"	0.213	ND	34.0	80-120	3.90	20	QM-07
Xylene (o)	0.0344	0.00106	"	0.106	ND	32.3	80-120	2.02	20	QM-07
Surrogate: 1,4-Difluorobenzene	0.140		"	0.128		110	80-120			
Surrogate: 4-Bromofluorobenzene	0.126		"	0.128		98.5	80-120			

**Batch P1D2211 - \*\*\* DEFAULT PREP \*\*\***

<b>Blank (P1D2211-BLK1)</b>				Prepared & Analyzed: 04/22/21						
Benzene	ND	0.00100	mg/kg wet							
Toluene	ND	0.00100	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00200	"							
Xylene (o)	ND	0.00100	"							
Surrogate: 4-Bromofluorobenzene	0.122		"	0.120		102	80-120			
Surrogate: 1,4-Difluorobenzene	0.130		"	0.120		108	80-120			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

**BTEX by 8021B - Quality Control**  
**Permian Basin Environmental Lab, L.P.**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch P1D2211 - \*\*\* DEFAULT PREP \*\*\***

**LCS (P1D2211-BS1)**

Prepared & Analyzed: 04/22/21

Benzene	0.117	0.00100	mg/kg wet	0.100		117	70-130			
Toluene	0.114	0.00100	"	0.100		114	70-130			
Ethylbenzene	0.110	0.00100	"	0.100		110	70-130			
Xylene (p/m)	0.224	0.00200	"	0.200		112	70-130			
Xylene (o)	0.102	0.00100	"	0.100		102	70-130			
Surrogate: 4-Bromofluorobenzene	0.117		"	0.120		97.8	80-120			
Surrogate: 1,4-Difluorobenzene	0.125		"	0.120		104	80-120			

**LCS Dup (P1D2211-BS1)**

Prepared & Analyzed: 04/22/21

Benzene	0.114	0.00100	mg/kg wet	0.100		114	70-130	2.46	20	
Toluene	0.103	0.00100	"	0.100		103	70-130	10.0	20	
Ethylbenzene	0.101	0.00100	"	0.100		101	70-130	8.29	20	
Xylene (p/m)	0.206	0.00200	"	0.200		103	70-130	8.36	20	
Xylene (o)	0.0963	0.00100	"	0.100		96.3	70-130	5.54	20	
Surrogate: 1,4-Difluorobenzene	0.124		"	0.120		103	80-120			
Surrogate: 4-Bromofluorobenzene	0.119		"	0.120		99.2	80-120			

**Calibration Blank (P1D2211-CCB1)**

Prepared & Analyzed: 04/22/21

Benzene	0.00		mg/kg wet							
Toluene	0.00		"							
Ethylbenzene	0.00		"							
Xylene (p/m)	0.00		"							
Xylene (o)	0.00		"							
Surrogate: 4-Bromofluorobenzene	0.118		"	0.120		98.6	80-120			
Surrogate: 1,4-Difluorobenzene	0.131		"	0.120		109	80-120			

**Calibration Blank (P1D2211-CCB2)**

Prepared & Analyzed: 04/22/21

Benzene	0.00		mg/kg wet							
Toluene	0.00		"							
Ethylbenzene	0.00		"							
Xylene (p/m)	0.00		"							
Xylene (o)	0.00		"							
Surrogate: 1,4-Difluorobenzene	0.129		"	0.120		108	80-120			
Surrogate: 4-Bromofluorobenzene	0.123		"	0.120		102	80-120			

Permian Basin Environmental Lab, L.P.

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American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

**BTEX by 8021B - Quality Control**  
**Permian Basin Environmental Lab, L.P.**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch P1D2211 - \*\*\* DEFAULT PREP \*\*\***

Calibration Check (P1D2211-CCV1)				Prepared & Analyzed: 04/22/21						
Benzene	0.104	0.00100	mg/kg wet	0.100		104	80-120			
Toluene	0.0959	0.00100	"	0.100		95.9	80-120			
Ethylbenzene	0.0919	0.00100	"	0.100		91.9	80-120			
Xylene (p/m)	0.188	0.00200	"	0.200		94.0	80-120			
Xylene (o)	0.0878	0.00100	"	0.100		87.8	80-120			
Surrogate: 4-Bromofluorobenzene	0.117		"	0.120		97.8	75-125			
Surrogate: 1,4-Difluorobenzene	0.124		"	0.120		104	75-125			

Calibration Check (P1D2211-CCV2)				Prepared & Analyzed: 04/22/21						
Benzene	0.115	0.00100	mg/kg wet	0.100		115	80-120			
Toluene	0.105	0.00100	"	0.100		105	80-120			
Ethylbenzene	0.0981	0.00100	"	0.100		98.1	80-120			
Xylene (p/m)	0.203	0.00200	"	0.200		101	80-120			
Xylene (o)	0.0986	0.00100	"	0.100		98.6	80-120			
Surrogate: 1,4-Difluorobenzene	0.127		"	0.120		106	75-125			
Surrogate: 4-Bromofluorobenzene	0.124		"	0.120		103	75-125			

Calibration Check (P1D2211-CCV3)				Prepared: 04/22/21 Analyzed: 04/23/21						
Benzene	0.116	0.00100	mg/kg wet	0.100		116	80-120			
Toluene	0.104	0.00100	"	0.100		104	80-120			
Ethylbenzene	0.0947	0.00100	"	0.100		94.7	80-120			
Xylene (p/m)	0.200	0.00200	"	0.200		100	80-120			
Xylene (o)	0.0917	0.00100	"	0.100		91.7	80-120			
Surrogate: 1,4-Difluorobenzene	0.129		"	0.120		108	75-125			
Surrogate: 4-Bromofluorobenzene	0.134		"	0.120		111	75-125			

Matrix Spike (P1D2211-MS1)				Source: 1D21010-13		Prepared: 04/22/21 Analyzed: 04/23/21				
Benzene	0.0689	0.00100	mg/kg dry	0.100	0.00410	64.8	80-120			QM-07
Toluene	0.0634	0.00100	"	0.100	0.0122	51.2	80-120			QM-07
Ethylbenzene	0.0463	0.00100	"	0.100	0.00730	39.0	80-120			QM-07
Xylene (p/m)	0.116	0.00200	"	0.200	0.0689	23.6	80-120			QM-07
Xylene (o)	0.0471	0.00100	"	0.100	0.0267	20.4	80-120			QM-07
Surrogate: 1,4-Difluorobenzene	0.131		"	0.120		109	80-120			
Surrogate: 4-Bromofluorobenzene	0.120		"	0.120		99.9	80-120			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235



American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

**BTEX by 8021B - Quality Control**  
**Permian Basin Environmental Lab, L.P.**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch P1D2211 - \*\*\* DEFAULT PREP \*\*\***

Matrix Spike Dup (P1D2211-MSD1)		Source: 1D21010-13			Prepared: 04/22/21 Analyzed: 04/23/21					
Benzene	0.0638	0.00100	mg/kg dry	0.100	0.00410	59.7	80-120	8.15	20	QM-07
Toluene	0.0582	0.00100	"	0.100	0.0122	46.0	80-120	10.7	20	QM-07
Ethylbenzene	0.0443	0.00100	"	0.100	0.00730	37.0	80-120	5.29	20	QM-07
Xylene (p/m)	0.111	0.00200	"	0.200	0.0689	21.0	80-120	11.6	20	QM-07
Xylene (o)	0.0447	0.00100	"	0.100	0.0267	18.0	80-120	12.5	20	QM-07
Surrogate: 4-Bromofluorobenzene	0.116		"	0.120		97.0	80-120			
Surrogate: 1,4-Difluorobenzene	0.128		"	0.120		106	80-120			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

**General Chemistry Parameters by EPA / Standard Methods - Quality Control**  
**Permian Basin Environmental Lab, L.P.**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch P1D2203 - \*\*\* DEFAULT PREP \*\*\***

<b>Blank (P1D2203-BLK1)</b>	Prepared & Analyzed: 04/22/21									
% Moisture	ND	0.1	%							
<b>Blank (P1D2203-BLK2)</b>	Prepared & Analyzed: 04/22/21									
% Moisture	ND	0.1	%							
<b>Duplicate (P1D2203-DUP1)</b>	<b>Source: 1D21001-03</b>		Prepared & Analyzed: 04/22/21							
% Moisture	8.0	0.1	%		8.0			0.00	20	
<b>Duplicate (P1D2203-DUP2)</b>	<b>Source: 1D21002-01</b>		Prepared & Analyzed: 04/22/21							
% Moisture	4.0	0.1	%		4.0			0.00	20	
<b>Duplicate (P1D2203-DUP3)</b>	<b>Source: 1D21004-04</b>		Prepared & Analyzed: 04/22/21							
% Moisture	1.0	0.1	%		1.0			0.00	20	
<b>Duplicate (P1D2203-DUP4)</b>	<b>Source: 1D21006-05</b>		Prepared & Analyzed: 04/22/21							
% Moisture	1.0	0.1	%		1.0			0.00	20	
<b>Duplicate (P1D2203-DUP5)</b>	<b>Source: 1D21009-05</b>		Prepared & Analyzed: 04/22/21							
% Moisture	8.0	0.1	%		8.0			0.00	20	
<b>Duplicate (P1D2203-DUP6)</b>	<b>Source: 1D21010-09</b>		Prepared & Analyzed: 04/22/21							
% Moisture	1.0	0.1	%		1.0			0.00	20	
<b>Duplicate (P1D2203-DUP7)</b>	<b>Source: 1D21010-24</b>		Prepared & Analyzed: 04/22/21							
% Moisture	ND	0.1	%		ND				20	
<b>Duplicate (P1D2203-DUP8)</b>	<b>Source: 1D21011-06</b>		Prepared & Analyzed: 04/22/21							
% Moisture	10.0	0.1	%		10.0			0.00	20	

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

**General Chemistry Parameters by EPA / Standard Methods - Quality Control**  
**Permian Basin Environmental Lab, L.P.**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch P1D2203 - \*\*\* DEFAULT PREP \*\*\***

<b>Duplicate (P1D2203-DUP9)</b>	<b>Source: 1D21011-21</b>		Prepared & Analyzed: 04/22/21							
% Moisture	6.0	0.1	%		6.0			0.00	20	
<b>Duplicate (P1D2203-DUPA)</b>	<b>Source: 1D21012-10</b>		Prepared & Analyzed: 04/22/21							
% Moisture	15.0	0.1	%		15.0			0.00	20	

**Batch P1D2307 - \*\*\* DEFAULT PREP \*\*\***

<b>Blank (P1D2307-BLK1)</b>	Prepared & Analyzed: 04/23/21									
Chloride	ND	1.00	mg/kg wet							
<b>LCS (P1D2307-BS1)</b>	Prepared & Analyzed: 04/23/21									
Chloride	398	1.00	mg/kg wet	400		99.6	90-110			
<b>LCS Dup (P1D2307-BSD1)</b>	Prepared & Analyzed: 04/23/21									
Chloride	396	1.00	mg/kg wet	400		99.0	90-110	0.584	20	
<b>Calibration Check (P1D2307-CCV1)</b>	Prepared & Analyzed: 04/23/21									
Chloride	19.2		mg/kg	20.0		96.0	90-110			
<b>Calibration Check (P1D2307-CCV2)</b>	Prepared: 04/23/21 Analyzed: 04/26/21									
Chloride	20.1		mg/kg	20.0		100	90-110			
<b>Calibration Check (P1D2307-CCV3)</b>	Prepared: 04/23/21 Analyzed: 04/24/21									
Chloride	19.7		mg/kg	20.0		98.7	90-110			
<b>Matrix Spike (P1D2307-MS1)</b>	<b>Source: 1D23004-01</b>		Prepared & Analyzed: 04/23/21							
Chloride	5200	10.6	mg/kg dry	1060	4330	82.0	80-120			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235



American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

**General Chemistry Parameters by EPA / Standard Methods - Quality Control**  
**Permian Basin Environmental Lab, L.P.**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch P1D2307 - \*\*\* DEFAULT PREP \*\*\***

<b>Matrix Spike (P1D2307-MS2)</b>	<b>Source: 1D21008-02</b>			Prepared: 04/23/21		Analyzed: 04/26/21				
Chloride	3480	11.1	mg/kg dry	1110	2690	70.8	80-120			QM-05

<b>Matrix Spike Dup (P1D2307-MSD1)</b>	<b>Source: 1D23004-01</b>			Prepared & Analyzed: 04/23/21						
Chloride	5240	10.6	mg/kg dry	1060	4330	86.2	80-120	0.866	20	

<b>Matrix Spike Dup (P1D2307-MSD2)</b>	<b>Source: 1D21008-02</b>			Prepared: 04/23/21		Analyzed: 04/26/21				
Chloride	3390	11.1	mg/kg dry	1110	2690	62.9	80-120	2.56	20	QM-05

**Batch P1D2308 - \*\*\* DEFAULT PREP \*\*\***

<b>Blank (P1D2308-BLK1)</b>				Prepared: 04/23/21		Analyzed: 04/24/21				
Chloride	ND	1.00	mg/kg wet							

<b>LCS (P1D2308-BS1)</b>				Prepared: 04/23/21		Analyzed: 04/24/21				
Chloride	432	1.00	mg/kg wet	400		108	90-110			

<b>LCS Dup (P1D2308-BSD1)</b>				Prepared: 04/23/21		Analyzed: 04/24/21				
Chloride	439	1.00	mg/kg wet	400		110	90-110	1.71	20	

<b>Calibration Check (P1D2308-CCV1)</b>				Prepared: 04/23/21		Analyzed: 04/24/21				
Chloride	20.5		mg/kg	20.0		102	90-110			

<b>Calibration Check (P1D2308-CCV2)</b>				Prepared: 04/23/21		Analyzed: 04/26/21				
Chloride	19.7		mg/kg	20.0		98.3	90-110			

<b>Calibration Check (P1D2308-CCV3)</b>				Prepared: 04/23/21		Analyzed: 04/26/21				
Chloride	21.4		mg/kg	20.0		107	90-110			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

**General Chemistry Parameters by EPA / Standard Methods - Quality Control**  
**Permian Basin Environmental Lab, L.P.**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch P1D2308 - \*\*\* DEFAULT PREP \*\*\***

<b>Matrix Spike (P1D2308-MS1)</b>		<b>Source: 1D21010-07</b>		Prepared: 04/23/21 Analyzed: 04/25/21						
Chloride	498	1.01	mg/kg dry	505	2.72	98.0	80-120			
<b>Matrix Spike (P1D2308-MS2)</b>		<b>Source: 1D21010-17</b>		Prepared: 04/23/21 Analyzed: 04/26/21						
Chloride	483	1.01	mg/kg dry	505	ND	95.5	80-120			
<b>Matrix Spike Dup (P1D2308-MSD1)</b>		<b>Source: 1D21010-07</b>		Prepared: 04/23/21 Analyzed: 04/25/21						
Chloride	476	1.01	mg/kg dry	505	2.72	93.7	80-120	4.40	20	
<b>Matrix Spike Dup (P1D2308-MSD2)</b>		<b>Source: 1D21010-17</b>		Prepared: 04/23/21 Analyzed: 04/26/21						
Chloride	491	1.01	mg/kg dry	505	ND	97.2	80-120	1.73	20	

**Batch P1D2605 - \*\*\* DEFAULT PREP \*\*\***

<b>Blank (P1D2605-BLK1)</b>				Prepared & Analyzed: 04/26/21						
Chloride	ND	1.00	mg/kg wet							
<b>LCS (P1D2605-BS1)</b>				Prepared & Analyzed: 04/26/21						
Chloride	393	1.00	mg/kg wet	400		98.4	90-110			
<b>LCS Dup (P1D2605-BSD1)</b>				Prepared & Analyzed: 04/26/21						
Chloride	395	1.00	mg/kg wet	400		98.8	90-110	0.401	20	
<b>Calibration Check (P1D2605-CCV1)</b>				Prepared & Analyzed: 04/26/21						
Chloride	19.2		mg/kg	20.0		96.0	90-110			
<b>Calibration Check (P1D2605-CCV2)</b>				Prepared & Analyzed: 04/26/21						
Chloride	19.0		mg/kg	20.0		95.1	90-110			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

**General Chemistry Parameters by EPA / Standard Methods - Quality Control**  
**Permian Basin Environmental Lab, L.P.**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch P1D2605 - \*\*\* DEFAULT PREP \*\*\***

**Calibration Check (P1D2605-CCV3)**

Prepared: 04/26/21 Analyzed: 04/27/21

Chloride	19.4		mg/kg	20.0		97.2	90-110			
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**Matrix Spike (P1D2605-MS1)**

**Source: 1D23006-01**

Prepared & Analyzed: 04/26/21

Chloride	487	1.06	mg/kg dry	532	16.1	88.5	80-120			
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**Matrix Spike (P1D2605-MS2)**

**Source: 1D21011-13**

Prepared & Analyzed: 04/26/21

Chloride	624	1.11	mg/kg dry	556	76.3	98.6	80-120			
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**Matrix Spike Dup (P1D2605-MSD1)**

**Source: 1D23006-01**

Prepared & Analyzed: 04/26/21

Chloride	515	1.06	mg/kg dry	532	16.1	93.8	80-120	5.67	20	
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**Matrix Spike Dup (P1D2605-MSD2)**

**Source: 1D21011-13**

Prepared & Analyzed: 04/26/21

Chloride	631	1.11	mg/kg dry	556	76.3	99.9	80-120	1.17	20	
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Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235



American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

**Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control**  
**Permian Basin Environmental Lab, L.P.**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch P1D2207 - TX 1005**

**Blank (P1D2207-BLK1)**

Prepared & Analyzed: 04/22/21

C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	110		"	100		110	70-130			
Surrogate: o-Terphenyl	60.8		"	50.0		122	70-130			

**LCS (P1D2207-BS1)**

Prepared & Analyzed: 04/22/21

C6-C12	1080	25.0	mg/kg wet	1000		108	75-125			
>C12-C28	1120	25.0	"	1000		112	75-125			
Surrogate: 1-Chlorooctane	115		"	100		115	70-130			
Surrogate: o-Terphenyl	64.7		"	50.0		129	70-130			

**LCS Dup (P1D2207-BSD1)**

Prepared & Analyzed: 04/22/21

C6-C12	1080	25.0	mg/kg wet	1000		108	75-125	0.384	20	
>C12-C28	1130	25.0	"	1000		113	75-125	0.997	20	
Surrogate: 1-Chlorooctane	117		"	100		117	70-130			
Surrogate: o-Terphenyl	62.7		"	50.0		125	70-130			

**Calibration Check (P1D2207-CCV1)**

Prepared & Analyzed: 04/22/21

C6-C12	522	25.0	mg/kg wet	500		104	85-115			
>C12-C28	542	25.0	"	500		108	85-115			
Surrogate: 1-Chlorooctane	116		"	100		116	70-130			
Surrogate: o-Terphenyl	64.3		"	50.0		129	70-130			

**Calibration Check (P1D2207-CCV2)**

Prepared & Analyzed: 04/22/21

C6-C12	505	25.0	mg/kg wet	500		101	85-115			
>C12-C28	523	25.0	"	500		105	85-115			
Surrogate: 1-Chlorooctane	112		"	100		112	70-130			
Surrogate: o-Terphenyl	61.6		"	50.0		123	70-130			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

**Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control**  
**Permian Basin Environmental Lab, L.P.**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch P1D2207 - TX 1005**

<b>Matrix Spike (P1D2207-MS1)</b>	<b>Source: 1D21010-04</b>			Prepared & Analyzed: 04/22/21						
C6-C12	1080	25.3	mg/kg dry	1010	ND	107	75-125			
>C12-C28	1130	25.3	"	1010	20.4	110	75-125			
Surrogate: 1-Chlorooctane	92.4		"	101		91.4	70-130			
Surrogate: o-Terphenyl	48.8		"	50.5		96.7	70-130			

<b>Matrix Spike Dup (P1D2207-MSD1)</b>	<b>Source: 1D21010-04</b>			Prepared & Analyzed: 04/22/21						
C6-C12	1070	25.3	mg/kg dry	1010	ND	106	75-125	0.887	20	
>C12-C28	1110	25.3	"	1010	20.4	108	75-125	1.97	20	
Surrogate: 1-Chlorooctane	91.5		"	101		90.6	70-130			
Surrogate: o-Terphenyl	54.2		"	50.5		107	70-130			

**Batch P1D2208 - TX 1005**

<b>Blank (P1D2208-BLK1)</b>	Prepared & Analyzed: 04/22/21									
C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	116		"	100		116	70-130			
Surrogate: o-Terphenyl	63.1		"	50.0		126	70-130			

<b>LCS (P1D2208-BS1)</b>	Prepared & Analyzed: 04/22/21									
C6-C12	1020	25.0	mg/kg wet	1000		102	75-125			
>C12-C28	1010	25.0	"	1000		101	75-125			
Surrogate: 1-Chlorooctane	120		"	100		120	70-130			
Surrogate: o-Terphenyl	64.8		"	50.0		130	70-130			

<b>LCS Dup (P1D2208-BSD1)</b>	Prepared & Analyzed: 04/22/21									
C6-C12	995	25.0	mg/kg wet	1000		99.5	75-125	2.19	20	
>C12-C28	999	25.0	"	1000		99.9	75-125	1.03	20	
Surrogate: 1-Chlorooctane	120		"	100		120	70-130			
Surrogate: o-Terphenyl	64.0		"	50.0		128	70-130			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

**Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control**  
**Permian Basin Environmental Lab, L.P.**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch P1D2208 - TX 1005**

**Calibration Check (P1D2208-CCV1)**

Prepared & Analyzed: 04/22/21

C6-C12	479	25.0	mg/kg wet	500		95.8	85-115			
>C12-C28	491	25.0	"	500		98.1	85-115			
Surrogate: 1-Chlorooctane	119		"	100		119	70-130			
Surrogate: o-Terphenyl	63.4		"	50.0		127	70-130			

**Calibration Check (P1D2208-CCV2)**

Prepared & Analyzed: 04/22/21

C6-C12	481	25.0	mg/kg wet	500		96.2	85-115			
>C12-C28	470	25.0	"	500		94.0	85-115			
Surrogate: 1-Chlorooctane	120		"	100		120	70-130			
Surrogate: o-Terphenyl	64.8		"	50.0		130	70-130			

**Calibration Check (P1D2208-CCV3)**

Prepared: 04/22/21 Analyzed: 04/23/21

C6-C12	444	25.0	mg/kg wet	500		88.9	85-115			
>C12-C28	473	25.0	"	500		94.7	85-115			
Surrogate: 1-Chlorooctane	128		"	100		128	70-130			
Surrogate: o-Terphenyl	62.4		"	50.0		125	70-130			

**Matrix Spike (P1D2208-MS1)**

Source: 1D21010-24

Prepared: 04/22/21 Analyzed: 04/23/21

C6-C12	1070	25.0	mg/kg dry	1000	10.8	106	75-125			
>C12-C28	1080	25.0	"	1000	12.3	106	75-125			
Surrogate: 1-Chlorooctane	98.0		"	100		98.0	70-130			
Surrogate: o-Terphenyl	59.0		"	50.0		118	70-130			

**Matrix Spike Dup (P1D2208-MSD1)**

Source: 1D21010-24

Prepared: 04/22/21 Analyzed: 04/23/21

C6-C12	1070	25.0	mg/kg dry	1000	10.8	106	75-125	0.435	20	
>C12-C28	1090	25.0	"	1000	12.3	108	75-125	1.22	20	
Surrogate: 1-Chlorooctane	98.2		"	100		98.2	70-130			
Surrogate: o-Terphenyl	52.9		"	50.0		106	70-130			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235



American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

**Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control**  
**Permian Basin Environmental Lab, L.P.**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch P1D2210 - TX 1005**

**Blank (P1D2210-BLK1)**

Prepared: 04/22/21 Analyzed: 04/23/21

C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	112		"	100		112	70-130			
Surrogate: o-Terphenyl	61.9		"	50.0		124	70-130			

**LCS (P1D2210-BS1)**

Prepared: 04/22/21 Analyzed: 04/23/21

C6-C12	1000	25.0	mg/kg wet	1000		100	75-125			
>C12-C28	986	25.0	"	1000		98.6	75-125			
Surrogate: 1-Chlorooctane	117		"	100		117	70-130			
Surrogate: o-Terphenyl	62.6		"	50.0		125	70-130			

**LCS Dup (P1D2210-BSD1)**

Prepared: 04/22/21 Analyzed: 04/23/21

C6-C12	992	25.0	mg/kg wet	1000		99.2	75-125	0.820	20	
>C12-C28	992	25.0	"	1000		99.2	75-125	0.636	20	
Surrogate: 1-Chlorooctane	117		"	100		117	70-130			
Surrogate: o-Terphenyl	63.4		"	50.0		127	70-130			

**Calibration Check (P1D2210-CCV1)**

Prepared: 04/22/21 Analyzed: 04/23/21

C6-C12	467	25.0	mg/kg wet	500		93.5	85-115			
>C12-C28	472	25.0	"	500		94.3	85-115			
Surrogate: 1-Chlorooctane	115		"	100		115	70-130			
Surrogate: o-Terphenyl	62.9		"	50.0		126	70-130			

**Calibration Check (P1D2210-CCV2)**

Prepared: 04/22/21 Analyzed: 04/23/21

C6-C12	441	25.0	mg/kg wet	500		88.2	85-115			
>C12-C28	444	25.0	"	500		88.7	85-115			
Surrogate: 1-Chlorooctane	130		"	100		130	70-130			
Surrogate: o-Terphenyl	61.9		"	50.0		124	70-130			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

**Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control**  
**Permian Basin Environmental Lab, L.P.**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch P1D2210 - TX 1005**

<b>Matrix Spike (P1D2210-MS1)</b>	<b>Source: 1D22003-01</b>			Prepared: 04/22/21		Analyzed: 04/25/21				
C6-C12	1150	27.8	mg/kg dry	1110	ND	103	75-125			
>C12-C28	1140	27.8	"	1110	162	88.0	75-125			
Surrogate: 1-Chlorooctane	114		"	111		103	70-130			
Surrogate: o-Terphenyl	57.3		"	55.6		103	70-130			
<b>Matrix Spike Dup (P1D2210-MSD1)</b>	<b>Source: 1D22003-01</b>			Prepared: 04/22/21		Analyzed: 04/25/21				
C6-C12	1110	27.8	mg/kg dry	1110	ND	99.8	75-125	3.42	20	
>C12-C28	1120	27.8	"	1110	162	86.1	75-125	2.28	20	
Surrogate: 1-Chlorooctane	142		"	111		128	70-130			
Surrogate: o-Terphenyl	64.4		"	55.6		116	70-130			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

### Notes and Definitions

ROI Received on Ice

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.

QM-05 The spike recovery was outside acceptance limits for the MS and/or MSD due to matrix interference. The LCS and/or LCSD were within acceptance limits showing that the laboratory is in control and the data is acceptable.

BULK Samples received in Bulk soil containers

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

Report Approved By:



Date:

4/30/2021

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235



American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

Fax: (432) 363-0198

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

**PBMLAB**

## CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Permian Basin Environmental Lab, LP  
10014 S. County Road 1213  
Midland, Texas 79706

Phone: 432-686-7235

1 of 3

Project Manager: Thomas Franklin

Project Name: Energy Transfer - Triste Area

Company Name: American Safety Services Inc.

Project #:

Company Address: 8715 Andrews Hwy.

Project Loc: Lea Co NM

City/State/Zip: Odessa, TX 79765

PO #:

Telephone No: 432-557-9866/432-552-7625

Fax No:

Report Format: ☒ Standard ☐ TRRP ☐ NPDESSampler Signature: *Thomas Franklin*

e-mail: tfranklin@americansafety.net

(lab use only)

ORDER #: 1D2101D

LAB # (lab use only)	FIELD CODE	Beginning Depth	Ending Depth	Date Sampled	Time Sampled	Field Filtered	Total #. of Containers	Ice	HNO <sub>3</sub>	HCl	H <sub>2</sub> SO <sub>4</sub>	NaOH	Na <sub>2</sub> S <sub>2</sub> O <sub>3</sub>	None	Other (Specify)	DW=Drinking Water GW=Groundwater NP=Non-Potable	SL=Sludge S=Soil/Solid Specify Other	TPH: 418.1 TX 1005	8015M TX 1006	Cations (Ca, Mg, Na, K)	Anions (Cl, SO <sub>4</sub> , Alkalinity)	SAR / ESP / CEC	Metals: As Ag Ba Cd Cr Pb Hg Se	Volatiles	Semivolatiles	BTEX 8021P/5030 or BTEX 8260	RCI	N.O.R.M.	Chloride 300	RUSH TAT (Pre-Schedule) 24, 48, 72 hrs	Standard TAT	
1	Bottom Hole 1 (6' EB)	0	5"	4-20-21	1200		1	X																								
2	Bottom Hole 2 (6' EB)				1201																											
3	Bottom Hole 3 (6' EB)				1202																											
4	Bottom Hole 4 (6' EB)				1203																											
5	Bottom Hole 5 (6' EB)				1204																											
6	Bottom Hole 6 (6' EB)				1205																											
7	Bottom Hole 7 (6' EB)				1206																											
8	Bottom Hole 8 (6' EB)				1207																											
9	Bottom Hole 9 (6' EB)				1208																											
10	Bottom Hole 10 (6' EB)				1209																											

Special Instructions:

Send invoice to tfranklin@americansafety.net

Relinquished by:

Date

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Received by:

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Received by:

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**PBMLAB**

## CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Permian Basin Environmental Lab, LP  
10014 S. County Road 1213  
Midland, Texas 79706

Phone: 432-686-7235

2 of 3

Project Manager: Thomas Franklin

Company Name: American Safety Services Inc.

Company Address: 8715 Andrews Hwy.

City/State/Zip: Odessa, TX 79765

Telephone No: 432-557-9868/432-552-7625

Sampler Signature: *[Signature]*

Fax No:

e-mail: tfranklin@americansafety.net

Report Format:

☒ Standard☐ TRRP☐ NPDES

Project #:

Project Loc: *La Ce NM*

PO #:

Project Name: *Energy Transfer - Triste Area*

Page 50 of 51

LAB # (lab use only)		FIELD CODE		Beginning Depth	Ending Depth	Date Sampled	Time Sampled	Field Filtered	Total #. of Containers	Ice	HNO <sub>3</sub>	HCl	H <sub>2</sub> SO <sub>4</sub>	NaOH	Na <sub>2</sub> S <sub>2</sub> O <sub>3</sub>	None	Other (Specify)	DW=Drinking Water	SL=Sludge	GW=Groundwater	S=Soil/Solid	NP=Non-Potable	Specify Other	TPH: 418.1	TPH: TX 1005	TPH: TX 1006	Cations (Ca, Mg, Na, K)	Anions (Cl, SO <sub>4</sub> , Alkalinity)	SAR / ESP / CEC	Metals: As Ag Ba Cd Cr Pb Hg Se	Volatiles	Semivolatiles	BTEX 8021B/5030 or BTEX 8260	RCI	N.O.R.M.	Chloride 300	RUSH TAT (Pre-Schedule) 24, 48, 72 hrs	Standard TAT
11	Bottom Hole 11	(6' EB)		0	6"	4-20-21	1210																															
12	Bottom Hole 12	(6' EB)					1211																															
13	Bottom Hole 13	(6' EB)					1212																															
14	Bottom Hole 14	(6' EB)					1213																															
15	Bottom Hole 15	(6' EB)					1214																															
16	Bottom Hole 16	(6' EB)					1215																															
17	Bottom Hole 17	(6' EB)					1216																															
18	Side Wall 1						1217																															
19	Side Wall 2						1218																															
20	Side Wall 3						1219																															

Special Instructions:

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Relinquished by:

Date

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Received by:

Date

Time

Laboratory Comments:

Sample Containers Intact? ☒

VOCs Free of Headspace? ☒

Labels on Containers? ☒

Custody seals on Containers? ☒

Custody seals on Coolers? ☒

Sample Hand Delivered by Sampler/Client Rep? ☒

by Courier? ☒

Temperature Upon Receipt: *5.9* °C

Adjusted: *5.9* °C Factor

UPS ☒ DHL ☒ FedEx ☒ Lone Star ☒



3 of 3

**PBBLAB**

## CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Permian Basin Environmental Lab, LP  
10014 S. County Road 1213  
Midland, Texas 79706

Phone: 432-686-7235

Project Manager: Thomas Franklin

Company Name: American Safety Services Inc.

Company Address: 8715 Andrews Hwy.

City/State/Zip: Odessa, TX 79765

Telephone No: 432-557-9868/432-552-7625

Fax No:

Sampler Signature: *Thomas Franklin*

e-mail:

tfranklin@americansafety.net

Report Format:

☒ Standard☐ TRRP☐ NPDES

Project #:

Project Loc: Lea Co NM

PO #:

Project Name: Energy Transfer - Tri-State Driv

Page 51 of 51

LAB # (lab use only)		Beginning Depth	Ending Depth	Date Sampled	Time Sampled	Field Filtered	Total #. of Containers	Ice	HNO <sub>3</sub>	HCl	H <sub>2</sub> SO <sub>4</sub>	NaOH	Na <sub>2</sub> S <sub>2</sub> O <sub>3</sub>	None	Other (Specify)	DW=Drinking Water	SL=Sludge	GW=Groundwater	S=Soil/Solid	NP=Non-Potable	Specify Other	TPH: 418.1	8015M	8015	TPH: TX 1005	TX 1006	Cations (Ca, Mg, Na, K)	Anions (Cl, SO <sub>4</sub> , Alkalinity)	SAR / ESP / CEC	Metals: As Ag Ba Cd Cr Pb Hg Se	Volatiles	Semivolatiles	BTEX 8021B/5030 or BTEX 8260	RCI	N.O.R.M.	Chloride 320	RUSH TAT (Pre-Schedule) 24, 48, 72 hrs	Standard TAT
21	Side Wall 4			4-20-21	1220		1	X																														
22	Side Wall 5				1221																																	
23	Side Wall 6				1222																																	
24	Side Wall 7				1223																																	
25	Side Wall 8				1224																																	
26	Side Wall 9				1225																																	
27	Side Wall 10				1226																																	
28	Side Wall 11				1227																																	
NFE																																						

Special Instructions:

Reinforced by: *DL*Reinforced by: *DL*Reinforced by: *DL*

Date

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Received by:

Received by:

Received by:

Received by: *Michael Decker*Received by: *Michael Decker*Received by: *Michael Decker*

Date

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Laboratory Comments:

Sample Containers Intact?

VOCs Free of Headspace?

Labels on container(s)?

Custody seals on container(s)?

Sample Hand Delivered by Sampler/Client Rep.?

by Courier?

UPS

DHL

FedEx

Lone Star

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**PERMIAN BASIN  
ENVIRONMENTAL LAB, LP  
1400 Rankin Hwy  
Midland, TX 79701**



# Analytical Report Rev. 1

**Prepared for:**

Thomas Franklin  
American Safety Services, Inc  
8715 Andrews Hwy  
Odessa, TEXAS 79765

Project: Energy Transfer - Triste Draw 30

Project Number: [none]

Location: Lea County, NM

Lab Order Number: 1F11001



**Current Certification**

Report Date: 06/29/21

American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

**ANALYTICAL REPORT FOR SAMPLES**

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Bottom Hole 6 (7' EB) @ 0-6"	1F11001-01	Soil	06/10/21 12:00	06-11-2021 09:30
Bottom Hole 7 (7' EB) @ 0-6"	1F11001-02	Soil	06/10/21 12:02	06-11-2021 09:30
Bottom Hole 10 (7' EB) @ 0-6"	1F11001-03	Soil	06/10/21 12:04	06-11-2021 09:30
Bottom Hole 11 (7' EB) @ 0-6"	1F11001-04	Soil	06/10/21 12:06	06-11-2021 09:30
Bottom Hole 13 (7' EB) @ 0-6"	1F11001-05	Soil	06/10/21 12:08	06-11-2021 09:30
Bottom Hole 16 (7' EB) @ 0-6"	1F11001-06	Soil	06/10/21 12:10	06-11-2021 09:30
Side Wall 9	1F11001-07	Soil	06/10/21 12:12	06-11-2021 09:30

Per Client request on 6-21-21 sample 1F11001-01 was reran for Chloride confirmation. The result was appreciably different and has been updated in the revised report contained below. Non Conformance SYS062921SG01 has been initiated to investigate the root cause of this issue.

American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

### Bottom Hole 6 (7' EB) @ 0-6"

#### 1F11001-01 (Soil)

Analyte	Limit Result	Reporting Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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#### Permian Basin Environmental Lab, L.P.

#### Organics by GC

Benzene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 16:33	EPA 8021B
Toluene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 16:33	EPA 8021B
Ethylbenzene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 16:33	EPA 8021B
Xylene (p/m)	ND	0.00200	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 16:33	EPA 8021B
Xylene (o)	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 16:33	EPA 8021B
Surrogate: 4-Bromofluorobenzene	90.1 %	75-125			P1F1108	06/11/21 13:18	06/11/21 16:33	EPA 8021B
Surrogate: 1,4-Difluorobenzene	94.7 %	75-125			P1F1108	06/11/21 13:18	06/11/21 16:33	EPA 8021B

#### General Chemistry Parameters by EPA / Standard Methods

Chloride	4.22	1.01	mg/kg dry	1	P1F1107	06/11/21 12:55	06/11/21 17:10	EPA 300.0
% Moisture	1.0	0.1	%	1	P1F1404	06/14/21 08:35	06/14/21 08:37	ASTM D2216

#### Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	25.3	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 18:33	TPH 8015M
>C12-C28	45.1	25.3	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 18:33	TPH 8015M
>C28-C35	ND	25.3	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 18:33	TPH 8015M
Surrogate: 1-Chlorooctane	91.6 %	70-130			P1F1111	06/11/21 12:00	06/11/21 18:33	TPH 8015M
Surrogate: o-Terphenyl	95.6 %	70-130			P1F1111	06/11/21 12:00	06/11/21 18:33	TPH 8015M
Total Petroleum Hydrocarbon C6-C35	45.1	25.3	mg/kg dry	1	[CALC]	06/11/21 12:00	06/11/21 18:33	calc

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

1400 Rankin HWY Midland, TX 79701 432-686-7235

American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

### Bottom Hole 7 (7' EB) @ 0-6"

#### 1F11001-02 (Soil)

Analyte	Limit Result	Reporting Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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#### Permian Basin Environmental Lab, L.P.

#### Organics by GC

Benzene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 16:54	EPA 8021B
Toluene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 16:54	EPA 8021B
Ethylbenzene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 16:54	EPA 8021B
Xylene (p/m)	ND	0.00200	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 16:54	EPA 8021B
Xylene (o)	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 16:54	EPA 8021B
Surrogate: 4-Bromofluorobenzene	93.2 %	75-125			P1F1108	06/11/21 13:18	06/11/21 16:54	EPA 8021B
Surrogate: 1,4-Difluorobenzene	97.1 %	75-125			P1F1108	06/11/21 13:18	06/11/21 16:54	EPA 8021B

#### General Chemistry Parameters by EPA / Standard Methods

Chloride	24.5	1.00	mg/kg dry	1	P1F1107	06/11/21 12:55	06/11/21 17:25	EPA 300.0
% Moisture	ND	0.1	%	1	P1F1404	06/14/21 08:35	06/14/21 08:37	ASTM D2216

#### Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	25.0	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 18:55	TPH 8015M
>C12-C28	46.0	25.0	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 18:55	TPH 8015M
>C28-C35	ND	25.0	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 18:55	TPH 8015M
Surrogate: 1-Chlorooctane	95.0 %	70-130			P1F1111	06/11/21 12:00	06/11/21 18:55	TPH 8015M
Surrogate: o-Terphenyl	92.7 %	70-130			P1F1111	06/11/21 12:00	06/11/21 18:55	TPH 8015M
<b>Total Petroleum Hydrocarbon C6-C35</b>	<b>46.0</b>	25.0	mg/kg dry	1	[CALC]	06/11/21 12:00	06/11/21 18:55	calc

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

1400 Rankin HWY Midland, TX 79701 432-686-7235



American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

**Bottom Hole 10 (7' EB) @ 0-6''**  
**1F11001-03 (Soil)**

Analyte	Limit Result	Reporting Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**Permian Basin Environmental Lab, L.P.**

**Organics by GC**

Benzene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 17:15	EPA 8021B
Toluene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 17:15	EPA 8021B
Ethylbenzene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 17:15	EPA 8021B
Xylene (p/m)	ND	0.00200	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 17:15	EPA 8021B
Xylene (o)	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 17:15	EPA 8021B
Surrogate: 4-Bromofluorobenzene	94.6 %	75-125			P1F1108	06/11/21 13:18	06/11/21 17:15	EPA 8021B
Surrogate: 1,4-Difluorobenzene	98.4 %	75-125			P1F1108	06/11/21 13:18	06/11/21 17:15	EPA 8021B

**General Chemistry Parameters by EPA / Standard Methods**

Chloride	1.97	1.00	mg/kg dry	1	P1F1107	06/11/21 12:55	06/11/21 17:40	EPA 300.0
% Moisture	ND	0.1	%	1	P1F1404	06/14/21 08:35	06/14/21 08:37	ASTM D2216

**Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M**

C6-C12	ND	25.0	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 19:18	TPH 8015M
>C12-C28	30.0	25.0	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 19:18	TPH 8015M
>C28-C35	ND	25.0	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 19:18	TPH 8015M
Surrogate: 1-Chlorooctane	93.4 %	70-130			P1F1111	06/11/21 12:00	06/11/21 19:18	TPH 8015M
Surrogate: o-Terphenyl	91.2 %	70-130			P1F1111	06/11/21 12:00	06/11/21 19:18	TPH 8015M
<b>Total Petroleum Hydrocarbon C6-C35</b>	<b>30.0</b>	25.0	mg/kg dry	1	[CALC]	06/11/21 12:00	06/11/21 19:18	calc

Permian Basin Environmental Lab, L.P.

*The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.*

1400 Rankin HWY Midland, TX 79701 432-686-7235

American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

**Bottom Hole 11 (7' EB) @ 0-6''**  
**1F11001-04 (Soil)**

Analyte	Limit Result	Reporting Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**Permian Basin Environmental Lab, L.P.**

**Organics by GC**

Benzene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 17:37	EPA 8021B
Toluene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 17:37	EPA 8021B
Ethylbenzene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 17:37	EPA 8021B
Xylene (p/m)	ND	0.00200	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 17:37	EPA 8021B
Xylene (o)	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 17:37	EPA 8021B
Surrogate: 4-Bromofluorobenzene	89.8 %	75-125			P1F1108	06/11/21 13:18	06/11/21 17:37	EPA 8021B
Surrogate: 1,4-Difluorobenzene	94.3 %	75-125			P1F1108	06/11/21 13:18	06/11/21 17:37	EPA 8021B

**General Chemistry Parameters by EPA / Standard Methods**

Chloride	14.5	1.00	mg/kg dry	1	P1F1107	06/11/21 12:55	06/11/21 17:56	EPA 300.0
% Moisture	ND	0.1	%	1	P1F1404	06/14/21 08:35	06/14/21 08:37	ASTM D2216

**Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M**

C6-C12	ND	25.0	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 19:41	TPH 8015M
>C12-C28	29.8	25.0	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 19:41	TPH 8015M
>C28-C35	ND	25.0	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 19:41	TPH 8015M
Surrogate: 1-Chlorooctane	96.2 %	70-130			P1F1111	06/11/21 12:00	06/11/21 19:41	TPH 8015M
Surrogate: o-Terphenyl	83.2 %	70-130			P1F1111	06/11/21 12:00	06/11/21 19:41	TPH 8015M
<b>Total Petroleum Hydrocarbon C6-C35</b>	<b>29.8</b>	25.0	mg/kg dry	1	[CALC]	06/11/21 12:00	06/11/21 19:41	calc

Permian Basin Environmental Lab, L.P.

*The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.*

1400 Rankin HWY Midland, TX 79701 432-686-7235

American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

### Bottom Hole 13 (7' EB) @ 0-6"

1F11001-05 (Soil)

Analyte	Limit Result	Reporting Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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### Permian Basin Environmental Lab, L.P.

#### Organics by GC

Benzene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 17:58	EPA 8021B
Toluene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 17:58	EPA 8021B
Ethylbenzene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 17:58	EPA 8021B
Xylene (p/m)	ND	0.00200	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 17:58	EPA 8021B
Xylene (o)	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 17:58	EPA 8021B
Surrogate: 4-Bromofluorobenzene	90.1 %	75-125			P1F1108	06/11/21 13:18	06/11/21 17:58	EPA 8021B
Surrogate: 1,4-Difluorobenzene	95.3 %	75-125			P1F1108	06/11/21 13:18	06/11/21 17:58	EPA 8021B

#### General Chemistry Parameters by EPA / Standard Methods

Chloride	ND	1.00	mg/kg dry	1	P1F1107	06/11/21 12:55	06/11/21 18:42	EPA 300.0
% Moisture	ND	0.1	%	1	P1F1404	06/14/21 08:35	06/14/21 08:37	ASTM D2216

#### Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	25.0	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 20:04	TPH 8015M
>C12-C28	26.3	25.0	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 20:04	TPH 8015M
>C28-C35	ND	25.0	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 20:04	TPH 8015M
Surrogate: 1-Chlorooctane	97.4 %	70-130			P1F1111	06/11/21 12:00	06/11/21 20:04	TPH 8015M
Surrogate: o-Terphenyl	95.2 %	70-130			P1F1111	06/11/21 12:00	06/11/21 20:04	TPH 8015M
<b>Total Petroleum Hydrocarbon C6-C35</b>	<b>26.3</b>	25.0	mg/kg dry	1	[CALC]	06/11/21 12:00	06/11/21 20:04	calc

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

### Bottom Hole 16 (7' EB) @ 0-6"

1F11001-06 (Soil)

Analyte	Limit Result	Reporting Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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### Permian Basin Environmental Lab, L.P.

#### Organics by GC

Benzene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 18:19	EPA 8021B
Toluene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 18:19	EPA 8021B
Ethylbenzene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 18:19	EPA 8021B
Xylene (p/m)	ND	0.00200	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 18:19	EPA 8021B
Xylene (o)	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 18:19	EPA 8021B
Surrogate: 4-Bromofluorobenzene	91.6 %	75-125			P1F1108	06/11/21 13:18	06/11/21 18:19	EPA 8021B
Surrogate: 1,4-Difluorobenzene	96.8 %	75-125			P1F1108	06/11/21 13:18	06/11/21 18:19	EPA 8021B

#### General Chemistry Parameters by EPA / Standard Methods

Chloride	ND	1.00	mg/kg dry	1	P1F1107	06/11/21 12:55	06/11/21 19:28	EPA 300.0
% Moisture	ND	0.1	%	1	P1F1404	06/14/21 08:35	06/14/21 08:37	ASTM D2216

#### Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M

C6-C12	ND	25.0	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 20:26	TPH 8015M
>C12-C28	41.6	25.0	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 20:26	TPH 8015M
>C28-C35	ND	25.0	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 20:26	TPH 8015M
Surrogate: 1-Chlorooctane	97.4 %	70-130			P1F1111	06/11/21 12:00	06/11/21 20:26	TPH 8015M
Surrogate: o-Terphenyl	93.3 %	70-130			P1F1111	06/11/21 12:00	06/11/21 20:26	TPH 8015M
<b>Total Petroleum Hydrocarbon C6-C35</b>	<b>41.6</b>	25.0	mg/kg dry	1	[CALC]	06/11/21 12:00	06/11/21 20:26	calc

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235



American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

**Side Wall 9**  
**1F11001-07 (Soil)**

Analyte	Limit Result	Reporting Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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**Permian Basin Environmental Lab, L.P.**

**Organics by GC**

Benzene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 18:40	EPA 8021B
Toluene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 18:40	EPA 8021B
Ethylbenzene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 18:40	EPA 8021B
<b>Xylene (p/m)</b>	<b>0.00233</b>	0.00200	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 18:40	EPA 8021B
Xylene (o)	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 18:40	EPA 8021B
Surrogate: 4-Bromofluorobenzene	89.2 %	75-125			P1F1108	06/11/21 13:18	06/11/21 18:40	EPA 8021B
Surrogate: 1,4-Difluorobenzene	98.0 %	75-125			P1F1108	06/11/21 13:18	06/11/21 18:40	EPA 8021B

**General Chemistry Parameters by EPA / Standard Methods**

Chloride	ND	1.00	mg/kg dry	1	P1F1107	06/11/21 12:55	06/11/21 19:43	EPA 300.0
% Moisture	ND	0.1	%	1	P1F1404	06/14/21 08:35	06/14/21 08:37	ASTM D2216

**Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M**

C6-C12	ND	25.0	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 21:34	TPH 8015M
<b>&gt;C12-C28</b>	<b>91.3</b>	25.0	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 21:34	TPH 8015M
>C28-C35	ND	25.0	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 21:34	TPH 8015M
Surrogate: 1-Chlorooctane	98.3 %	70-130			P1F1111	06/11/21 12:00	06/11/21 21:34	TPH 8015M
Surrogate: o-Terphenyl	96.0 %	70-130			P1F1111	06/11/21 12:00	06/11/21 21:34	TPH 8015M
<b>Total Petroleum Hydrocarbon C6-C35</b>	<b>91.3</b>	25.0	mg/kg dry	1	[CALC]	06/11/21 12:00	06/11/21 21:34	calc

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

**Organics by GC - Quality Control**  
**Permian Basin Environmental Lab, L.P.**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch P1F1108 - \*\*\* DEFAULT PREP \*\*\***

**Blank (P1F1108-BLK1)**

Prepared & Analyzed: 06/11/21

Benzene	ND	0.00100	mg/kg wet							
Toluene	ND	0.00100	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00200	"							
Xylene (o)	ND	0.00100	"							
Surrogate: 4-Bromofluorobenzene	0.107		"	0.120		88.9	75-125			
Surrogate: 1,4-Difluorobenzene	0.113		"	0.120		94.6	75-125			

**LCS (P1F1108-BS1)**

Prepared & Analyzed: 06/11/21

Benzene	0.106	0.00100	mg/kg wet	0.100		106	80-120			
Toluene	0.110	0.00100	"	0.100		110	80-120			
Ethylbenzene	0.120	0.00100	"	0.100		120	80-120			
Xylene (p/m)	0.208	0.00200	"	0.200		104	80-120			
Xylene (o)	0.107	0.00100	"	0.100		107	80-120			
Surrogate: 4-Bromofluorobenzene	0.109		"	0.120		90.7	75-125			
Surrogate: 1,4-Difluorobenzene	0.115		"	0.120		96.1	75-125			

**LCS Dup (P1F1108-BSD1)**

Prepared & Analyzed: 06/11/21

Benzene	0.0956	0.00100	mg/kg wet	0.100		95.6	80-120	10.5	20	
Toluene	0.0978	0.00100	"	0.100		97.8	80-120	11.5	20	
Ethylbenzene	0.106	0.00100	"	0.100		106	80-120	12.3	20	
Xylene (p/m)	0.189	0.00200	"	0.200		94.5	80-120	9.39	20	
Xylene (o)	0.0957	0.00100	"	0.100		95.7	80-120	11.4	20	
Surrogate: 4-Bromofluorobenzene	0.108		"	0.120		89.8	75-125			
Surrogate: 1,4-Difluorobenzene	0.116		"	0.120		96.3	75-125			

**Calibration Check (P1F1108-CCV1)**

Prepared & Analyzed: 06/11/21

Benzene	0.100	0.00100	mg/kg wet	0.100		100	80-120			
Toluene	0.104	0.00100	"	0.100		104	80-120			
Ethylbenzene	0.107	0.00100	"	0.100		107	80-120			
Xylene (p/m)	0.197	0.00200	"	0.200		98.6	80-120			
Xylene (o)	0.101	0.00100	"	0.100		101	80-120			
Surrogate: 4-Bromofluorobenzene	0.108		"	0.120		90.0	75-125			
Surrogate: 1,4-Difluorobenzene	0.116		"	0.120		96.8	75-125			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

**Organics by GC - Quality Control**  
**Permian Basin Environmental Lab, L.P.**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch P1F1108 - \*\*\* DEFAULT PREP \*\*\***

**Calibration Check (P1F1108-CCV2)**

Prepared & Analyzed: 06/11/21

Benzene	0.0979	0.00100	mg/kg wet	0.100		97.9	80-120			
Toluene	0.0987	0.00100	"	0.100		98.7	80-120			
Ethylbenzene	0.0992	0.00100	"	0.100		99.2	80-120			
Xylene (p/m)	0.192	0.00200	"	0.200		96.0	80-120			
Xylene (o)	0.0976	0.00100	"	0.100		97.6	80-120			
Surrogate: 4-Bromofluorobenzene	0.109		"	0.120		91.2	75-125			
Surrogate: 1,4-Difluorobenzene	0.116		"	0.120		96.6	75-125			

**Calibration Check (P1F1108-CCV3)**

Prepared: 06/11/21 Analyzed: 06/12/21

Benzene	0.106	0.00100	mg/kg wet	0.100		106	80-120			
Toluene	0.106	0.00100	"	0.100		106	80-120			
Ethylbenzene	0.106	0.00100	"	0.100		106	80-120			
Xylene (p/m)	0.203	0.00200	"	0.200		102	80-120			
Xylene (o)	0.104	0.00100	"	0.100		104	80-120			
Surrogate: 4-Bromofluorobenzene	0.109		"	0.120		91.0	75-125			
Surrogate: 1,4-Difluorobenzene	0.117		"	0.120		97.9	75-125			

**Matrix Spike (P1F1108-MS1)**

Source: 1F11001-01

Prepared: 06/11/21 Analyzed: 06/12/21

Benzene	0.0839	0.00100	mg/kg dry	0.101	ND	83.0	80-120			
Toluene	0.0811	0.00100	"	0.101	ND	80.2	80-120			
Ethylbenzene	0.0808	0.00100	"	0.101	ND	80.0	80-120			
Xylene (p/m)	0.160	0.00200	"	0.202	ND	79.2	80-120			QM-07
Xylene (o)	0.0724	0.00100	"	0.101	ND	71.6	80-120			QM-07
Surrogate: 4-Bromofluorobenzene	0.113		"	0.121		93.4	75-125			
Surrogate: 1,4-Difluorobenzene	0.121		"	0.121		99.9	75-125			

**Matrix Spike Dup (P1F1108-MSD1)**

Source: 1F11001-01

Prepared: 06/11/21 Analyzed: 06/12/21

Benzene	0.0853	0.00100	mg/kg dry	0.101	ND	84.5	80-120	1.71	20	
Toluene	0.0829	0.00100	"	0.101	ND	82.1	80-120	2.24	20	
Ethylbenzene	0.0838	0.00100	"	0.101	ND	83.0	80-120	3.74	20	
Xylene (p/m)	0.162	0.00200	"	0.202	ND	80.3	80-120	1.37	20	
Xylene (o)	0.0753	0.00100	"	0.101	ND	74.5	80-120	3.93	20	QM-07
Surrogate: 4-Bromofluorobenzene	0.110		"	0.121		90.6	75-125			
Surrogate: 1,4-Difluorobenzene	0.119		"	0.121		97.8	75-125			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

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American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

**General Chemistry Parameters by EPA / Standard Methods - Quality Control**  
**Permian Basin Environmental Lab, L.P.**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch P1F1107 - \*\*\* DEFAULT PREP \*\*\***

<b>Blank (P1F1107-BLK1)</b>		Prepared & Analyzed: 06/11/21								
Chloride	ND	1.00	mg/kg wet							
<b>LCS (P1F1107-BS1)</b>		Prepared & Analyzed: 06/11/21								
Chloride	387	1.00	mg/kg wet	400		96.8	90-110			
<b>LCS Dup (P1F1107-BSD1)</b>		Prepared & Analyzed: 06/11/21								
Chloride	390	1.00	mg/kg wet	400		97.6	90-110	0.779	20	
<b>Calibration Check (P1F1107-CCV1)</b>		Prepared & Analyzed: 06/11/21								
Chloride	18.8		mg/kg	20.0		94.1	90-110			
<b>Calibration Check (P1F1107-CCV2)</b>		Prepared & Analyzed: 06/11/21								
Chloride	18.6		mg/kg	20.0		93.0	90-110			
<b>Calibration Check (P1F1107-CCV3)</b>		Prepared: 06/11/21 Analyzed: 06/14/21								
Chloride	20.1		mg/kg	20.0		100	90-110			
<b>Matrix Spike (P1F1107-MS1)</b>		<b>Source: 1E25002-95</b>		Prepared & Analyzed: 06/11/21						
Chloride	10500	28.4	mg/kg dry	2840	7460	108	80-120			
<b>Matrix Spike (P1F1107-MS2)</b>		<b>Source: 1F11001-05</b>		Prepared & Analyzed: 06/11/21						
Chloride	464	1.00	mg/kg dry	500	ND	92.9	80-120			
<b>Matrix Spike Dup (P1F1107-MSD1)</b>		<b>Source: 1E25002-95</b>		Prepared & Analyzed: 06/11/21						
Chloride	11100	28.4	mg/kg dry	2840	7460	128	80-120	5.14	20	QM-4X
<b>Matrix Spike Dup (P1F1107-MSD2)</b>		<b>Source: 1F11001-05</b>		Prepared & Analyzed: 06/11/21						
Chloride	471	1.00	mg/kg dry	500	ND	94.2	80-120	1.42	20	

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235



American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

**General Chemistry Parameters by EPA / Standard Methods - Quality Control**  
**Permian Basin Environmental Lab, L.P.**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch P1F1404 - \*\*\* DEFAULT PREP \*\*\***

**Blank (P1F1404-BLK1)**

Prepared & Analyzed: 06/14/21

% Moisture	ND	0.1	%
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**Duplicate (P1F1404-DUP1)**

**Source: 1F11002-03**

Prepared & Analyzed: 06/14/21

% Moisture	ND	0.1	%	ND	20
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**Duplicate (P1F1404-DUP2)**

**Source: 1F11006-03**

Prepared & Analyzed: 06/14/21

% Moisture	ND	0.1	%	14.0	200	20	R3
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Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

**Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control**  
**Permian Basin Environmental Lab, L.P.**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch P1F1111 - TX 1005**

**Blank (P1F1111-BLK1)**

Prepared & Analyzed: 06/11/21

C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	86.4		"	100		86.4	70-130			
Surrogate: o-Terphenyl	44.0		"	50.0		88.0	70-130			

**LCS (P1F1111-BS1)**

Prepared & Analyzed: 06/11/21

C6-C12	788	25.0	mg/kg wet	1000		78.8	75-125			
>C12-C28	779	25.0	"	1000		77.9	75-125			
Surrogate: 1-Chlorooctane	111		"	100		111	70-130			
Surrogate: o-Terphenyl	42.5		"	50.0		85.1	70-130			

**LCS Dup (P1F1111-BSD1)**

Prepared & Analyzed: 06/11/21

C6-C12	931	25.0	mg/kg wet	1000		93.1	75-125	16.7	20	
>C12-C28	909	25.0	"	1000		90.9	75-125	15.3	20	
Surrogate: 1-Chlorooctane	96.7		"	100		96.7	70-130			
Surrogate: o-Terphenyl	52.2		"	50.0		104	70-130			

**Calibration Check (P1F1111-CCV1)**

Prepared & Analyzed: 06/11/21

C6-C12	447	25.0	mg/kg wet	500		89.3	85-115			
>C12-C28	466	25.0	"	500		93.3	85-115			
Surrogate: 1-Chlorooctane	105		"	100		105	70-130			
Surrogate: o-Terphenyl	47.1		"	50.0		94.2	70-130			

**Calibration Check (P1F1111-CCV2)**

Prepared & Analyzed: 06/11/21

C6-C12	466	25.0	mg/kg wet	500		93.1	85-115			
>C12-C28	498	25.0	"	500		99.6	85-115			
Surrogate: 1-Chlorooctane	112		"	100		112	70-130			
Surrogate: o-Terphenyl	49.1		"	50.0		98.2	70-130			

Permian Basin Environmental Lab, L.P.

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1400 Rankin HWY Midland, TX 79701 432-686-7235

American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

**Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control**  
**Permian Basin Environmental Lab, L.P.**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch P1F1111 - TX 1005**

**Calibration Check (P1F1111-CCV3)**

Prepared: 06/11/21 Analyzed: 06/12/21

C6-C12	496	25.0	mg/kg wet	500		99.2	85-115			
>C12-C28	522	25.0	"	500		104	85-115			
Surrogate: 1-Chlorooctane	117		"	100		117	70-130			
Surrogate: o-Terphenyl	51.7		"	50.0		103	70-130			

**Matrix Spike (P1F1111-MS1)**

Source: 1F11002-04

Prepared: 06/11/21 Analyzed: 06/12/21

C6-C12	965	25.0	mg/kg dry	1000	11.1	95.4	75-125			
>C12-C28	983	25.0	"	1000	167	81.6	75-125			
Surrogate: 1-Chlorooctane	115		"	100		115	70-130			
Surrogate: o-Terphenyl	45.1		"	50.0		90.2	70-130			

**Matrix Spike Dup (P1F1111-MSD1)**

Source: 1F11002-04

Prepared: 06/11/21 Analyzed: 06/12/21

C6-C12	995	25.0	mg/kg dry	1000	11.1	98.4	75-125	3.08	20	
>C12-C28	1030	25.0	"	1000	167	86.2	75-125	5.49	20	
Surrogate: 1-Chlorooctane	95.4		"	100		95.4	70-130			
Surrogate: o-Terphenyl	46.7		"	50.0		93.3	70-130			

Permian Basin Environmental Lab, L.P.

*The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.*

1400 Rankin HWY Midland, TX 79701 432-686-7235

American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

### Notes and Definitions

ROI Received on Ice

R3 The RPD exceeded the acceptance limit due to sample matrix effects.

QM-4X The spike recovery was outside of QC acceptance limits for the MS and/or MSD due to analyte concentration at 4 times or greater the spike concentration. The QC batch was accepted based on LCS and/or LCSD recoveries within the acceptance limits.

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.

BULK Samples received in Bulk soil containers

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

LCS Laboratory Control Spike

MS Matrix Spike

Dup Duplicate

Report Approved By:



Date:

6/29/2021

Brent Barron, Laboratory Director/Technical Director



American Safety Services, Inc  
8715 Andrews Hwy  
Odessa TEXAS, 79765

Project: Energy Transfer - Triste Draw 30  
Project Number: [none]  
Project Manager: Thomas Franklin

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-686-7235.

**PBMLAB**

## CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Permian Basin Environmental Lab, LP  
10014 S. County Road 1213  
Midland, Texas 79706

Phone: 432-686-7235

Project Manager: Thomas Franklin

Company Name: American Safety Services Inc.

Company Address: 8715 Andrews Hwy.

City/State/Zip: Odessa, TX 79765

Telephone No: 432-557-9868/432-562-7625

Fax No:

Sampler Signature: *Thomas Franklin*e-mail: [tfrekin@americansafety.net](mailto:tfrekin@americansafety.net)

Report Format:

☒ Standard☐ TRAP☐ NPDES

PO #:

Project #:

Project Name: *Teste Draw 30*Project Loc: *Lea Co NM*

Page 18 of 18

LAB # (lab use only)		FIELD CODE		Beginning Depth	Ending Depth	Date Sampled	Time Sampled	Field Filtered	Total #. of Containers	Preservation & # of Containers							Matrix	Analyze For:															
										Ice	HNO <sub>3</sub>	HCl	H <sub>2</sub> SO <sub>4</sub>	NaOH	Na <sub>2</sub> S <sub>2</sub> O <sub>3</sub>	None	Other (Specify)	DW=Drinking Water SL=Sludge GW = Groundwater S=Soil/Solid NP=Non-Potable Specify Other	TPH: 418.1 8015M 8015	TPH: TX 1005 TX 1006	Cations (Ca, Mg, Na, K)	Anions (Cl, SO <sub>4</sub> , Alkalinity)	SAR / ESP / CEC	Metals: As Ag Ba Cd Cr Pb Hg Se	Volatiles	Semivolatiles	BTEX 8021B/5030 or BTEX 8260	RCI	N.O.R.M.	Chloride 300	RUSH TAT (Pre-Schedule) 24, 48, 72 hrs	Standard TAT	
1	Bottom Hole 6	(7' EB)		0	6"	6-10-21	12:00		1	X										X													
2	Bottom Hole 7	(7' EB)					12:02																										
3	Bottom Hole 10	(7' EB)					12:04																										
4	Bottom Hole 11	(7' EB)					12:06																										
5	Bottom Hole 13	(7' EB)					12:08																										
6	Bottom Hole 16	(7' EB)					12:10																										
7	Side well 9						12:12																										

Special Instructions: *Send invoice to Thomas Franklin*

Relinquished by: *Thomas Franklin* Date: *6-11-21* Time: *7:00* Received by: *Thomas Franklin* Date: *6-11-21* Time: *7:00*

Relinquished by: *Carlos Duran* Date: *6-11-21* Time: *9:30* Received by: *Thomas Franklin* Date: *6-11-21* Time: *9:30*

Relinquished by: *Carlos Duran* Date: *6-11-21* Time: *9:30* Received by: *Thomas Franklin* Date: *6-11-21* Time: *9:30*

Laboratory Comments: *Sample Containers Intact? Y*  
*VOCs Free of Headspace? Y*  
*Labels on containers? Y*  
*Custody seals on containers? Y*  
*Custody seals on coolers? Y*  
*Sample Hand Delivered by Sampler/Client Rep.? Y*  
*by Courier? UPS DHL FedEx Lone Star*  
*Temperature Upon Receipt: 10.0 °C*  
*Adjusted: 11.0 °C*



## APPENDIX E

C-141

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party ETC Texas Pipeline	OGRID 371183
Contact Name Lyanne Lara	Contact Telephone 432-425-5710
Contact email Lyanne.lara@energytransfer.com	Incident # (assigned by OCD) nAPP2109836159
Contact mailing address 600 N. Marienfeld St. Suite 700 Midland, TX 79701	

### Location of Release Source

Latitude 32.268691 Longitude -103.618306  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Shurvesa System Triste Draw 6" Lateral	Site Type Pipeline
Date Release Discovered 3/2/2021	API# (if applicable)

Unit Letter	Section	Township	Range	County
M	S30	T23S	R33E	Lea

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: Hughes Properties, LLC)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 37.1	Volume Recovered (bbls) 0
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

#### Cause of Release

The release was attributed to the corrosion of the pipeline segment. Based on volumetric measurements and dimensions of spill area/impacted soil, approximately 37.1 bbls of crude oil was released.




Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? An unauthorized release of a volume of 25 barrels or more.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Given by Lyanne Lara via email to NMOCD District 1 on 3/3/2021 at 1:50pm CST.	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped.	
<input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment.	
<input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
<input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Lyanne Lara</u> Title: <u>Environmental Specialist</u>	
Signature:  Date: <u>04/08/2021</u>	
email: <u>lyanne.lara@energytransfer.com</u> Telephone: <u>432-425-5710</u>	
<b><u>OCD Only</u></b>	
Received by: _____ Date: _____	

Incident ID	
District RP	
Facility ID	
Application ID	

## Site Assessment/Characterization

*This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release?	_____ (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

### **Characterization Report Checklist:** *Each of the following items must be included in the report.*

- ☐ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☐ Field data
- ☐ Data table of soil contaminant concentration data
- ☐ Depth to water determination
- ☐ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☐ Photographs including date and GIS information
- ☐ Topographic/Aerial maps
- ☐ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico  
Oil Conservation Division

Page 4

Incident ID	
District RP	
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Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

email: \_\_\_\_\_ Telephone: \_\_\_\_\_

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

Incident ID	
District RP	
Facility ID	
Application ID	

## Remediation Plan

**Remediation Plan Checklist:** *Each of the following items must be included in the plan.*

- ☐ Detailed description of proposed remediation technique
- ☐ Scaled sitemap with GPS coordinates showing delineation points
- ☐ Estimated volume of material to be remediated
- ☐ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☐ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

**Deferral Requests Only:** *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- ☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- ☐ Extents of contamination must be fully delineated.
- ☐ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

email: \_\_\_\_\_ Telephone: \_\_\_\_\_

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

☐ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved

Signature: \_\_\_\_\_ Date: \_\_\_\_\_



Incident ID	
District RP	
Facility ID	
Application ID	

## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☐ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

email: \_\_\_\_\_ Telephone: \_\_\_\_\_

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_

Liquid Spill in Soil Workbook									
Facility Name:	Tristie Draw 30								
Spill Date:	3/2/2021								
Liquid Recovered (vacuum truck)	0	(bbls)							
Description	Area "A"	Area "B"	Area "C"	Area "D"	Area "E"	Area "F"	Area "G"	Area "H"	Area "I"
Length (ft.)	125								
Width (ft.)	20								
Depth (in.)	5.00								
Depth (feet)	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ft3 Total Soil	1041.67	0	0	0	0	0	0	0	0
% Saturated Soil	100%			100%	100%	100%			
ft3 of 100% Saturated Soil	1041.67	0	0	0	0	0	0	0	0
Porosity Factor	Sand								
Area Spill Volume (bbls in soil)	37.1								
Total Spill from all areas (in Soil)	0.0	(bbls)							
Total Spill Volume from all areas.	37.1	(bbls)	Net Spill volume	37.1	(bbls)	1558.33	(Gallons)		
Leak has been called in by Cimarex Pumper to ETC Measurement. GPS Location 32.268691, -103.618306									



## APPENDIX F

### Manifests



**SUNDANCE SERVICES WEST, INC.**

P.O. Box 1737 Eunice, New Mexico 88231  
 Business: (575) 394-2511 • Disposal: (575) 390-7842

**TICKET No.** 590574

LEASE OPERATOR/SHIPPER/COMPANY: <u>Energy Transfer</u>		DATE: <u>08.11.21</u>
LEASE NAME: <u>Shuvey sa system tube Draw 3D</u>		TIME: <u>11:37</u> AM/PM
RIG NAME & NUMBER:		VEHICLE NO: <u>1139</u>
TRANSPORTER COMPANY: <u>APS</u>		PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Ryan Reich</u>		PHONE: <u>432-269-7514</u>

**CHARGE TO:** Energy transfer

**TYPE OF MATERIAL**

<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	

Description: \_\_\_\_\_

**VOLUME OF MATERIAL**

<input type="checkbox"/> BBLs. _____ :	<input checked="" type="checkbox"/> YARD <u>12</u> :	<input type="checkbox"/> _____ :
--	--	----------------------------------

RRC or API #

C-133# 1x**STICKERS, CODES, NUMBERS, ETC.**

Ryan Reich @ EnergyTransfer.com

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

**THIS WILL CERTIFY** that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

**DRIVER:**

(SIGNATURE)

**FACILITY REPRESENTATIVE:**

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

If Sundance is unable to obtain payment for disposal due to incorrect information provided by transport company, Sundance will bill and expect payment from the transport company

Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c



**SUNDANCE SERVICES WEST, INC.**

P.O. Box 1737 Eunice, New Mexico 88231  
 Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **590596**

LEASE OPERATOR/SHIPPER/COMPANY: <b>Energy Transfer</b>	DATE: <b>03/11/21</b>
LEASE NAME: <b>Shively Sol System First Draw #30</b>	TIME: <b>3:08</b> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <b>1139</b>
TRANSPORTER COMPANY: <b>NPS</b>	PHONE:
GENERATOR COMPANY MAN'S NAME: <b>Ryan Reich</b>	PHONE:

CHARGE TO: **Energy Transfer**

TYPE OF MATERIAL    ☐ Tank Bottoms    ☐ Drilling Fluids    ☐ Rinsate    ☐ BS&W Content:  
                                  ☐ Solids    ☒ Contaminated Soil    ☐ Jet Out    \_\_\_\_\_

Description: \_\_\_\_\_

VOLUME OF MATERIAL    ☐ BBLs. \_\_\_\_\_ :    ☒ YARD **20** :    ☐ \_\_\_\_\_

RRC or API #

C-133# **H****STICKERS, CODES, NUMBERS, ETC.**

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

**THIS WILL CERTIFY** that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: **Johnny L. Gonzalez**

(SIGNATURE)

FACILITY REPRESENTATIVE: **Mark**

(SIGNATURE)

If Sundance is unable to obtain payment for disposal due to incorrect information provided by transport company, Sundance will bill and expect payment from the transport company

Pink - transporter

White - Sundance

Canary - Sundance Acct #1

Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c



**SUNDANCE SERVICES WEST, INC.**

P.O. Box 1737 Eunice, New Mexico 88231  
 Business: (575) 394-2511 • Disposal: (575) 390-7842

**TICKET No. 590683**
**LEASE OPERATOR/SHIPPER/COMPANY:**
**LEASE NAME:**
**RIG NAME & NUMBER:**
**TRANSPORTER COMPANY:**
**GENERATOR COMPANY MAN'S NAME:**
**DATE:** 3-12-21

**TIME:** 3:09 AM/PM

**VEHICLE NO:** 1139

**PHONE:**
**PHONE:** 432 269-7514

**CHARGE TO:**
**TYPE OF MATERIAL**
☐ Tank Bottoms

☐ Drilling Fluids

☐ Rinsate

☐ BS&W Content:

☐ Solids

☒ Contaminated Soil

☐ Jet Out

Description:

**VOLUME OF MATERIAL**
☐ BBLs. :

☒ YARD 20 :

☐ :

**RRC or API #**
**C-133#**
**STICKERS, CODES, NUMBERS, ETC.**

E-20027

CL-23300001

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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**DRIVER:**

(SIGNATURE)

**FACILITY REPRESENTATIVE:**

(SIGNATURE)

If Sundance is unable to obtain payment for disposal due to incorrect information provided by transport company, Sundance will bill and expect payment from the transport company

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c



**SUNDANCE SERVICES WEST, INC.**

P.O. Box 1737 Eunice, New Mexico 88231  
 Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **591154**

LEASE OPERATOR/SHIPPER/COMPANY: <b>ETC</b>	DATE: <b>8-19-21</b>
LEASE NAME: <b>Shivers System Triste Draw</b>	TIME: <b>2:43</b> AM/PM <b>(P)</b>
RIG NAME & NUMBER: <b>3D</b>	VEHICLE NO: <b>1129</b>
TRANSPORTER COMPANY: <b>HPS</b>	PHONE:
GENERATOR COMPANY MAN'S NAME: <b>Chris Vil</b>	PHONE: <b>937 301 1112</b>
CHARGE TO: <b>ETC</b>	

**TYPE OF MATERIAL**

<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	

Description: **CO**

**VOLUME OF MATERIAL**

<input type="checkbox"/> BBLs. _____	:	<input type="checkbox"/> YARD <b>20</b>	:	<input type="checkbox"/> _____
--------------------------------------	---	---	---	--------------------------------

RRC or API #

C-133# **um****STICKERS, CODES, NUMBERS, ETC.**

**E-20027**  
**CL-23300001**

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: **Johnny Longoria**

(SIGNATURE)

FACILITY REPRESENTATIVE: **Bj**

(SIGNATURE)

If Sundance is unable to obtain payment for disposal due to incorrect information provided by transport company, Sundance will bill and expect payment from the transport company

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c





# SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231  
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. 591321

LEASE OPERATOR/SHIPPER/COMPANY: ETC	DATE: 8-22-21
LEASE NAME: Shurve SA System Tristle	TIME: 3:47 AM/PM
RIG NAME & NUMBER: Draw 3D	VEHICLE NO: 1139
TRANSPORTER COMPANY: APS	PHONE:
GENERATOR COMPANY MAN'S NAME: Chris Vill	PHONE: 432-301-1113

CHARGE TO: ETC

TYPE OF MATERIAL ☐ Tank Bottoms ☐ Drilling Fluids ☐ Rinsate ☐ BS&W Content:  
☐ Solids ☒ Contaminated Soil ☐ Jet Out  
 Description: WD

VOLUME OF MATERIAL ☐ BBLs. : ☒ YARD 20 : ☐

RRC or API #

C-133# NM

## STICKERS, CODES, NUMBERS, ETC.

E-20027

RC-23300001

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER:

(SIGNATURE)

FACILITY REPRESENTATIVE:

(SIGNATURE)

If Sundance is unable to obtain payment for disposal due to incorrect information provided by transport company, Sundance will bill and expect payment from the transport company

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c



**SUNDANCE SERVICES WEST, INC.**

P.O. Box 1737 Eunice, New Mexico 88231  
 Business: (575) 394-2511 • Disposal: (575) 390-7842

**TICKET No. 591309**

LEASE OPERATOR/SHIPPER/COMPANY: ETC	DATE: 3-22-21
LEASE NAME: SHIVE SA system tristle Draw	TIME: 10:1 AM/PM
RIG NAME & NUMBER: 3D	VEHICLE NO: 1139
TRANSPORTER COMPANY: APS	PHONE:
GENERATOR COMPANY MAN'S NAME: CHRIS VILL	PHONE: 432-201-1113

**CHARGE TO:** ETC**TYPE OF MATERIAL**

☐ Tank Bottoms    ☐ Drilling Fluids    ☐ Rinsate    ☐ BS&W Content:  
☐ Solids    ☐ Contaminated Soil    ☐ Jet Out

Description: (1)

**VOLUME OF MATERIAL**

☐ BBLs. \_\_\_\_\_ :    ☐ YARD 20 :    ☐ \_\_\_\_\_

RRC or API #

C-133#

**STICKERS, CODES, NUMBERS, ETC.**

E-20027

GL-23300001

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER:

(SIGNATURE)

FACILITY REPRESENTATIVE:

(SIGNATURE)

If Sundance is unable to obtain payment for disposal due to incorrect information provided by transport company, Sundance will bill and expect payment from the transport company  
 Pink - Transporter

White - Sundance

Canary - Sundance Acct #1

Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c



**SUNDANCE SERVICES WEST, INC.**

P.O. Box 1737 Eunice, New Mexico 88231  
 Business: (575) 394-2511 • Disposal: (575) 390-7842

**TICKET No. 591298**

LEASE OPERATOR/SHIPPER/COMPANY: ETC	DATE: 3-22-21
LEASE NAME: Shurver sas system Triste Draw	TIME: 10:48 AM/PM
RIG NAME & NUMBER: 3D	VEHICLE NO: 1139
TRANSPORTER COMPANY: APS	PHONE:
GENERATOR COMPANY MAN'S NAME: CHRIS VIL	PHONE: 432-3011113

**CHARGE TO:** ETC**TYPE OF MATERIAL**

☐ Tank Bottoms    ☐ Drilling Fluids    ☐ Rinsate    ☐ BS&W Content:  
☐ Solids    ☒ Contaminated Soil    ☐ Jet Out

Description: CD

**VOLUME OF MATERIAL**

☐ BBLs. \_\_\_\_\_ :    ☒ YARD 20 :    ☐ \_\_\_\_\_

RRC or API #

C-133# NM

**STICKERS, CODES, NUMBERS, ETC.**

E-20027

GL-2330001

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: *Johnny Longoria*

(SIGNATURE)

FACILITY REPRESENTATIVE: *[Signature]*

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

If Sundance is unable to obtain payment for disposal due to incorrect information provided by transport company, Sundance will bill and expect payment from the transport company

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**SUNDANCE SERVICES WEST, INC.**

P.O. Box 1737 Eunice, New Mexico 88231  
 Business: (575) 394-2511 • Disposal: (575) 390-7842

**TICKET No. 591380**LEASE OPERATOR/SHIPPER/COMPANY: tnagy transferDATE: 03/23/21LEASE NAME: Tulse Draw 3DTIME: 3:43 AM/PM

RIG NAME &amp; NUMBER:

VEHICLE NO: 1139TRANSPORTER COMPANY: APS

PHONE:

GENERATOR COMPANY MAN'S NAME: Chris Vill

PHONE:

CHARGE TO: tnagy transfer**TYPE OF MATERIAL**☐ Tank Bottoms☐ Drilling Fluids☐ Rinsate☐ BS&W Content:☐ Solids☒ Contaminated Soil☐ Jet OutDescription: OD**VOLUME OF MATERIAL**☐ BBLS. \_\_\_\_\_:☒ YARD 20:☐ \_\_\_\_\_:

RRC or API #

C-133#

**STICKERS, CODES, NUMBERS, ETC.**

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Johnny Long

(SIGNATURE)

FACILITY REPRESENTATIVE: Neuf

(SIGNATURE)

If Sundance is unable to obtain payment for disposal due to incorrect information provided by transport company, Sundance will bill and expect payment from the transport company

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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**SUNDANCE SERVICES WEST, INC.**

P.O. Box 1737 Eunice, New Mexico 88231  
 Business: (575) 394-2511 • Disposal: (575) 390-7842

**TICKET No. 591361**

LEASE OPERATOR/SHIPPER/COMPANY: <i>Energy Transfer</i>	DATE: <i>08 23 21</i>
LEASE NAME: <i>WIRE Draw 3D</i>	TIME: <i>12 27</i> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <i>1139</i>
TRANSPORTER COMPANY: <i>American Production Services</i>	PHONE:
GENERATOR COMPANY MAN'S NAME: <i>Chris Vill</i>	PHONE: <i>432.301.1113</i>

**CHARGE TO:** *Energy Transfer*
**TYPE OF MATERIAL**

☐ Tank Bottoms    ☐ Drilling Fluids    ☐ Rinsate    ☐ BS&W Content:  
☐ Solids    ☒ Contaminated Soil    ☐ Jet Out

Description: \_\_\_\_\_

**VOLUME OF MATERIAL**

☐ BBLs. \_\_\_\_\_ :    ☒ YARD *20* :    ☐ \_\_\_\_\_

RRC or API #

 C-133# *nm*
**STICKERS, CODES, NUMBERS, ETC.**

*WBSH*  
*E-20027-CL23300001*

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 DRIVER: *Johnny J. Gonzalez*  
 (SIGNATURE)

 FACILITY REPRESENTATIVE: *[Signature]*  
 (SIGNATURE)

If Sundance is unable to obtain payment for disposal due to incorrect information provided by transport company, Sundance will bill and expect payment from the transport company

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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**SUNDANCE SERVICES WEST, INC.**

P.O. Box 1737 Eunice, New Mexico 88231  
 Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **591460**

LEASE OPERATOR/SHIPPER/COMPANY: <b>Energy Transfer</b>	DATE: <b>03-24-21</b>
LEASE NAME: <b>Tristredraw 3D</b>	TIME: <b>1:35</b> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <b>1139</b>
TRANSPORTER COMPANY: <b>(APS)</b>	PHONE:
GENERATOR COMPANY MAN'S NAME: <b>Chris Hill</b>	PHONE: <b>432-301-1113</b>

CHARGE TO: **Energy Transfer**

TYPE OF MATERIAL    ☐ Tank Bottoms    ☐ Drilling Fluids    ☐ Rinsate    ☐ BS&W Content:  
☐ Solids    ☒ Contaminated Soil    ☐ Jet Out

Description: \_\_\_\_\_

VOLUME OF MATERIAL    ☐ BBLs. \_\_\_\_\_ :    ☒ YARD **20** :    ☐ \_\_\_\_\_

RRC or API #

C-133# **NM****STICKERS, CODES, NUMBERS, ETC.**

**WBS#**  
**20027 CL 23300001**

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: **Johnny Lorenzo**  
(SIGNATURE)FACILITY REPRESENTATIVE: **ALCIP**  
(SIGNATURE)

If Sundance is unable to obtain payment for disposal due to incorrect information provided by transport company, Sundance will bill and expect payment from the transport company

White - Sundance

Canary - Sundance Acct #1

Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c



**SUNDANCE SERVICES WEST, INC.**

P.O. Box 1737 Eunice, New Mexico 88231  
 Business: (575) 394-2511 • Disposal: (575) 390-7842

**TICKET No.** 591549LEASE OPERATOR/SHIPPER/COMPANY: ETCDATE: 08-25-21LEASE NAME: Triste Draw 3DTIME: 4:12 AM/PM

RIG NAME &amp; NUMBER:

VEHICLE NO: 1139TRANSPORTER COMPANY: HPS

PHONE:

GENERATOR COMPANY MAN'S NAME: Chris WilPHONE: 432-301-1113**CHARGE TO:** ETC**TYPE OF MATERIAL**☐ Tank Bottoms☐ Drilling Fluids☐ Rinsate☐ BS&W Content:☐ Solids☒ Contaminated Soil☐ Jet Out

Description: \_\_\_\_\_

**VOLUME OF MATERIAL**☐ BBLs. \_\_\_\_\_ :☒ YARD 20 :☐ \_\_\_\_\_

RRC or API #

C-133#

**STICKERS, CODES, NUMBERS, ETC.**

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Johnny Longoria

(SIGNATURE)

FACILITY REPRESENTATIVE: ALP

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

If Sundance is unable to obtain payment for disposal due to incorrect information provided by transport company, Sundance will bill and expect payment from the transport company

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**TICKET No.** 591532

P.O. Box 1737 Eunice, New Mexico 88231  
Business: (575) 394-2511 • Disposal: (575) 390-7842

LEASE OPERATOR/SHIPPER/COMPANY: ETC	DATE: 032521
LEASE NAME: Tristie DCAW 3D	TIME: 1:11 AM/PM
RIG NAME & NUMBER:	VEHICLE NO: 1139
TRANSPORTER COMPANY: APS	PHONE:
GENERATOR COMPANY MAN'S NAME: Chris V. I.	PHONE:

CHARGE TO: 640

<b>TYPE OF MATERIAL</b>  Description: _____	<input type="checkbox"/> Tank Bottoms	<input checked="" type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content: _____
	<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	_____
<b>VOLUME OF MATERIAL</b>	<input type="checkbox"/> BBLs. _____ :	<input checked="" type="checkbox"/> YARD <u>20</u> :	<input type="checkbox"/> _____	
	<b>RRC or API #</b> <span style="float: right;"><b>C-133#</b></span>			

**STICKERS, CODES, NUMBERS, ETC.**

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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**DRIVER:**

(SIGNATURE)

FACILITY REPRESENTATIVE:

(SIGNATURE)

If Sundance is unable to obtain payment for disposal due to incorrect information provided by transport company, Sundance will bill and expect payment from the transport company

White - Sundance

## Canary - Sundance Acct #1

### Pink - Transporter

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**SUNDANCE SERVICES WEST, INC.**

P.O. Box 1737 Eunice, New Mexico 88231  
 Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **591509**

LEASE OPERATOR/SHIPPER/COMPANY: <i>etc</i>	DATE: <i>03 25 21</i>
LEASE NAME: <i>Trust Draw 3D</i>	TIME: <i>10 10</i> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <i>1139</i>
TRANSPORTER COMPANY: <i>ARS</i>	PHONE:
GENERATOR COMPANY MAN'S NAME: <i>chris vil</i>	PHONE: <i>432 301/113</i>

CHARGE TO: *etc***TYPE OF MATERIAL**

☐ Tank Bottoms    ☐ Drilling Fluids    ☐ Rinsate    ☐ BS&W Content:  
☐ Solids    ☒ Contaminated Soil    ☐ Jet Out

Description: *CO***VOLUME OF MATERIAL**

☐ BBLs. \_\_\_\_\_ : ☒ YARD *20* : ☐ \_\_\_\_\_

RRC or API #

C-133# *nm***STICKERS, CODES, NUMBERS, ETC.***E 20027 CC 23300001*

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

**THIS WILL CERTIFY** that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered with

DRIVER: *Johnny Gonzales*

(SIGNATURE)

FACILITY REPRESENTATIVE: *ALL IT*

(SIGNATURE)

If Sundance is unable to obtain payment for disposal due to incorrect information provided by transport company, Sundance will bill and expect payment from the transport company

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c





# SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231  
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. 592703

LEASE OPERATOR/SHIPPER/COMPANY: ETC	DATE: 4-13-21
LEASE NAME: Triste Draw 30	TIME: 12:03 AM/PM
RIG NAME & NUMBER:	VEHICLE NO: 11:41
TRANSPORTER COMPANY: APS	PHONE:
GENERATOR COMPANY MAN'S NAME: Ryan Reich	PHONE: 432-269-7514
CHARGE TO: ETC	

TYPE OF MATERIAL ☐ Tank Bottoms ☐ Drilling Fluids ☐ Rinsate ☐ BS&W Content:  
☐ Solids ☐ Contaminated Soil ☐ Jet Out \_\_\_\_\_  
 Description: \_\_\_\_\_

VOLUME OF MATERIAL ☐ BBLs. \_\_\_\_\_ : ☒ YARD 20 : ☐ \_\_\_\_\_

RRC or API # C-133# 1000

## STICKERS, CODES, NUMBERS, ETC.

PO#:  
2540001

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: Kevin B  
(SIGNATURE)

FACILITY REPRESENTATIVE: \_\_\_\_\_  
(SIGNATURE)

If Sundance is unable to obtain payment for disposal due to incorrect information provided by transport company, Sundance will bill and expect payment from the transport company

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c



**SUNDANCE SERVICES WEST, INC.**P.O. Box 1737 Eunice, New Mexico 88231  
Business: (575) 394-2511 • Disposal: (575) 390-7842**TICKET No.** 592746

LEASE OPERATOR/SHIPPER/COMPANY: ETC	DATE: 4-13-21
LEASE NAME: Triste Draw 30	TIME: 4:29 AM/PM
RIG NAME & NUMBER:	VEHICLE NO: 1141
TRANSPORTER COMPANY: APS	PHONE:
GENERATOR COMPANY MAN'S NAME: Ryan Beck	PHONE: 432-2617514

**CHARGE TO:** ETC

<b>TYPE OF MATERIAL</b>	<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
	<input type="checkbox"/> Solids	<input type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	

Description: CD

<b>VOLUME OF MATERIAL</b>	<input type="checkbox"/> BBLs. _____:	<input type="checkbox"/> YARD 20:	<input type="checkbox"/> _____
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RRC or API #

C-133# NM

**STICKERS, CODES, NUMBERS, ETC.**

25400001

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: Efrain B  
(SIGNATURE)FACILITY REPRESENTATIVE: [Signature]  
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

If Sundance is unable to obtain payment for disposal due to incorrect information provided by transport company, Sundance will bill and expect payment from the transport company

Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c



**SUNDANCE SERVICES WEST, INC.**P.O. Box 1737 Eunice, New Mexico 88231  
Business: (575) 394-2511 • Disposal: (575) 390-7842**TICKET No.** 592744

LEASE OPERATOR/SHIPPER/COMPANY: ETC	DATE: 4.13.21
LEASE NAME: Tristle Draw 30	TIME: 3:43 AM/PM
RIG NAME & NUMBER:	VEHICLE NO: 11:37
TRANSPORTER COMPANY: nps	PHONE:
GENERATOR COMPANY MAN'S NAME: Ryan Reich	PHONE: 432-269-7511

**CHARGE TO:** ETC**TYPE OF MATERIAL**

☐ Tank Bottoms    ☐ Drilling Fluids    ☐ Rinsate    ☐ BS&W Content:  
☐ Solids    ☒ Contaminated Soil    ☐ Jet Out

Description: 40

**VOLUME OF MATERIAL**

☐ BBLs. \_\_\_\_\_ :    ☒ YARD 20 :    ☐ \_\_\_\_\_

RRC or API #

C-133# nm

**STICKERS, CODES, NUMBERS, ETC.**PO#  
25400001

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Francisco J. Perez R

(SIGNATURE)

FACILITY REPRESENTATIVE:

(SIGNATURE)

If Sundance is unable to obtain payment for disposal due to incorrect information provided by transport company, Sundance will bill and expect payment from the transport company

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c





# SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231  
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. 592702

LEASE OPERATOR/SHIPPER/COMPANY: ETC	DATE: 4.13.21
LEASE NAME: Truste Draw 30	TIME: 10:41 AM/PM
RIG NAME & NUMBER:	VEHICLE NO: 1137
TRANSPORTER COMPANY: APS	PHONE:
GENERATOR COMPANY MAN'S NAME: Ryan Reich	PHONE: 432-269-7514

CHARGE TO: ETC

TYPE OF MATERIAL [ ] Tank Bottoms [ ] Drilling Fluids [ ] Rinsate [ ] BS&W Content:  
[ ] Solids [ ] Contaminated Soil [ ] Jet Out \_\_\_\_\_  
Description: \_\_\_\_\_

VOLUME OF MATERIAL [ ] BBLs. \_\_\_\_\_ : [X] YARD 20 : [ ] \_\_\_\_\_

RRC or API #

C-133# nm

## STICKERS, CODES, NUMBERS, ETC.

25400001

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

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DRIVER: Francisco J. Perez R

(SIGNATURE)

FACILITY REPRESENTATIVE: \_\_\_\_\_

(SIGNATURE)

If Sundance is unable to obtain payment for disposal due to incorrect information provided by transport company, Sundance will bill and expect payment from the transport company

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c



**SUNDANCE SERVICES WEST, INC.**P.O. Box 1737 Eunice, New Mexico 88231  
Business: (575) 394-2511 • Disposal: (575) 390-7842**TICKET No. 592742**

LEASE OPERATOR/SHIPPER/COMPANY: <u>ETC</u>	DATE: <u>4.13.21</u>
LEASE NAME: <u>Triste Draw 30</u>	TIME: <u>3:23</u> AM/PM <u>(P)</u>
RIG NAME & NUMBER:	VEHICLE NO: <u>1142</u>
TRANSPORTER COMPANY: <u>APS</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Ryan Reich</u>	PHONE: <u>432.269.7514</u>

**CHARGE TO:** ETC

<b>TYPE OF MATERIAL</b>	<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
	<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	

Description: CD

<b>VOLUME OF MATERIAL</b>	<input type="checkbox"/> BBLs. _____ :	<input type="checkbox"/> YARD <u>20</u> :	<input type="checkbox"/> _____
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RRC or API #

C-133# nm**STICKERS, CODES, NUMBERS, ETC.**POH25400001

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER:

(SIGNATURE)

FACILITY REPRESENTATIVE:

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

If Sundance is unable to obtain payment for disposal due to incorrect information provided by transport company, Sundance will bill and expect payment from the transport company

Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c





# SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231  
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. 592701

LEASE OPERATOR/SHIPPER/COMPANY: ETC	DATE: 4-13-21
LEASE NAME: Triste Draw 30	TIME: 12:00 AM/PM
RIG NAME & NUMBER:	VEHICLE NO: 1142
TRANSPORTER COMPANY: APS	PHONE:
GENERATOR COMPANY MAN'S NAME: Ryan Reich	PHONE: 432-269-7514

## CHARGE TO: ETC

### TYPE OF MATERIAL

☐ Tank Bottoms    ☐ Drilling Fluids    ☐ Rinsate    ☐ BS&W Content:  
☐ Solids    ☒ Contaminated Soil    ☐ Jet Out

Description: \_\_\_\_\_

### VOLUME OF MATERIAL

☐ BBLs. \_\_\_\_\_ :    ☐ YARD 20 :    ☐ \_\_\_\_\_

RRC or API #

C-133#

### STICKERS, CODES, NUMBERS, ETC.

DO#:  
25400001

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER:

(SIGNATURE)

FACILITY REPRESENTATIVE:

(SIGNATURE)

If Sundance is unable to obtain payment for disposal due to incorrect information provided by transport company, Sundance will bill and expect payment from the transport company

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c





# SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231  
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. 592785

LEASE OPERATOR/SHIPPER/COMPANY: ETC	DATE: 4-14-21
LEASE NAME: Triste Draw 30	TIME: 10:30 AM/PM
RIG NAME & NUMBER:	VEHICLE NO: 1137
TRANSPORTER COMPANY: APS	PHONE:
GENERATOR COMPANY MAN'S NAME: Ryan Reich	PHONE: 432-269-7514

## CHARGE TO: ETC

TYPE OF MATERIAL ☐ Tank Bottoms ☐ Drilling Fluids ☐ Rinsate ☐ BS&W Content:  
☐ Solids ☒ Contaminated Soil ☐ Jet Out

Description: (1)

VOLUME OF MATERIAL ☐ BBLS. : ☒ YARD 20 : ☐ :

RRC or API #

C-133#

## STICKERS, CODES, NUMBERS, ETC.

Ref:  
2540001

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Francisco T. Pérez R.  
(SIGNATURE)

FACILITY REPRESENTATIVE:   
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

If Sundance is unable to obtain payment for disposal due to incorrect information provided by transport company, Sundance will bill and expect payment from the transport company  
Pink - Transporter

Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c





# SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231  
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. 592818

LEASE OPERATOR/SHIPPER/COMPANY: ETC	DATE: 4.14.21
LEASE NAME: Triste Draw 30	TIME: 2:18 AM/PM
RIG NAME & NUMBER:	VEHICLE NO: 1137
TRANSPORTER COMPANY: APS	PHONE:
GENERATOR COMPANY MAN'S NAME: Ryan R. Rich	PHONE: 432-269-7514

## CHARGE TO: ETC

TYPE OF MATERIAL	<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
	<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	
Description: CD				

VOLUME OF MATERIAL	<input type="checkbox"/> BBLS. _____:	<input checked="" type="checkbox"/> YARD 20:	<input type="checkbox"/> _____:
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RRC or API #

C-133#

## STICKERS, CODES, NUMBERS, ETC.

25400001

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Francisco J. Perez R  
(SIGNATURE)

FACILITY REPRESENTATIVE:   
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

If Sundance is unable to obtain payment for disposal due to incorrect information provided by transport company, Sundance will bill and expect payment from the transport company

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**SUNDANCE SERVICES WEST, INC.**

P.O. Box 1737 Eunice, New Mexico 88231  
 Business: (575) 394-2511 • Disposal: (575) 390-7842

**TICKET No. 592796**

LEASE OPERATOR/SHIPPER/COMPANY: <u>ETC</u>	DATE: <u>4-14-21</u>
LEASE NAME: <u>Triste Draw 30</u>	TIME: <u>11:31</u> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <u>1141</u>
TRANSPORTER COMPANY: <u>APS</u>	PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Ryan Reich</u>	PHONE: <u>432-269-7314</u>

**CHARGE TO:** ETC

**TYPE OF MATERIAL**    ☐ Tank Bottoms    ☐ Drilling Fluids    ☐ Rinsate    ☐ BS&W Content:  
                                  ☐ Solids    ☒ Contaminated Soil    ☐ Jet Out    \_\_\_\_\_

Description: \_\_\_\_\_

**VOLUME OF MATERIAL**    ☐ BBLS. \_\_\_\_\_ :    ☒ YARD 20 :    ☐ \_\_\_\_\_

RRC or API #

C-133#

**STICKERS, CODES, NUMBERS, ETC.**25400001

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Efrun B

(SIGNATURE)

FACILITY REPRESENTATIVE: \_\_\_\_\_

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c

If Sundance is unable to obtain payment for disposal due to incorrect information provided by transport company, Sundance will bill and expect payment from the transport company





# SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231  
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. 592828

LEASE OPERATOR/SHIPPER/COMPANY: ETC	DATE: 4-14-21
LEASE NAME: Triste draw 30	TIME: 2:50 AM/PM
RIG NAME & NUMBER:	VEHICLE NO: 1141
TRANSPORTER COMPANY: APS	PHONE:
GENERATOR COMPANY MAN'S NAME: Ryan Reich	PHONE: 432-269-7514

## CHARGE TO: ETC

TYPE OF MATERIAL ☐ Tank Bottoms ☐ Drilling Fluids ☐ Rinsate ☐ BS&W Content:  
☐ Solids ☒ Contaminated Soil ☐ Jet Out \_\_\_\_\_  
 Description: \_\_\_\_\_

VOLUME OF MATERIAL ☐ BBLS. \_\_\_\_\_: ☒ YARD 20: ☐ \_\_\_\_\_

RRC or API #

C-133#

### STICKERS, CODES, NUMBERS, ETC.

PO#: 25400001

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

**THIS WILL CERTIFY** that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: E. from B

(SIGNATURE)

FACILITY REPRESENTATIVE:

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

If Sundance is unable to obtain payment for disposal due to incorrect information provided by transport company, Sundance will bill and expect payment from the transport company

Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c



**SUNDANCE SERVICES WEST, INC.**

P.O. Box 1737 Eunice, New Mexico 88231  
 Business: (575) 394-2511 • Disposal: (575) 390-7842

**TICKET No.** 592926

LEASE OPERATOR/SHIPPER/COMPANY: <u>ETC</u>		DATE: <u>04-15-21</u>
LEASE NAME: <u>TASTE DRAW 30</u>		TIME: <u>2:01</u> AM/PM
RIG NAME & NUMBER:		VEHICLE NO: <u>1137</u>
TRANSPORTER COMPANY: <u>APS</u>		PHONE:
GENERATOR COMPANY MAN'S NAME: <u>Rylen Reich</u>		PHONE:

**CHARGE TO:** ETC

**TYPE OF MATERIAL**

<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
<input type="checkbox"/> Solids	<input checked="" type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	

Description: CO

**VOLUME OF MATERIAL**

<input type="checkbox"/> BBLs. _____ :	<input checked="" type="checkbox"/> YARD <u>20</u> :	<input type="checkbox"/> _____ :
--	--	----------------------------------

RRC or API #

C-133#

**STICKERS, CODES, NUMBERS, ETC.**

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Francisco J. Perez R  
 (SIGNATURE)

FACILITY REPRESENTATIVE: AWP  
 (SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

If Sundance is unable to obtain payment for disposal due to incorrect information provided by transport company, Sundance will bill and expect payment from the transport company

PINK - transporter

Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c





# SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231  
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. 592889

LEASE OPERATOR/SHIPPER/COMPANY: ETC.

DATE: 04/15/21

LEASE NAME: Trestle Rd 30.

TIME: 10:24 AM/PM

RIG NAME & NUMBER:

VEHICLE NO: 1137.

TRANSPORTER COMPANY: APS

PHONE:

GENERATOR COMPANY MAN'S NAME: Ryan Reich

PHONE:

CHARGE TO: ETC.

## TYPE OF MATERIAL

☐ Tank Bottoms

☐ Drilling Fluids

☐ Rinsate

☐ BS&W Content:

☐ Solids

☒ Contaminated Soil

☐ Jet Out

Description: \_\_\_\_\_

## VOLUME OF MATERIAL

☐ BBLs. \_\_\_\_\_ :

☒ YARD 80. \_\_\_\_\_ :

☐ \_\_\_\_\_ :

RRC or API #

C-133#

## STICKERS, CODES, NUMBERS, ETC.

PO# 25400001.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: \_\_\_\_\_

(SIGNATURE)

FACILITY REPRESENTATIVE: \_\_\_\_\_

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

If Sundance is unable to obtain payment for disposal due to incorrect information provided by transport company, Sundance will bill and expect payment from the transport company

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# SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231  
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. 592925

LEASE OPERATOR/SHIPPER/COMPANY: ETC.	DATE: 041521
LEASE NAME: Trustie Draw.30	TIME: 154 AM/PM
RIG NAME & NUMBER:	VEHICLE NO: 1141
TRANSPORTER COMPANY: APS	PHONE:
GENERATOR COMPANY MAN'S NAME: Ryan Reich	PHONE:

CHARGE TO: ETC.

TYPE OF MATERIAL ☐ Tank Bottoms ☐ Drilling Fluids ☐ Rinsate ☐ BS&W Content:  
☐ Solids ☒ Contaminated Soil ☐ Jet Out  
 Description: \_\_\_\_\_

VOLUME OF MATERIAL ☐ BBLS. \_\_\_\_\_: ☒ YARD 20. \_\_\_\_\_: ☐ \_\_\_\_\_

RRC or API #

C-133#

## STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Efran B  
(SIGNATURE)

FACILITY REPRESENTATIVE: AceP.  
(SIGNATURE)

If Sundance is unable to obtain payment for disposal due to incorrect information provided by transport company, Sundance will bill and expect payment from the transport company

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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# SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231  
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. 592886

LEASE OPERATOR/SHIPPER/COMPANY: ETC.	DATE: 04/15/21
LEASE NAME: Truste Draw 30.	TIME: 10:18 AM/PM
RIG NAME & NUMBER:	VEHICLE NO: 1141.
TRANSPORTER COMPANY: AFS.	PHONE:
GENERATOR COMPANY MAN'S NAME: Ryan Reich.	PHONE: 432-269-7514

CHARGE TO: ETC.

TYPE OF MATERIAL ☐ Tank Bottoms ☐ Drilling Fluids ☐ Rinsate ☐ BS&W Content:  
☐ Solids ☒ Contaminated Soil ☐ Jet Out

Description: DD

VOLUME OF MATERIAL ☐ BBLS. : ☒ YARD 20 : ☐

RRC or API #

C-133# mm.

## STICKERS, CODES, NUMBERS, ETC.

PO# 25400001

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Efron B.  
(SIGNATURE)

FACILITY REPRESENTATIVE: ACUP  
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

If Sundance is unable to obtain payment for disposal due to incorrect information provided by transport company, Sundance will bill and expect payment from the transport company

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# SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231  
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. 593037

LEASE OPERATOR/SHIPPER/COMPANY: ETC	DATE: 04-16-21
LEASE NAME: Truste Draw 30	TIME: 1:38 AM/PM
RIG NAME & NUMBER:	VEHICLE NO: 1141
TRANSPORTER COMPANY: APS	PHONE:
GENERATOR COMPANY MAN'S NAME: RYAN REICH	PHONE:

CHARGE TO: ETC

TYPE OF MATERIAL [ ] Tank Bottoms [ ] Drilling Fluids [ ] Rinsate [ ] BS&W Content:  
[ ] Solids [ ] Contaminated Soil [ ] Jet Out  
Description: CP

VOLUME OF MATERIAL [ ] BBLs. : [ ] YARD 20 : [ ]

RRC or API # C-133#

## STICKERS, CODES, NUMBERS, ETC.

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Etran B  
(SIGNATURE)

FACILITY REPRESENTATIVE: ALCP  
(SIGNATURE)

If Sundance is unable to obtain payment for disposal due to incorrect information provided by transport company, Sundance will bill and expect payment from the transport company

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

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**SUNDANCE SERVICES WEST, INC.**

P.O. Box 1737 Eunice, New Mexico 88231  
 Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **593003**LEASE OPERATOR/SHIPPER/COMPANY: **ETC**DATE: **04-16-21**LEASE NAME: **Triste Draw 30**TIME: **10:17** AM/PM

RIG NAME &amp; NUMBER:

VEHICLE NO: **1141**TRANSPORTER COMPANY: **NPS**

PHONE:

GENERATOR COMPANY MAN'S NAME: **Ryan Reich**

PHONE:

CHARGE TO: **ETC****TYPE OF MATERIAL**☐ Tank Bottoms☐ Drilling Fluids☐ Rinsate☐ BS&W Content:☐ Solids☒ Contaminated Soil☐ Jet OutDescription: **CO****VOLUME OF MATERIAL**☐ BBLs. \_\_\_\_\_ :☒ YARD **20** \_\_\_\_\_ :☐ \_\_\_\_\_ :

RRC or API #

C-133# **nm****STICKERS, CODES, NUMBERS, ETC.****25400001**

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: **Krain B**

(SIGNATURE)

FACILITY REPRESENTATIVE: **ALP**

(SIGNATURE)

If Sundance is unable to obtain payment for disposal due to incorrect information provided by transport company, Sundance will bill and expect payment from the transport company

White - Sundance

Canary - Sundance Acct #1

Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c




**SUNDANCE SERVICES WEST, INC.**

P.O. Box 1737 Eunice, New Mexico 88231  
 Business: (575) 394-2511 • Disposal: (575) 390-7842

**TICKET No. 592999**

 LEASE OPERATOR/SHIPPER/COMPANY: CTC

 DATE: 08-16-21

 LEASE NAME: Trust Draw 30

 TIME: 10:04 AM/PM

RIG NAME &amp; NUMBER:

 VEHICLE NO: 1187

 TRANSPORTER COMPANY: AKS

PHONE:

 GENERATOR COMPANY MAN'S NAME: KYON REICH

 PHONE: 432-269-7514

 CHARGE TO: CTC
**TYPE OF MATERIAL**
☐ Tank Bottoms

☐ Drilling Fluids

☐ Rinsate

☐ BS&W Content:

☐ Solids

☒ Contaminated Soil

☐ Jet Out

Description:

**VOLUME OF MATERIAL**
☐ BBLS.

☒ YARD 20
☐

RRC or API #

C-133#

**STICKERS, CODES, NUMBERS, ETC.**
25400001

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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 DRIVER: Francisco J. Perez R

(SIGNATURE)

 FACILITY REPRESENTATIVE: AKS

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

If Sundance is unable to obtain payment for disposal due to incorrect information provided by transport company, Sundance will bill and expect payment from the transport company.

PINK - Transporter

Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c





# SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231  
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. 593036

LEASE OPERATOR/SHIPPER/COMPANY: <i>etc.</i>	DATE: <i>04/16/21</i>
LEASE NAME: <i>Inste Drilw 30.</i>	TIME: <i>1:35</i> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <i>1137</i>
TRANSPORTER COMPANY: <i>APS</i>	PHONE:
GENERATOR COMPANY MAN'S NAME: <i>Myron Reich</i>	PHONE:

## CHARGE TO: *etc*

### TYPE OF MATERIAL

☐ Tank Bottoms    ☐ Drilling Fluids    ☐ Rinsate    ☐ BS&W Content:  
☐ Solids    ☒ Contaminated Soil    ☐ Jet Out

Description: \_\_\_\_\_

### VOLUME OF MATERIAL

☐ BBLs. \_\_\_\_\_ :    ☒ YARD *20* :    ☐ \_\_\_\_\_

RRC or API #

C-133#

### STICKERS, CODES, NUMBERS, ETC.

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DRIVER: *Francisco J. Perez R.*  
(SIGNATURE)

FACILITY REPRESENTATIVE: *Atep*  
(SIGNATURE)

If Sundance is unable to obtain payment for disposal due to incorrect information provided by transport company, Sundance will bill and expect payment from the transport company

White - Sundance

Canary - Sundance Acct #1

Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c





# SUNDANCE SERVICES WEST, INC.

P.O. Box 1737 Eunice, New Mexico 88231  
Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. 596475

LEASE OPERATOR/SHIPPER/COMPANY: ETC	DATE: 6-9-21
LEASE NAME: Triste Draw 30	TIME: 6:48 AM/PM
RIG NAME & NUMBER:	VEHICLE NO: 1134
TRANSPORTER COMPANY: APS	PHONE:
GENERATOR COMPANY MAN'S NAME: Ryan Reich	PHONE: (432) 269-7514

## CHARGE TO: ETC

TYPE OF MATERIAL	<input type="checkbox"/> Tank Bottoms	<input type="checkbox"/> Drilling Fluids	<input type="checkbox"/> Rinsate	<input type="checkbox"/> BS&W Content:
	<input type="checkbox"/> Solids	<input type="checkbox"/> Contaminated Soil	<input type="checkbox"/> Jet Out	
Description: (C)				

VOLUME OF MATERIAL	<input type="checkbox"/> BBLS. _____ :	<input checked="" type="checkbox"/> YARD 20 :	<input type="checkbox"/> _____ :
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RRC or API #

C-133# NM

### STICKERS, CODES, NUMBERS, ETC.

2130165013  
515303

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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DRIVER: Myo Chabarra  
(SIGNATURE)

FACILITY REPRESENTATIVE: b  
(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c




**SUNDANCE SERVICES WEST, INC.**

P.O. Box 1737 Eunice, New Mexico 88231  
Business: (575) 394-2511 • Disposal: (575) 390-7842

**TICKET No. 596509**

LEASE OPERATOR/SHIPPER/COMPANY: <i>ETC</i>	DATE: <i>6/9/21</i>
LEASE NAME: <i>Triste Draw 30</i>	TIME: <i>2:51</i> AM/PM
RIG NAME & NUMBER:	VEHICLE NO: <i>1139</i>
TRANSPORTER COMPANY: <i>APS</i>	PHONE:
GENERATOR COMPANY MAN'S NAME: <i>Ryan Reich</i>	PHONE: <i>(432) 269-7514</i>

**CHARGE TO:** *ETC*
**TYPE OF MATERIAL**

☐ Tank Bottoms    ☐ Drilling Fluids    ☐ Rinsate    ☐ BS&W Content:  
☐ Solids    ☒ Contaminated Soil    ☐ Jet Out

 Description: *oil*
**VOLUME OF MATERIAL**

☐ BBLs. \_\_\_\_\_ :    ☐ YARD *20* :    ☐ \_\_\_\_\_

RRC or API # \_\_\_\_\_

 C-133# *NM*
**STICKERS, CODES, NUMBERS, ETC.**

*2130165013*  
*515303*

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HERewith IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SERVICES, INC.'S FACILITY FOR DISPOSAL.

**THIS WILL CERTIFY** that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

 DRIVER: *Rodolfo Chabarra*

(SIGNATURE)

FACILITY REPRESENTATIVE:

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form#SDI-004c



**SUNDANCE SERVICES WEST, INC.**

P.O. Box 1737 Eunice, New Mexico 88231  
 Business: (575) 394-2511 • Disposal: (575) 390-7842

TICKET No. **596580**LEASE OPERATOR/SHIPPER/COMPANY: **ETC**DATE: **06/09/21**LEASE NAME: **Waste Draw 30**TIME: **12:02** AM/PM

RIG NAME &amp; NUMBER:

VEHICLE NO: **1139**TRANSPORTER COMPANY: **APS**

PHONE:

GENERATOR COMPANY MAN'S NAME: **Ryan Reich**

PHONE:

CHARGE TO: **ETC**

TYPE OF MATERIAL

☐ Tank Bottoms☐ Drilling Fluids☐ Rinsate☐ BS&W Content:☐ Solids☒ Contaminated Soil☐ Jet OutDescription: **OD**

VOLUME OF MATERIAL

☐ BBLs.☒ YARD **20**☐

RRC or API #

C-133#

STICKERS, CODES, NUMBERS, ETC.

**2130165013**  
**515303**

AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.

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**THIS WILL CERTIFY** that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to this load, and that the material was delivered without incident.

DRIVER: **Adolfo Chavarria**

(SIGNATURE)

FACILITY REPRESENTATIVE: **ALP**

(SIGNATURE)

White - Sundance

Canary - Sundance Acct #1

Pink - Transporter

**Adolfo 10hr**

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## APPENDIX G

### Groundwater





[USGS Home](#)  
[Contact USGS](#)  
[Search USGS](#)

## National Water Information System: Web Interface

USGS Water Resources

Data Category:

Site Information ▼

Geographic Area:

United States ▼

GO

Click to hide News Bulletins

- Explore the **NEW** [USGS National Water Dashboard](#) to access real-time data from over 13,500 stations nationwide.
- [Full News](#) 

# USGS 321952103400801 23S.32E.03.311114

Available data for this site

SUMMARY OF ALL AVAILABLE DATA ▼

GO

## Well Site

### DESCRIPTION:

Latitude 32°19'59.2", Longitude 103°40'12.6" NAD83

Lea County, New Mexico, Hydrologic Unit 13060011

Well depth: 630 feet

Land surface altitude: 3,648.00 feet above NGVD29.

Well completed in "Other aquifers" (N9999OTHER) national aquifer.

Well completed in "Santa Rosa Sandstone" (231SNRS) local aquifer

### AVAILABLE DATA:

Data Type	Begin Date	End Date	Count
<a href="#">Field groundwater-level measurements</a>	1976-12-09	2013-01-17	8
<a href="#">Revisions</a>	Unavailable (site:0) (timeseries:0)		

### OPERATION:

Record for this site is maintained by the USGS New Mexico Water Science Center

Email questions about this site to [New Mexico Water Science Center Water-Data Inquiries](#)

[Questions about sites/data?](#)

[Feedback on this web site](#)

[Automated retrievals](#)

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**Title: NWIS Site Information for USA: Site Inventory**

**URL: [https://waterdata.usgs.gov/nwis/inventory?](https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=321952103400801)**

**[agency\\_code=USGS&site\\_no=321952103400801](https://waterdata.usgs.gov/nwis/inventory?agency_code=USGS&site_no=321952103400801)**



Page Contact Information: [New Mexico Water Data Support Team](#)

Page Last Modified: 2021-04-13 14:21:58 EDT

0.27 0.26 caww01





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[Contact USGS](#)  
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## National Water Information System: Web Interface

USGS Water Resources

Data Category:

Groundwater



Geographic Area:

United States



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- Explore the **NEW** [USGS National Water Dashboard](#) to access real-time data from over 13,500 stations nationwide.
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Groundwater levels for the Nation

\* IMPORTANT: [Next Generation Station Page](#)

## Search Results -- 1 sites found

site\_no list =

- 321952103400801

Minimum number of levels = 1

[Save file of selected sites](#) to local disk for future upload

## USGS 321952103400801 23S.32E.03.311114

Available data for this site

Groundwater: Field measurements



GO

Lea County, New Mexico

Hydrologic Unit Code 13060011

Latitude 32°19'59.2", Longitude 103°40'12.6" NAD83

Land-surface elevation 3,648.00 feet above NGVD29

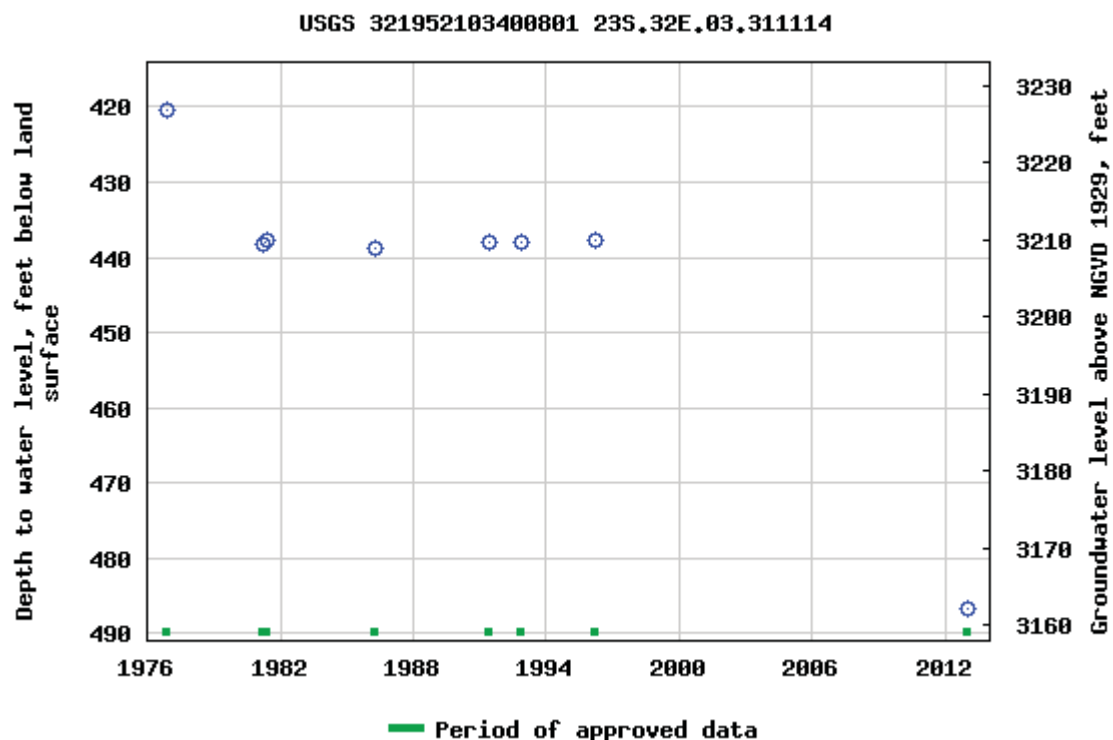
The depth of the well is 630 feet below land surface.

This well is completed in the Other aquifers (N9999OTHER) national aquifer.

This well is completed in the Santa Rosa Sandstone (231SNRS) local aquifer.

### Output formats

<a href="#">Table of data</a>
<a href="#">Tab-separated data</a>
<a href="#">Graph of data</a>
<a href="#">Reselect period</a>



Breaks in the plot represent a gap of at least one year between field measurements.

[Download a presentation-quality graph](#)

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**Title: Groundwater for USA: Water Levels**

**URL: <https://nwis.waterdata.usgs.gov/nwis/gwlevels?>**



Page Contact Information: [USGS Water Data Support Team](#)

Page Last Modified: 2021-04-13 14:23:39 EDT

0.72 0.62 nadww01



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS  
  
Action 41428

COMMENTS

Operator: ETC Texas Pipeline, Ltd. 8111 Westchester Drive Dallas, TX 75225	OGRID: 371183
	Action Number: 41428
	Action Type: [C-141] Release Corrective Action (C-141)

COMMENTS

Created By	Comment	Comment Date
chensley	Just need a signed C-141	9/2/2021

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
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CONDITIONS  
  
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CONDITIONS

Created By	Condition	Condition Date
chensley	None	9/2/2021