Page 6

Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

### Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<b><u>Closure Report Attachment Checklist</u>:</b> Each of the following	items must be included in the closure report.
$\square$ A scaled site and sampling diagram as described in 19.15.29.	11 NMAC
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office
Laboratory analyses of final sampling (Note: appropriate OD	C District office must be notified 2 days prior to final sampling)
Description of remediation activities	
and regulations all operators are required to report and/or file certaid may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and re- human health or the environment. In addition, OCD acceptance of	ations. The responsible party acknowledges they must substantially onditions that existed prior to the release or their final land use in
Printed Name:Lyanne Lara	Title: _Environmental Specialist
Signature:	Date: _09/03/2021
email: _Lyanne.Lara@energytransfer.com	Telephone: _432-425-5710
OCD Only	
Received by: Chad Hensley	Date:09/03/2021
remediate contamination that poses a threat to groundwater, surface party of compliance with any other federal, state, or local laws and	-
Closure Approved by:	Date:09/03/2021
Printed Name: Chad Hensley	Title: Environmental Specialist Advanced



#### **CLOSURE REPORT**

Property:

ETP Crude LLC Shurvesa System Triste Draw 30 Lea County, New Mexico Unit M Section 30, Township 23 South, Range 33 East Latitude 32.26869, Longitude -103.61830

nAPP2109836159

July 2021

Prepared for:

Energy Transfer 801 South Loop 464 Monahans, TX 79756

Attn: Mr. Ryan Reich

Prepared by:

Julie for

Carlos Ibarra Environmental Field Supervisor

Jack Zimmerman, PG, CPG Senior Geologist

American Safety Services, Inc. (Geoscience License #50528) 8715 Andrews Hwy. • Odessa, TX 79765. • T 432.552.7625 • www.americansafety.net

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Initial and Final C-141

#### Appendix F

Manifest

#### Appendix G

Groundwater

#### CLOSURE REPORT

#### ETP Crude LLC Shurvesa System Triste Draw 30 Lea County, New Mexico Unit M Section 30, Township 23 South, Range 33 East Latitude 32.26869, Longitude -103.61830

#### nAPP2109836159

July 2021

#### 1.0 INTRODUCTION

#### 1.1 Site Description & Background

American Safety Services Inc. (ASSI) has prepared this Closure Report for ETP Crude LLC (an Energy Transfer company) at the Shurvesa System Triste Draw 30 (referred to hereinafter as the "Site" or "subject Site"). This Closure Report is based upon data collected by ASSI and the interpretation of that data.

The Site is located in Unit M, Section 30, Township 23 South, Range 33 East, Lea County, New Mexico (GPS 32.26869, -103.61830). Figures 1, and 2 in Appendix A show the Site location.

Remedial action was conducted in accordance with the New Mexico Energy, Minerals, and Natural Resources Department (EMNRD), the New Mexico Oil Conservation Division (NMOCD), and rules under the New Mexico Administrative Code (*NMAC 19.15.29*).

#### 1.2 **Project Objective**

The objective of the Closure Report is to present documentation of the activities that were performed at this Site to the NMOCD.

#### 1.3 Standard of Care

ASSI's services are performed in accordance with standards provided by a firm rendering the same or similar services in the area during the same time frame. ASSI makes no warranties, expressed or implied, as to the services performed hereunder. Additionally, ASSI does not warranty the work of third parties supplying information used in the report (e.g. laboratories, regulatory agencies, or other third parties). This scope of services will be performed in accordance with the scope of work agreed to by the client.

#### 1.4 Reliance

This report has been prepared for the exclusive use of Energy Transfer, and any authorization for use or reliance by any other party (except a governmental entity having

Energy Transfer – Shurvesa System Triste Draw 30 Closure Report July 2021 Page 2

jurisdiction over the Site) is prohibited without the express written authorization of Energy Transfer and ASSI. Any unauthorized distribution or reuse is at the sole risk of Energy Transfer. Notwithstanding the foregoing, reliance by authorized parties will be subject to the terms, conditions and limitations stated in the proposal, the report, and ASSI's Agreement. The limitation of liability defined in the agreement is the aggregate limit of ASSI's liability to the client.

#### 2.0 PROPOSED REMEDIAL ACTION GOALS

In accordance with the NMAC 19.15.29, ASSI utilized the general site characteristics to determine the appropriate "ranking" for the Site.

- The depth to the initial groundwater-bearing zone is greater than one hundred feet at the Site. For details refer to Groundwater in Appendix G,
- The impacted area is more than 1,000 feet (ft) from a water source, and
- Distance to the nearest surface water body is greater than 1,000 ft.

Cleanup goals for soils remaining in place include: 600 milligrams per kilogram (mg/Kg) for Chloride, 1,000 mg/Kg Gasoline Range Organics and Diesel Range Organics (i.e., GRO and DRO), 2,500 mg/Kg for Total Petroleum Hydrocarbons (TPH), 10 mg/Kg for Benzene, 50 mg/Kg for Total Benzene, Toluene, Ethylbenzene, and Xylene (BTEX).

Figures 1, 2, and 5 in Appendix A show the location of the Site in Lea Co, New Mexico and surrounding topography. Figure 6 in Appendix A shows the location of the Site and its proximity to the nearest water well which is a distance of 5.40 miles to the northwest.

#### 3.0 SURFACE ACTIVITIES

During January 2021, at the request of Energy Transfer, a third-party contractor was instructed to excavate a portion of the affected pipeline and surface staining in the pasture area within Energy Transfer's existing pipeline Right-of-Way (ROW) due to the release of crude oil. Approximately ninety-six (96) cubic yards (yd<sup>3</sup>) of impacted material was excavated and temporally stockpiled on a plastic liner onsite. Following excavation of the surface staining, the third-party contractor continued excavation activities to a depth of six (6) foot below ground surface (bgs) exposing the buried pipeline. The leak on the pipeline, which was attributed to corrosion, was isolated. Maintenance (i.e., repairs) activities were performed on the affected pipeline segment.

ASSI performed a surface scrape inside the release footprint on March 3<sup>rd</sup>. Excavation was to a depth of one-half (0.5) foot bgs. Approximately thirty-six (36) yd<sup>3</sup> of impacted material was temporarily stockpiled.

Beginning March 11<sup>th</sup> and continuing through June 10<sup>th</sup>, temporarily stockpiled material was removed from the Site by ASSI under an appropriate manifest and transported to Sundance Services West, Inc., located in Eunice, New Mexico. Appendix F of this report contains the completed waste profile manifests for the material.

#### 4.0 INITIAL RESPONSE & SAMPLING ACTIVITIES

#### 4.1 Initial Response

On March 2<sup>nd</sup> ASSI personnel performed a site inspection in response to a release of thirty-seven (37) barrels (bbls) of crude oil within the existing pipeline ROW. The cause of the release was due to a leak, attributed to corrosion, which developed on the buried pipeline, that in-turn allowed the release to occur directly to the ground. The release footprint was determined to be approximately three thousand four hundred forty-four (3,440) square feet of pasture.

#### 4.2 Soil Sampling Activities

Confirmation sampling activities were conducted on April 20<sup>th</sup> by ASSI personnel, using a stainless-steel hand auger. A grid area was designed covering the release footprint comprised of seventeen (17) individual 10' X 20' cells equaling 200 sq. ft. each. Twenty-eight (28) Bottom Hole (i.e., Bottom Hole 1 thru Bottom Hole 17) and Side Wall (i.e., Side Wall 1 thru Side Wall 11) samples were collected at various locations. Bottom Hole samples were collected from a depth of six (6) foot bgs where an excavation bottom (EB) was established. Table 1 in Appendix B presents analytical results. Figure 3 in Appendix A shows the approximate sample locations for the sampling event.

#### 4.3 Soil Sampling Analytical Results

The twenty-eight (28) samples collected within the release footprint were delivered by ASSI personnel to Permian Basin Environmental Lab (PBE) for analysis on April 21<sup>st</sup>. The samples were analyzed for Chloride, GRO, DRO, TPH, and BTEX (Table 1). Analytical results were compared to *Table I of the NMAC 19.15.29.12* and show Chloride and BTEX concentrations are below the NMOCD guidelines for clean-up goals at all sample locations.

Based upon the data collected during the sampling event and review of the analytical results, the constituents of concern (COCs) were both vertically and horizontally delineated at all sample locations. However, at sample locations Bottom Hole 6, 7, 10, 11, 13, 16 and at Side Wall 9, concentrations of GRO, DRO, and TPH exceed NMOCD cleanup goals. Both vertical and horizontal delineation has not been achieved. Further excavation and sampling is required.

#### 4.4 Excavation

On June 8<sup>th</sup> and continuing through June 10<sup>th</sup>, ASSI personnel further excavated around Bottom Hole 6, 7, 10, 11, 13, and 16 and at Side Wall 9. At locations Bottom Hole 6, 7, 10, 11, 13, and 16 excavation was extended to seven (7) foot bgs where a new EB was established. A backhoe tractor was utilized to over excavate and remove an additional sixty (60) yd<sup>3</sup> of impacted material. The material was transported to Sundance Services West, Inc., located in Eunice, New Mexico under an appropriate manifest.

July 202	1
Page	4

#### 4.5 Confirmation Sampling Analytical Results

On June 10<sup>th</sup> eight (8) samples were collected at discrete intervals from sample locations Bottom Hole 6, 7, 10, 11, 13, and 16 and Side Wall 9. At Bottom Hole 6, 7, 10, 11, 13, and 16 one (1) auger hole was installed using a stainless-steel hand auger, collecting samples every six (6) inches to a depth of one-half (0.5) foot below the EB and at the Side Wall 9 location. Samples were collected beyond the April 20<sup>th</sup> sampling event. Figure 4 in Appendix A shows the approximate location of the sample locations installed within the release footprint following the additional excavation to seven (7) foot bgs. Analytical results show both the vertical and horizontal extent of the TPH release has been achieved.

Collected samples were delivered by ASSI personnel to Permian Basin Environmental Labs (PBE) for analysis on June 11<sup>th</sup>. The samples were analyzed for Chloride, TPH, and BTEX (Table 1). Analytical results were compared to *Table I of the NMAC 19.15.29.12* and show Chloride, TPH, and BTEX concentrations are below the NMOCD guidelines for clean-up goals at all sample locations.

#### 5.0 LABORATORY ANALYTICAL METHODS

All samples were analyzed for Chloride utilizing EPA method 300, TPH utilizing EPA method SW8015 Mod, and BTEX using EPA method 8021B. Laboratory analysis is provided in Appendix D.

Soil was collected in laboratory prepared glassware, placed on ice, and packed in a cooler. The sample coolers and completed chain-of-custody forms were relinquished to PBE Laboratories in Midland, TX for a normal turn-around time.

#### 6.0 CLOSURE REQUEST

Based upon the data collected and the Site work completed by ASSI, the constituents of concern (COCs) have been both vertically and horizontally delineated.

Based on the success of the response actions which are affirmed by laboratory analytical results, no additional remediation appears necessary at this time. Copies of the Initial and Final C-141 are provided in Appendix E.

ASSI, on behalf of Energy Transfer, respectfully requests closure of the Site.



## APPENDIX A

Figures

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### Received by OCD: 8/11/2021 2:09:09 PM ETP Crude LLC.

Figure 1

Legend

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🗧 Shurvesa System Triste Draw 30

176

Shurvesa System Triste Draw 30

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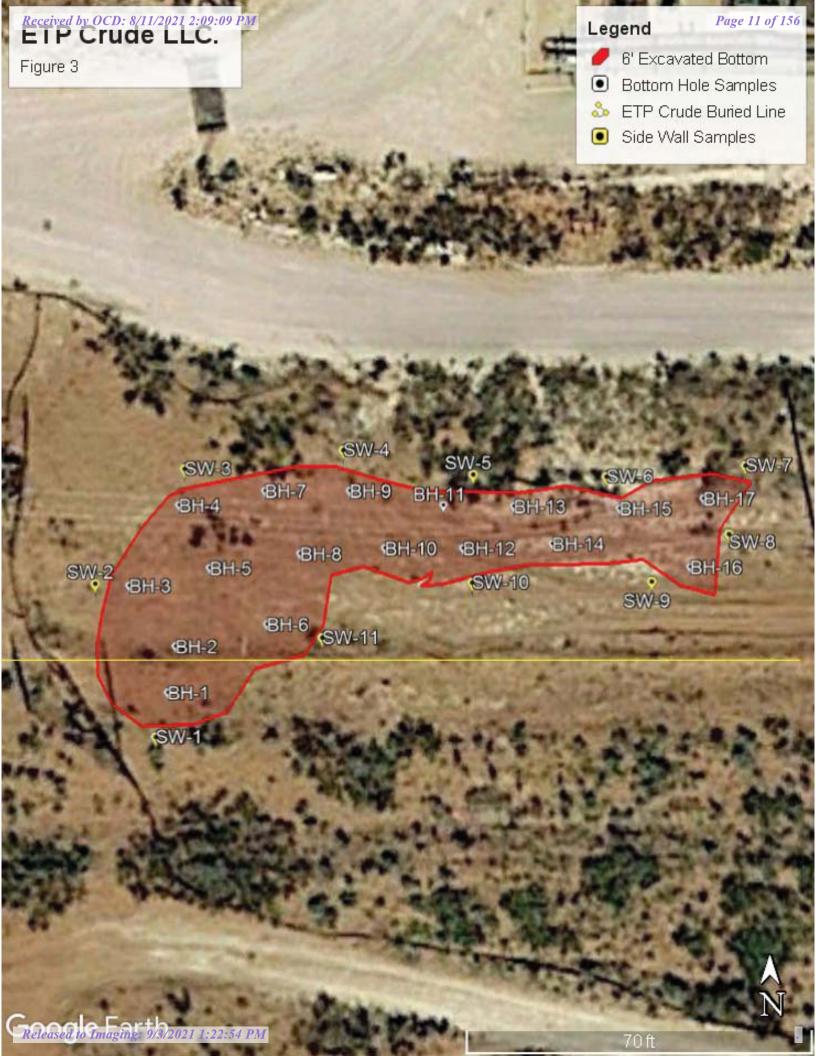
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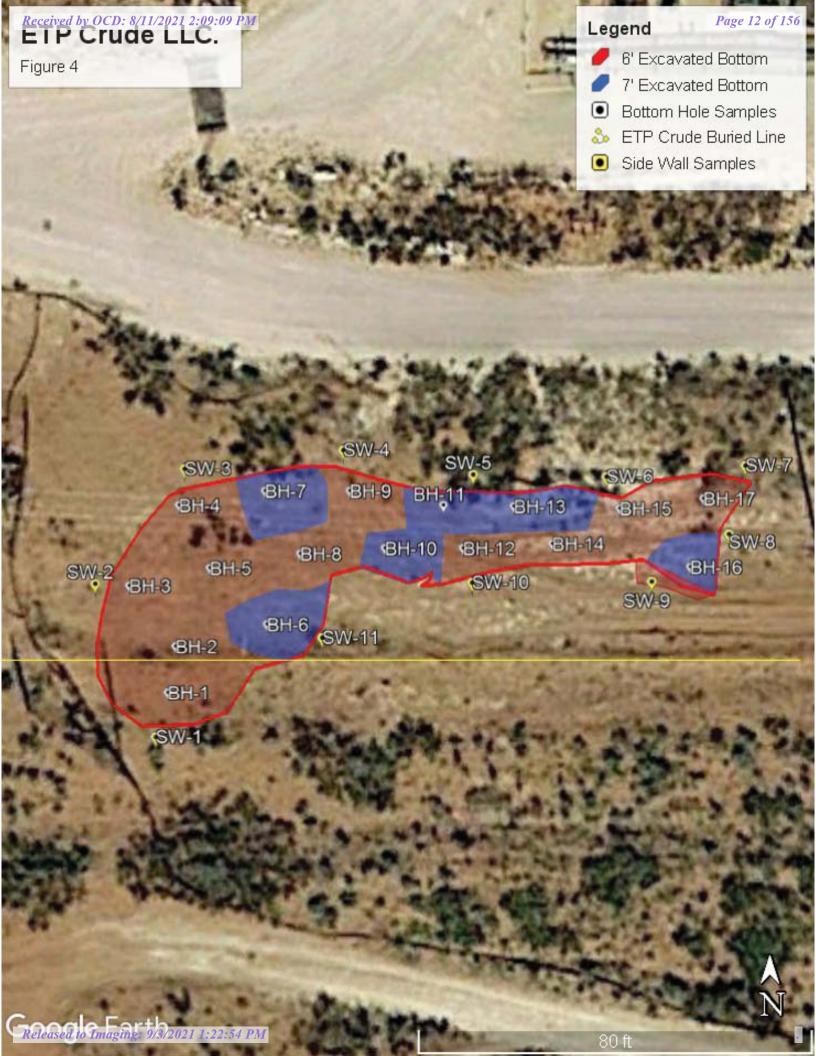
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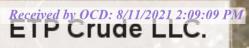
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Water Well

1

- 11

Figure 6 Water Well

### Legend

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  - Shurvesa System Triste Draw 30

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Shurvesa System Triste Draw 30

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### APPENDIX B

Table 1

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Interfact and any and any						Summary of (	TABLE 1 Confirmation Sampl	TABLE 1 Summary of Confirmation Sampling Analytical Results	<u>भ</u>					
Sample Sample Sample (e)         Annual Sample (e)         Annual Sample (e) <th></th> <th></th> <th></th> <th></th> <th></th> <th>Concentra</th> <th>tions of Chloride, Ti ETP Crude Ll urvesa System Trist</th> <th>PH and BTEX in Soil .C te Draw 30</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>						Concentra	tions of Chloride, Ti ETP Crude Ll urvesa System Trist	PH and BTEX in Soil .C te Draw 30						
Sample (mode)         Sample (					EPA 300		Lea County, New 1 8015	Mexico				8021B		
MAC 11.1.3.         Ion         Mode         Ion         Ion </th <th>Sample Location</th> <th>Sample Date</th> <th>Sample Depth (feet)</th> <th>Soil Status</th> <th>Chloride (mg/Kg)</th> <th>Gasoline Range Organics (GRO) (mg/Kg)</th> <th>Diesel Range Organics (DRO) (mg/Kg)</th> <th>Oil Range Organics (MRO) (mg/Kg)</th> <th>Total ТРН (mg/Kg)</th> <th>Benzene (mg/Kg)</th> <th>Toluene (mg/Kg)</th> <th>Ethylbenzene (mg/Kg)</th> <th>Total Xylenes (mg/Kg)</th> <th>Total BTEX (mg/Kg)</th>	Sample Location	Sample Date	Sample Depth (feet)	Soil Status	Chloride (mg/Kg)	Gasoline Range Organics (GRO) (mg/Kg)	Diesel Range Organics (DRO) (mg/Kg)	Oil Range Organics (MRO) (mg/Kg)	Total ТРН (mg/Kg)	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	Total Xylenes (mg/Kg)	Total BTEX (mg/Kg)
(2001)         (2)<		NMAC 19.15.29			600	1,0	000	NE	2,500	10		NE		50
Control         F </th <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th><b>Confirmation Sa</b></th> <th>mpling</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>							<b>Confirmation Sa</b>	mpling						
478/011         5         6400         6100         6200         5700         6000         60000<	Bottom Hole 1 (5 EB) Bottom Hole 2 (6'EB)	4/20/2021	ی م	In-situ	1017	<25.3	200	48.4 28.7	10/		14900.0	91700/0	49CU.U	0.16379
(700021         6         1000         5000         5000         6000	Bottom Hole 2 (6'EB)	1202/02/1	o ū	In citu	00 F	13E 0	200 E70	20.2	107	0.00071	6660 U	0.0151	0.0696	0.13571
470/021         5         mem         0.001         0.001         0.001         0.0015     <	Bottom Hole A (6'EB)	1/20/2021	o ū	In-citu	00'T	<25.0 275.3	275.3	275.3	255 3	-0.008/1	10100 02	10100/	<0.0000 <	1/621:0
4700001         5         1000         50000         50000         50000        <	Bottom Holo E (6'EB)	1202/02/1	o ū	In citu	1017	250.0 70F 0	25255	2 JC 7	96 5	-0.00101	1010000	0.00137	A0.00202	0.020202
6 4/10/201         7         9 400         4.20         6.51         6.51         6.0010	Bottom Hole 6 (6'EB)	4/20/2021	o īc	In-situ	19	54.7	<b>3 570</b>	077	4 340	0.00267	0.0307	0.0178	0 URDR	0.13197
4/20/201 $\varepsilon$ headu         212         611         4800         74         612         123         168         916           4/20/201 $\varepsilon$ headu         613         623         635         635         635         635         635         6300         600010         600030	Bottom Hole 6 (7'EB)	6/10/2021	7	In-situ	4.22	<25.3	45.1	<25.3	45.1	<0.00100	<0.00100	<0.00100	<0.00200	<0.00200
0         010001         7         main         24.5         -5.50         46         -5.50         46         -00100<	Bottom Hole 7 (6'EB)	4/20/2021	9	In-situ	2.72	631	4,890	744	6,270	0.0347	1.22	1.68	9.16	12.0947
4707021         6         main         0.101         0.533         706         133         6         0.0011         0.0074         0.0023         0.0133         0.	Bottom Hole 7 (7'EB)	6/10/2021	7'	In-situ	24.5	<25.0	46	<25.0	46	<0.00100	<0.00100	<0.00100	<0.00200	<0.00200
4/20/2011         6	Bottom Hole 8 (6'EB)	4/20/2021	9	In-situ	<1.01	<25.3	706	139	845	<0.00101	0.00741	0.00252	0.01907	0.029
4707021         €         Imative         107         5.300         1.900         5.100         1.900         5.000         0.00031         0.00031         0.00031         0.00031         0.00031         0.00030	Bottom Hole 9 (6'EB)	4/20/2021	9	In-situ	<1.01	<25.3	189	26.4	216	<0.00101	0.00741	0.0189	0.0977	0.137
61072011         7         mediu         197         ~500         30         ~500000	Bottom Hole 10 (6'EB)	4/20/2021	6	In-situ	<1.02	<25.5	1,030	159	1190	<0.00102	0.00963	0.00453	0.0218	0.03596
47007201         6         media         19.7         14.7         6000.4         00174         01146         01146           47007201         6         media         14.3         -         -         -         -         -         0.0010	Bottom Hole 10 (7'EB)	6/10/2021	7	In-situ	1.97	<25.0	30	<25.0	30	<0.00100	<0.00100	<0.00100	<0.00200	<0.00200
610/2021         7         In-site         14.5	Bottom Hole 11 (6'EB)	4/20/2021	9	In-situ	19.7	147	6,000	1070	7,210	0.00248	0.0156	0.0171	0.1446	0.17978
4/20/2011         6 <sup>4</sup> Incite         <101         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10         <10	Bottom Hole 11 (7'EB)	6/10/2021	7'	In-situ	14.5	<25.0	29.8	<25.0	29.8	<0.00100	<0.00100	<0.00100	<0.00200	<0.00200
4/20/201         6         In-ifu         100         164         4,850         881         5,890         0.0011         0.0123         0.0073         0.0956           0/2/0211         7         In-situ         (100         <250	Bottom Hole 12 (6'EB)	4/20/2021	9	In-situ	<1.01	<25.3	448	102	550	0.00252	0.0335	0.0101	0.059	0.10512
6107021         7         Insitu         C100         C250         263         C450         263         C40000         C00000         C00000 <th< td=""><td>Bottom Hole 13 (6'EB)</td><td>4/20/2021</td><td>9</td><td>In-situ</td><td>&lt;1.00</td><td>164</td><td>4,850</td><td>881</td><td>5,890</td><td>0.0041</td><td>0.0122</td><td>0.0073</td><td>0.0956</td><td>0.1192</td></th<>	Bottom Hole 13 (6'EB)	4/20/2021	9	In-situ	<1.00	164	4,850	881	5,890	0.0041	0.0122	0.0073	0.0956	0.1192
4/20/2021         6'         In-situ         <102         <25.5         23.5         23.5         53.5         13.10         0.00331         0.00331         0.0031         0.0031         0.0031         0.0031         0.0031         0.0013	Bottom Hole 13 (7'EB)	6/10/2021	7	In-situ	<1.00	<25.0	26.3	<25.0	26.3	<0.00100	<0.00100	<0.00100	<0.00200	<0.00200
4/20/201         6'         misu         <100         250         790         misu         <100         250         0012         0012         0110         0012           1         4/20/201         7         misu         <100         250         110         150         150         0011         0012         0011         0012         0011         0012         0011         0012         0011         0012         00101         00101         00101         00010	Bottom Hole 14 (6'EB)	4/20/2021	9	In-situ	<1.02	<25.5	235	58.8	294	0.00189	0.00639	0.00331	0.00401	0.0156
4/20/201         6'         m-situ         <103         36.3         110         16         13.0         00.21         0.011         0.011         0.026           6/10/201         7'         m-situ         <100	Bottom Hole 15 (6'EB)	4/20/2021	-9	In-situ	<1.00	<25.0	062	146	936	0.013	0.0522	0.0172	0.1021	0.1845
$6/10/201$ $7'$ $\ln \sin u$ $c100$ $c500$ $c400100$ $c400100$ $c000100$	Bottom Hole 16 (6'EB)	4/20/2021	9	In-situ	<1.03	36.3	1,110	165	1,310	0.0023	0.021	0.011	0.0826	0.1169
4/20/201         6'         In-situ         <101         <253         399         523         361         <00011         000348         000141         002088           4/20/201         -         In-situ         <100	Bottom Hole 16 (7'EB)	6/10/2021	7	In-situ	<1.00	<25.0	41.6	<25.0	41.6	<0.00100	<0.00100	<0.00100	<0.00200	<0.00200
$4/20/201$ $ \ln -i \ln$ $-100$ $-250$ $-250$ $-250$ $-250$ $-250$ $-20043$ $-00043$ $-000443$	Bottom Hole 17 (6'EB)	4/20/2021	9	In-situ	<1.01	<25.3	309	52.3	361	<0.00101	0.00348	0.00141	0.02098	0.02587
$4/20/201$ $ \ln -i \ln$ $-100$ $-250$ $-250$ $-250$ $-250$ $-20000$ $000489$ $0.00166$ $0.0116$ $0.0111$ $4/20/201$ $ 1-i - i u$ $-100$ $-250$ $-250$ $-250$ $0.0025$ $0.0027$ $0.017$ $0.0172$ $0.017$ $0.0117$ $0.011$ $0.0117$ $0.0111$ $0.0111$ $0.0111$ $0.0111$ $0.0111$ $0.0111$ $0.0111$ $0.0111$ $0.0111$ $0.0111$ $0.01111$ $0.01111$ $0.01111$	Side Wall 1	4/20/2021	1	In-situ	<1.00	<25.0	<25.0	<25.0	<25.0	0.00143	0.00821	0.00484	0.03222	0.0467
$4/20/201$ $ \ln -i \ln u$ $-100$ $-250$ $-20020$ $-20023$ $-20033$ <	Side Wall 2	4/20/2021	1	In-situ	<1.00	<25.0	<25.0	<25.0	<25.0	<0.00100	0.00489	0.00146	0.01311	0.01946
4/20/201 $ n=iu$ $-100$ $-100$ $-250$ $-250$ $-250$ $-250$ $-2003$ $-00038$ $-000038$ <td>Side Wall 3</td> <td>4/20/2021</td> <td>1</td> <td>In-situ</td> <td>&lt;1.00</td> <td>&lt;25.0</td> <td>&lt;25.0</td> <td>&lt;25.0</td> <td>&lt;25.0</td> <td>0.00625</td> <td>0.0502</td> <td>0.0347</td> <td>0.1738</td> <td>0.26495</td>	Side Wall 3	4/20/2021	1	In-situ	<1.00	<25.0	<25.0	<25.0	<25.0	0.00625	0.0502	0.0347	0.1738	0.26495
$4/20/201$ $ \ln \sin(u)$ $< 100$ $< 250$ $< 250$ $< 250$ $< 0.0015$ $< 0.0026$ $< 0.0024$ $< 0.0417$ $4/20/201$ $ \ln \sin(u)$ $< 100$ $< 250$ $< 250$ $< 0.0016$ $< 0.0023$ $< 0.0023$ $< 0.0023$ $< 0.0023$ $< 0.0023$ $< 0.0023$ $< 0.0023$ $< 0.0023$ $< 0.0023$ $< 0.0023$ $< 0.0023$ $< 0.0023$ $< 0.0023$ $< 0.0023$ $< 0.0023$ $< 0.0023$ $< 0.0023$ $< 0.0023$ $< 0.0023$ $< 0.0023$ $< 0.0024$ $< 0.0024$ $< 0.0024$ $< 0.0024$ $< 0.0024$ $< 0.0023$ $< 0.0023$ $< 0.0023$ $< 0.0024$ $< 0.0024$ $< 0.0024$ $< 0.0224$ $< 0.0244$ $< 0.0244$ $< 0.0244$ $< 0.0244$ $< 0.0244$ $< 0.0244$ $< 0.0244$ $< 0.0244$ $< 0.0244$ $< 0.0244$ $< 0.0244$ $< 0.0244$ $< 0.0244$ $< 0.0244$ $< 0.0244$ $< 0.0244$ $< 0.0244$ $< 0.0244$ $< 0.0244$ $< 0.0244$ $< 0.0244$ $< 0.0244$ $< 0.0244$ <t< td=""><td>Side Wall 4</td><td>4/20/2021</td><td>1</td><td>In-situ</td><td>&lt;1.00</td><td>&lt;25.0</td><td>&lt;25.0</td><td>&lt;25.0</td><td>&lt;25.0</td><td>0.00434</td><td>0.0275</td><td>0.00928</td><td>0.0555</td><td>0.09662</td></t<>	Side Wall 4	4/20/2021	1	In-situ	<1.00	<25.0	<25.0	<25.0	<25.0	0.00434	0.0275	0.00928	0.0555	0.09662
	Side Wall 5	4/20/2021	1	In-situ	<1.00	<25.0	<25.0	<25.0	<25.0	0.00157	0.00863	0.0029	0.04477	0.05787
	Side Wall 6	4/20/2021	1	In-situ	<1.00	<25.0	<25.0	<25.0	<25.0	<0.00100	0.0038	0.00133	0.00934	0.01447
	Side Wall 7	4/20/2021	1	In-situ	<1.00	<25.0	<25.0	<25.0	<25.0	0.00136	0.0069	0.00219	0.0274	0.03785
4/20/2021         -         In-situ           4/20         719         5,040         <00100         0.007         0.0176         0.1175           6/10/2021         -         In-situ         <1.00	Side Wall 8	4/20/2021	1	In-situ	<1.00	<25.0	<25.0	<25.0	<25.0	<0.00100	0.0044	0.0016	0.02444	0.03044
6/10/2021          In-situ         <100         <25.0         91.3         <25.0         91.3         <0.00100         <0.00100         <0.00100         0.00233         0.0233           4/20/2021          In-situ         <100	Side Wall 9	4/20/2021	1	In-situ	<1.00	87.7	4,230	719	5,040	<0.0100	0.007	0.0176	0.1175	0.1421
4/20/201         -         In-situ         <100         <250         685         310         966         0.0131         0.04         0.134         0.641           4/20/201         -         In-situ         <1.00	Side Wall 9	6/10/2021	1	In-situ	<1.00	<25.0	91.3	<25.0	91.3	<0.00100	<0.00100	<0.00100	0.00233	0.00233
4/20/2021 – In-situ <1.00 <25.0 <25.0 <25.0 <25.0 <0.00100 0.00818 0.0132 0.0785	Side Wall 10	4/20/2021	1	In-situ	<1.00	<250	685	310	966	0.0131	0.204	0.134	0.641	0.9921
	Side Wall 11	4/20/2021		In-situ	<1.00	<25.0	<25.0	<25.0	<25.0	<0.00100	0.00818	0.0132	0.0785	0.09988
	Concentrations in Red exceed remediation guidelines	fiation guidelines												

•

Correctivations in Red exceed remediation guidelines BFTX - Benzere, Toluene, Ethylberzene, and Total Xylenes analyzed by EPA method 80.218 NE - not established In-situ - sample ordetermined In-situ - sample ordeterd in-place EB - excavated bottom Total TPH reported values are rounded-off to 3-significant figures using the LINS Odd/Even Rounding Rule which is a laboratory accepted standard

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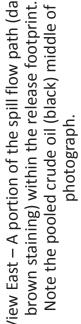
## APPENDIX C

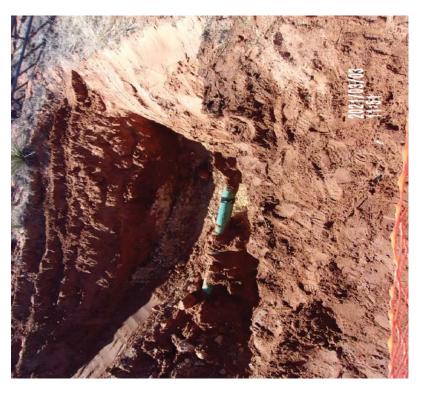
Photo Page

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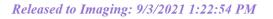
View East – A portion of the spill flow path (dark





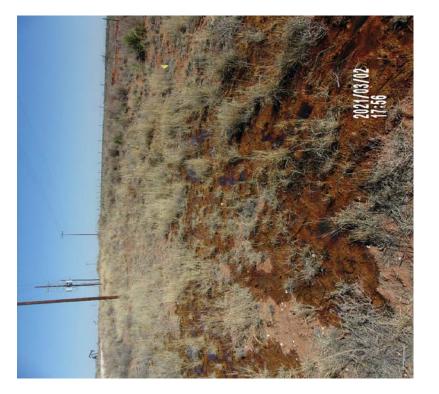
View South – Origin of spill. Cause of the release is due to corrosion on a buried pipeline.

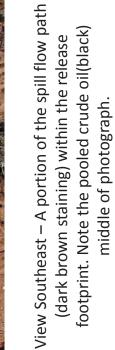
ENERGY TRANSFER





View East – A portion of the spill flow path (dark brown staining) within the release footprint.







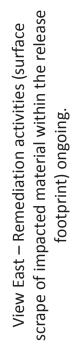






View West – Remediation activities (surface scrape of impacted material within the release footprint) ongoing.





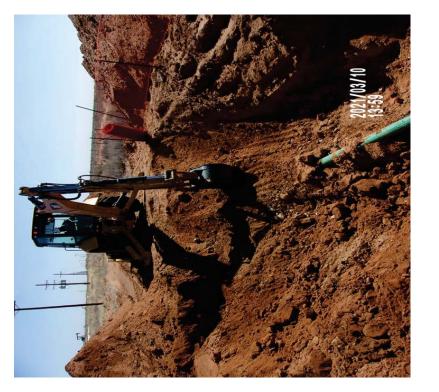
ENERGY TRANSFER





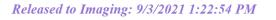
View Northwest – Remediation activities (excavation of impacted material within the release footprint) ongoing.





View East – Remediation activities (excavation of impacted material within the release footprint) ongoing.

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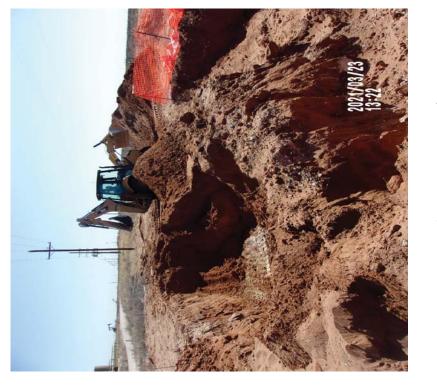






View West – Remediation activities (excavation of impacted material within the release footprint) ongoing.



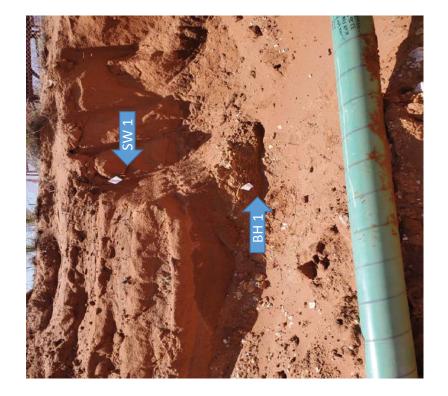


View East – Remediation activities (excavation of impacted material within the release footprint) ongoing.





View South – Sample locations Bottom Hole 1 (6'EB) and Side Wall 1 (flagged). Blue arrows identify pin flags.





View Northeast – Remediation activities (excavation of impacted material within the release footprint) ongoing. Material was transported to an approved disposal facility.

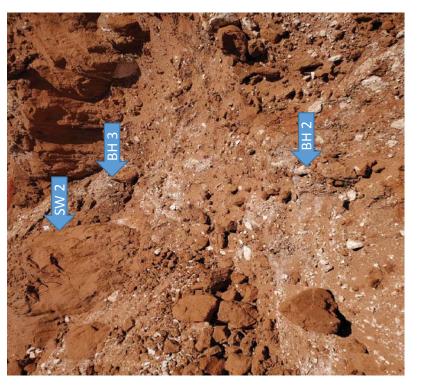


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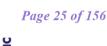


View Northeast – Sample location Bottom Hole 6 (flagged). Blue arrow identifies pin flag.



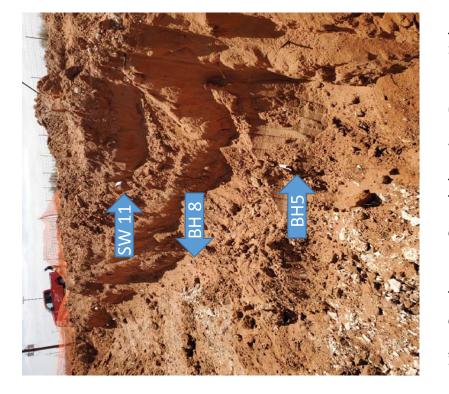
View North –Sample locations Bottom Hole 2 (6'EB) and 3 (6'EB), and Side Wall 2 (flagged). Blue arrows identify pin flags.







View Southeast – Sample locations Bottom Hole 5 (6'EB) and 8 (6'EB), and Side Wall 11 (flagged). Blue arrows identify pin flags.





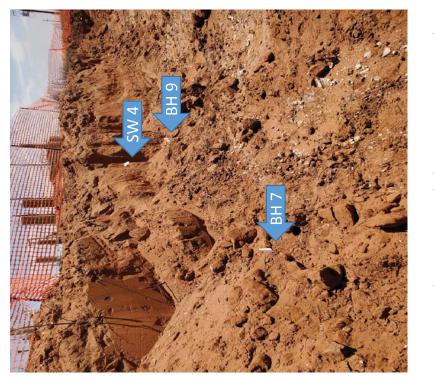
View West– Sample locations Bottom Hole 4 and Side Wall 3 (flagged). Blue arrows identify pin flags.





View East – Sample location Bottom Hole 10 (6'EB) (flagged). Blue arrow identifies pin flag.

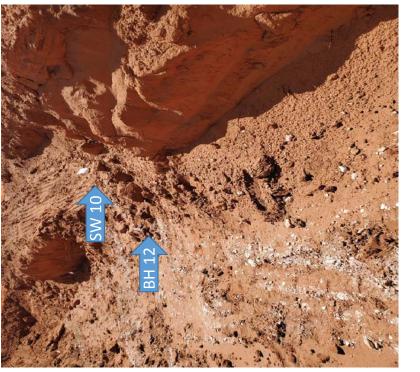




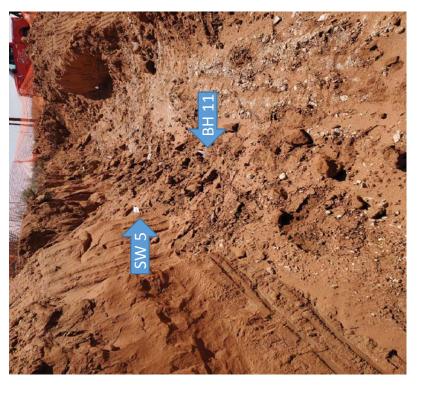
View Northeast – Sample location Bottom Hole 7 (6'EB) and 9 (6'EB) and Side Wall 4 (flagged). Blue arrows identify pin flags.

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View East – Sample locations Bottom Hole 12 (6'EB) and Side Wall 10 (flagged). Blue arrows identify pin flags.



View East – Sample locations Bottom Hole 11 (6'EB) and Side Wall 5 (flagged). Blue arrows identify pin flags.





View East – Sample location Bottom Hole 15 (6'EB) (flagged). Blue arrow identifies pin flag.

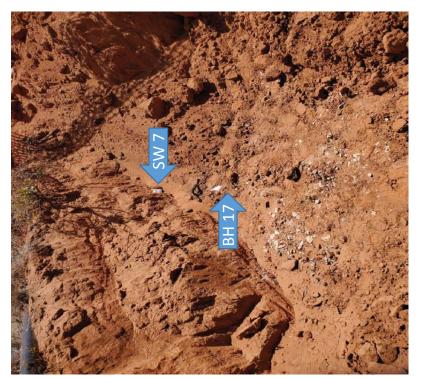


View East – Sample location Bottom Hole 14 (6'EB) (flagged). Blue arrow identifies pin flag.

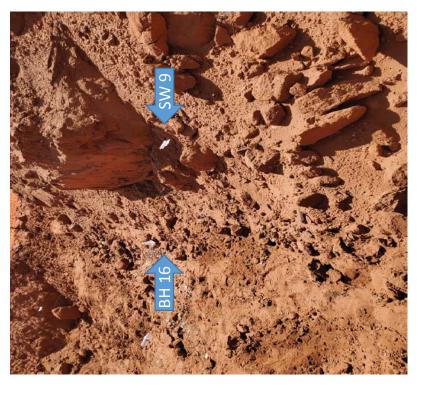








View East – Sample locations Bottom Hole 17 (6'EB) and Side Wall 7 (flagged). Blue arrows identify pin flags.



View East – Sample locations Bottom Hole 16 (6'EB) and Side Wall 9 (flagged). Blue arrows identify pin flags.







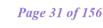






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View West – Remediation activities (excavation of impacted material) ongoing adjacent to and around sample locations Bottom Hole 11 and Bottom Hole 13.





View South – Remediation activities (excavation of impacted material) ongoing adjacent to and around sample location Bottom Hole 10.



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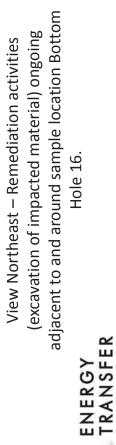
View Southeast – Remediation activities (excavation of impacted material) ongoing adjacent to and around sample location Bottom Hole 6.



View East – Remediation activities (excavation of impacted material) ongoing adjacent to and around sample location Bottom Hole 7.









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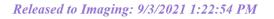
View North – Sample location Bottom Hole 7 (7'EB) (flagged). Blue arrow identifies pin flag.



View Northeast – Sample location Bottom Hole 6 (7'EB) (flagged). Blue arrow identifies pin flag.

ENERGY TRANSFER





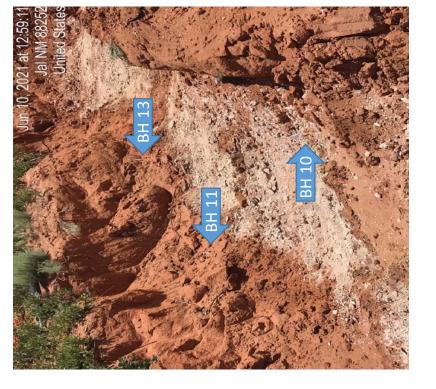


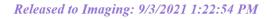
View South – Sample location Bottom Hole 16 (7'EB) (flagged). Blue arrow identifies pin flag.



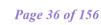
View East – Sample locations Bottom Hole 10 (7'EB), 11 (7'EB), and 13 (7'EB) (flagged). Blue arrows identify pin flags.

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# APPENDIX D

Laboratory Analysis

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# Analytical Report

# Prepared for:

Thomas Franklin American Safety Services, Inc 8715 Andrews Hwy Odessa, TEXAS 79765

Project: Energy Transfer - Triste Draw 30 Project Number: [none] Location: Lea County, NM

Lab Order Number: 1D21010



NELAP/TCEQ # T104704516-17-8

Report Date: 04/30/21

American Safety Services, Inc	Project:	Energy Transfer - Triste Draw 30	Fax: (432) 363-0198
8715 Andrews Hwy	Project Number:	[none]	
Odessa TEXAS, 79765	Project Manager:	Thomas Franklin	

#### ANALYTICAL REPORT FOR SAMPLES

Bottom Hole 1 (6' EB) @ 0-6" Bottom Hole 2 (6' EB) @ 0-6"	1D21010-01 1D21010-02 1D21010-03	Soil Soil	04/20/21 12:00	04-21-2021 12:20
Bottom Hole 2 (6' EB) @ 0-6"		Soil	04/00/21 10 01	
	1D21010-03		04/20/21 12:01	04-21-2021 12:20
Bottom Hole 3 (6' EB) @ 0-6"		Soil	04/20/21 12:02	04-21-2021 12:20
Bottom Hole 4 (6' EB) @ 0-6"	1D21010-04	Soil	04/20/21 12:03	04-21-2021 12:20
Bottom Hole 5 (6' EB) @ 0-6"	1D21010-05	Soil	04/20/21 12:04	04-21-2021 12:20
Bottom Hole 6 (6' EB) @ 0-6"	1D21010-06	Soil	04/20/21 12:05	04-21-2021 12:20
Bottom Hole 7 (6' EB) @ 0-6"	1D21010-07	Soil	04/20/21 12:06	04-21-2021 12:20
Bottom Hole 8 (6' EB) @ 0-6"	1D21010-08	Soil	04/20/21 12:07	04-21-2021 12:20
Bottom Hole 9 (6' EB) @ 0-6"	1D21010-09	Soil	04/20/21 12:08	04-21-2021 12:20
Bottom Hole 10 (6' EB) @ 0-6"	1D21010-10	Soil	04/20/21 12:09	04-21-2021 12:20
Bottom Hole 11 (6' EB) @ 0-6"	1D21010-11	Soil	04/20/21 12:10	04-21-2021 12:20
Bottom Hole 12 (6' EB) @ 0-6"	1D21010-12	Soil	04/20/21 12:11	04-21-2021 12:20
Bottom Hole 13 (6' EB) @ 0-6"	1D21010-13	Soil	04/20/21 12:12	04-21-2021 12:20
Bottom Hole 14 (6' EB) @ 0-6"	1D21010-14	Soil	04/20/21 12:13	04-21-2021 12:20
Bottom Hole 15 (6' EB) @ 0-6"	1D21010-15	Soil	04/20/21 12:14	04-21-2021 12:20
Bottom Hole 16 (6' EB) @ 0-6"	1D21010-16	Soil	04/20/21 12:15	04-21-2021 12:20
Bottom Hole 17 (6' EB) @ 0-6"	1D21010-17	Soil	04/20/21 12:16	04-21-2021 12:20
Side Wall 1	1D21010-18	Soil	04/20/21 12:17	04-21-2021 12:20
Side Wall 2	1D21010-19	Soil	04/20/21 12:18	04-21-2021 12:20
Side Wall 3	1D21010-20	Soil	04/20/21 12:19	04-21-2021 12:20
Side Wall 4	1D21010-21	Soil	04/20/21 12:20	04-21-2021 12:20
Side Wall 5	1D21010-22	Soil	04/20/21 12:21	04-21-2021 12:20
Side Wall 6	1D21010-23	Soil	04/20/21 12:22	04-21-2021 12:20
Side Wall 7	1D21010-24	Soil	04/20/21 12:23	04-21-2021 12:20
Side Wall 8	1D21010-25	Soil	04/20/21 12:24	04-21-2021 12:20
Side Wall 9	1D21010-26	Soil	04/20/21 12:25	04-21-2021 12:20
Side Wall 10	1D21010-27	Soil	04/20/21 12:26	04-21-2021 12:20
Side Wall 11	1D21010-28	Soil	04/20/21 12:27	04-21-2021 12:20

American Safety Services, Inc	Project:	Energy Transfer - Triste Draw 30	Fax: (432) 363-0198
8715 Andrews Hwy	Project Number:	[none]	
Odessa TEXAS, 79765	Project Manager:	Thomas Franklin	

#### Bottom Hole 1 (6' EB) @ 0-6'' 1D21010-01 (Soil)

		1021	010-01 (80)	u)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	1ian Basin F	Environme	ntal Lab, I	L <b>.P.</b>				
BTEX by 8021B									
Benzene	ND	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Toluene	0.00641	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Ethylbenzene	0.00216	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Xylene (p/m)	0.0224	0.00202	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Xylene (o)	0.0340	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		111 %	80-1	20	P1D2111	04/21/21	04/22/21	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		111 %	80-1	20	P1D2111	04/21/21	04/22/21	EPA 8021B	
General Chemistry Parameters by EPA	A / Standard Method	S							
Chloride	ND	1.01	mg/kg dry	1	P1D2307	04/23/21	04/24/21	EPA 300.0	
% Moisture	1.0	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	
Total Petroleum Hydrocarbons C6-C3	5 by EPA Method 80	15M							
C6-C12	ND	25.3	mg/kg dry	1	P1D2207	04/22/21	04/22/21	TPH 8015M	
>C12-C28	602	25.3	mg/kg dry	1	P1D2207	04/22/21	04/22/21	TPH 8015M	
>C28-C35	98.9	25.3	mg/kg dry	1	P1D2207	04/22/21	04/22/21	TPH 8015M	
Surrogate: 1-Chlorooctane		105 %	70-1	30	P1D2207	04/22/21	04/22/21	TPH 8015M	
Surrogate: o-Terphenyl		111 %	70-1	30	P1D2207	04/22/21	04/22/21	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	701	25.3	mg/kg dry	1	[CALC]	04/22/21	04/22/21	calc	

Permian Basin Environmental Lab, L.P.

American Safety Services, Inc 8715 Andrews Hwy Odessa TEXAS, 79765		Proj Project Num Project Mana			Friste Draw	30		Fax: (432) 36	3-0198
	I	Bottom Hol 1D21	e 2 (6' EB) 010-02 (Soi	0					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin H	Environmen	tal Lab, l	L <b>.P.</b>				
BTEX by 8021B									
Benzene	0.00199	0.00100	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Toluene	0.0390	0.00100	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Ethylbenzene	0.0269	0.00100	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Xylene (p/m)	0.0592	0.00200	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Xylene (o)	0.0367	0.00100	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		113 %	80-12	20	P1D2111	04/21/21	04/22/21	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		113 %	80-12	20	P1D2111	04/21/21	04/22/21	EPA 8021B	
General Chemistry Parameters by EP	A / Standard Method	ls							
Chloride	ND	1.00	mg/kg dry	1	P1D2307	04/23/21	04/24/21	EPA 300.0	
% Moisture	ND	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	
Total Petroleum Hydrocarbons C6-C3	5 by EPA Method 80	15M							
C6-C12	ND	25.0	mg/kg dry	1	P1D2207	04/22/21	04/22/21	TPH 8015M	
>C12-C28	269	25.0	mg/kg dry	1	P1D2207	04/22/21	04/22/21	TPH 8015M	
>C28-C35	28.2	25.0	mg/kg dry	1	P1D2207	04/22/21	04/22/21	TPH 8015M	
Surrogate: 1-Chlorooctane		104 %	70-13	30	P1D2207	04/22/21	04/22/21	TPH 8015M	
Surrogate: o-Terphenyl		110 %	70-13	30	P1D2207	04/22/21	04/22/21	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	297	25.0	mg/kg dry	1	[CALC]	04/22/21	04/22/21	calc	

American Safety Services, Inc 8715 Andrews Hwy Odessa TEXAS, 79765		Proj Project Num Project Mana			Friste Draw	30		Fax: (432) 36	3-0198
	Е	Bottom Hol 1D21	le 3 (6' EB) 010-03 (Soi	0					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin H	Environmen	tal Lab,	L <b>.P.</b>				
BTEX by 8021B									
Benzene	0.00871	0.00100	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Toluene	0.0333	0.00100	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Ethylbenzene	0.0151	0.00100	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Xylene (p/m)	0.0485	0.00200	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Xylene (o)	0.0201	0.00100	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		111 %	80-1.	20	P1D2111	04/21/21	04/22/21	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		107 %	80-1.	20	P1D2111	04/21/21	04/22/21	EPA 8021B	
General Chemistry Parameters by EP	A / Standard Method	s							
Chloride	ND	1.00	mg/kg dry	1	P1D2307	04/23/21	04/24/21	EPA 300.0	
% Moisture	ND	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	
Total Petroleum Hydrocarbons C6-C3	5 by EPA Method 80	15M							
C6-C12	ND	25.0	mg/kg dry	1	P1D2207	04/22/21	04/22/21	TPH 8015M	
>C12-C28	578	25.0	mg/kg dry	1	P1D2207	04/22/21	04/22/21	TPH 8015M	
>C28-C35	95.8	25.0	mg/kg dry	1	P1D2207	04/22/21	04/22/21	TPH 8015M	
Surrogate: 1-Chlorooctane		100 %	70-1.	30	P1D2207	04/22/21	04/22/21	TPH 8015M	
Surrogate: o-Terphenyl		107 %	70-1.	30	P1D2207	04/22/21	04/22/21	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	674	25.0	mg/kg dry	1	[CALC]	04/22/21	04/22/21	calc	

American Safety Services, Inc 8715 Andrews Hwy Odessa TEXAS, 79765		Project Num	ect: Energy T ber: [none] ger: Thomas		Triste Draw	30		Fax: (432) 36	53-0198
	I		le 4 (6' EB) .010-04 (Soil	0					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perr	nian Basin I	Environmen	tal Lab, I	L. <b>P.</b>				
BTEX by 8021B									
Benzene	ND	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Toluene	ND	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Ethylbenzene	ND	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Xylene (p/m)	ND	0.00202	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Xylene (o)	ND	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		112 %	80-12	20	P1D2111	04/21/21	04/22/21	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		107 %	80-12	20	P1D2111	04/21/21	04/22/21	EPA 8021B	
General Chemistry Parameters by EPA	/ Standard Method	ls							
Chloride	ND	1.01	mg/kg dry	1	P1D2307	04/23/21	04/24/21	EPA 300.0	
% Moisture	1.0	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35	by EPA Method 80	15M							
C6-C12	ND	25.3	mg/kg dry	1	P1D2207	04/22/21	04/22/21	TPH 8015M	
>C12-C28	ND	25.3	mg/kg dry	1	P1D2207	04/22/21	04/22/21	TPH 8015M	
>C28-C35	ND	25.3	mg/kg dry	1	P1D2207	04/22/21	04/22/21	TPH 8015M	
Surrogate: 1-Chlorooctane		101 %	70-13	80	P1D2207	04/22/21	04/22/21	TPH 8015M	
Surrogate: o-Terphenyl		107 %	70-13	80	P1D2207	04/22/21	04/22/21	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	25.3	mg/kg dry	1	[CALC]	04/22/21	04/22/21	calc	

American Safety Services, Inc 8715 Andrews Hwy Odessa TEXAS, 79765		Proj Project Num Project Mana			Triste Draw	30		Fax: (432) 36	3-0198
	H	Bottom Hol 1D21	e 5 (6' EB) 010-05 (Soil	-					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	nian Basin F	Environmen	tal Lab, l	L <b>.P.</b>				
BTEX by 8021B									
Benzene	ND	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Toluene	0.00382	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Ethylbenzene	0.00137	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Xylene (p/m)	0.0104	0.00202	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Xylene (o)	0.00517	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		111 %	80-12	20	P1D2111	04/21/21	04/22/21	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		105 %	80-12	20	P1D2111	04/21/21	04/22/21	EPA 8021B	
General Chemistry Parameters by EF	A / Standard Method	ls							
Chloride	ND	1.01	mg/kg dry	1	P1D2307	04/23/21	04/24/21	EPA 300.0	
% Moisture	1.0	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	
Total Petroleum Hydrocarbons C6-C3	35 by EPA Method 80	15M							
C6-C12	ND	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
>C12-C28	96.5	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
>C28-C35	ND	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
Surrogate: 1-Chlorooctane		105 %	70-13	80	P1D2208	04/22/21	04/22/21	TPH 8015M	
Surrogate: o-Terphenyl		111 %	70-13	80	P1D2208	04/22/21	04/22/21	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	96.5	25.3	mg/kg dry	1	[CALC]	04/22/21	04/22/21	calc	

Permian Basin Environmental Lab, L.P.

American Safety Services, Inc 8715 Andrews Hwy Odessa TEXAS, 79765		Proj Project Num Project Mana			Triste Draw	30		Fax: (432) 36	3-0198
	H	Bottom Hol 1D21	e 6 (6' EB) 010-06 (Soi	0					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin H	Environmen	tal Lab, l	L <b>.P.</b>				
BTEX by 8021B									
Benzene	0.00267	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Toluene	0.0307	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Ethylbenzene	0.0178	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Xylene (p/m)	0.0455	0.00202	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Xylene (o)	0.0353	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		110 %	80-12	20	P1D2111	04/21/21	04/22/21	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		97.8 %	80-12	20	P1D2111	04/21/21	04/22/21	EPA 8021B	
General Chemistry Parameters by El	PA / Standard Method	ls							
Chloride	19.0	1.01	mg/kg dry	1	P1D2307	04/23/21	04/24/21	EPA 300.0	
% Moisture	1.0	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	
Total Petroleum Hydrocarbons C6-C	35 by EPA Method 80	15M							
C6-C12	54.7	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
>C12-C28	3570	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
>C28-C35	720	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
Surrogate: 1-Chlorooctane		111 %	70-13	30	P1D2208	04/22/21	04/22/21	TPH 8015M	
Surrogate: o-Terphenyl		115 %	70-13	30	P1D2208	04/22/21	04/22/21	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	4340	25.3	mg/kg dry	1	[CALC]	04/22/21	04/22/21	calc	

American Safety Services, Inc 8715 Andrews Hwy Odessa TEXAS, 79765		Proj Project Num Project Mana			Triste Draw	30		Fax: (432) 36	3-0198
	E	Bottom Hol 1D21	e 7 (6' EB) 010-07 (Soi						
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin H	Environmer	ital Lab, I	L <b>.P.</b>				
BTEX by 8021B									
Benzene	0.0347	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Toluene	1.22	0.0505	mg/kg dry	50	P1D2111	04/21/21	04/22/21	EPA 8021B	
Ethylbenzene	1.68	0.0505	mg/kg dry	50	P1D2111	04/21/21	04/22/21	EPA 8021B	
Xylene (p/m)	6.99	0.101	mg/kg dry	50	P1D2111	04/21/21	04/22/21	EPA 8021B	
Xylene (o)	2.17	0.0505	mg/kg dry	50	P1D2111	04/21/21	04/22/21	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		89.0 %	80-1	20	P1D2111	04/21/21	04/22/21	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		107 %	80-1	20	P1D2111	04/21/21	04/22/21	EPA 8021B	
General Chemistry Parameters by EPA	A / Standard Method	S							
Chloride	2.72	1.01	mg/kg dry	1	P1D2308	04/23/21	04/25/21	EPA 300.0	
% Moisture	1.0	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35	5 by EPA Method 80	15M							
C6-C12	631	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
>C12-C28	4890	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
>C28-C35	744	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
Surrogate: 1-Chlorooctane		111 %	70-1	30	P1D2208	04/22/21	04/22/21	TPH 8015M	
Surrogate: o-Terphenyl		117 %	70-1	30	P1D2208	04/22/21	04/22/21	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	6270	25.3	mg/kg dry	1	[CALC]	04/22/21	04/22/21	calc	

American Safety Services, Inc 8715 Andrews Hwy Odessa TEXAS, 79765		Project Num	ect: Energy T ber: [none] ger: Thomas		Triste Draw	30		Fax: (432) 36	3-0198
	Ι		e 8 (6' EB) 010-08 (Soil	0					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin H	Environment	tal Lab, l	L <b>.P.</b>				
BTEX by 8021B									
Benzene	ND	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Toluene	0.00741	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Ethylbenzene	0.00252	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Xylene (p/m)	0.0162	0.00202	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Xylene (o)	0.00287	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		104 %	80-12	0	P1D2111	04/21/21	04/22/21	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		115 %	80-12	0	P1D2111	04/21/21	04/22/21	EPA 8021B	
General Chemistry Parameters by EP.	A / Standard Method	ls							
Chloride	ND	1.01	mg/kg dry	1	P1D2308	04/23/21	04/25/21	EPA 300.0	
% Moisture	1.0	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	
Total Petroleum Hydrocarbons C6-C3	5 by EPA Method 80	15M							
C6-C12	ND	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
>C12-C28	706	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
>C28-C35	139	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
Surrogate: 1-Chlorooctane		110 %	70-13	0	P1D2208	04/22/21	04/22/21	TPH 8015M	
Surrogate: o-Terphenyl		117 %	70-13	0	P1D2208	04/22/21	04/22/21	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	845	25.3	mg/kg dry	1	[CALC]	04/22/21	04/22/21	calc	

American Safety Services, Inc 8715 Andrews Hwy Odessa TEXAS, 79765		Proj Project Num Project Mana			Triste Draw	30		Fax: (432) 36	3-0198
	Ι	Bottom Hol 1D21	e 9 (6' EB) 010-09 (Soil	$\bigcirc$					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin I	Environmen	tal Lab, l	L <b>.P.</b>				
BTEX by 8021B									
Benzene	ND	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Toluene	0.0204	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Ethylbenzene	0.0189	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Xylene (p/m)	0.0702	0.00202	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Xylene (o)	0.0275	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		96.0 %	80-12	20	P1D2111	04/21/21	04/22/21	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		110 %	80-12	20	P1D2111	04/21/21	04/22/21	EPA 8021B	
General Chemistry Parameters by EPA	A / Standard Method	ls							
Chloride	ND	1.01	mg/kg dry	1	P1D2308	04/23/21	04/25/21	EPA 300.0	
% Moisture	1.0	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35	5 by EPA Method 80	15M							
C6-C12	ND	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
>C12-C28	189	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
>C28-C35	26.4	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
Surrogate: 1-Chlorooctane		109 %	70-13	30	P1D2208	04/22/21	04/22/21	TPH 8015M	
Surrogate: o-Terphenyl		114 %	70-13	80	P1D2208	04/22/21	04/22/21	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	216	25.3	mg/kg dry	1	[CALC]	04/22/21	04/22/21	calc	

Permian Basin Environmental Lab, L.P.

American Safety Services, Inc 8715 Andrews Hwy Odessa TEXAS, 79765			Fax: (432) 36	53-0198					
	B	ottom Hole 1D21	e 10 (6' EB 010-10 (Soi	, 0	,				
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin H	Environmen	ital Lab, I	L <b>.P.</b>				
BTEX by 8021B									
Benzene	ND	0.00102	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Toluene	0.00963	0.00102	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Ethylbenzene	0.00453	0.00102	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Xylene (p/m)	0.0145	0.00204	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Xylene (o)	0.00730	0.00102	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		108 %	80-1.	20	P1D2111	04/21/21	04/22/21	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		84.6 %	80-1.	20	P1D2111	04/21/21	04/22/21	EPA 8021B	
General Chemistry Parameters by EF	A / Standard Method	S							
Chloride	ND	1.02	mg/kg dry	1	P1D2308	04/23/21	04/25/21	EPA 300.0	
% Moisture	2.0	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	
Total Petroleum Hydrocarbons C6-C3	<b>35 by EPA Method 80</b>	15M							
C6-C12	ND	25.5	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
>C12-C28	1030	25.5	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
>C28-C35	159	25.5	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
Surrogate: 1-Chlorooctane		110 %	70-1.	30	P1D2208	04/22/21	04/22/21	TPH 8015M	
Surrogate: o-Terphenyl		117 %	70-1.	30	P1D2208	04/22/21	04/22/21	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	1190	25.5	mg/kg dry	1	[CALC]	04/22/21	04/22/21	calc	

American Safety Services, Inc 8715 Andrews Hwy Odessa TEXAS, 79765		Fax: (432) 36	3-0198						
	В		e 11 (6' EB) 010-11 (Soil	,	,				
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	ian Basin F	Environmen	tal Lab, I	L <b>.P.</b>				
BTEX by 8021B									
Benzene	0.00248	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Toluene	0.0156	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Ethylbenzene	0.0171	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Xylene (p/m)	0.103	0.00202	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Xylene (o)	0.0416	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		81.8 %	80-12	20	P1D2111	04/21/21	04/22/21	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		113 %	80-12	20	P1D2111	04/21/21	04/22/21	EPA 8021B	
General Chemistry Parameters by EPA	/ Standard Method	s							
Chloride	19.7	1.01	mg/kg dry	1	P1D2308	04/23/21	04/25/21	EPA 300.0	
% Moisture	1.0	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35	5 by EPA Method 80	15M							
C6-C12	147	126	mg/kg dry	5	P1D2208	04/22/21	04/23/21	TPH 8015M	
>C12-C28	6000	126	mg/kg dry	5	P1D2208	04/22/21	04/23/21	TPH 8015M	
>C28-C35	1070	126	mg/kg dry	5	P1D2208	04/22/21	04/23/21	TPH 8015M	
Surrogate: 1-Chlorooctane		111 %	70-13	30	P1D2208	04/22/21	04/23/21	TPH 8015M	
Surrogate: o-Terphenyl		111 %	70-13	30	P1D2208	04/22/21	04/23/21	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	7210	126	mg/kg dry	5	[CALC]	04/22/21	04/23/21	calc	

American Safety Services, Inc 8715 Andrews Hwy Odessa TEXAS, 79765		Fax: (432) 36	53-0198						
	В	ottom Hole 1D21	e 12 (6' EB 010-12 (Soi	/ 0	,				
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	1ian Basin I	Environmer	ntal Lab, I	L <b>.P.</b>				
BTEX by 8021B									
Benzene	0.00252	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Toluene	0.0335	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Ethylbenzene	0.0101	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Xylene (p/m)	0.0451	0.00202	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Xylene (o)	0.0139	0.00101	mg/kg dry	1	P1D2111	04/21/21	04/22/21	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		86.1 %	80-1	20	P1D2111	04/21/21	04/22/21	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		112 %	80-1	20	P1D2111	04/21/21	04/22/21	EPA 8021B	
General Chemistry Parameters by EP	A / Standard Method	S							
Chloride	ND	1.01	mg/kg dry	1	P1D2308	04/23/21	04/26/21	EPA 300.0	
% Moisture	1.0	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	
Total Petroleum Hydrocarbons C6-C3	<b>35 by EPA Method 80</b>	15M							
C6-C12	ND	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
>C12-C28	448	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
>C28-C35	102	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
Surrogate: 1-Chlorooctane		113 %	70-1	30	P1D2208	04/22/21	04/22/21	TPH 8015M	
Surrogate: o-Terphenyl		117 %	70-1	30	P1D2208	04/22/21	04/22/21	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	550	25.3	mg/kg dry	1	[CALC]	04/22/21	04/22/21	calc	

American Safety Services, Inc 8715 Andrews Hwy Odessa TEXAS, 79765	Project: Energy Transfer - Triste Draw 30 Project Number: [none] Project Manager: Thomas Franklin								53-0198
	B		e 13 (6' EB 010-13 (Soi	/ _	,				
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	ian Basin I	Environmen	tal Lab, l	L <b>.P.</b>				
BTEX by 8021B									
Benzene	0.00410	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Toluene	0.0122	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Ethylbenzene	0.00730	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Xylene (p/m)	0.0689	0.00200	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Xylene (o)	0.0267	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		111 %	80-12	20	P1D2211	04/22/21	04/22/21	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		106 %	80-12	20	P1D2211	04/22/21	04/22/21	EPA 8021B	
General Chemistry Parameters by EF	A / Standard Method	s							
Chloride	ND	1.00	mg/kg dry	1	P1D2308	04/23/21	04/26/21	EPA 300.0	
% Moisture	ND	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	
Total Petroleum Hydrocarbons C6-C3	<b>35 by EPA Method 80</b>	15M							
C6-C12	164	25.0	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
>C12-C28	4850	25.0	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
>C28-C35	881	25.0	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
Surrogate: 1-Chlorooctane		110 %	70-1.	30	P1D2208	04/22/21	04/22/21	TPH 8015M	
Surrogate: o-Terphenyl		111 %	70-1.	30	P1D2208	04/22/21	04/22/21	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	5890	25.0	mg/kg dry	1	[CALC]	04/22/21	04/22/21	calc	

American Safety Services, Inc 8715 Andrews Hwy Odessa TEXAS, 79765			Fax: (432) 36	3-0198					
	В	ottom Holo 1D21	e 14 (6' EB 010-14 (Soi	<i>,</i>	,				
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin F	Environmen	ital Lab, I	L.P.				
BTEX by 8021B									
Benzene	0.00189	0.00102	mg/kg dry	1	P1D2211	04/22/21	04/23/21	EPA 8021B	
Toluene	0.00639	0.00102	mg/kg dry	1	P1D2211	04/22/21	04/23/21	EPA 8021B	
Ethylbenzene	0.00331	0.00102	mg/kg dry	1	P1D2211	04/22/21	04/23/21	EPA 8021B	
Xylene (p/m)	0.00401	0.00204	mg/kg dry	1	P1D2211	04/22/21	04/23/21	EPA 8021B	
Xylene (o)	ND	0.00102	mg/kg dry	1	P1D2211	04/22/21	04/23/21	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		108 %	80-1.	20	P1D2211	04/22/21	04/23/21	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		113 %	80-1.	20	P1D2211	04/22/21	04/23/21	EPA 8021B	
General Chemistry Parameters by El	PA / Standard Method	ls							
Chloride	ND	1.02	mg/kg dry	1	P1D2308	04/23/21	04/26/21	EPA 300.0	
% Moisture	2.0	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	
<u>Total Petroleum Hydrocarbons C6-C</u>	35 by EPA Method 80	15M							
C6-C12	ND	25.5	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
>C12-C28	235	25.5	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
>C28-C35	58.8	25.5	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
Surrogate: 1-Chlorooctane		110 %	70-1.	30	P1D2208	04/22/21	04/22/21	TPH 8015M	
Surrogate: o-Terphenyl		115 %	70-1.	30	P1D2208	04/22/21	04/22/21	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	294	25.5	mg/kg dry	1	[CALC]	04/22/21	04/22/21	calc	

American Safety Services, Inc 8715 Andrews Hwy Odessa TEXAS, 79765			Fax: (432) 36	53-0198					
	В	ottom Hole 1D21	e 15 (6' EB 010-15 (Soi	/ _	,				
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	1ian Basin I	Environmen	tal Lab, I	L.P.				
BTEX by 8021B									
Benzene	0.0130	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Toluene	0.0522	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Ethylbenzene	0.0172	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Xylene (p/m)	0.0798	0.00200	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Xylene (o)	0.0223	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		106 %	80-12	20	P1D2211	04/22/21	04/22/21	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		116 %	80-12	20	P1D2211	04/22/21	04/22/21	EPA 8021B	
General Chemistry Parameters by El	PA / Standard Method	\$							
Chloride	ND	1.00	mg/kg dry	1	P1D2308	04/23/21	04/26/21	EPA 300.0	
% Moisture	ND	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	
Total Petroleum Hydrocarbons C6-C	35 by EPA Method 80	15M							
C6-C12	ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
>C12-C28	790	25.0	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
>C28-C35	146	25.0	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
Surrogate: 1-Chlorooctane		109 %	70-13	30	P1D2208	04/22/21	04/22/21	TPH 8015M	
Surrogate: o-Terphenyl		123 %	70-13	30	P1D2208	04/22/21	04/22/21	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	936	25.0	mg/kg dry	1	[CALC]	04/22/21	04/22/21	calc	

American Safety Services, Inc 8715 Andrews Hwy Odessa TEXAS, 79765			Fax: (432) 36	53-0198					
	В	ottom Holo 1D21	e 16 (6' EB 010-16 (Soi	/ 0	,				
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	nian Basin F	Environmen	tal Lab, l	L <b>.P.</b>				
BTEX by 8021B									
Benzene	0.00230	0.00103	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Toluene	0.0210	0.00103	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Ethylbenzene	0.0110	0.00103	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Xylene (p/m)	0.0631	0.00206	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Xylene (o)	0.0195	0.00103	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		101 %	80-1.	20	P1D2211	04/22/21	04/22/21	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		111 %	80-1.	20	P1D2211	04/22/21	04/22/21	EPA 8021B	
General Chemistry Parameters by EP	PA / Standard Method	s							
Chloride	ND	1.03	mg/kg dry	1	P1D2308	04/23/21	04/26/21	EPA 300.0	
% Moisture	3.0	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	
Total Petroleum Hydrocarbons C6-C3	35 by EPA Method 80	15M							
C6-C12	36.3	25.8	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
>C12-C28	1110	25.8	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
>C28-C35	165	25.8	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
Surrogate: 1-Chlorooctane		109 %	70-1.	30	P1D2208	04/22/21	04/22/21	TPH 8015M	
Surrogate: o-Terphenyl		124 %	70-1.	30	P1D2208	04/22/21	04/22/21	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	1310	25.8	mg/kg dry	1	[CALC]	04/22/21	04/22/21	calc	

American Safety Services, Inc 8715 Andrews Hwy Odessa TEXAS, 79765			Fax: (432) 36	53-0198					
	В		e 17 (6' EB 010-17 (Soil	0	,				
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	1ian Basin I	Environmen	tal Lab, l	L <b>.P.</b>				
BTEX by 8021B									
Benzene	ND	0.00101	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Toluene	0.00348	0.00101	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Ethylbenzene	0.00141	0.00101	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Xylene (p/m)	0.0170	0.00202	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Xylene (0)	0.00398	0.00101	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		101 %	80-12	0	P1D2211	04/22/21	04/22/21	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		109 %	80-12	0	P1D2211	04/22/21	04/22/21	EPA 8021B	
General Chemistry Parameters by E	PA / Standard Method	S							
Chloride	ND	1.01	mg/kg dry	1	P1D2308	04/23/21	04/26/21	EPA 300.0	
% Moisture	1.0	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	
Total Petroleum Hydrocarbons C6-C	35 by EPA Method 80	15M							
C6-C12	ND	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
>C12-C28	309	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
>C28-C35	52.3	25.3	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
Surrogate: 1-Chlorooctane		112 %	70-13	0	P1D2208	04/22/21	04/22/21	TPH 8015M	
Surrogate: o-Terphenyl		119 %	70-13	0	P1D2208	04/22/21	04/22/21	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	361	25.3	mg/kg dry	1	[CALC]	04/22/21	04/22/21	calc	

American Safety Services, Inc 8715 Andrews Hwy Odessa TEXAS, 79765		Proj Project Num Project Mana			Triste Draw	30		Fax: (432) 36	3-0198
			de Wall 1 010-18 (Soi	l)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Peri	nian Basin F	Environmen	tal Lab, I	L. <b>P.</b>				
BTEX by 8021B									
Benzene	0.00143	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Toluene	0.00821	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Ethylbenzene	0.00484	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Xylene (p/m)	0.0265	0.00200	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Xylene (o)	0.00572	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		96.9 %	80-12	20	P1D2211	04/22/21	04/22/21	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		108 %	80-12	20	P1D2211	04/22/21	04/22/21	EPA 8021B	
General Chemistry Parameters by EPA	/ Standard Method	ls							
Chloride	ND	1.00	mg/kg dry	1	P1D2308	04/23/21	04/26/21	EPA 300.0	
% Moisture	ND	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35	by EPA Method 80	)15M							
C6-C12	ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
>C12-C28	ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
>C28-C35	ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
Surrogate: 1-Chlorooctane		106 %	70-1.	30	P1D2208	04/22/21	04/22/21	TPH 8015M	
Surrogate: o-Terphenyl		108 %	70-1.	30	P1D2208	04/22/21	04/22/21	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	25.0	mg/kg dry	1	[CALC]	04/22/21	04/22/21	calc	

American Safety Services, IncProject:Energy Transfer - Triste Draw 308715 Andrews HwyProject Number:[none]Odessa TEXAS, 79765Project Manager:Thomas Franklin								Fax: (432) 36	53-0198
			de Wall 2 010-19 (Soi	1)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pe	rmian Basin E	Invironmen	tal Lab, l	L <b>.P.</b>				
BTEX by 8021B									
Benzene	ND	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Toluene	0.00489	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Ethylbenzene	0.00146	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Xylene (p/m)	0.0100	0.00200	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Xylene (0)	0.00311	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		108 %	80-12	20	P1D2211	04/22/21	04/22/21	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		104 %	80-12	20	P1D2211	04/22/21	04/22/21	EPA 8021B	
General Chemistry Parameters by EPA / Stand	ard Meth	ods							
Chloride	ND	1.00	mg/kg dry	1	P1D2308	04/23/21	04/26/21	EPA 300.0	
% Moisture	ND	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by EPA	Method	8015M							
C6-C12	ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
>C12-C28	ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
>C28-C35	ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/22/21	TPH 8015M	
Surrogate: 1-Chlorooctane		107 %	70-13	30	P1D2208	04/22/21	04/22/21	TPH 8015M	
Surrogate: o-Terphenyl		113 %	70-1.		P1D2208	04/22/21	04/22/21	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	25.0	mg/kg dry	1	[CALC]	04/22/21	04/22/21	calc	

American Safety Services, Inc 8715 Andrews Hwy Odessa TEXAS, 79765		Proj Project Num Project Mana			Triste Draw	30		Fax: (432) 36	3-0198
			de Wall 3 010-20 (Soi	I)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Per	mian Basin H	Environmen	tal Lab,	L. <b>P.</b>				
BTEX by 8021B									
Benzene	0.00625	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Toluene	0.0502	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Ethylbenzene	0.0347	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Xylene (p/m)	0.132	0.00200	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Xylene (o)	0.0418	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		108 %	80-12	20	P1D2211	04/22/21	04/22/21	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		107 %	80-12	20	P1D2211	04/22/21	04/22/21	EPA 8021B	
General Chemistry Parameters by EPA	/ Standard Metho	ds							
Chloride	ND	1.00	mg/kg dry	1	P1D2308	04/23/21	04/26/21	EPA 300.0	
% Moisture	ND	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35	by EPA Method 8	015M							
C6-C12	ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/23/21	TPH 8015M	
>C12-C28	ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/23/21	TPH 8015M	
>C28-C35	ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/23/21	TPH 8015M	
Surrogate: 1-Chlorooctane		102 %	70-13	30	P1D2208	04/22/21	04/23/21	TPH 8015M	
Surrogate: o-Terphenyl		107 %	70-13	30	P1D2208	04/22/21	04/23/21	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	25.0	mg/kg dry	1	[CALC]	04/22/21	04/23/21	calc	

American Safety Services, Inc 8715 Andrews Hwy Odessa TEXAS, 79765		Proj Project Num Project Mana			Triste Draw	30		Fax: (432) 36	3-0198
			de Wall 4 010-21 (Soil	)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Peri	nian Basin F	Environmen	tal Lab, l	L. <b>P.</b>				
BTEX by 8021B									
Benzene	0.00434	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Toluene	0.0275	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Ethylbenzene	0.00928	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Xylene (p/m)	0.0439	0.00200	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Xylene (o)	0.0116	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		105 %	80-12	20	P1D2211	04/22/21	04/22/21	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		107 %	80-12	20	P1D2211	04/22/21	04/22/21	EPA 8021B	
General Chemistry Parameters by EPA	/ Standard Method	ls							
Chloride	ND	1.00	mg/kg dry	1	P1D2308	04/23/21	04/26/21	EPA 300.0	
% Moisture	ND	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35	by EPA Method 80	)15M							
C6-C12	ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/23/21	TPH 8015M	
>C12-C28	ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/23/21	TPH 8015M	
>C28-C35	ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/23/21	TPH 8015M	
Surrogate: 1-Chlorooctane		106 %	70-13	0	P1D2208	04/22/21	04/23/21	TPH 8015M	
Surrogate: o-Terphenyl		109 %	70-13	0	P1D2208	04/22/21	04/23/21	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	25.0	mg/kg dry	1	[CALC]	04/22/21	04/23/21	calc	
5									

American Safety Services, Inc 8715 Andrews Hwy Odessa TEXAS, 79765	Project Num	ect: Energy Tr ber: [none] ger: Thomas F		Triste Draw	30		Fax: (432) 36	3-0198
		de Wall 5 010-22 (Soil)						
Analyte Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
1	Permian Basin F	Environmenta	ıl Lab, l	L. <b>P.</b>				
3TEX by 8021B								
Benzene 0.00157	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Toluene 0.00863	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Ethylbenzene 0.00290	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Xylene (p/m)         0.0362	0.00200	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Kylene (o)         0.00857	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	107 %	80-120	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
urrogate: 1,4-Difluorobenzene	110 %	80-120	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
General Chemistry Parameters by EPA / Standard Me	thods							
Chloride ND	1.00	mg/kg dry	1	P1D2308	04/23/21	04/26/21	EPA 300.0	
6 Moisture ND	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	
<b>Fotal Petroleum Hydrocarbons C6-C35 by EPA Metho</b>	d 8015M							
C6-C12 ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/23/21	TPH 8015M	
×C12-C28 ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/23/21	TPH 8015M	
•C28-C35 ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/23/21	TPH 8015M	
'urrogate: 1-Chlorooctane	99.9 %	70-130		P1D2208	04/22/21	04/23/21	TPH 8015M	
'urrogate: o-Terphenyl	103 %	70-130	)	P1D2208	04/22/21	04/23/21	TPH 8015M	
Fotal Petroleum Hydrocarbon C6-C35   ND	25.0	mg/kg dry	1	[CALC]	04/22/21	04/23/21	calc	

American Safety Services, Inc 8715 Andrews Hwy Odessa TEXAS, 79765		Project Num	ect: Energy T ber: [none] ger: Thomas		Triste Draw	30		Fax: (432) 36	3-0198
			de Wall 6 010-23 (Soil	)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Per	mian Basin F	Environment	al Lab, l	L <b>.P.</b>				
BTEX by 8021B									
Benzene	ND	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Toluene	0.00380	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Ethylbenzene	0.00133	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Xylene (p/m)	0.00791	0.00200	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Xylene (0)	0.00143	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		99.6 %	80-12	0	P1D2211	04/22/21	04/22/21	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		106 %	80-12	0	P1D2211	04/22/21	04/22/21	EPA 8021B	
General Chemistry Parameters by EPA / S	tandard Metho	ds							
Chloride	ND	1.00	mg/kg dry	1	P1D2308	04/23/21	04/26/21	EPA 300.0	
% Moisture	ND	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 by	EPA Method 8	015M							
C6-C12	ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/23/21	TPH 8015M	
>C12-C28	ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/23/21	TPH 8015M	
>C28-C35	ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/23/21	TPH 8015M	
Surrogate: 1-Chlorooctane		107 %	70-13	0	P1D2208	04/22/21	04/23/21	TPH 8015M	
Surrogate: o-Terphenyl		113 %	70-13	0	P1D2208	04/22/21	04/23/21	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	25.0	mg/kg dry	1	[CALC]	04/22/21	04/23/21	calc	

American Safety Services, Inc 8715 Andrews Hwy Odessa TEXAS, 79765		Proj Project Num Project Mana			Triste Draw	30		Fax: (432) 36	3-0198
			de Wall 7 010-24 (Soi	l)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Peri	nian Basin F	Environmen	tal Lab, I	L <b>.P.</b>				
BTEX by 8021B									
Benzene	0.00136	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Toluene	0.00690	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Ethylbenzene	0.00219	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Xylene (p/m)	0.0229	0.00200	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Xylene (o)	0.00450	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		111 %	80-12	20	P1D2211	04/22/21	04/22/21	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		107 %	80-12	20	P1D2211	04/22/21	04/22/21	EPA 8021B	
General Chemistry Parameters by EPA	/ Standard Method	ls							
Chloride	ND	1.00	mg/kg dry	1	P1D2308	04/23/21	04/26/21	EPA 300.0	
% Moisture	ND	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35	by EPA Method 80	015M							
C6-C12	ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/23/21	TPH 8015M	
>C12-C28	ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/23/21	TPH 8015M	
>C28-C35	ND	25.0	mg/kg dry	1	P1D2208	04/22/21	04/23/21	TPH 8015M	
Surrogate: 1-Chlorooctane		108 %	70-1.	30	P1D2208	04/22/21	04/23/21	TPH 8015M	
Surrogate: o-Terphenyl		112 %	70-1.	30	P1D2208	04/22/21	04/23/21	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	25.0	mg/kg dry	1	[CALC]	04/22/21	04/23/21	calc	
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American Safety Services, Inc 8715 Andrews Hwy Odessa TEXAS, 79765		Project: Energy Transfer - Triste Draw 30 Project Number: [none] Project Manager: Thomas Franklin						Fax: (432) 363-0198	
			de Wall 8 010-25 (Soil	)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Peri	nian Basin F	Invironmen	tal Lab, l	L <b>.P.</b>				
BTEX by 8021B									
Benzene	ND	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Toluene	0.00440	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Ethylbenzene	0.00160	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Xylene (p/m)	0.0206	0.00200	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Xylene (o)	0.00384	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		102 %	80-12	20	P1D2211	04/22/21	04/22/21	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		108 %	80-12	20	P1D2211	04/22/21	04/22/21	EPA 8021B	
General Chemistry Parameters by EPA	/ Standard Method	ls							
Chloride	ND	1.00	mg/kg dry	1	P1D2308	04/23/21	04/26/21	EPA 300.0	
% Moisture	ND	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35	by EPA Method 80	015M							
C6-C12	ND	25.0	mg/kg dry	1	P1D2210	04/22/21	04/23/21	TPH 8015M	
>C12-C28	ND	25.0	mg/kg dry	1	P1D2210	04/22/21	04/23/21	TPH 8015M	
>C28-C35	ND	25.0	mg/kg dry	1	P1D2210	04/22/21	04/23/21	TPH 8015M	
Surrogate: 1-Chlorooctane		102 %	70-13	0	P1D2210	04/22/21	04/23/21	TPH 8015M	
Surrogate: o-Terphenyl		111 %	70-13	0	P1D2210	04/22/21	04/23/21	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	25.0	mg/kg dry	1	[CALC]	04/22/21	04/23/21	calc	

American Safety Services, Inc 8715 Andrews Hwy Odessa TEXAS, 79765		Project: Energy Transfer - Triste Draw 30 Project Number: [none] Project Manager: Thomas Franklin						Fax: (432) 363-0198	
		Si	de Wall 9						
		1D21	010-26 (Soi	l)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Peri	mian Basin H	Environmen	tal Lab, l	<b>P.</b>				
BTEX by 8021B									
Benzene	ND	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Toluene	0.00700	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Ethylbenzene	0.0176	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Xylene (p/m)	0.0862	0.00200	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Xylene (o)	0.0313	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		111 %	80-12	20	P1D2211	04/22/21	04/22/21	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		106 %	80-12	20	P1D2211	04/22/21	04/22/21	EPA 8021B	
General Chemistry Parameters by EF	A / Standard Metho	ds							
Chloride	ND	1.00	mg/kg dry	1	P1D2308	04/23/21	04/26/21	EPA 300.0	
% Moisture	ND	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	
Total Petroleum Hydrocarbons C6-C3	35 by EPA Method 80	015M							
C6-C12	87.7	25.0	mg/kg dry	1	P1D2210	04/22/21	04/23/21	TPH 8015M	
>C12-C28	4230	25.0	mg/kg dry	1	P1D2210	04/22/21	04/23/21	TPH 8015M	
>C28-C35	719	25.0	mg/kg dry	1	P1D2210	04/22/21	04/23/21	TPH 8015M	
Surrogate: 1-Chlorooctane		114 %	70-1.	30	P1D2210	04/22/21	04/23/21	TPH 8015M	-
Surrogate: o-Terphenyl		117 %	70-1.	80	P1D2210	04/22/21	04/23/21	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	5040	25.0	mg/kg dry	1	[CALC]	04/22/21	04/23/21	calc	

Permian Basin Environmental Lab, L.P.

American Safety Services, Inc 8715 Andrews Hwy Odessa TEXAS, 79765		Project: Energy Transfer - Triste Draw 30 Project Number: [none] Project Manager: Thomas Franklin						Fax: (432) 363-0198	
			le Wall 10 010-27 (Soil	)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Peri	nian Basin F	Environmen	tal Lab, l	L <b>.P.</b>				
BTEX by 8021B									
Benzene	0.0131	0.0100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Toluene	0.204	0.0100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Ethylbenzene	0.134	0.0100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Xylene (p/m)	0.495	0.0200	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Xylene (o)	0.146	0.0100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		94.8 %	80-12	0	P1D2211	04/22/21	04/22/21	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		110 %	80-12	0	P1D2211	04/22/21	04/22/21	EPA 8021B	
General Chemistry Parameters by EP	A / Standard Method	ls							
Chloride	ND	10.0	mg/kg dry	1	P1D2605	04/26/21	04/26/21	EPA 300.0	
% Moisture	ND	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	
Total Petroleum Hydrocarbons C6-C3	35 by EPA Method 80	015M							
C6-C12	ND	250	mg/kg dry	1	P1D2210	04/22/21	04/23/21	TPH 8015M	
>C12-C28	685	250	mg/kg dry	1	P1D2210	04/22/21	04/23/21	TPH 8015M	
>C28-C35	310	250	mg/kg dry	1	P1D2210	04/22/21	04/23/21	TPH 8015M	
Surrogate: 1-Chlorooctane		108 %	70-13	0	P1D2210	04/22/21	04/23/21	TPH 8015M	
Surrogate: o-Terphenyl		112 %	70-13	0	P1D2210	04/22/21	04/23/21	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	996	250	mg/kg dry	1	[CALC]	04/22/21	04/23/21	calc	

American Safety Services, Inc 8715 Andrews Hwy Odessa TEXAS, 79765		Project: Energy Transfer - Triste Draw 30 Project Number: [none] Project Manager: Thomas Franklin						Fax: (432) 363-0198	
			le Wall 11 010-28 (Soil	)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Per	mian Basin F	Environmen	tal Lab, 1	L. <b>P.</b>				
BTEX by 8021B									
Benzene	ND	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Toluene	0.00818	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Ethylbenzene	0.0132	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Xylene (p/m)	0.0596	0.00200	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Xylene (o)	0.0189	0.00100	mg/kg dry	1	P1D2211	04/22/21	04/22/21	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		108 %	80-12	20	P1D2211	04/22/21	04/22/21	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		105 %	80-12	20	P1D2211	04/22/21	04/22/21	EPA 8021B	
General Chemistry Parameters by EPA	/ Standard Metho	ds							
Chloride	ND	1.00	mg/kg dry	1	P1D2605	04/26/21	04/26/21	EPA 300.0	
% Moisture	ND	0.1	%	1	P1D2203	04/22/21	04/22/21	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35	by EPA Method 8	015M							
C6-C12	ND	25.0	mg/kg dry	1	P1D2210	04/22/21	04/23/21	TPH 8015M	
>C12-C28	ND	25.0	mg/kg dry	1	P1D2210	04/22/21	04/23/21	TPH 8015M	
>C28-C35	ND	25.0	mg/kg dry	1	P1D2210	04/22/21	04/23/21	TPH 8015M	
Surrogate: 1-Chlorooctane		101 %	70-13	0	P1D2210	04/22/21	04/23/21	TPH 8015M	
Surrogate: o-Terphenyl		104 %	70-13	0	P1D2210	04/22/21	04/23/21	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	25.0	mg/kg dry	1	[CALC]	04/22/21	04/23/21	calc	
-									

American Safety Services, Inc	Project:	Energy Transfer - Triste Draw 30	Fax: (432) 363-0198
8715 Andrews Hwy	Project Number:	[none]	
Odessa TEXAS, 79765	Project Manager:	Thomas Franklin	

Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P1D2111 - *** DEFAULT PREP ***										
Blank (P1D2111-BLK1)				Prepared &	Analyzed:	04/21/21				
Benzene	ND	0.00100	mg/kg wet							
Toluene	ND	0.00100	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00200	"							
Xylene (o)	ND	0.00100	"							
Surrogate: 4-Bromofluorobenzene	0.124		"	0.120		103	80-120			
Surrogate: 1,4-Difluorobenzene	0.131		"	0.120		109	80-120			
LCS (P1D2111-BS1)				Prepared &	Analyzed:	04/21/21				
Benzene	0.111	0.00100	mg/kg wet	0.100		111	70-130			
Toluene	0.103	0.00100	"	0.100		103	70-130			
Ethylbenzene	0.0976	0.00100	"	0.100		97.6	70-130			
Xylene (p/m)	0.199	0.00200	"	0.200		99.6	70-130			
Xylene (o)	0.0926	0.00100	"	0.100		92.6	70-130			
Surrogate: 4-Bromofluorobenzene	0.123		"	0.120		103	80-120			
Surrogate: 1,4-Difluorobenzene	0.126		"	0.120		105	80-120			
LCS Dup (P1D2111-BSD1)				Prepared &	Analyzed:	04/21/21				
Benzene	0.0994	0.00100	mg/kg wet	0.100		99.4	70-130	10.9	20	
Toluene	0.0923	0.00100	"	0.100		92.3	70-130	10.8	20	
Ethylbenzene	0.0882	0.00100	"	0.100		88.2	70-130	10.1	20	
Xylene (p/m)	0.180	0.00200	"	0.200		89.9	70-130	10.2	20	
Xylene (o)	0.0834	0.00100	"	0.100		83.4	70-130	10.5	20	
Surrogate: 1,4-Difluorobenzene	0.125		"	0.120		104	80-120			
Surrogate: 4-Bromofluorobenzene	0.121		"	0.120		101	80-120			
Calibration Blank (P1D2111-CCB1)				Prepared &	Analyzed:	04/21/21				
Benzene	0.00		mg/kg wet							
Toluene	0.00		"							
Ethylbenzene	0.00		"							
Xylene (p/m)	0.00		"							
Xylene (o)	0.00		"							
Surrogate: 4-Bromofluorobenzene	0.121		"	0.120		101	80-120			
Surrogate: 1,4-Difluorobenzene	0.130		"	0.120		108	80-120			

American Safety Services, Inc	Project:	Energy Transfer - Triste Draw 30	Fax: (432) 363-0198
8715 Andrews Hwy	Project Number:	[none]	
Odessa TEXAS, 79765	Project Manager:	Thomas Franklin	

Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P1D2111 - *** DEFAULT PREP ***										
Calibration Blank (P1D2111-CCB2)				Prepared: (	04/21/21 Ar	nalyzed: 04	/22/21			
Benzene	0.00		mg/kg wet							
Toluene	0.00		"							
Ethylbenzene	0.00		"							
Xylene (p/m)	0.00		"							
Xylene (o)	0.00		"							
Surrogate: 4-Bromofluorobenzene	0.125		"	0.120		104	80-120			
Surrogate: 1,4-Difluorobenzene	0.132		"	0.120		110	80-120			
Calibration Check (P1D2111-CCV1)				Prepared &	Analyzed:	04/21/21				
Benzene	0.118	0.00100	mg/kg wet	0.100		118	80-120			
Toluene	0.105	0.00100	"	0.100		105	80-120			
Ethylbenzene	0.0983	0.00100	"	0.100		98.3	80-120			
Xylene (p/m)	0.200	0.00200	"	0.200		100	80-120			
Xylene (o)	0.0984	0.00100	"	0.100		98.4	80-120			
Surrogate: 4-Bromofluorobenzene	0.125		"	0.120		104	75-125			
Surrogate: 1,4-Difluorobenzene	0.127		"	0.120		106	75-125			
Calibration Check (P1D2111-CCV2)				Prepared: (	04/21/21 Ar	nalyzed: 04	/22/21			
Benzene	0.103	0.00100	mg/kg wet	0.100		103	80-120			
Toluene	0.0938	0.00100	"	0.100		93.8	80-120			
Ethylbenzene	0.0903	0.00100	"	0.100		90.3	80-120			
Xylene (p/m)	0.186	0.00200	"	0.200		92.8	80-120			
Xylene (o)	0.0862	0.00100	"	0.100		86.2	80-120			
Surrogate: 4-Bromofluorobenzene	0.114		"	0.120		94.8	75-125			
Surrogate: 1,4-Difluorobenzene	0.130		"	0.120		108	75-125			
Calibration Check (P1D2111-CCV3)				Prepared: (	04/21/21 Ar	nalyzed: 04	/22/21			
Benzene	0.114	0.00100	mg/kg wet	0.100		114	80-120			
Toluene	0.108	0.00100	"	0.100		108	80-120			
Ethylbenzene	0.102	0.00100	"	0.100		102	80-120			
Xylene (p/m)	0.210	0.00200	"	0.200		105	80-120			
Xylene (o)	0.101	0.00100	"	0.100		101	80-120			
Surrogate: 1,4-Difluorobenzene	0.131		"	0.120		109	75-125			
Surrogate: 4-Bromofluorobenzene	0.133		"	0.120		111	75-125			

Permian Basin Environmental Lab, L.P.

American Safety Services, Inc	Project:	Energy Transfer - Triste Draw 30	Fax: (432) 363-0198
8715 Andrews Hwy	Project Number:	[none]	
Odessa TEXAS, 79765	Project Manager:	Thomas Franklin	

#### Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

#### Batch P1D2111 - \*\*\* DEFAULT PREP \*\*\*

Matrix Spike (P1D2111-MS1)	Sour	ce: 1D21001	-05	Prepared: 0	04/21/21 A	nalyzed: 04	/22/21			
Benzene	0.0687	0.00106	mg/kg dry	0.106	ND	64.6	80-120			QM-07
Toluene	0.0501	0.00106	"	0.106	ND	47.1	80-120			QM-07
Ethylbenzene	0.0408	0.00106	"	0.106	ND	38.4	80-120			QM-07
Xylene (p/m)	0.0753	0.00213	"	0.213	ND	35.4	80-120			QM-07
Xylene (o)	0.0351	0.00106	"	0.106	ND	33.0	80-120			QM-07
Surrogate: 4-Bromofluorobenzene	0.116		"	0.128		91.0	80-120			
Surrogate: 1,4-Difluorobenzene	0.140		"	0.128		110	80-120			
Matrix Spike Dup (P1D2111-MSD1)	Sour	ce: 1D21001	-05	Prepared: 0	04/21/21 A	analyzed: 04	/22/21			
Benzene	0.0703	0.00106	mg/kg dry	0.106	ND	66.1	80-120	2.26	20	QM-07
Toluene	0.0503	0.00106	"	0.106	ND	47.3	80-120	0.424	20	QM-07
Ethylbenzene	0.0396	0.00106	"	0.106	ND	37.2	80-120	3.04	20	QM-07
Xylene (p/m)	0.0724	0.00213	"	0.213	ND	34.0	80-120	3.90	20	QM-07
Xylene (o)	0.0344	0.00106	"	0.106	ND	32.3	80-120	2.02	20	QM-07

#### Batch P1D2211 - \*\*\* DEFAULT PREP \*\*\*

Surrogate: 1,4-Difluorobenzene

Surrogate: 4-Bromofluorobenzene

Blank (P1D2211-BLK1)				Prepared & Anal	yzed: 04/22/21		
Benzene	ND	0.00100	mg/kg wet				
Toluene	ND	0.00100	"				
Ethylbenzene	ND	0.00100	"				
Xylene (p/m)	ND	0.00200	"				
Xylene (o)	ND	0.00100	"				
Surrogate: 4-Bromofluorobenzene	0.122		"	0.120	102	80-120	
Surrogate: 1,4-Difluorobenzene	0.130		"	0.120	108	80-120	

0.128

0.128

110

98.5

80-120

80-120

0.140

0.126

Permian Basin Environmental Lab, L.P.

American Safety Services, Inc	Project:	Energy Transfer - Triste Draw 30	Fax: (432) 363-0198
8715 Andrews Hwy	Project Number:	[none]	
Odessa TEXAS, 79765	Project Manager:	Thomas Franklin	

Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source	o	%REC	D.F.=	RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P1D2211 - *** DEFAULT PREP ***										
LCS (P1D2211-BS1)				Prepared &	Analyzed:	04/22/21				
Benzene	0.117	0.00100	mg/kg wet	0.100		117	70-130			
Toluene	0.114	0.00100	"	0.100		114	70-130			
Ethylbenzene	0.110	0.00100	"	0.100		110	70-130			
Xylene (p/m)	0.224	0.00200	"	0.200		112	70-130			
Xylene (o)	0.102	0.00100	"	0.100		102	70-130			
Surrogate: 4-Bromofluorobenzene	0.117		"	0.120		97.8	80-120			
Surrogate: 1,4-Difluorobenzene	0.125		"	0.120		104	80-120			
LCS Dup (P1D2211-BSD1)				Prepared &	Analyzed:	04/22/21				
Benzene	0.114	0.00100	mg/kg wet	0.100		114	70-130	2.46	20	
Toluene	0.103	0.00100	"	0.100		103	70-130	10.0	20	
Ethylbenzene	0.101	0.00100	"	0.100		101	70-130	8.29	20	
Xylene (p/m)	0.206	0.00200	"	0.200		103	70-130	8.36	20	
Xylene (o)	0.0963	0.00100	"	0.100		96.3	70-130	5.54	20	
Surrogate: 1,4-Difluorobenzene	0.124		"	0.120		103	80-120			
Surrogate: 4-Bromofluorobenzene	0.119		"	0.120		99.2	80-120			
Calibration Blank (P1D2211-CCB1)				Prepared &	Analyzed:	04/22/21				
Benzene	0.00		mg/kg wet							
Toluene	0.00		"							
Ethylbenzene	0.00		"							
Xylene (p/m)	0.00		"							
Xylene (o)	0.00		"							
Surrogate: 4-Bromofluorobenzene	0.118		"	0.120		98.6	80-120			
Surrogate: 1,4-Difluorobenzene	0.131		"	0.120		109	80-120			
Calibration Blank (P1D2211-CCB2)				Prepared &	Analyzed:	04/22/21				
Benzene	0.00		mg/kg wet							
Toluene	0.00		"							
Ethylbenzene	0.00		"							
Xylene (p/m)	0.00		"							
Xylene (o)	0.00		"							
Surrogate: 1,4-Difluorobenzene	0.129		"	0.120		108	80-120			
Surrogate: 4-Bromofluorobenzene	0.123		"	0.120		102	80-120			

Permian Basin Environmental Lab, L.P.

American Safety Services, Inc	Project:	Energy Transfer - Triste Draw 30	Fax: (432) 363-0198
8715 Andrews Hwy	Project Number:	[none]	
Odessa TEXAS, 79765	Project Manager:	Thomas Franklin	

Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P1D2211 - *** DEFAULT PREP ***										
Calibration Check (P1D2211-CCV1)				Prepared &	Analyzed:	04/22/21				
Benzene	0.104	0.00100	mg/kg wet	0.100		104	80-120			
Toluene	0.0959	0.00100	"	0.100		95.9	80-120			
Ethylbenzene	0.0919	0.00100	"	0.100		91.9	80-120			
Xylene (p/m)	0.188	0.00200	"	0.200		94.0	80-120			
Xylene (o)	0.0878	0.00100	"	0.100		87.8	80-120			
Surrogate: 4-Bromofluorobenzene	0.117		"	0.120		97.8	75-125			
Surrogate: 1,4-Difluorobenzene	0.124		"	0.120		104	75-125			
Calibration Check (P1D2211-CCV2)				Prepared &	Analyzed:	04/22/21				
Benzene	0.115	0.00100	mg/kg wet	0.100		115	80-120			
Toluene	0.105	0.00100	"	0.100		105	80-120			
Ethylbenzene	0.0981	0.00100	"	0.100		98.1	80-120			
Xylene (p/m)	0.203	0.00200	"	0.200		101	80-120			
Xylene (o)	0.0986	0.00100	"	0.100		98.6	80-120			
Surrogate: 1,4-Difluorobenzene	0.127		"	0.120		106	75-125			
Surrogate: 4-Bromofluorobenzene	0.124		"	0.120		103	75-125			
Calibration Check (P1D2211-CCV3)				Prepared: 0	04/22/21 Ar	nalyzed: 04	/23/21			
Benzene	0.116	0.00100	mg/kg wet	0.100		116	80-120			
Toluene	0.104	0.00100	"	0.100		104	80-120			
Ethylbenzene	0.0947	0.00100	"	0.100		94.7	80-120			
Xylene (p/m)	0.200	0.00200	"	0.200		100	80-120			
Xylene (o)	0.0917	0.00100	"	0.100		91.7	80-120			
Surrogate: 1,4-Difluorobenzene	0.129		"	0.120		108	75-125			
Surrogate: 4-Bromofluorobenzene	0.134		"	0.120		111	75-125			
Matrix Spike (P1D2211-MS1)	Sou	irce: 1D21010	-13	Prepared: 0	)4/22/21 Ar	nalyzed: 04	/23/21			
Benzene	0.0689	0.00100	mg/kg dry	0.100	0.00410	64.8	80-120			QM-0
Toluene	0.0634	0.00100	"	0.100	0.0122	51.2	80-120			QM-0
Ethylbenzene	0.0463	0.00100		0.100	0.00730	39.0	80-120			QM-0
Xylene (p/m)	0.116	0.00200	"	0.200	0.0689	23.6	80-120			QM-0
Xylene (o)	0.0471	0.00100		0.100	0.0267	20.4	80-120			QM-0
Surrogate: 1,4-Difluorobenzene	0.131		"	0.120		109	80-120			
Surrogate: 4-Bromofluorobenzene	0.120		"	0.120		99.9	80-120			

American Safety Services, Inc	Project:	Energy Transfer - Triste Draw 30	Fax: (432) 363-0198
8715 Andrews Hwy	Project Number:	[none]	
Odessa TEXAS, 79765	Project Manager:	Thomas Franklin	

### BTEX by 8021B - Quality Control

### Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

### Batch P1D2211 - \*\*\* DEFAULT PREP \*\*\*

Matrix Spike Dup (P1D2211-MSD1)	Sour	Source: 1D21010-13			Prepared: 04/22/21 Analyzed: 04/23/21					
Benzene	0.0638	0.00100	mg/kg dry	0.100	0.00410	59.7	80-120	8.15	20	QM-07
Toluene	0.0582	0.00100	"	0.100	0.0122	46.0	80-120	10.7	20	QM-07
Ethylbenzene	0.0443	0.00100	"	0.100	0.00730	37.0	80-120	5.29	20	QM-07
Xylene (p/m)	0.111	0.00200	"	0.200	0.0689	21.0	80-120	11.6	20	QM-07
Xylene (o)	0.0447	0.00100	"	0.100	0.0267	18.0	80-120	12.5	20	QM-07
Surrogate: 4-Bromofluorobenzene	0.116		"	0.120		97.0	80-120			
Surrogate: 1,4-Difluorobenzene	0.128		"	0.120		106	80-120			

Permian Basin Environmental Lab, L.P.

American S	afety Services, Inc	Project:	Energy Transfer - Triste Draw 30	Fax: (432) 363-0198
8715 Andre	ws Hwy	Project Number:	[none]	
Odessa TEX	XAS, 79765	Project Manager:	Thomas Franklin	

### Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P1D2203 - *** DEFAULT PREP ***										
Blank (P1D2203-BLK1)				Prepared &	Analyzed:	: 04/22/21				
% Moisture	ND	0.1	%							
Blank (P1D2203-BLK2)				Prepared 8	Analyzed:	: 04/22/21				
% Moisture	ND	0.1	%							
Duplicate (P1D2203-DUP1)	Sour	ce: 1D21001-	03	Prepared &	Analyzed:	: 04/22/21				
% Moisture	8.0	0.1	%	8.0			0.00	20		
Duplicate (P1D2203-DUP2)	Source: 1D21002-01		Prepared & Analyzed: 04/22/21							
% Moisture	4.0	0.1	%	4.0			0.00	20		
Duplicate (P1D2203-DUP3)	Sour	ce: 1D21004-	04	Prepared & Analyzed: 04/22/21						
% Moisture	1.0	0.1	%		1.0			0.00	20	
Duplicate (P1D2203-DUP4)	Sour	ce: 1D21006-	05	Prepared &	Analyzed:	: 04/22/21				
% Moisture	1.0	0.1	%		1.0			0.00	20	
Duplicate (P1D2203-DUP5)	Sour	ce: 1D21009-	05	Prepared &	Analyzed:	: 04/22/21				
% Moisture	8.0	0.1	%		8.0			0.00	20	
Duplicate (P1D2203-DUP6)	Sour	ce: 1D21010-	09	Prepared &	Analyzed:	: 04/22/21				
% Moisture	1.0	0.1	%	*	1.0			0.00	20	
Duplicate (P1D2203-DUP7)	Sour	ce: 1D21010-	24	Prepared &	Analyzed:	: 04/22/21				
% Moisture	ND	0.1	%	*	ND				20	
Duplicate (P1D2203-DUP8)	Sour	ce: 1D21011-	06	Prepared &	Analyzed:	04/22/21				
% Moisture	10.0	0.1	%		10.0			0.00	20	

Permian Basin Environmental Lab, L.P.

American Safety Services, Inc	Project: Energy Transfer - Triste Draw 30	Fax: (432) 363-0198
8715 Andrews Hwy	Project Number: [none]	
Odessa TEXAS, 79765	Project Manager: Thomas Franklin	

### Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P1D2203 - *** DEFAULT PREP ***										
Duplicate (P1D2203-DUP9)	Sou	rce: 1D21011	-21	Prepared &	Analyzed:	04/22/21				
% Moisture	6.0	0.1	%		6.0			0.00	20	
Duplicate (P1D2203-DUPA)	Sou	rce: 1D21012	-10	Prepared &	Analyzed:	04/22/21				
% Moisture	15.0	0.1	%		15.0			0.00	20	
Batch P1D2307 - *** DEFAULT PREP ***										
Blank (P1D2307-BLK1)				Prepared &	Analyzed:	04/23/21				
Chloride	ND	1.00	mg/kg wet							
LCS (P1D2307-BS1)				Prepared &	Analyzed:	04/23/21				
Chloride	398	1.00	mg/kg wet	400		99.6	90-110			
LCS Dup (P1D2307-BSD1)				Prepared &	Analyzed:	04/23/21				
Chloride	396	1.00	mg/kg wet	400		99.0	90-110	0.584	20	
Calibration Check (P1D2307-CCV1)				Prepared &	Analyzed:	04/23/21				
Chloride	19.2		mg/kg	20.0		96.0	90-110			
Calibration Check (P1D2307-CCV2)				Prepared: (	04/23/21 Ai	nalyzed: 04	/26/21			
Chloride	20.1		mg/kg	20.0		100	90-110			
Calibration Check (P1D2307-CCV3)				Prepared: (	04/23/21 Ai	nalyzed: 04	/24/21			
Chloride	19.7		mg/kg	20.0		98.7	90-110			
Matrix Spike (P1D2307-MS1)	Sou	rce: 1D23004	-01	Prepared &	Analyzed:	04/23/21				
Chloride	5200	10.6	mg/kg dry	1060	4330	82.0	80-120			

Permian Basin Environmental Lab, L.P.

A	merican Safety Services, Inc	Project:	Energy Transfer - Triste Draw 30	Fax: (432) 363-0198
87	715 Andrews Hwy	Project Number:	[none]	
0	dessa TEXAS, 79765	Project Manager:	Thomas Franklin	

### Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P1D2307 - *** DEFAULT PREP ***										
Matrix Spike (P1D2307-MS2)	Sou	rce: 1D21008	-02	Prepared: (	04/23/21 A	nalyzed: 04	/26/21			
Chloride	3480	11.1	mg/kg dry	1110	2690	70.8	80-120			QM-0
Matrix Spike Dup (P1D2307-MSD1)	Sou	rce: 1D23004	-01	Prepared &	k Analyzed:	04/23/21				
Chloride	5240	10.6	mg/kg dry	1060	4330	86.2	80-120	0.866	20	
Matrix Spike Dup (P1D2307-MSD2)	Sou	rce: 1D21008	-02	Prepared: (	04/23/21 A	nalyzed: 04	/26/21			
Chloride	3390	11.1	mg/kg dry	1110	2690	62.9	80-120	2.56	20	QM-0
Batch P1D2308 - *** DEFAULT PREP ***										
Blank (P1D2308-BLK1)				Prepared: (	04/23/21 A	nalyzed: 04	/24/21			
Chloride	ND	1.00	mg/kg wet							
LCS (P1D2308-BS1)				Prepared: (	04/23/21 A	nalyzed: 04	/24/21			
Chloride	432	1.00	mg/kg wet	400		108	90-110			
LCS Dup (P1D2308-BSD1)				Prepared: (	04/23/21 A	nalyzed: 04	/24/21			
Chloride	439	1.00	mg/kg wet	400		110	90-110	1.71	20	
Calibration Check (P1D2308-CCV1)				Prepared: (	04/23/21 A	nalyzed: 04	/24/21			
Chloride	20.5		mg/kg	20.0		102	90-110			
Calibration Check (P1D2308-CCV2)				Prepared: (	04/23/21 A	nalyzed: 04	/26/21			
Chloride	19.7		mg/kg	20.0		98.3	90-110			
Calibration Check (P1D2308-CCV3)				Prepared: (	04/23/21 A	nalyzed: 04	/26/21			
Chloride	21.4		mg/kg	20.0		107	90-110			

Permian Basin Environmental Lab, L.P.

Am	erican Safety Services, Inc	Project:	Energy Transfer - Triste Draw 30	Fax: (432) 363-0198
871	5 Andrews Hwy	Project Number:	[none]	
Ode	essa TEXAS, 79765	Project Manager:	Thomas Franklin	

### Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P1D2308 - *** DEFAULT PREP ***										
Matrix Spike (P1D2308-MS1)	Sour	ce: 1D21010	-07	Prepared: (	04/23/21 Ai	nalyzed: 04	/25/21			
Chloride	498	1.01	mg/kg dry	505	2.72	98.0	80-120			
Matrix Spike (P1D2308-MS2)	Sour	ce: 1D21010	-17	Prepared: (	04/23/21 At	nalyzed: 04	/26/21			
Chloride	483	1.01	mg/kg dry	505	ND	95.5	80-120			
Matrix Spike Dup (P1D2308-MSD1)	Sour	ce: 1D21010	-07	Prepared: (	04/23/21 Ai	nalyzed: 04	/25/21			
Chloride	476	1.01	mg/kg dry	505	2.72	93.7	80-120	4.40	20	
Matrix Spike Dup (P1D2308-MSD2)	Sour	ce: 1D21010	-17	Prepared: (	04/23/21 Ai	nalyzed: 04	/26/21			
Chloride	491	1.01	mg/kg dry	505	ND	97.2	80-120	1.73	20	
Batch P1D2605 - *** DEFAULT PREP ***										
Blank (P1D2605-BLK1)				Prepared &	& Analyzed:	04/26/21				
Chloride	ND	1.00	mg/kg wet							
LCS (P1D2605-BS1)				Prepared 8	& Analyzed:	04/26/21				
Chloride	393	1.00	mg/kg wet	400		98.4	90-110			
LCS Dup (P1D2605-BSD1)				Prepared &	k Analyzed:	04/26/21				
Chloride	395	1.00	mg/kg wet	400		98.8	90-110	0.401	20	
Calibration Check (P1D2605-CCV1)				Prepared 8	k Analyzed:	04/26/21				
Chloride	19.2		mg/kg	20.0		96.0	90-110			
Calibration Check (P1D2605-CCV2)				Prepared 8	& Analyzed:	04/26/21				
Chloride	19.0		mg/kg	20.0		95.1	90-110			

American Safety Services, Inc	Project:	Energy Transfer - Triste Draw 30	Fax: (432) 363-0198
8715 Andrews Hwy	Project Number:	[none]	
Odessa TEXAS, 79765	Project Manager:	Thomas Franklin	

### Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P1D2605 - *** DEFAULT PREP ***										
Calibration Check (P1D2605-CCV3)				Prepared: (	04/26/21 Ai	nalyzed: 04	/27/21			
Chloride	19.4		mg/kg	20.0		97.2	90-110			
Matrix Spike (P1D2605-MS1)	Sour	ce: 1D23006	-01	Prepared &	Analyzed:	04/26/21				
Chloride	487	1.06	mg/kg dry	532	16.1	88.5	80-120			
Matrix Spike (P1D2605-MS2)	Sour	ce: 1D21011	-13	Prepared &	Analyzed:	04/26/21				
Chloride	624	1.11	mg/kg dry	556	76.3	98.6	80-120			
Matrix Spike Dup (P1D2605-MSD1)	Sour	ce: 1D23006	-01	Prepared &	Analyzed:	04/26/21				
Chloride	515	1.06	mg/kg dry	532	16.1	93.8	80-120	5.67	20	
Matrix Spike Dup (P1D2605-MSD2)	Sour	ce: 1D21011	-13	Prepared &	Analyzed:	04/26/21				
Chloride	631	1.11	mg/kg dry	556	76.3	99.9	80-120	1.17	20	

American Safety Services, Inc	Project:	Energy Transfer - Triste Draw 30	Fax: (432) 363-0198
8715 Andrews Hwy	Project Number:	[none]	
Odessa TEXAS, 79765	Project Manager:	Thomas Franklin	

### Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Analyte	Kesuit	Liint	Units	Level	Kesuit	70KEC	Linnts	KFD	Liiiit	INDICS
Batch P1D2207 - TX 1005										
Blank (P1D2207-BLK1)				Prepared &	Analyzed:	04/22/21				
C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	110		"	100		110	70-130			
Surrogate: o-Terphenyl	60.8		"	50.0		122	70-130			
LCS (P1D2207-BS1)				Prepared &	Analyzed:	04/22/21				
C6-C12	1080	25.0	mg/kg wet	1000		108	75-125			
>C12-C28	1120	25.0	"	1000		112	75-125			
Surrogate: 1-Chlorooctane	115		"	100		115	70-130			
Surrogate: o-Terphenyl	64.7		"	50.0		129	70-130			
LCS Dup (P1D2207-BSD1)				Prepared &	Analyzed:	04/22/21				
C6-C12	1080	25.0	mg/kg wet	1000		108	75-125	0.384	20	
>C12-C28	1130	25.0	"	1000		113	75-125	0.997	20	
Surrogate: 1-Chlorooctane	117		"	100		117	70-130			
Surrogate: o-Terphenyl	62.7		"	50.0		125	70-130			
Calibration Check (P1D2207-CCV1)				Prepared &	Analyzed:	04/22/21				
C6-C12	522	25.0	mg/kg wet	500		104	85-115			
>C12-C28	542	25.0	"	500		108	85-115			
Surrogate: 1-Chlorooctane	116		"	100		116	70-130			
Surrogate: o-Terphenyl	64.3		"	50.0		129	70-130			
Calibration Check (P1D2207-CCV2)				Prepared &	Analyzed:	04/22/21				
C6-C12	505	25.0	mg/kg wet	500		101	85-115			
>C12-C28	523	25.0	"	500		105	85-115			
Surrogate: 1-Chlorooctane	112		"	100		112	70-130			
Surrogate: o-Terphenyl	61.6		"	50.0		123	70-130			

Permian Basin Environmental Lab, L.P.

American Safety Services, Inc	Project:	Energy Transfer - Triste Draw 30	Fax: (432) 363-0198
8715 Andrews Hwy	Project Number:	[none]	
Odessa TEXAS, 79765	Project Manager:	Thomas Franklin	

### Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P1D2207 - TX 1005										
Matrix Spike (P1D2207-MS1)	Sourc	e: 1D21010	)-04	Prepared &	Analyzed:	04/22/21				
C6-C12	1080	25.3	mg/kg dry	1010	ND	107	75-125			
>C12-C28	1130	25.3	"	1010	20.4	110	75-125			
Surrogate: 1-Chlorooctane	92.4		"	101		91.4	70-130			
Surrogate: o-Terphenyl	48.8		"	50.5		96.7	70-130			
Matrix Spike Dup (P1D2207-MSD1)	Sourc	e: 1D21010	-04	Prepared &	Analyzed:	04/22/21				
C6-C12	1070	25.3	mg/kg dry	1010	ND	106	75-125	0.887	20	
>C12-C28	1110	25.3	"	1010	20.4	108	75-125	1.97	20	
Surrogate: 1-Chlorooctane	91.5		"	101		90.6	70-130			
Surrogate: o-Terphenyl	54.2		"	50.5		107	70-130			
Batch P1D2208 - TX 1005										
Blank (P1D2208-BLK1)				Prepared &	Analyzed:	04/22/21				
C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	116		"	100		116	70-130			
Surrogate: o-Terphenyl	63.1		"	50.0		126	70-130			
LCS (P1D2208-BS1)				Prepared &	Analyzed:	04/22/21				
C6-C12	1020	25.0	mg/kg wet	1000		102	75-125			
>C12-C28	1010	25.0	"	1000		101	75-125			
Surrogate: 1-Chlorooctane	120		"	100		120	70-130			
Surrogate: o-Terphenyl	64.8		"	50.0		130	70-130			
LCS Dup (P1D2208-BSD1)				Prepared &	Analyzed:	04/22/21				
C6-C12	995	25.0	mg/kg wet	1000		99.5	75-125	2.19	20	
>C12-C28	999	25.0	"	1000		99.9	75-125	1.03	20	
Surrogate: 1-Chlorooctane	120		"	100		120	70-130			
Surrogate: o-Terphenyl	64.0		"	50.0		128	70-130			

Permian Basin Environmental Lab, L.P.

American Safety Services, Inc	Project:	Energy Transfer - Triste Draw 30	Fax: (432) 363-0198
8715 Andrews Hwy	Project Number:	[none]	
Odessa TEXAS, 79765	Project Manager:	Thomas Franklin	

### Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P1D2208 - TX 1005										
Calibration Check (P1D2208-CCV1)				Prepared &	a Analyzed	: 04/22/21				
C6-C12	479	25.0	mg/kg wet	500		95.8	85-115			
>C12-C28	491	25.0	"	500		98.1	85-115			
Surrogate: 1-Chlorooctane	119		"	100		119	70-130			
Surrogate: o-Terphenyl	63.4		"	50.0		127	70-130			
Calibration Check (P1D2208-CCV2)				Prepared &	k Analyzed	: 04/22/21				
C6-C12	481	25.0	mg/kg wet	500		96.2	85-115			
>C12-C28	470	25.0	"	500		94.0	85-115			
Surrogate: 1-Chlorooctane	120		"	100		120	70-130			
Surrogate: o-Terphenyl	64.8		"	50.0		130	70-130			
Calibration Check (P1D2208-CCV3)				Prepared: (	04/22/21 A	nalyzed: 04	/23/21			
C6-C12	444	25.0	mg/kg wet	500		88.9	85-115			
>C12-C28	473	25.0	"	500		94.7	85-115			
Surrogate: 1-Chlorooctane	128		"	100		128	70-130			
Surrogate: o-Terphenyl	62.4		"	50.0		125	70-130			
Matrix Spike (P1D2208-MS1)	Sour	ce: 1D2101(	)-24	Prepared: (	)4/22/21 A	nalyzed: 04	/23/21			
C6-C12	1070	25.0	mg/kg dry	1000	10.8	106	75-125			
>C12-C28	1080	25.0	"	1000	12.3	106	75-125			
Surrogate: 1-Chlorooctane	98.0		"	100		98.0	70-130			
Surrogate: o-Terphenyl	59.0		"	50.0		118	70-130			
Matrix Spike Dup (P1D2208-MSD1)	Sour	ce: 1D2101(	)-24	Prepared: (	04/22/21 A	nalyzed: 04	/23/21			
C6-C12	1070	25.0	mg/kg dry	1000	10.8	106	75-125	0.435	20	
>C12-C28	1090	25.0	"	1000	12.3	108	75-125	1.22	20	
Surrogate: 1-Chlorooctane	98.2		"	100		98.2	70-130			
Surrogate: o-Terphenyl	52.9		"	50.0		106	70-130			

Permian Basin Environmental Lab, L.P.

American Safety Services, Inc	Project:	Energy Transfer - Triste Draw 30	Fax: (432) 363-0198
8715 Andrews Hwy	Project Number:	[none]	
Odessa TEXAS, 79765	Project Manager:	Thomas Franklin	

### Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P1D2210 - TX 1005										
Blank (P1D2210-BLK1)				Prepared: (	)4/22/21 Aı	nalyzed: 04	/23/21			
C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	112		"	100		112	70-130			
Surrogate: o-Terphenyl	61.9		"	50.0		124	70-130			
LCS (P1D2210-BS1)				Prepared: (	)4/22/21 Ai	nalyzed: 04	/23/21			
C6-C12	1000	25.0	mg/kg wet	1000		100	75-125			
>C12-C28	986	25.0	"	1000		98.6	75-125			
Surrogate: 1-Chlorooctane	117		"	100		117	70-130			
Surrogate: o-Terphenyl	62.6		"	50.0		125	70-130			
LCS Dup (P1D2210-BSD1)				Prepared: (	)4/22/21 Aı	nalyzed: 04	/23/21			
C6-C12	992	25.0	mg/kg wet	1000		99.2	75-125	0.820	20	
>C12-C28	992	25.0	"	1000		99.2	75-125	0.636	20	
Surrogate: 1-Chlorooctane	117		"	100		117	70-130			
Surrogate: o-Terphenyl	63.4		"	50.0		127	70-130			
Calibration Check (P1D2210-CCV1)				Prepared: (	)4/22/21 Aı	nalyzed: 04	/23/21			
C6-C12	467	25.0	mg/kg wet	500		93.5	85-115			
>C12-C28	472	25.0	"	500		94.3	85-115			
Surrogate: 1-Chlorooctane	115		"	100		115	70-130			
Surrogate: o-Terphenyl	62.9		"	50.0		126	70-130			
Calibration Check (P1D2210-CCV2)				Prepared: (	)4/22/21 Aı	nalyzed: 04	/23/21			
C6-C12	441	25.0	mg/kg wet	500		88.2	85-115			
>C12-C28	444	25.0	"	500		88.7	85-115			
Surrogate: 1-Chlorooctane	130		"	100		130	70-130			
Surrogate: o-Terphenyl	61.9		"	50.0		124	70-130			

Permian Basin Environmental Lab, L.P.

American Safety Services, Inc	Project:	Energy Transfer - Triste Draw 30	Fax: (432) 363-0198
8715 Andrews Hwy	Project Number:	[none]	
Odessa TEXAS, 79765	Project Manager:	Thomas Franklin	

### Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P1D2210 - TX 1005										
Matrix Spike (P1D2210-MS1)	Sour	ce: 1D22003	8-01	Prepared: (	)4/22/21 A	nalyzed: 04	/25/21			
C6-C12	1150	27.8	mg/kg dry	1110	ND	103	75-125			
>C12-C28	1140	27.8	"	1110	162	88.0	75-125			
Surrogate: 1-Chlorooctane	114		"	111		103	70-130			
Surrogate: o-Terphenyl	57.3		"	55.6		103	70-130			
Matrix Spike Dup (P1D2210-MSD1)	Sour	ce: 1D22003	3-01	Prepared: (	)4/22/21 A	nalyzed: 04	/25/21			
C6-C12	1110	27.8	mg/kg dry	1110	ND	99.8	75-125	3.42	20	
>C12-C28	1120	27.8	"	1110	162	86.1	75-125	2.28	20	
Surrogate: 1-Chlorooctane	142		"	111		128	70-130			
Surrogate: o-Terphenyl	64.4		"	55.6		116	70-130			

Fax: (432) 363-0198

American Safety Services, Inc	Project: Energy Transfer - Triste Draw 30	Project:
8715 Andrews Hwy	Project Number: [none]	Project Number:
Odessa TEXAS, 79765	Project Manager: Thomas Franklin	Project Manager:

### **Notes and Definitions**

ROI	Received on Ice
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
QM-05	The spike recovery was outside acceptance limits for the MS and/or MSD due to matrix interference. The LCS and/or LCSD were within acceptance limits showing that the laboratory is in control and the data is acceptable.
BULK	Samples received in Bulk soil containers
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
LCS	Laboratory Control Spike
MS	Matrix Spike
Dup	Duplicate

Report Approved By:

4/30/2021

Brent Barron, Laboratory Director/Technical Director

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

un Barron

If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

1400 Rankin HWY Midland, TX 79701 432-686-7235

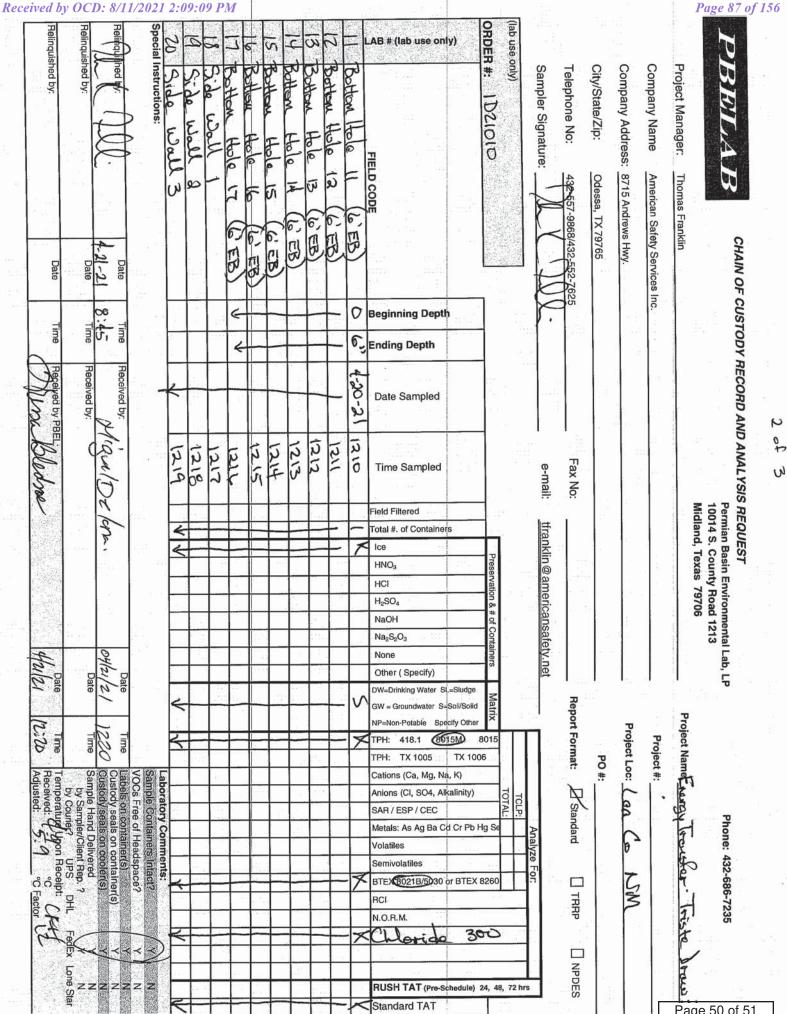
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American Safety Services, Inc	Project:	Energy Transfer - Triste Draw 30	Fax: (432) 363-0198
8715 Andrews Hwy	Project Number:	[none]	
Odessa TEXAS, 79765	Project Manager:	Thomas Franklin	

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Projection:         Call         Point or         Point	Company Name         American Salary Services Inc.         Project ac: Company Address:         Project ac: Co

PERMIAN BASIN ENVIRONMENTAL LAB, LP 1400 Rankin Hwy Midland, TX 79701



# Analytical Report Rev. 1

## **Prepared for:**

Thomas Franklin American Safety Services, Inc 8715 Andrews Hwy Odessa, TEXAS 79765

Project: Energy Transfer - Triste Draw 30 Project Number: [none] Location: Lea County, NM

Lab Order Number: 1F11001



**Current Certification** 

Report Date: 06/29/21

American Safety Services, Inc	Project: Energy Transfer - Triste Draw 30
8715 Andrews Hwy	Project Number: [none]
Odessa TEXAS, 79765	Project Manager: Thomas Franklin

### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Bottom Hole 6 (7' EB) @ 0-6"	1F11001-01	Soil	06/10/21 12:00	06-11-2021 09:30
Bottom Hole 7 (7' EB) @ 0-6"	1F11001-02	Soil	06/10/21 12:02	06-11-2021 09:30
Bottom Hole 10 (7' EB) @ 0-6"	1F11001-03	Soil	06/10/21 12:04	06-11-2021 09:30
Bottom Hole 11 (7' EB) @ 0-6"	1F11001-04	Soil	06/10/21 12:06	06-11-2021 09:30
Bottom Hole 13 (7' EB) @ 0-6"	1F11001-05	Soil	06/10/21 12:08	06-11-2021 09:30
Bottom Hole 16 (7' EB) @ 0-6"	1F11001-06	Soil	06/10/21 12:10	06-11-2021 09:30
Side Wall 9	1F11001-07	Soil	06/10/21 12:12	06-11-2021 09:30

Per Client request on 6-21-21 sample 1F11001-01 was reran for Chloride confirmation. The result was aprreciably different and has been updated in the revised report contained below. Non Conformance SYS062921SG01 has been initiated to investigate the root cause of this issue.

American Safety Services, Inc	Project: Energy Transfer - Triste Draw 30
8715 Andrews Hwy	Project Number: [none]
Odessa TEXAS, 79765	Project Manager: Thomas Franklin

### Bottom Hole 6 (7' EB) @ 0-6''

1F11001-01 (Soil)

	Limi	t Repo	orting						
Analyte	Result		Units	Dilution	Batch	Prepared	Analyzed	Method	Note
		Р	ermian B	asin Envi	ronmental L	ab, L.P.			
Organics by GC									
Benzene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 16:33	EPA 8021B	
Toluene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 16:33	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 16:33	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 16:33	EPA 8021B	
Xylene (o)	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 16:33	EPA 8021B	
Surrogate: 4-Bromofluorobenzene	ç	0.1 %	75-125		P1F1108	06/11/21 13:18	06/11/21 16:33	EPA 8021B	
Surrogate: 1,4-Difluorobenzene	9	94.7 %	75-125		P1F1108	06/11/21 13:18	06/11/21 16:33	EPA 8021B	
General Chemistry Parameters by 1	EPA / Standa	ard Met	hods						
Chloride	4.22	1.01	mg/kg dry	1	P1F1107	06/11/21 12:55	06/11/21 17:10	EPA 300.0	
% Moisture	1.0	0.1	%	1	P1F1404	06/14/21 08:35	06/14/21 08:37	ASTM D2216	
Total Petroleum Hydrocarbons C6-	C35 by EPA	Method	8015M						
C6-C12	ND	25.3	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 18:33	TPH 8015M	
>C12-C28	45.1	25.3	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 18:33	TPH 8015M	
>C28-C35	ND	25.3	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 18:33	TPH 8015M	
Surrogate: 1-Chlorooctane	9	91.6 %	70-130		P1F1111	06/11/21 12:00	06/11/21 18:33	TPH 8015M	
Surrogate: o-Terphenyl	9	95.6%	70-130		<i>P1F1111</i>	06/11/21 12:00	06/11/21 18:33	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	45.1	25.3	mg/kg dry	1	[CALC]	06/11/21 12:00	06/11/21 18:33	calc	

Permian Basin Environmental Lab, L.P.

American Safety Services, Inc 8715 Andrews Hwy Odessa TEXAS, 79765	Project Number: [none]												
L				1 Hole 7 1F11001-	(7' EB) @ ( -02 (Soil)	0-6''							
					02 (3011)								
Analyte	Lim Result	it Repo	orting Units	Dilution	Batch	Prepared	Analyzed	Method	Notes				
		Р	ermian B	asin Envi	ronmental L	.ab, L.P.							
Organics by GC													
Benzene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 16:54	EPA 8021B					
Toluene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 16:54	EPA 8021B					
Ethylbenzene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 16:54	EPA 8021B					
Xylene (p/m)	ND	0.00200	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 16:54	EPA 8021B					
Xylene (o)	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 16:54	EPA 8021B					
Surrogate: 4-Bromofluorobenzene		93.2 %	75-125		P1F1108	06/11/21 13:18	06/11/21 16:54	EPA 8021B					
Surrogate: 1,4-Difluorobenzene		97.1 %	75-125		P1F1108	06/11/21 13:18	06/11/21 16:54	EPA 8021B					
General Chemistry Parameters by	EPA / Stand	ard Met	hods										
Chloride	24.5	1.00	mg/kg dry	1	P1F1107	06/11/21 12:55	06/11/21 17:25	EPA 300.0					
% Moisture	ND	0.1	%	1	P1F1404	06/14/21 08:35	06/14/21 08:37	ASTM D2216					
Total Petroleum Hydrocarbons C6-	-C35 by EPA	Method	8015M										
C6-C12	ND	25.0	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 18:55	TPH 8015M					
>C12-C28	46.0	25.0	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 18:55	TPH 8015M					
>C28-C35	ND	25.0	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 18:55	TPH 8015M					
Surrogate: 1-Chlorooctane		95.0 %	70-130		P1F1111	06/11/21 12:00	06/11/21 18:55	TPH 8015M					
Surrogate: o-Terphenyl		92.7 %	70-130		<i>P1F1111</i>	06/11/21 12:00	06/11/21 18:55	TPH 8015M					
Total Petroleum Hydrocarbon C6-C35	46.0	25.0	mg/kg dry	1	[CALC]	06/11/21 12:00	06/11/21 18:55	calc					

American Safety Services, Inc 8715 Andrews Hwy Odessa TEXAS, 79765				t Number:	05	fer - Triste Draw 30 klin			
				Hole 10 1F11001-	(7' EB) @ 03 (Soil)	0-6''			
	Lin	it Dama			()				
Analyte	Result	nit Repo	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Р	ermian B	asin Envi	ronmental L	.ab, L.P.			
Organics by GC									
Benzene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 17:15	EPA 8021B	
Toluene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 17:15	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 17:15	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 17:15	EPA 8021B	
Xylene (o)	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 17:15	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		94.6 %	75-125		P1F1108	06/11/21 13:18	06/11/21 17:15	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		98.4 %	75-125		P1F1108	06/11/21 13:18	06/11/21 17:15	EPA 8021B	
General Chemistry Parameters by	EPA / Stand	lard Met	hods						
Chloride	1.97	1.00	mg/kg dry	1	P1F1107	06/11/21 12:55	06/11/21 17:40	EPA 300.0	
% Moisture	ND	0.1	%	1	P1F1404	06/14/21 08:35	06/14/21 08:37	ASTM D2216	
Total Petroleum Hydrocarbons C6-	C35 by EPA	A Method	8015M						
C6-C12	ND	25.0	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 19:18	TPH 8015M	
>C12-C28	30.0	25.0	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 19:18	TPH 8015M	
>C28-C35	ND	25.0	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 19:18	TPH 8015M	
Surrogate: 1-Chlorooctane		93.4 %	70-130		P1F1111	06/11/21 12:00	06/11/21 19:18	TPH 8015M	
Surrogate: o-Terphenyl		91.2 %	70-130		P1F1111	06/11/21 12:00	06/11/21 19:18	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	30.0	25.0	mg/kg dry	1	[CALC]	06/11/21 12:00	06/11/21 19:18	calc	

American Safety Services, Inc 8715 Andrews Hwy Odessa TEXAS, 79765	Project: Energy Transfer - Triste Draw 30 Project Number: [none] Project Manager: Thomas Franklin												
				Hole 11 1F11001-	(7' EB) @ •04 (Soil)	0-6''							
	Lim	it Repo	rting										
Analyte	Result		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes				
		Р	ermian B	asin Envi	ronmental L	ab, L.P.							
Organics by GC													
Benzene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 17:37	EPA 8021B					
Toluene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 17:37	EPA 8021B					
Ethylbenzene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 17:37	EPA 8021B					
Xylene (p/m)	ND	0.00200	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 17:37	EPA 8021B					
Xylene (o)	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 17:37	EPA 8021B					
Surrogate: 4-Bromofluorobenzene		89.8 %	75-125		P1F1108	06/11/21 13:18	06/11/21 17:37	EPA 8021B					
Surrogate: 1,4-Difluorobenzene		94.3 %	75-125		P1F1108	06/11/21 13:18	06/11/21 17:37	EPA 8021B					
General Chemistry Parameters by	EPA / Stand	lard Met	hods										
Chloride	14.5	1.00	mg/kg dry	1	P1F1107	06/11/21 12:55	06/11/21 17:56	EPA 300.0					
% Moisture	ND	0.1	%	1	P1F1404	06/14/21 08:35	06/14/21 08:37	ASTM D2216					
Total Petroleum Hydrocarbons C6-	C35 by EPA	Method	8015M										
C6-C12	ND	25.0	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 19:41	TPH 8015M					
>C12-C28	29.8	25.0	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 19:41	TPH 8015M					
>C28-C35	ND	25.0	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 19:41	TPH 8015M					
Surrogate: 1-Chlorooctane		96.2 %	70-130		P1F1111	06/11/21 12:00	06/11/21 19:41	TPH 8015M					
Surrogate: o-Terphenyl		83.2 %	70-130		PIFIIII	06/11/21 12:00	06/11/21 19:41	TPH 8015M					
Total Petroleum Hydrocarbon C6-C35	29.8	25.0	mg/kg dry	1	[CALC]	06/11/21 12:00	06/11/21 19:41	calc					

American Safety Services, Inc 8715 Andrews Hwy Odessa TEXAS, 79765	s Hwy Project Number: [none]												
				Hole 13 1F11001-	(7' EB) @ •05 (Soil)	0-6''							
	Lim	nit Repo	rting										
Analyte	Result		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes				
		Р	ermian B	asin Envi	ronmental L	ab, L.P.							
Organics by GC													
Benzene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 17:58	EPA 8021B					
Toluene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 17:58	EPA 8021B					
Ethylbenzene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 17:58	EPA 8021B					
Xylene (p/m)	ND	0.00200	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 17:58	EPA 8021B					
Xylene (o)	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 17:58	EPA 8021B					
Surrogate: 4-Bromofluorobenzene		90.1 %	75-125		P1F1108	06/11/21 13:18	06/11/21 17:58	EPA 8021B					
Surrogate: 1,4-Difluorobenzene		95.3 %	75-125		P1F1108	06/11/21 13:18	06/11/21 17:58	EPA 8021B					
General Chemistry Parameters by	EPA / Stand	lard Met	hods										
Chloride	ND	1.00	mg/kg dry	1	P1F1107	06/11/21 12:55	06/11/21 18:42	EPA 300.0					
% Moisture	ND	0.1	%	1	P1F1404	06/14/21 08:35	06/14/21 08:37	ASTM D2216					
Total Petroleum Hydrocarbons C6-	C35 by EPA	A Method	8015M										
C6-C12	ND	25.0	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 20:04	TPH 8015M					
>C12-C28	26.3	25.0	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 20:04	TPH 8015M					
>C28-C35	ND	25.0	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 20:04	TPH 8015M					
Surrogate: 1-Chlorooctane		97.4 %	70-130		P1F1111	06/11/21 12:00	06/11/21 20:04	TPH 8015M					
Surrogate: o-Terphenyl		95.2 %	70-130		PIFIIII	06/11/21 12:00	06/11/21 20:04	TPH 8015M					
Total Petroleum Hydrocarbon C6-C35	26.3	25.0	mg/kg dry	1	[CALC]	06/11/21 12:00	06/11/21 20:04	calc					

8715 Andrews Hwy Odessa TEXAS, 79765			2	t Number: Manager:	[none] Thomas Fran	klin			
			D (/			0. (1)			
				Hole 16 1F11001-	(7' EB) @	0-6''			
				1111001-	00 (3011)				
Analyte	Lim Result	it Repo	rting Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Р	ermian B	asin Envi	ronmental L	ab, L.P.			
Organics by GC									
Benzene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 18:19	EPA 8021B	
Toluene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 18:19	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 18:19	EPA 8021B	
Xylene (p/m)	ND	0.00200	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 18:19	EPA 8021B	
Xylene (o)	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 18:19	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		91.6 %	75-125		P1F1108	06/11/21 13:18	06/11/21 18:19	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		96.8 %	75-125		P1F1108	06/11/21 13:18	06/11/21 18:19	EPA 8021B	
General Chemistry Parameters by	EPA / Stand	lard Met	hods						
Chloride	ND	1.00	mg/kg dry	1	P1F1107	06/11/21 12:55	06/11/21 19:28	EPA 300.0	
% Moisture	ND	0.1	%	1	P1F1404	06/14/21 08:35	06/14/21 08:37	ASTM D2216	
Total Petroleum Hydrocarbons C6-	-C35 by EPA	<b>Method</b>	8015M						
C6-C12	ND	25.0	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 20:26	TPH 8015M	
>C12-C28	41.6	25.0	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 20:26	TPH 8015M	
>C28-C35	ND	25.0	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 20:26	TPH 8015M	
Surrogate: 1-Chlorooctane		97.4 %	70-130		P1F1111	06/11/21 12:00	06/11/21 20:26	TPH 8015M	
Surrogate: o-Terphenyl		93.3 %	70-130		PIFIIII	06/11/21 12:00	06/11/21 20:26	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	41.6	25.0	mg/kg dry	1	[CALC]	06/11/21 12:00	06/11/21 20:26	calc	

American Safety Services, Inc 8715 Andrews Hwy Odessa TEXAS, 79765			5	t Number:	65	fer - Triste Draw 30 klin			
				Side V					
				1F11001	-07 (Soil)				
	Lim	it Repo	orting						
Analyte	Result		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Р	ermian B	asin Envi	ronmental I	Lab, L.P.			
Organics by GC									
Benzene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 18:40	EPA 8021B	
Toluene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 18:40	EPA 8021B	
Ethylbenzene	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 18:40	EPA 8021B	
Xylene (p/m)	0.00233	0.00200	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 18:40	EPA 8021B	
Xylene (o)	ND	0.00100	mg/kg dry	1	P1F1108	06/11/21 13:18	06/11/21 18:40	EPA 8021B	
Surrogate: 4-Bromofluorobenzene		89.2 %	75-125		P1F1108	06/11/21 13:18	06/11/21 18:40	EPA 8021B	
Surrogate: 1,4-Difluorobenzene		98.0 %	75-125		P1F1108	06/11/21 13:18	06/11/21 18:40	EPA 8021B	
General Chemistry Parameters by	EPA / Stand	lard Met	hods						
Chloride	ND	1.00	mg/kg dry	1	P1F1107	06/11/21 12:55	06/11/21 19:43	EPA 300.0	
% Moisture	ND	0.1	%	1	P1F1404	06/14/21 08:35	06/14/21 08:37	ASTM D2216	
Total Petroleum Hydrocarbons C6	5-C35 by EPA	A Method	l 8015M						
C6-C12	ND	25.0	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 21:34	TPH 8015M	
>C12-C28	91.3	25.0	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 21:34	TPH 8015M	
>C28-C35	ND	25.0	mg/kg dry	1	P1F1111	06/11/21 12:00	06/11/21 21:34	TPH 8015M	
Surrogate: 1-Chlorooctane		98.3 %	70-130		PIFIIII	06/11/21 12:00	06/11/21 21:34	TPH 8015M	
Surrogate: o-Terphenyl		96.0 %	70-130		<i>P1F1111</i>	06/11/21 12:00	06/11/21 21:34	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	91.3	25.0	mg/kg dry	1	[CALC]	06/11/21 12:00	06/11/21 21:34	calc	

American Safety Services, Inc	Project: Energy Transfer - Triste Draw 30
8715 Andrews Hwy	Project Number: [none]
Odessa TEXAS, 79765	Project Manager: Thomas Franklin

### **Organics by GC - Quality Control**

Permian Basin Environmental Lab, L.P.

		Reporting	<b></b>	Spike	Source	ALC DEC	%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P1F1108 - *** DEFAULT PREP ***										
Blank (P1F1108-BLK1)				Prepared &	Analyzed:	06/11/21				
Benzene	ND	0.00100	mg/kg wet							
Toluene	ND	0.00100	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00200	"							
Xylene (o)	ND	0.00100	"							
Surrogate: 4-Bromofluorobenzene	0.107		"	0.120		88.9	75-125			
Surrogate: 1,4-Difluorobenzene	0.113		"	0.120		94.6	75-125			
LCS (P1F1108-BS1)				Prepared &	Analyzed:	06/11/21				
Benzene	0.106	0.00100	mg/kg wet	0.100		106	80-120			
Toluene	0.110	0.00100	"	0.100		110	80-120			
Ethylbenzene	0.120	0.00100	"	0.100		120	80-120			
Xylene (p/m)	0.208	0.00200	"	0.200		104	80-120			
Xylene (o)	0.107	0.00100	"	0.100		107	80-120			
Surrogate: 4-Bromofluorobenzene	0.109		"	0.120		90.7	75-125			
Surrogate: 1,4-Difluorobenzene	0.115		"	0.120		96.1	75-125			
LCS Dup (P1F1108-BSD1)				Prepared &	Analyzed:	06/11/21				
Benzene	0.0956	0.00100	mg/kg wet	0.100		95.6	80-120	10.5	20	
Toluene	0.0978	0.00100	"	0.100		97.8	80-120	11.5	20	
Ethylbenzene	0.106	0.00100	"	0.100		106	80-120	12.3	20	
Xylene (p/m)	0.189	0.00200	"	0.200		94.5	80-120	9.39	20	
Xylene (o)	0.0957	0.00100	"	0.100		95.7	80-120	11.4	20	
Surrogate: 4-Bromofluorobenzene	0.108		"	0.120		89.8	75-125			
Surrogate: 1,4-Difluorobenzene	0.116		"	0.120		96.3	75-125			
Calibration Check (P1F1108-CCV1)				Prepared &	Analyzed:	06/11/21				
Benzene	0.100	0.00100	mg/kg wet	0.100		100	80-120			
Toluene	0.104	0.00100	"	0.100		104	80-120			
Ethylbenzene	0.107	0.00100	"	0.100		107	80-120			
Xylene (p/m)	0.197	0.00200	"	0.200		98.6	80-120			
Xylene (o)	0.101	0.00100	"	0.100		101	80-120			
Surrogate: 4-Bromofluorobenzene	0.108		"	0.120		90.0	75-125			
Surrogate: 1,4-Difluorobenzene	0.116		"	0.120		96.8	75-125			

Permian Basin Environmental Lab, L.P.

American Safety Services, Inc	Project: Energy Transfer - Triste Draw	30
8715 Andrews Hwy	Project Number: [none]	
Odessa TEXAS, 79765	Project Manager: Thomas Franklin	

### **Organics by GC - Quality Control**

Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Analyte	Result	Liint	Ollits	Level	Result	/orcec	Linits	KI D	Linit	Notes
Batch P1F1108 - *** DEFAULT PREP ***										
Calibration Check (P1F1108-CCV2)				Prepared &	Analyzed:	06/11/21				
Benzene	0.0979	0.00100	mg/kg wet	0.100		97.9	80-120			
Toluene	0.0987	0.00100	"	0.100		98.7	80-120			
Ethylbenzene	0.0992	0.00100	"	0.100		99.2	80-120			
Xylene (p/m)	0.192	0.00200	"	0.200		96.0	80-120			
Xylene (o)	0.0976	0.00100	"	0.100		97.6	80-120			
Surrogate: 4-Bromofluorobenzene	0.109		"	0.120		91.2	75-125			
Surrogate: 1,4-Difluorobenzene	0.116		"	0.120		96.6	75-125			
Calibration Check (P1F1108-CCV3)				Prepared: (	)6/11/21 Ai	nalyzed: 06	/12/21			
Benzene	0.106	0.00100	mg/kg wet	0.100		106	80-120			
Toluene	0.106	0.00100	"	0.100		106	80-120			
Ethylbenzene	0.106	0.00100	"	0.100		106	80-120			
Xylene (p/m)	0.203	0.00200	"	0.200		102	80-120			
Xylene (o)	0.104	0.00100	"	0.100		104	80-120			
Surrogate: 4-Bromofluorobenzene	0.109		"	0.120		91.0	75-125			
Surrogate: 1,4-Difluorobenzene	0.117		"	0.120		97.9	75-125			
Matrix Spike (P1F1108-MS1)	Sou	rce: 1F11001	-01	Prepared: (	)6/11/21 Ai	nalyzed: 06	/12/21			
Benzene	0.0839	0.00100	mg/kg dry	0.101	ND	83.0	80-120			
Toluene	0.0811	0.00100	"	0.101	ND	80.2	80-120			
Ethylbenzene	0.0808	0.00100	"	0.101	ND	80.0	80-120			
Xylene (p/m)	0.160	0.00200	"	0.202	ND	79.2	80-120			QM-07
Xylene (o)	0.0724	0.00100	"	0.101	ND	71.6	80-120			QM-07
Surrogate: 4-Bromofluorobenzene	0.113		"	0.121		93.4	75-125			
Surrogate: 1,4-Difluorobenzene	0.121		"	0.121		99.9	75-125			
Matrix Spike Dup (P1F1108-MSD1)	Sou	rce: 1F11001	-01	Prepared: (	)6/11/21 Ai	nalyzed: 06	/12/21			
Benzene	0.0853	0.00100	mg/kg dry	0.101	ND	84.5	80-120	1.71	20	
Toluene	0.0829	0.00100	"	0.101	ND	82.1	80-120	2.24	20	
Ethylbenzene	0.0838	0.00100	"	0.101	ND	83.0	80-120	3.74	20	
Xylene (p/m)	0.162	0.00200	"	0.202	ND	80.3	80-120	1.37	20	
Xylene (o)	0.0753	0.00100	"	0.101	ND	74.5	80-120	3.93	20	QM-07
Surrogate: 4-Bromofluorobenzene	0.110		"	0.121		90.6	75-125			
Surrogate: 1,4-Difluorobenzene	0.119		"	0.121		97.8	75-125			

Permian Basin Environmental Lab, L.P.

American Safety Services, Inc	Project: Energy Transfer - Triste Draw 30
8715 Andrews Hwy	Project Number: [none]
Odessa TEXAS, 79765	Project Manager: Thomas Franklin

### Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P1F1107 - *** DEFAULT PREP ***										
Blank (P1F1107-BLK1)				Prepared &	analyzed:	06/11/21				
Chloride	ND	1.00	mg/kg wet							
LCS (P1F1107-BS1)				Prepared &	analyzed:	06/11/21				
Chloride	387	1.00	mg/kg wet	400		96.8	90-110			
LCS Dup (P1F1107-BSD1)				Prepared &	analyzed:	06/11/21				
Chloride	390	1.00	mg/kg wet	400		97.6	90-110	0.779	20	
Calibration Check (P1F1107-CCV1)				Prepared &	analyzed:	06/11/21				
Chloride	18.8		mg/kg	20.0		94.1	90-110			
Calibration Check (P1F1107-CCV2)				Prepared &	k Analyzed:	06/11/21				
Chloride	18.6		mg/kg	20.0		93.0	90-110			
Calibration Check (P1F1107-CCV3)				Prepared: (	06/11/21 Ai	nalyzed: 06	/14/21			
Chloride	20.1		mg/kg	20.0		100	90-110			
Matrix Spike (P1F1107-MS1)	Sou	rce: 1E25002	-95	Prepared &	د Analyzed:	06/11/21				
Chloride	10500	28.4	mg/kg dry	2840	7460	108	80-120			
Matrix Spike (P1F1107-MS2)	Sou	rce: 1F11001	-05	Prepared &	د Analyzed:	06/11/21				
Chloride	464	1.00	mg/kg dry	500	ND	92.9	80-120			
Matrix Spike Dup (P1F1107-MSD1)	Sou	rce: 1E25002	-95	Prepared &	د Analyzed:	06/11/21				
Chloride	11100	28.4	mg/kg dry	2840	7460	128	80-120	5.14	20	QM-42
Matrix Spike Dup (P1F1107-MSD2)	Sou	rce: 1F11001	-05	Prepared &	k Analyzed:	06/11/21				
Chloride	471	1.00	mg/kg dry	500	ND	94.2	80-120	1.42	20	

Permian Basin Environmental Lab, L.P.

American Safety Services, Inc	Project: Energy Transfer - Triste Draw 30
8715 Andrews Hwy	Project Number: [none]
Odessa TEXAS, 79765	Project Manager: Thomas Franklin

### Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P1F1404 - *** DEFAULT PREP ***										
Blank (P1F1404-BLK1)				Prepared &	Analyzed:	06/14/21				
% Moisture	ND	0.1	%							
Duplicate (P1F1404-DUP1)	Source	e: 1F11002-0	03	Prepared &	Analyzed:	06/14/21				
% Moisture	ND	0.1	%		ND				20	
Duplicate (P1F1404-DUP2)	Source	e: 1F11006-0	03	Prepared &	Analyzed:	06/14/21				
% Moisture	ND	0.1	%		14.0			200	20	

Permian Basin Environmental Lab, L.P.

American Safety Services, Inc	Project: Energy Transfer - Triste Draw 30
8715 Andrews Hwy	Project Number: [none]
Odessa TEXAS, 79765	Project Manager: Thomas Franklin

### Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P1F1111 - TX 1005										
Blank (P1F1111-BLK1)				Prepared &	Analyzed:	06/11/21				
C6-C12	ND	25.0	mg/kg wet							
>C12-C28	ND	25.0	"							
>C28-C35	ND	25.0	"							
Surrogate: 1-Chlorooctane	86.4		"	100		86.4	70-130			
Surrogate: o-Terphenyl	44.0		"	50.0		88.0	70-130			
LCS (P1F1111-BS1)				Prepared &	Analyzed:	06/11/21				
C6-C12	788	25.0	mg/kg wet	1000		78.8	75-125			
>C12-C28	779	25.0	"	1000		77.9	75-125			
Surrogate: 1-Chlorooctane	111		"	100		111	70-130			
Surrogate: o-Terphenyl	42.5		"	50.0		85.1	70-130			
LCS Dup (P1F1111-BSD1)				Prepared &	Analyzed:	06/11/21				
C6-C12	931	25.0	mg/kg wet	1000		93.1	75-125	16.7	20	
>C12-C28	909	25.0	"	1000		90.9	75-125	15.3	20	
Surrogate: 1-Chlorooctane	96.7		"	100		96.7	70-130			
Surrogate: o-Terphenyl	52.2		"	50.0		104	70-130			
Calibration Check (P1F1111-CCV1)				Prepared &	Analyzed:	06/11/21				
C6-C12	447	25.0	mg/kg wet	500		89.3	85-115			
>C12-C28	466	25.0	"	500		93.3	85-115			
Surrogate: 1-Chlorooctane	105		"	100		105	70-130			
Surrogate: o-Terphenyl	47.1		"	50.0		94.2	70-130			
Calibration Check (P1F1111-CCV2)				Prepared &	Analyzed:	06/11/21				
C6-C12	466	25.0	mg/kg wet	500	-	93.1	85-115			
>C12-C28	498	25.0	"	500		99.6	85-115			
Surrogate: 1-Chlorooctane	112		"	100		112	70-130			
Surrogate: o-Terphenyl	49.1		"	50.0		98.2	70-130			

Permian Basin Environmental Lab, L.P.

American Safety Services, Inc	Project: Energy Transfer - Triste Draw 30
8715 Andrews Hwy	Project Number: [none]
Odessa TEXAS, 79765	Project Manager: Thomas Franklin

### Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P1F1111 - TX 1005										
Calibration Check (P1F1111-CCV3)				Prepared:	06/11/21 A	nalyzed: 06	/12/21			
C6-C12	496	25.0	mg/kg wet	500		99.2	85-115			
>C12-C28	522	25.0	"	500		104	85-115			
Surrogate: 1-Chlorooctane	117		"	100		117	70-130			
Surrogate: o-Terphenyl	51.7		"	50.0		103	70-130			
Matrix Spike (P1F1111-MS1)	Sou	rce: 1F11002	-04	Prepared:	06/11/21 A	nalyzed: 06	/12/21			
C6-C12	965	25.0	mg/kg dry	1000	11.1	95.4	75-125			
>C12-C28	983	25.0	"	1000	167	81.6	75-125			
Surrogate: 1-Chlorooctane	115		"	100		115	70-130			
Surrogate: o-Terphenyl	45.1		"	50.0		90.2	70-130			
Matrix Spike Dup (P1F1111-MSD1)	Sou	rce: 1F11002	-04	Prepared:	06/11/21 A	nalyzed: 06	/12/21			
C6-C12	995	25.0	mg/kg dry	1000	11.1	98.4	75-125	3.08	20	
>C12-C28	1030	25.0	"	1000	167	86.2	75-125	5.49	20	
Surrogate: 1-Chlorooctane	95.4		"	100		95.4	70-130			
Surrogate: o-Terphenyl	46.7		"	50.0		93.3	70-130			

Permian Basin Environmental Lab, L.P.

American Safety Services, Inc	Project: Energy Transfer - Triste Draw 30
8715 Andrews Hwy	Project Number: [none]
Odessa TEXAS, 79765	Project Manager: Thomas Franklin

### **Notes and Definitions**

ROI Received on Ice

R3 The RPD exceeded the acceptance limit due to sample matrix effects.

- QM-4X The spike recovery was outside of QC acceptance limits for the MS and/or MSD due to analyte concentration at 4 times or greater the spike concentration. The QC batch was accepted based on LCS and/or LCSD recoveries within the acceptance limits.
- The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS QM-07 recovery.
- BULK Samples received in Bulk soil containers
- Analyte DETECTED DET
- ND Analyte NOT DETECTED at or above the reporting limit
- Not Reported NR
- Sample results reported on a dry weight basis dry
- RPD Relative Percent Difference
- LCS Laboratory Control Spike
- MS Matrix Spike
- Dup Duplicate

un Barron

6/29/2021

Report Approved By:

Brent Barron, Laboratory Director/Technical Director

Permian Basin Environmental Lab, L.P.

The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Permian Basin Environmental Lab.

Date:

American Safety Services, Inc	Project:	Energy Transfer - Triste Draw 30
8715 Andrews Hwy	Project Number:	[none]
Odessa TEXAS, 79765	Project Manager:	Thomas Franklin

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If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

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					-	T					Na <sub>2</sub> S <sub>2</sub> O <sub>3</sub>	of Containers	safet					213
6	6-4		-	+	+	+	+	-	$\vdash$	+	None Other ( Specify)	ners	tfranklin@americansafety.net					REQUEST Permian Basin Environmental Lab, LP 10014 S. County Road 1213 Midland, Texas 79706
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Terr Rec	Lab Cus Sam	Lab San VOC									Cations (Ca, Mg, Na, K)			.1	PO #:_		#	
by Couner, UPS L Temperature Upon Receipt: Received: 10.0 °C Adjusted: 11.0 °C Fa	Labels on container(s) Custody seals on container(s) Custody seals on cooler(s) Sample Hand Delivered by Sampler/Client Rep. ?	Laboratory Comments: Sample Containers Intact? VOCs Free of Headspace?				+		+	-	-	Anions (CI, SO4, Alkalinity) SAR / ESP / CEC	TOTAL:	TCLP:	R		Lea		20
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-Opon	on o Deliv /Clier	iners Heac						T			Volatiles		Analyze For:	ard		6		Phone: 432-686-7235 P Crude LLC 15te Draw
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# APPENDIX E

C-141

American Safety Services, Inc. (Geoscience License #50528) 8715 Andrews Hwy. • Odessa, TX 79765. • T 432.552.7625 • www.americansafety.net District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Page 108 of 156

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

Incident ID	
District RP	
Facility ID	
Application ID	

# **Release Notification**

# **Responsible Party**

Responsible Party ETC Texas Pipeline	OGRID 371183
Contact Name Lyanne Lara	Contact Telephone 432-425-5710
Contact email Lyanne.lara@energytransfer.com	Incident # (assigned by OCD) nAPP2109836159
Contact mailing address 600 N. Marienfeld St. Suite 700 Midland, TX 79701	

# **Location of Release Source**

Latitude 32.268691\_

Longitude -103.618306\_ (NAD 83 in decimal degrees to 5 decimal places)

Site Name Shurvesa System Triste Draw 6" Lateral	Site Type Pipeline
Date Release Discovered 3/2/2021	API# (if applicable)

Unit Letter	Section	Township	Range	County
М	S30	T23S	R33E	Lea

Surface Owner: State Federal Tribal Private (Name: Hughes Properties, LLC\_\_\_\_\_\_

# Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls) 37.1	Volume Recovered (bbls) 0						
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)						
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No						
Condensate	Volume Released (bbls)	Volume Recovered (bbls)						
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)						
Other (describe)       Volume/Weight Released (provide units)       Volume/Weight Recovered (provide units)								
Cause of Release								
The release was attributed to the corrosion of the pipeline segment. Based on volumetric								

measurements and dimensions of spill area/impacted soil, approximately 37.1 bbls of crude oil was released.

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If YES, for what reason(s) does the responsible party consider this a major release? An unauthorized release of a volume of 25 barrels or more.
otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
a email to NMOCD District 1 on 3/3/2021 at 1:50pm CST.

### **Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 $\boxtimes$  The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Lyanne Lara Title: Environmental Specialist

Date: \_04/08/2021\_\_\_\_\_

Signature:

email: \_\_\_\_lyanne.lara@energytransfer.com \_\_\_\_\_ Telephone: \_\_\_\_432-425-5710\_\_\_\_\_

#### OCD Only

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

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Received by OCD: 8/11/2021 2:09:09 PM Form C-121 State of New Mexico

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Oil Conservation Division

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### Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🗌 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🗌 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🗌 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🗌 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🗌 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🗌 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🗌 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🗌 No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	🗌 Yes 🗌 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

#### Characterization Report Checklist: Each of the following items must be included in the report.

Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
Field data
Data table of soil contaminant concentration data
Depth to water determination
Determination of water sources and significant watercourses within 1/2-mile of the lateral extents of the release
Boring or excavation logs
Photographs including date and GIS information
Topographic/Aerial maps

Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 8/11/	2021 2:09:09 PM State of New Mexico	Page 111 of 15
		Incident ID
Page 4	Oil Conservation Division	District RP
		Facility ID
		Application ID
regulations all operators a public health or the envir failed to adequately inves addition, OCD acceptance and/or regulations. Printed Name: Signature:	are required to report and/or file certain release notificationment. The acceptance of a C-141 report by the OCD stigate and remediate contamination that pose a threat to e of a C-141 report does not relieve the operator of response of a C-141 report does not relieve the operator of Tit	of my knowledge and understand that pursuant to OCD rules and         ions and perform corrective actions for releases which may endanger         does not relieve the operator of liability should their operations have         groundwater, surface water, human health or the environment. In         onsibility for compliance with any other federal, state, or local laws         le:
OCD Only		
Received by:		Date:

Received by OCD: 8/11/2021 2:09:09 PM Form C-141 State of New Mexico

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**<u>Remediation Plan Checklist</u>**: Each of the following items must be included in the plan.

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### **Remediation Plan**

Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation points Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation. Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction. Extents of contamination must be fully delineated. Contamination does not cause an imminent risk to human health, the environment, or groundwater. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Printed Name: Title: Signature: Date: Telephone: \_\_\_\_\_ email: OCD Only Received by: Date: Approved Approved with Attached Conditions of Approval Denied Deferral Approved Signature: Date:

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Oil Conservation Division

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## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<b><u>Closure Report Attachment Checklist</u>:</b> Each of the following it	tems must be included in the closure report.
A scaled site and sampling diagram as described in 19.15.29.1	1 NMAC
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office
Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)
Description of remediation activities	
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and rer human health or the environment. In addition, OCD acceptance of compliance with any other federal, state, or local laws and/or regula restore, reclaim, and re-vegetate the impacted surface area to the co accordance with 19.15.29.13 NMAC including notification to the O	ations. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in OCD when reclamation and re-vegetation are complete.
Printed Name:	Title:
Signature:	Date:
email:	Telephone:
OCD Only	
Received by:	Date:
Closure approval by the OCD does not relieve the responsible party remediate contamination that poses a threat to groundwater, surface party of compliance with any other federal, state, or local laws and/	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.
Closure Approved by:	Date:
Printed Name:	Title:

					Liquid S	pill in Soil Work	book		
Facility Name:	Tristie Dra	w 30							
Spill Date:	3/2/2021								
Liquid Recovered (vacuum truck)	0	(bbls)							
Description	Area "A"	Area "B"	Area "C"	Area "D"	Area "E"	Area "F"	Area "G"	Area "H"	Area
Length (ft.)	125								
Width (ft.)	20								
Depth (in.)									
Depth (feet)	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.
ft3 Total Soil	1041.67	0	<u> </u>	0	0	0	<u>0</u>	0	
% Saturated Soil	100%			100%	100%	100%			
t3 of 100% Saturated Soil		6	6		6			n i	
Porosity Factor	Sand								
Area Spill Volume (bbls in soil)	37.1								
Total Spill from all areas (in Soil)	0.0	(bbls)							
Total Spill Volume from all areas.	37.1	(bbls)	Net Spill volume	37.1	(bbls)	1558.33	(Gallons)		
eak has been called	in by Cimarex I	Pumper to ETC M	Measurement. GPS L	ocation 32.268	691, -103.618306				

.



# APPENDIX F

Manifests

American Safety Services, Inc. (Geoscience License #50528) 8715 Andrews Hwy. • Odessa, TX 79765. • T 432.552.7625 • www.americansafety.net

LEASE OPERATOR/S	HIPPER/COMPANY:	NUGUTIONSFRI.	DATE: () 11	21
	INPU SA SUS	KM JUST DUM	13D TIME: 137(	AM/P
RIG NAME & NUMBE	ER:	i and a race	VEHICLE NO:	39
TRANSPORTER COM	IPANY: APS.		PHONE:	-
GENERATOR COMP/	ANY MAN'S NAME:	Ich Reich.	PHONE: 432 - 260	1.75
CHARGE TO:	ingy transp	er		
TYPE OF MATERIAL Description:	[ ] Tank Bottoms [ ] Solids	[ ] Drilling Fluids	[ ] Rinsate [ ] BS&W C [ ] Jet Out	onten
VOLUME OF MATERIAL	[]BBLS	: [j] yard!	<u>д.    </u> : гі <u> </u>	
RRC or API #			C-133#	
STICKERS, CO	· · · · · · · · · · · · · · · · · · ·	JUD HUNLI, UI LINIUI/ JIII I LII IILI	PRESENTS AND WARRANTS THAT THE WASTE MATE	RIAL SHIF
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P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511 · Disposal: (575) 390-7842	TICKET No. 590596					
LEASE OPERATOR/SHIPPER/COMPANY:	DATE: 031131					
LEASE NAME: Shurry Sayston Tiste D	(1W #30 TIME: 5 08 AM/PM)					
RIG NAME & NUMBER:	VEHICLE NO: 139					
TRANSPORTER COMPANY: PHONE:						
GENERATOR COMPANY MAN'S NAME: KUCA KCICA	PHONE:					
CHARGE TO: CARIGY TIGASFOR						
TYPE OF [ ] Tank Bottoms [ ] Drilling Fluids	[ ] Rinsate [ ] BS&W Content:					
MATERIAL [] Solids [] Contaminated Soil	I [] Jet Out					
Description:						
VOLUME OF []BBLS: [] YARD_	<u> 20 : 11</u>					
RRC or API #	C-133#					
JOB TICKERS, CODES, NOMBERS, ETC. JOB TICKET, OPERATOR/SHIPPER HEREWITH IS MATERIAL EXEMPT AS AMENDED FROM TIME TO TIM 361.001 et seq., AND REGULATIC DRILLING FLUIDS, PRODUCED W DEVELOPMENT OR PRODUCTION C ALSO AS A CONDITION TO SUNDAN THIS JOB TICKET. TRANSPORTER F	ERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, WE, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § DNS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED ATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY. NCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED NSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE					
<b>THIS WILL CERTIFY</b> that the above Transporter loaded the material re above described location, and that it was tendered by the above describ materials were added to this load, and that the material was delivered w	presented by this Transporter Statement at the bed shipper. This will certify that no additional					
DRIVER: (SIGNATURE) FACILITY REPRESENTATIVE: (SIGNATURE) White - Sundance Canary - Sundance Acct #1	If Sundance is unable to obtain payment for disposal due to incorrect information provided by transport company, Sundance will bill and expect payment from the transport company					
Reorder from: Vertigo Creative Services LLC • www.VertigoCre						

	the second s	New Mexico 88231 Disposal: (575) 390-7842	TICK	ET No. 590683
LEASE OPERATOR/SHIP	PER/COMPANY:	Keray Tran	ster	DATE: 3. 12. 21
RIG NAME & NUMBER:	WVE SQ	system Tr	istle	TIME: 3:09 AM/PM
		Draw	30	VEHICLE NO:
TRANSPORTER COMPAN	111-3		РНО	NE:
GENERATOR COMPANY	MAN'S NAME:	Jan Keich	РНО	NE: 432.269.751
CHARGE TO:	revolut T	YONTSLEY	The second	
TYPE OF MATERIAL Description:	[ ] Tank Bottoms [ ] Solids	<ul> <li>Drilling Fluids</li> <li>Contaminated Soil</li> </ul>	[ ] Rinsate [ ] Jet Out	[ ] BS&W Content:
VOLUME OF MATERIAL	[]BBLS	: 10 YARD_2	σ.	[]
RRC or API #			C-133#	v
STICKERS, CODES,	at the above Transpo	HEREWITH IS MATERIAL EXEMPT FR AS AMENDED FROM TIME TO TIME, 361.001 et seg., AND REGILIATIONS	IOM THE RESOURCE, CONSER , 40 U.S.C. § 6901, et seq. S RELATED THERETO, BY VIN ERS, AND OTHER WASTE AS CRUDE OIL OR NATURAL GAS SERVICES, INC.'S ACCEPTAN RESENTS AND WARRANTS T PORTER IS NOW DELIVERED DSAL. esented by this Tran	CE OF THE MATERIALS SHIPPED WITH HAT ONLY THE MATERIAL DELIVERED D BY TRANSPORTER TO SUNDANCE
DRIVER: Oh	ney Z	meaner	If Sundance is un disposal due to in provided by tran	hable to obtain payment fo ncorrect information sport company,
(SIGNATURE) FACILITY REPRESEN	(SIGNATURE)	anary - Sundance Acct #1	the transport cor	l and expect payment from npany

P.O. Box 1737 Eunice, Ne Business: (575) 394-2511 • D	ew Mexico 88231 TICI	(ET No. 591154
LEASE OPERATOR/SHIPPER/COMPANY:	10	DATE: 349.21
LEASE NAME: Showesh S	istem Triste Draw	TIME: 143 AM/PM
RIG NAME & NUMBER:	de de	VEHICLE NO: 129
TRANSPORTER COMPANY:	PH	ONE:
GENERATOR COMPANY MAN'S NAME:	VIS VIL PH	ONE: 432 301 1112
CHARGE TO: CIC		
TYPE OF [ ] Tank Bottoms	[ ] Drilling Fluids [ ] Rinsat	e [] BS&W Content:
MATERIAL [] Solids	[>] Contaminated Soil [] Jet Ou	t
Description:	00	
VOLUME OF []BBLS	;Y] YARD;	[]
RRC or API #	C-133#	UM.
STICKERS, CODES, NUMBERS, ETC.	AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTAN JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARR/ HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CC AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et 361.001 et seq., AND REGULATIONS RELATED THERETO, E DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WAS DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURA	NTS THAT THE WASTE MATERIAL SHIPPED NSERVATION AND RECOVERY ACT OF 1976, seq., The NM HEALTH AND SAF. CODE § YV VIRTUE OF THE EXEMPTION AFFORDED TE ASSOCIATED WITH THE EXPLORATION,
	ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCE THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRA BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELI SERVICES, INC.'S FACILITY FOR DISPOSAL.	NTS THAT ONLY THE MATERIAL DELIVERED
<b>THIS WILL CERTIFY</b> that the above Transpo above described location, and that it was ter materials were added to this load, and that th	ndered by the above described shipper. This v he material was delivered without incident	will certify that no additional
DRIVER: (SIGNATURE) FACILITY REPRESENTATIVE: (SIGNATURE)	disposal d provided Sundance	e is unable to obtain payment ue to incorrect information by transport company, will bill and expect payment fi port company
White - Sundance	Canary - Sundance Acct #1 Pink - T	ransporter
Reorder from: Vertico Creat	ive Services LLC • www.VertigoCreative.com • Form#SDI	-004c

LEASE OPERATOR/	SHIPPER/COMPANY:	70		DATE: 3. 33 31
LEASE NAME:	ANNIO SI	9 Sustem T	VISTIO	TIME: AM/PM
RIG NAME & NUME	BER:	the second second	US CU.	VEHICLE NO: 139
TRANSPORTER CO	MPANY: A			DNE:
GENERATOR COM	PANY MAN'S NAME:	ANS UIL	PHO	DNE: 433-301-1113
CHARGE TO:	ETC			
TYPE OF MATERIAL Description:	[ ] Tank Bottoms [ ] Solids	[ ] Drilling Fluids [-] Contaminated Soil	[ ] Rinsate [ ] Jet Out	
VOLUME OF MATERIAL	[]BBLS	: YARD	)0:	[]
RRC or API #			C-133#	MM.
E- 200	odes, numbers, etc.	JOB TICKET, OPERATOR/SHIPPER REP HEREWITH IS MATERIAL EXEMPT FRC AS AMENDED FROM TIME TO TIME, 361.001 et seq., AND REGULATIONS DRILLING FLUIDS, PRODUCED WATE DEVELOPMENT OR PRODUCTION OF C ALSO AS A CONDITION TO SUNDANCE THIS JOB TICKET. TRANSPORTER REP	PRESENTS AND WARRA OM THE RESOURCE, COI 40 U.S.C. § 6901, et RELATED THERETO, B RS, AND OTHER WAST RUDE OIL OR NATURAL SERVICES, INC.'S ACCEI RESENTS AND WARRAT PORTER IS NOW DELIN	CE OF THE MATERIALS SHIPPED WITH THIS NTS THAT THE WASTE MATERIAL SHIPPED VSERVATION AND RECOVERY ACT OF 1976, seq., THE NM HEALTH AND SAF. CODE § Y VIRTUE OF THE EXEMPTION AFFORDED TE ASSOCIATED WITH THE EXPLORATION, GAS OR GEOTHERMAL ENERGY. PTANCE OF THE MATERIALS SHIPPED WITH VTS THAT ONLY THE MATERIAL DELIVERED VERED BY TRANSPORTER TO SUNDANCE
above described	location, and that it was t	sporter loaded the material repr tendered by the above described t the material was delivered with	d shipper. This v	the second
DDII/(50-	ATURE)	tong one	disposal due provided by Sundance wi	s unable to obtain payment to incorrect information transport company, Il bill and expect payment f
	(SIGNATURE)	0	the transpor	Company

LEASE OPERATOR/SHIPPER/COMPANY:	C	DATE: 3- 22-21
LEASE NAME: ANALE SA	istem tristle Draw	TIME: AM/PM
RIG NAME & NUMBER:	15	VEHICLE NO: 139
		PHONE:
GENERATOR COMPANY MAN'S NAME:	INS UN	PHONE: 422 201. (13
CHARGE TO:		
TYPE OF [] Tank Bottoms	[ ] Drilling Fluids [ ] Rin:	sate [] BS&W Content:
MATERIAL [] Solids	[ ] Contaminated Soil [ ] Jet	Out
Description:	05	
VOLUME OF []BBLS	: [/] YARD:	[]
RRC or API #	C-133#	NN
STICKERS, CODES, NUMBERS, ETC.	<ul> <li>AS A CONDITION TO SUNDANCE SERVICES, INC:S ACCEL JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND W. HEREWITH IS MATERIAL EXEMPT FROM THE RESOURC AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 690 361.001 et seq., AND REGULATIONS RELATED THERE DRILLING FLUIDS, PRODUCED WATERS, AND OTHER DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NAT</li> </ul>	ARRANTS THAT THE WASTE MATERIAL SHIPPED E, CONSERVATION AND RECOVERY ACT OF 1976, 1, et seq., THE NM HEALTH AND SAF. CODE § 10, BY VIRTUE OF THE EXEMPTION AFFORDED WASTE ASSOCIATED WITH THE EXPLORATION,
	ALSO AS A CONDITION TO SUNDANCE SERVICES, INC'S THIS JOB TICKET. TRANSPORTER REPRESENTS AND W/ BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW SERVICES, INC'S FACILITY FOR DISPOSAL.	NRRANTS THAT ONLY THE MATERIAL DELIVERED Delivered by transporter to sundance
<b>THIS WILL CERTIFY</b> that the above Trans, above described location, and that it was to materials were added to this load, and that	endered by the above described shipper. The	nis will certify that no additional
DRIVER: Ohan' /	manula If Sundar	ce is unable to obtain payment f
	disposal of provided	due to incorrect information by transport company,
(SIGNATURE)	Sundance	will bill and expect payment fro
		port company k - Transporter

LEASE OPERATOR/SHIPPER/COMPANY:	C DATE: 3. 22. 21
LEASE NAME: Shurves Sas	Marten Triste Diaso TIME: AM/PM
RIG NAME & NUMBER:	SD VEHICLE NO: 139
TRANSPORTER COMPANY:	PHONE:
GENERATOR COMPANY MAN'S NAME:	PHONE: 432.2011113
CHARGE TO:	
TYPE OF MATERIAL[ ] Tank BottomsDescription:[ ] Solids	[] Drilling Fluids       [] Rinsate       [] BS&W Content:         [] Contaminated Soil       [] Jet Out
VOLUME OF []BBLS	: [X] YARD: []
RRC or API #	C-133# 1010
STICKERS, CODES, NUMBERS, ETC.	<ul> <li>AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH TH JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPI HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 197 AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE 361.001 et seq., AND REGULATIONS RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDI DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATIO DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.</li> <li>ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WI' THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVER</li> </ul>
<b>THIS WILL CERTIFY</b> that the above Transp above described location, and that it was ter materials were added to this load, and that t	BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVERED BY TRANSPORTER TO SUNDAN SERVICES, INC'S FACILITY FOR DISPOSAL. Deporter loaded the material represented by this Transporter Statement at the ondered by the above described shipper. This will certify that no addition of the material was delivered without incident.
DRIVER: (SIGNATURE) FACILITY REPRESENTATIVE: (SIGNATURE)	Canary - Sundance Acct #1 If Sundance is unable to obtain payr disposal due to incorrect informatio provided by transport company, Sundance will bill and expect payme the transport company

LEASE OPERATOR/SHI	PPER/COMPANY:	ANTIANTE	DATE: 032321
LEASE NAME:	IC DIAW 31		TIME: 3 47 AM/PM
RIG NAME & NUMBER:		,	VEHICLE NO: 139
TRANSPORTER COMP/	ANY: APS	PH	ONE:
GENERATOR COMPAN	Y MAN'S NAME:	(IS VIL PH	ONE:
CHARGE TO:	ngy liciost	lr.	
TYPE OF MATERIAL Description:	[ ] Tank Bottoms [ ] Solids	[ ] Drilling Fluids [ ] Rinsat [ ] Contaminated Soil [ ] Jet Ou	
VOLUME OF MATERIAL	[ ] BBLS	_: 7/YARD_20 :	[]
RRC or API #		C-133#	
STICKERS, COD	ES, NUMBERS, ETC.	<ul> <li>AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTAN JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARR/ HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CC AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et 361.001 et seq., AND REGULATIONS RELATED THERETO, I DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WAS DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURA</li> </ul>	NTS THAT THE WASTE MATERIAL SHIPPED NSERVATION AND RECOVERY ACT OF 1976, seq., THE NM HEALTH AND SAF. CODE § Y VIRTUE OF THE EXEMPTION AFFORDED TE ASSOCIATED WITH THE EXPLORATION,
			DTANOT OF THE MATERIAL COMPRESSION
		ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCI THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRA BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DEL SERVICES, INC.'S FACILITY FOR DISPOSAL.	NTS THAT ONLY THE MATERIAL DELIVERED
above described loca	tion, and that it was te	THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRA BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DEL SERVICES, INC'S FACILITY FOR DISPOSAL.	NTS THAT ONLY THE MATERIAL DELIVERED VERED BY TRANSPORTER TO SUNDANCE Transporter Statement at the
above described loca	ition, and that it was te d to this load, and that t	THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRA BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DEL SERVICES, INC'S FACILITY FOR DISPOSAL.	NTS THAT ONLY THE MATERIAL DELIVERED VERED BY TRANSPORTER TO SUNDANCE Transporter Statement at the

100

Business: (575) 394-2511 · Disposal: (575) 390-7842	TICKET No. 591361
LEASE OPERATOR/SHIPPER/COMPANY: TORGY TONS ME	DATE: 03 2321
LEASE NAME: INTRO DIAW 3D. COL	TIME: AM/PM
RIG NAME & NUMBER:	VEHICLE NO: 1139
TRANSPORTER COMPANY: MARCIN VIOLUCIAN SAUCE	
GENERATOR COMPANY MAN'S NAME:	PHONE: 432. 301. 1113.
CHARGETO: thay hansfel.	
TYPE OF       [] Tank Bottoms       [] Drilling Fluids         MATERIAL       [] Solids       [] Contaminated Soil         Description:	[] Rinsate   [] BS&W Content:     [] Jet Out
VOLUME OF []BBLS: 1/ YARD	<u>0,                                     </u>
RRC or API #	C-133# NM
IDB TICKERS, CODES, NUMBERS, ETC.	ES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS ESENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED IT THE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, O U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § RELATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED S, AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, UDE OIL OR NATURAL GAS OR GEOTHERMAL ENERGY.
THIS IOB TICKET, TRANSPORTER REPR	ERVICES, INC:S ACCEPTANCE OF THE MATERIALS SHIPPED WITH ESENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED IRTER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE SAL.
<b>THIS WILL CERTIFY</b> that the above Transporter loaded the material repre- above described location, and that it was tendered by the above described materials were added to this load, and that the material was delivered with	shipper. This will certify that no additional
DRIVER:	If Sundance is unable to obtain payment for disposal due to incorrect information provided by transport company, Sundance will bill and expect payment from the transport company
White - Sundance     Canary - Sundance Acct #1       Reorder from: Vertigo Creative Services LLC • www.VertigoCreative	Pink - Transporter re.com • Form#SDI-004c

P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511 • Disposal: (575) 390-7842	TICKET No. 591460
LEASE OPERATOR/SHIPPER/COMPANY:	DATE: 03 24 21
LEASE NAME: TRISTREDICINU 3D	TIME: 35 AM/PM
RIG NAME & NUMBER:	VEHICLE NO:
TRANSPORTER COMPANY:	PHONE:
GENERATOR COMPANY MAN'S NAME:	PHONE 33 301-1115
CHARGE TO: ENVIGY TIPSFUL	
TYPE OF [] Tank bottoms [] Driming rated	Rinsate  [] BS&W Content:    Jet Out
VOLUME OF []BBLS: -[] YARD 0	: []
RRC or API # C-1	33# MM
I JOB TICKERS, CODES, NUMBERS, ETC.	S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED ESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, . § 6901, et seq., THE NM HEALTH AND SAF. CODE § ) THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED OTHER WASTE ASSOCIATED WITH THE EXPLORATION, L OR NATURAL GAS OR GEOTHERMAL ENERGY.
ALSO AS A CONDITION TO SUNDANCE SERVICES This job ticket. Transporter represents by operator/shipper to transporter is services, inc.'s facility for disposal.	S, INC:S ACCEPTANCE OF THE MATERIALS SHIPPED WITH And warrants that only the material delivered S now delivered by transporter to sundance
<b>THIS WILL CERTIFY</b> that the above Transporter loaded the material represente above described location, and that it was tendered by the above described shipp materials were added to this load, and that the material was delivered without in	per. This will certify that no data the
(SIGNATURE) FACILITY REPRESENTATIVE: (SIGNATURE) (SIGNATURE) (SIGNATURE) (SIGNATURE) (SIGNATURE)	Indance is unable to obtain payment for osal due to incorrect information vided by transport company, dance will bill and expect payment fro transport company
White - Sundance Canary - Sundance Acct #1	Filik - Hansporter
Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com	· Farm#SDI-004C

SUNDANCE SERVICES	S WEST, INC.	
P.O. Box 1737 Eunice, New Me Business: (575) 394-2511 • Dispos	exico 88231	TICKET No. 591549
LEASE OPERATOR/SHIPPER/COMPANY:		DATE: B 25 21
LEASE NAME: TISTE DIONU 3D		TIME: (1.12 AM/PM)
RIG NAME & NUMBER:		VEHICLE NO: 139
TRANSPORTER COMPANY:		PHONE:
GENERATOR COMPANY MAN'S NAME:		PHONE: 437.301.1113
CHARGETO: tt(		
TYPE OF [] Tank Bottoms [	] Drilling Fluids [] Rin	nsate [] BS&W Content:
MATERIAL [] Solids	Contaminated Soil [] Jet	t Out
Description:	0)	
VOLUME OF []BBLS	: -[/] YARD	: []
RRC or API #	C-133#	+
STICKERS, CODES, NUMBERS, ETC.	AS A CONDITION TO SUNDANCE SERVICES, INC'S ACCE OB TICKET, OPERATOR/SHIPPER REPRESENTS AND W HEREWITH IS MATERIAL EXEMPT FROM THE RESOURD AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 690 361.001 et seq., AND REGULATIONS RELATED THERI DRILLING FLUIDS, PRODUCED WATERS, AND OTHER DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NA	VARRANTS THAT THE WASTE MATERIAL SHIPPED CE, CONSERVATION AND RECOVERY ACT OF 1976, 101, et seq., the NM Health and Saf. Code S 1970, by virtue of the exemption afforded R waste associated with the exploration, atural gas or geothermal energy.
	ALSO AS A CONDITION TO SUNDANCE SERVICES, INC'S This Job Ticket. Transporter represents and w By Operator/Shipper to transporter is now Services, Inc's facility for disposal.	VARRANTS THAT ONLY THE MATERIAL DELIVERED
<b>THIS WILL CERTIFY</b> that the above Transporter above described location, and that it was tender materials were added to this load, and that the m	ed by the above described shipper. T	This will certify that no additional
DRIVER: (SIGNATURE) FACILITY REPRESENTATIVE: (SIGNATURE) (SIGNATURE) White - Sundance Car	P dispos provid Sunda	dance is unable to obtain paymen sal due to incorrect information ded by transport company, ance will bill and expect payment t ansport company
Reorder from: Vertigo Creative Se	ervices LLC • www.VertigoCreative.com -• For	m#SDI-004c

SUNDANCE SERVICES WEST, INC.P.O. Box 1737 Eunice, New Mexico 88231Business: (575) 394-2511 • Disposal: (575) 390-7842	TICKET No. 591532
LEASE OPERATOR/SHIPPER/COMPANY:	DATE: 032521
LEASE NAME: - ISIC DICINU 3D	TIME: AM/PM
RIG NAME & NUMBER:	VEHICLE NO: 113G
TRANSPORTER COMPANY: A PS	PHONE:
GENERATOR COMPANY MAN'S NAME: COUS VIL	PHONE:
CHARGETO: (+(.	
	] Rinsate   [·] BS&W Content:     ] Jet Out
VOLUME OF []BBLS: [-] YARD	
RRC or API # C	-133#
JOB TICKERS, CODES, NUMBERS, ETC. JOB TICKET, OPERATOR/SHIPPER REPRESEN HEREWITH IS MATERIAL EXEMPT FROM THE AS AMENDED FROM TIME TO TIME, 40 U.S 361.001 et seq., AND REGULATIONS RELAT DRILLING FLUIDS, PRODUCED WATERS, AN	IC'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS TS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, .C. § 6901, et seq., THE NM HEALTH AND SAF. CODE § ED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED D OTHER WASTE ASSOCIATED WITH THE EXPLORATION, DIL OR NATURAL GAS OR GEOTHERMAL ENERGY.
THIS JOB TICKET. TRANSPORTER REPRESEN	ES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH 'S AND WARRANTS THAT ONLY THE MATERIAL DELIVERED IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE
<b>THIS WILL CERTIFY</b> that the above Transporter loaded the material represen above described location, and that it was tendered by the above described shi materials were added to this load, and that the material was delivered without	oper. This will certify that no additional
GIGNATURE) di FACILITY REPRESENTATIVE: pr (SIGNATURE) SU	Sundance is unable to obtain payment f sposal due to incorrect information ovided by transport company, Indance will bill and expect payment fro e transport company
White - Sundance     Canary - Sundance Acct #1       Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com	<ul> <li>Pink - Transporter</li> <li>Form#SDI-004c</li> </ul>

BUNDANCE SERVICES WEST, INC. P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511 • Disposal: (575) 390-7842	TICKET No. 591509
LEASE OPERATOR/SHIPPER/COMPANY:	DATE: 03 35 21
LEASE NAME: TISTE DRAW 3D	тіме: 10 10 Ам/рм
RIG NAME & NUMBER:	VEHICLE NO: 1130
TRANSPORTER COMPANY: 15.	PHONE:
GENERATOR COMPANY MAN'S NAME: Chus VII	PHONE: 432 301113.
CHARGE TO: CHC	
TYPE OF [] Tank Bottoms [] Drilling Fluids	[ ] Rinsate [ ] BS&W Content:
MATERIAL [] Solids [] Contaminated Soil	[ ] Jet Out
Description:	
VOLUME OF []BBLS: T/] YARD	
RRC or API #	C-133# MM
STICKERS, CODES, NUMBERS, ETC. JOB TICKET, OPERATOR/SHIPPER REP HEREWITH IS MATERIAL EXEMPT FRO AS AMENDED FROM TIME TO TIME, 361.001 et seq., AND REGULATIONS DRILLING FLUIDS, PRODUCED WATE DEVELOPMENT OR PRODUCTION OF C ALSO AS A CONDITION TO SUNDANCE THIS JOB TICKET. TRANSPORTER REPI BY OPERATOR/SHIPPER TO TRANSP SERVICES, INC'S FACILITY FOR DISPO	
<b>THIS WILL CERTIFY</b> that the above Transporter loaded the material repr above described location, and that it was tendered by the above described materials were added to this load, and that the material was delivered with	d shipper. This will certify that no additional
DRIVER: (SIGNATURE) FACILITY REPRESENTATIVE: (SIGNATURE) t	If Sundance is unable to obtain payment disposal due to incorrect information provided by transport company, Sundance will bill and expect payment fro the transport company
White - Sundance     Canary - Sundance Acct #1       Reorder from: Vertigo Creative Services LLC • www.VertigoCreative	Pink - Transporter

and an an and the first of the second state of the second state of the second state of the second state of the	TP	DATE:
LEASE NAME:	vaw 30	TIME: AM/PM
RIG NAME & NUMBER:		VEHICLE NO:
RANSPORTER COMPANY:	PHC	DNE:
GENERATOR COMPANY MAN'S NAME:		DNE: 430.269.7514
CHARGE TO:		
TYPE OF[ ] Tank BottomMATERIAL[ ] SolidsDescription:	Is [] Drilling Fluids [] Rinsate [] Contaminated Soil [] Jet Out	
VOLUME OF []BBLS	: [2] YARD:	[ ]
RRC or API #	C-133#	m
STICKERS, CODES, NUMBERS, ET	HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CON AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et 361.001 et seq., AND REGULATIONS RELATED THERETO, BY DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WAST DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEF THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRAN	ITS THAT THE WASTE MATERIAL SHIPPED ISERVATION AND RECOVERY ACT OF 1976, SEQ., THE NM HEALTH AND SAF. CODE § ' VIRTUE OF THE EXEMPTION AFFORDED E ASSOCIATED WITH THE EXPLORATION, GAS OR GEOTHERMAL ENERGY. TANCE OF THE MATERIALS SHIPPED WITH TS THAT ONLY THE MATERIAL DELIVERED
	BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIV	
above described location, and that it wa	' SERVICES, INC.'S FACILITY FOR DISPOSAL. nsporter loaded the material represented by this 7 s tendered by the above described shipper. This w at the material was delivered without incident.	ransporter Statement at the ill certify that no additional
above described location, and that it wa	SERVICES, INC.'S FACILITY FOR DISPOSAL. nsporter loaded the material represented by this T s tendered by the above described shipper. This w at the material was delivered without incident. If Sundance disposal d provided b Sundance	ransporter Statement at the

Busi	P.O. Box 1737 Eunice, Nev ness: (575) 394-2511 • Dis			No. 592746
LEASE OPERATOR/SHIP	PPER/COMPANY:	rc		DATE: 4 13-21
	iste Drau	J 30		TIME: COGAM/PM
<b>RIG NAME &amp; NUMBER:</b>				VEHICLE NO:
TRANSPORTER COMPA	ANY: ADS		PHON	IE:
GENERATOR COMPAN	Y MAN'S NAME:	ian Keich	PHON	E 432.26475
CHARGE TO:	ПС			
TYPE OF	[] Tank Bottoms	[ ] Drilling Fluids	[] Rinsate	[] BS&W Content:
MATERIAL	[] Solids	[ ] Contaminated Soil	[] Jet Out	
Description:		<i>a</i> D		
VOLUME OF MATERIAL	[]BBLS	_: [)] <sup>'</sup> YARD	20:	[]
RRC or API #			C-133#	
25400	001	361.001 et seq., AND REGULATION DRILLING FLUIDS, PRODUCED WAT Development or production of Also as a condition to sundanc This Job Ticket. Transporter Re	S RELATED THERETO, BY V ERS, AND OTHER WASTE / CRUDE OIL OR NATURAL GA E SERVICES, INC.'S ACCEPTA PRESENTS AND WARRANTS SPORTER IS NOW DELIVER	1,, THE NM HEALTH AND SAF. CODE § IRTUE OF THE EXEMPTION AFFORDED Associated with the exploration, is or geothermal energy. Ince of the materials shipped with that only the material delivered ied by transporter to sundance
above described loca	ition, and that it was ten	orter loaded the material rep dered by the above describe re material was delivered wit	ed shipper. This wil	
	Etruin B	× h	disposal due to	nable to obtain payment for ncorrect information nsport company,
DRIVER: (SIGNATU) FACILITY REPRI	ESENTATIVE: (SIGNATURE)	4	Sundance will b	ill and expect payment not
(SIGNATU) FACILITY REPRI		Canary - Sundance Acct #1	Sundance will b the transport co	ill and expect payment for ompany

	/SHIPPER/COMPANY:	C		DATE: (1.1.3.)
LEASE NAME:	Tristle Dra	w 30		TIME: AM/PM
RIG NAME & NUM	A second s			VEHICLE NO: 11:37
TRANSPORTER CO	OMPANY: MOS		РНО	NE:
GENERATOR COM	IPANY MAN'S NAME:	ian Deich	РНО	NE:4337.269.75
CHARGE TO:	ETC			
TYPE OF MATERIAL Description:	[ ] Tank Bottoms [ ] Solids	[ ] Drilling Fluids [ ] Contaminated Soil	[ ] Rinsate [ ] Jet Out	BS&W Content:
VOLUME OI MATERIAL	F []BBLS	: [>] YARD	<u> 20 :</u> :	[]
RRC or API #			C-133#	300
		AS A CONDITION TO SUNDANCE SEE	VICES INC'S ACCEPTANCE	<b>OF THE MATERIALS SHIPPED WITH THI</b>
	CODES, NUMBERS, ETC.	JOB TICKET, OPERATOR/SHIPPER R HEREWITH IS MATERIAL EXEMPT F AS AMENDED FROM TIME TO TIM 361.001 et seq., AND REGULATION DRILLING FLUIDS, PRODUCED WA DEVELOPMENT OR PRODUCTION OF ALSO AS A CONDITION TO SUNDANC THIS JOB TICKET. TRANSPORTER RI	EPRESENTS AND WARRAN ROM THE RESOURCE, CONS E, 40 U.S.C. § 6901, et si Is related thereto, by Ters, and other waste Crude oil or natural ( E services, inc.'s accep? EPRESENTS AND WARRANT SPORTER IS NOW DELIVE	OF THE MATERIALS SHIPPED WITH THI 'S THAT THE WASTE MATERIAL SHIPPE 'ERVATION AND RECOVERY ACT OF 1976 eq., THE NM HEALTH AND SAF. CODE & VIRTUE OF THE EXEMPTION AFFORDE ASSOCIATED WITH THE EXPLORATION AS OR GEOTHERMAL ENERGY. ANCE OF THE MATERIALS SHIPPED WIT S THAT ONLY THE MATERIAL DELIVERE RED BY TRANSPORTER TO SUNDANC
THIS WILL CEL above described	Pott	JOB TICKET, OPERATOR/SHIPPER R HEREWITH IS MATERIAL EXEMPT F AS AMENDED FROM TIME TO TIM 361.001 et seq., AND REGULATION DRILLING FLUIDS, PRODUCED WA DEVELOPMENT OR PRODUCTION OF ALSO AS A CONDITION TO SUNDANG THIS JOB TICKET. TRANSPORTER RI BY OPERATOR/SHIPPER TO TRAN SERVICES, INC.'S FACILITY FOR DIS orter loaded the material rep modered by the above describ	EPRESENTS AND WARRAN ROM THE RESOURCE, CONS E, 40 U.S.C. § 6901, et su IS RELATED THERETO, BY TERS, AND OTHER WASTE © CRUDE OIL OR NATURAL ( CE SERVICES, INC.'S ACCEP EPRESENTS AND WARRANT SPORTER IS NOW DELIVE POSAL. Dresented by this The ed shipper. This way	TS THAT THE WASTE MATERIAL SHIPPE DERVATION AND RECOVERY ACT OF 1976 EQ., THE NM HEALTH AND SAF. CODE ASSOCIATED WITH THE EXPLORATION AS OR GEOTHERMAL ENERGY. TANCE OF THE MATERIALS SHIPPED WIT S THAT ONLY THE MATERIAL DELIVERE RED BY TRANSPORTER TO SUNDANC CANSPORTER Statement at the Il certify that no additional
THIS WILL CEL above described materials were d DRIVER:	POHA YOCOOO I RTIFY that the above Transp I location, and that it was ter	JOB TICKET, OPERATOR/SHIPPER R HEREWITH IS MATERIAL EXEMPT F AS AMENDED FROM TIME TO TIM 361.001 et seq., AND REGULATION DRILLING FLUIDS, PRODUCED WA DEVELOPMENT OR PRODUCTION OF ALSO AS A CONDITION TO SUNDANG THIS JOB TICKET. TRANSPORTER RI BY OPERATOR/SHIPPER TO TRAN SERVICES, INC.'S FACILITY FOR DIS orter loaded the material rep modered by the above describ	EPRESENTS AND WARRAN ROM THE RESOURCE, CONS 40 U.S.C. § 6901, et su IS RELATED THERETO, BY FERS, AND OTHER WASTE CRUDE OIL OR NATURAL O ESERVICES, INC'S ACCEPT EPRESENTS AND WARRANT SPORTER IS NOW DELIVE POSAL. Dresented by this The ed shipper. This was functioned by the su of sposal due to provided by training	S THAT THE WASTE MATERIAL SHIPPE DERVATION AND RECOVERY ACT OF 1976 EQ., THE NM HEALTH AND SAF. CODE STRUE OF THE EXEMPTION AFFORDE ASSOCIATED WITH THE EXPLORATION AS OR GEOTHERMAL ENERGY. ANCE OF THE MATERIALS SHIPPED WIT S THAT ONLY THE MATERIAL DELIVERE RED BY TRANSPORTER TO SUNDANC CANSPORTER Statement at the Il certify that no additional nable to obtain payment incorrect information Disport company, II and expect now many for the statement of the Statement of the statement of the statement of the statement of the Statement of the statement

LEASE OPERATOR/SH	IPPER/COMPANY:	-10	D	ATE: 413.21
LEASE NAME:		10		ME: AM/PM
RIG NAME & NUMBEI		2 30		EHICLE NO:
TRANSPORTER COM			PHONE	11-2-1
GENERATOR COMPA	VIEU	yan Reich	PHONE	:423 06475
CHARGE TO:	ETC	dan e con		
TYPE OF	[] Tank Bottoms	[ ] Drilling Fluids	[] Rinsate	[] BS&W Content:
MATERIAL	[ ] Solids	[ ] Contaminated Soil	[ ] Jet Out	
Description:		(D)		
VOLUME OF MATERIAL	[]BBLS	: [)] YARD	<u> </u>	[1
RRC or API #			C-133#	n
		. UEDEWITU IC MATEDIAL EVEMDT EDOM T		a second rate of the second
THIS WILL CERTIN	cation, and that it was t	AS AMENDED FROM TIME TO TIME, 40 361.001 et seq., AND REGULATIONS REI DRILLING FLUIDS, PRODUCED WATERS, DEVELOPMENT OR PRODUCTION OF CRUE ALSO AS A CONDITION TO SUNDANCE SER THIS JOB TICKET. TRANSPORTER REPRES BY OPERATOR/SHIPPER TO TRANSPORT SERVICES, INC'S FACILITY FOR DISPOSAL Exporter loaded the material represe endered by the above described so	U.S.C. § 6901, et seq., LATED THERETO, BY VIR AND OTHER WASTE ASS DE OIL OR NATURAL GAS EVICES, INC'S ACCEPTANC ENTS AND WARRANTS TH TER IS NOW DELIVERED L. Ented by this Tran hipper. This will c	TUE OF THE EXEMPTION AFFORDED SOCIATED WITH THE EXPLORATION, OR GEOTHERMAL ENERGY. CE OF THE MATERIALS SHIPPED WITH HAT ONLY THE MATERIAL DELIVERED D BY TRANSPORTER TO SUNDANCE ASPORTER Statement at the certify that no additional
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<b>THIS WILL CERTI</b> above described loc materials were adde	<b>FY</b> that the above Trans cation, and that it was t ed to this load, and that TURE) RESENTATIVE:	AS AMENDED FROM TIME TO TIME, 40 361.001 et seq., AND REGULATIONS REI DRILLING FLUIDS, PRODUCED WATERS, DEVELOPMENT OR PRODUCTION OF CRUE ALSO AS A CONDITION TO SUNDANCE SER THIS JOB TICKET. TRANSPORTER REPRES BY OPERATOR/SHIPPER TO TRANSPORT SERVICES, INC'S FACILITY FOR DISPOSAL Exporter loaded the material represe endered by the above described so	U.S.C. § 6901, et seq., LATED THERETO, BY VIR AND OTHER WASTE ASS DE OIL OR NATURAL GAS INVICES, INC'S ACCEPTANC ENTS AND WARRANTS TH TER IS NOW DELIVERED L. ented by this Tran hipper. This will of If Sundance is u disposal due to provided by tra Sundance will b	THE NM HEALTH AND SAF. CODE § TUE OF THE EXEMPTION AFFORDED SOCIATED WITH THE EXPLORATION, OR GEOTHERMAL ENERGY. CE OF THE MATERIALS SHIPPED WITH HAT ONLY THE MATERIAL DELIVERED D BY TRANSPORTER TO SUNDANCE Provide the service of t
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LEASE OPERATOR/SHIPPER/COMPANY:	TC	DATE: (1.12.2)
LEASE NAME: Triste Dra	W 30	TIME: AM/PM
RIG NAME & NUMBER:		VEHICLE NO: 142
TRANSPORTER COMPANY: 1005	PH	ONE:
GENERATOR COMPANY MAN'S NAME:	yan kerch PH	ONE: 47,5.269.751
CHARGE TO: ETC		
TYPE OF       [ ] Tank Bottoms         MATERIAL       [ ] Solids         Description:	[ ] Drilling Fluids [ ] Rinsat [ ] Contaminated Soil [ ] Jet Ou	
VOLUME OF []BBLS	: [7] YARD_20_:	[]
RRC or API #	C-133#	m
STICKERS, CODES, NUMBERS, ETC.	<ul> <li>AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTAN JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARR/ HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CO AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et 361.001 et seq., AND REGULATIONS RELATED THERETO, E DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WAS DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURA ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCE THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRA BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELI SERVICES, INC.'S FACILITY FOR DISPOSAL.</li> </ul>	NTS THAT THE WASTE MATERIAL SHIPPED NSERVATION AND RECOVERY ACT OF 1976, seq., THE NM HEALTH AND SAF. CODE § Y VIRTUE OF THE EXEMPTION AFFORDED TE ASSOCIATED WITH THE EXPLORATION, . GAS OR GEOTHERMAL ENERGY. PTANCE OF THE MATERIALS SHIPPED WITH NTS THAT ONLY THE MATERIAL DELIVERED
above described location, and that it was t	porter loaded the material represented by this endered by the above described shipper. This the material was delivered without incident.	
DRIVER: (SIGNATURE) FACILITY REPRESENTATIVE: (SIGNATURE)	disposal du provided by	is unable to obtain payment e to incorrect information v transport company, vill bill and expect payment fr

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LEASE OPERATOR/SHIPPER/COMPANY:	DATE: 9 12 21	
C 12	TIME: AM/PM	
RIG NAME: THISTE DYGW 30		
IRANSPORTER COMPANY:	PHONE:	
		11
EQUIT EELEN	PHONE: 432.269.15	4
CHARGE TO:		
TYPE OF [ ] Tank Bottoms [ ] Drilling Fluids	[ ] Rinsate [ ] BS&W Content:	
MATERIAL [] Solids [] Contaminated Soil	[ ] Jet Out	
Description:		
VOLUME OF []BBLS: [>] YARD	<u>)                                    </u>	1 H
RRC or API #	C-133#	
JOB TICKERS, CODES, NUMBERS, ETC.	, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS ENTS AND WARRANTS THAT THE WASTE MATERIAL SHIPPED	
	HE RESOURCE, CONSERVATION AND RECOVERY ACT OF 1976, U.S.C. § 6901, et seq., THE NM HEALTH AND SAF. CODE §	
361.001 et seq., AND REGULATIONS REL	LATED THERETO, BY VIRTUE OF THE EXEMPTION AFFORDED	
	AND OTHER WASTE ASSOCIATED WITH THE EXPLORATION, De oil or natural gas or geothermal energy.	
	VICES, INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH	
	ENTS AND WARRANTS THAT ONLY THE MATERIAL DELIVERED 'ER IS NOW DELIVERED BY TRANSPORTER TO SUNDANCE	
Services, Inc's Facility for Disposal		
THIS WILL CERTIFY that the above Transporter loaded the material represe		
above described location, and that it was tendered by the above described sh materials were added to this load, and that the material was delivered withou		
materials were added to this foud, and that the material was derivered withou	the obtain Dayment	
	disposal due to meet	
FACILITY REPRESENTATIVE:	disposal due to incorrect m provided by transport company, Sundance will bill and expect payment fro	m
FACILIT I REPRESENTATIVE:	Sundance will bill and coperation of the transport company	
	Pink - Transporter	

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EASE OPERATOR/SHIPPER/COMPANY:	71	DATE: U. M. ON
EASE NAME:	W 30	TIME: AM/PM
IG NAME & NUMBER:		VEHICLE NO:
RANSPORTER COMPANY:	PHO	11 1
ENERATOR COMPANY MAN'S NAME:		NE: 432.269.751
L.	yan keren PHO	152.001.151
CHARGE TO: C		
TYPE OF [] Tank Bottoms	[ ] Drilling Fluids [ ] Rinsate	[] BS&W Content:
MATERIAL [] Solids	[>] Contaminated Soil [] Jet Out	and the state of the
Description:	00	
VOLUME OF LIPPLS		
MATERIAL	: [X] YARD:	
RRC or API #	C-133#	m
STICKERS, CODES, NUMBERS, ETC.	JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARRAN HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CON AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et s 361.001 et seq., AND REGULATIONS RELATED THERETO, BY DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WASTE DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURAL ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEP' THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRAN	SERVATION AND RECOVERY ACT OF 1976, eq., THE NM HEALTH AND SAF. CODE § VIRTUE OF THE EXEMPTION AFFORDED ASSOCIATED WITH THE EXPLORATION, GAS OR GEOTHERMAL ENERGY. TANCE OF THE MATERIALS SHIPPED WITH TS THAT ONLY THE MATERIAL DELIVERED
above described location, and that it was te	BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DELIVI SERVICES, INC'S FACILITY FOR DISPOSAL. Doorter loaded the material represented by this The endered by the above described shipper. This we the material was delivered without incident.	ransporter Statement at the
above described location, and that it was te	SERVICES, INC:'S FACILITY FOR DISPOSAL. porter loaded the material represented by this The endered by the above described shipper. This we the material was delivered without incident. If Sundance in	ransporter Statement at the ill certify that no additional s unable to obtain payment for
above described location, and that it was te materials were added to this load, and that t DRIVER:	SERVICES, INC:'S FACILITY FOR DISPOSAL. porter loaded the material represented by this The endered by the above described shipper. This we the material was delivered without incident. If Sundance in disposal due	ransporter Statement at the ill certify that no additional
above described location, and that it was te materials were added to this load, and that t DRIVER:	SERVICES, INC:'S FACILITY FOR DISPOSAL. porter loaded the material represented by this The endered by the above described shipper. This we the material was delivered without incident. If Sundance in disposal due provided by	ransporter Statement at the ill certify that no additional is unable to obtain payment for to incorrect information transport company, Il bill and expect payment from

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LEASE OF ERATORY	SHIPPER/COMPANY:			DATE: 9.19.01	
LEASE NAME:	terret i terret	10		TIME: AM/PM	
RIG NAME & NUM		ans 30		VEHICLE NO:	
TRANSPORTER CO			PHON	1121	
	1.4.3	ian Ruich	PHON		11
CHARGE TO:	Etc	the said	ч 	- NY 661115	
TYPE OF MATERIAL Description:	[ ] Tank Bottoms [ ] Solids	<ul> <li>[ ] Drilling Fluids</li> <li>[ ] Contaminated Soil</li> </ul>	[ ] Rinsate [ ] Jet Out	[ ] BS&W Content:	
VOLUME OF MATERIAL	[]BBLS	: 🕅 YARD	<u>o_:</u>	[]	
RRC or API #			C-133#	M.	
254	CCCC	AS A CONDITION TO SUNDANCE SERVICES JOB TICKET, OPERATOR/SHIPPER REPRES HEREWITH IS MATERIAL EXEMPT FROM T AS AMENDED FROM TIME TO TIME, 40 361.001 et seq., AND REGULATIONS REL DRILLING FLUIDS, PRODUCED WATERS, DEVELOPMENT OR PRODUCTION OF CRUD ALSO AS A CONDITION TO SUNDANCE SER THIS JOB TICKET. TRANSPORTER REPRESI BY OPERATOR/SHIPPER TO TRANSPORT SERVICES, INC'S FACILITY FOR DISPOSAL	ENTS AND WARRANTS THE RESOURCE, CONSE U.S.C. § 6901, et seq LATED THERETO, BY V AND OTHER WASTE A DE OIL OR NATURAL GA VICES, INC.'S ACCEPTA ENTS AND WARRANTS TER IS NOW DELIVER 	THAT THE WASTE MATERIAL SHIPPED RVATION AND RECOVERY ACT OF 1976, I., THE NM HEALTH AND SAF. CODE § IRTUE OF THE EXEMPTION AFFORDED SSOCIATED WITH THE EXPLORATION, S OR GEOTHERMAL ENERGY. NCE OF THE MATERIALS SHIPPED WITH THAT ONLY THE MATERIAL DELIVERED ED BY TRANSPORTER TO SUNDANCE	
above described	location, and that it was ten	orter loaded the material represendered by the above described slope material was delivered without	hipper. This will		
DRIVER:	NATURE)		sposal due to i	nable to obtain payment fo ncorrect information sport company,	r

ASE OPERATOR/SHIPPER/COMPANY:	ТС ТС	DATE:	
ASE NAME: TYISLE DY	aw 30	TIME: AM/PM	
G NAME & NUMBER:		VEHICLE NO:	
RANSPORTER COMPANY: NOPS	PH	ONE:	
ENERATOR COMPANY MAN'S NAME:	yan Reich PH	ONE: 437.26975	14
CHARGE TO:			
TYPE OF [] Tank Bottoms	[ ] Drilling Fluids [ ] Rinsat	e [] BS&W Content:	
MATERIAL [ ] Solids	[-] Contaminated Soil [] Jet Ou	t	
Description:	00	<u>a</u>	
VOLUME OF []BBLS	: [>] YARD:	[]	
RRC or API #	C-133#	Nm	1. 44
STICKERS, CODES, NUMBERS, ETC.	I IND TICKET ODEDATOD/CHIDDED DEDDECENTS AND WADD	CE OF THE MATERIALS SHIPPED WITH THIS	
THIS WILL CERTIFY that the above Transpabove described location, and that it was te	JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARR, HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CC AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et 361.001 et seq., AND REGULATIONS RELATED THERETO, DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WAS DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATURA ALSO AS A CONDITION TO SUNDANCE SERVICES, INC'S ACCI THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARRA BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DEL SERVICES, INC'S FACILITY FOR DISPOSAL.	NTS THAT THE WASTE MATERIAL SHIPPED NSERVATION AND RECOVERY ACT OF 1976, seq., THE NM HEALTH AND SAF. CODE § YY VIRTUE OF THE EXEMPTION AFFORDED TE ASSOCIATED WITH THE EXPLORATION, L GAS OR GEOTHERMAL ENERGY. PTANCE OF THE MATERIALS SHIPPED WITH NTS THAT ONLY THE MATERIAL DELIVERED VERED BY TRANSPORTER TO SUNDANCE Transporter Statement at the	
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	SHIPPER/COMPANY:	10	DAT	10.14.71
LEASE NAME:	triste due	1W 30	TIMI	AM/PM
RIG NAME & NUME			VEH	ICLE NO: 1141
TRANSPORTER CO			PHONE:	
GENERATOR COM	PANY MAN'S NAME:	aan Reich	PHONE:	132.269.75
CHARGE TO:	ETC			
TYPE OF MATERIAL Description:	[ ] Tank Bottoms [ ] Solids		[ ] Rinsate [ ] Jet Out	[ ] BS&W Content:
VOLUME OF MATERIAL	[]BBLS	_: [1] YARD	<u>:</u>	[]
RRC or API #		C	-133# 101	
1	ODES, NUMBERS, ETC.	AS A CONDITION TO SUNDANCE SERVICES, IN JOB TICKET, OPERATOR/SHIPPER REPRESEN HEREWITH IS MATERIAL EXEMPT FROM THE AS AMENDED FROM TIME TO TIME, 40 U.S 361.001 et seq., AND REGULATIONS RELAT DRILLING FLUIDS, PRODUCED WATERS, AN DEVELOPMENT OR PRODUCTION OF CRUDE O ALSO AS A CONDITION TO SUNDANCE SERVIC THIS JOB TICKET. TRANSPORTER REPRESENT BY OPERATOR/SHIPPER TO TRANSPORTER SERVICES, INC'S FACILITY FOR DISPOSAL.	TS AND WARRANTS THAT RESOURCE, CONSERVATI S.C. § 6901, et seq., THE ED THERETO, BY VIRTUE ID OTHER WASTE ASSOC OIL OR NATURAL GAS OR C CES, INC.'S ACCEPTANCE OI TS AND WARRANTS THAT	THE WASTE MATERIAL SHIPPED DN AND RECOVERY ACT OF 1976, NM HEALTH AND SAF. CODE \$ OF THE EXEMPTION AFFORDED ATED WITH THE EXPLORATION, SEOTHERMAL ENERGY. FTHE MATERIALS SHIPPED WITH ONLY THE MATERIAL DELIVERED
THIS WILL CER	<b>TIFY</b> that the above Transpo		ted by this Transp	orter Statement at the
above described l	ocation, and that it was ten	orter loaded the material represent odered by the above described ship he material was delivered without	pper. This will cert	

	575) 394-2511 • Disposal: (575) 390-7842		592926
EASE OPERATOR/SHIPPER/C	COMPANY: [-] (	DATE: ()	4.15.21
EASE NAME: 1151C	NGW 30.	TIME:	O AM/PM
RIG NAME & NUMBER:		VEHICLE	NO: 137
RANSPORTER COMPANY:	113	PHONE:	
GENERATOR COMPANY MAN	V'S NAME: MUCAREICH	PHONE:	
CHARGE TO:	.(		
THEOL	Tank Bottoms   [ ] Drilling Fluids     Solids   [ ] Contaminated Soil	[] Rinsate [] [ [] Jet Out	3S&W Content:
Description:	~ (D		and the second second
VOLUME OF []E	BBLS: YARD	<u>)0</u> : []_	
RRC or API #		C-133#	
STICKERS, CODES, NU	AS A CONDITION TO SUNDANCE SERVIC JOB TICKET, OPERATOR/SHIPPER REPR HEREWITH IS MATERIAL EXEMPT FROM AS AMENDED FROM TIME TO TIME, 4 361.001 et seq., AND REGULATIONS F DRILLING FLUIDS, PRODUCED WATER: DEVELOPMENT OR PRODUCTION OF CR ALSO AS A CONDITION TO SUNDANCE SI THIS JOB TICKET. TRANSPORTER REPRI BY OPERATOR/SHIPPER TO TRANSPO SERVICES, INC.'S FACILITY FOR DISPOS the above Transporter loaded the material repre- tind that it was tendered by the above described is load, and that the material was delivered without	ESENTS AND WARRANTS THAT THE W. A THE RESOURCE, CONSERVATION AND O U.S.C. § 6901, et seq., THE NM HI RELATED THERETO, BY VIRTUE OF THE S, AND OTHER WASTE ASSOCIATED V UDE OIL OR NATURAL GAS OR GEOTHEI ERVICES, INC.'S ACCEPTANCE OF THE M ESENTS AND WARRANTS THAT ONLY TI RTER IS NOW DELIVERED BY TRANS AL. sented by this Transporter shipper. This will certify th	ASTE MATERIAL SHIPPED RECOVERY ACT OF 1976, FALTH AND SAF. CODE § EXEMPTION AFFORDED WITH THE EXPLORATION, RMAL ENERGY. ATERIALS SHIPPED WITH HE MATERIAL DELIVERED SPORTER TO SUNDANCE Statement at the
above described location, a	TIL W	/	to obtain payment for

	R/SHIPPER/COMPANY:	Tr		OLITICIA
LEASE NAME:	USIE DIN	130	DATE:	MARTIN
RIG NAME & NUM	ABER:	100.	TIME: VEHICL	AM/PM
TRANSPORTER C	OMPANY: MPS		PHONE:	ENO: 1101.
GENERATOR COM	PANY MAN'S NAME:	NO Rech	PHONE:	
CHARGE TO:	tī(.			
TYPE OF MATERIAL Description:	[ ] Tank Bottom [ ] Solids	s [] Drilling Fluids	[ ] Rinsate [ ] [ ] Jet Out	BS&W Content:
VOLUME OI MATERIAL	[]BBLS	: [Yyard?	<u>0                                    </u>	
RRC or API #			C-133#	
STICKERS,	ocution, and that it was	AS A CONDITION TO SUNDANCE SERVICE JOB TICKET, OPERATOR/SHIPPER REPRE HEREWITH IS MATERIAL EXEMPT FROM AS AMENDED FROM TIME TO TIME, 40 361.001 et seq., AND REGULATIONS RI DRILLING FLUIDS, PRODUCED WATERS, DEVELOPMENT OR PRODUCTION OF CRU ALSO AS A CONDITION TO SUNDANCE SEI THIS JOB TICKET. TRANSPORTER REPRES BY OPERATOR/SHIPPER TO TRANSPOR SERVICES, INC'S FACILITY FOR DISPOSA sporter loaded the material repress tendered by the above described s t the material was delivered without	SENTS AND WARRANTS THAT THE I THE RESOURCE, CONSERVATION AN U.S.C. § 6901, et seq., THE NM ELATED THERETO, BY VIRTUE OF TH , AND OTHER WASTE ASSOCIATED DE OIL OR NATURAL GAS OR GEOTH RVICES, INC'S ACCEPTANCE OF THE SENTS AND WARRANTS THAT ONLY TER IS NOW DELIVERED BY TRAI L. ented by this Transporter bippor. This will considert	VASTE MATERIAL SHIPPED ID RECOVERY ACT OF 1976, HEALTH AND SAF. CODE § HE EXEMPTION AFFORDED WITH THE EXPLORATION, ERMAL ENERGY. WATERIALS SHIPPED WITH THE MATERIAL DELIVERED ISPORTER TO SUNDANCE
doore described	aca to this load, and that			le to obtain paym

EASE OPERATOR/SHIPPER/COMPANY:	DATE: OUIS 2
EASE NAME: TYISTIC DYCILL, 30	TIME: AM/PM
RIG NAME & NUMBER:	VEHICLE NO:
RANSPORTER COMPANY: MPS	PHONE:
SENERATOR COMPANY MAN'S NAME: RUCO RUCh	PHONE:
CHARGE TO: CHC	
TYPE OF       [] Tank Bottoms       [] Drilling Fluids         MATERIAL       [] Solids       [] Contaminated Soil         Description:	[ ] Rinsate [ ] BS&W Content: [ ] Jet Out
VOLUME OF []BBLS: []YARD_	<u>0.</u> : []
RRC or API #	C-133#
JOB TICKERS, CODES, NOMBERS, ETC. JOB TICKET, OPERATOR/SHIPPER REPRESI HEREWITH IS MATERIAL EXEMPT FROM TI AS AMENDED FROM TIME TO TIME, 40 L 361.001 et seq., AND REGULATIONS REL DRILLING FLUIDS, PRODUCED WATERS, DEVELOPMENT OR PRODUCTION OF CRUD ALSO AS A CONDITION TO SUNDANCE SERV THIS JOB TICKET. TRANSPORTER REPRESE	nted by this Transporter Statement at the hipper. This will certify that no additional
(SIGNATURE) C	f Sundance is unable to obtain payment for disposal due to incorrect information provided by transport company, Sundance will bill and expect payment from the transport company

LEASE OPERATOR/SHIPPER/COMPANY:	DATE: OUISIOI
LEASE NAME: TISTC DIGW 30.	TIME: AM/PM
RIG NAME & NUMBER:	VEHICLE NO:
TRANSPORTER COMPANY:	PHONE:
GENERATOR COMPANY MAN'S NAME: KUCO RCICK	PHONE: 432.269.7514
CHARGETO: TTC	100 0 00 1514
TYPE OF       [] Tank Bottoms       [] Drilling Fluids         MATERIAL       [] Solids       [] Contaminated Soil         Description:	[ ] Rinsate [ ] BS&W Content: [ ] Jet Out
VOLUME OF []BBLS: [/] YARD_?	): []
RRC or API #	C-133# 0 M
STICKERS, CODES, NUMBERS, ETC.	INC.'S ACCEPTANCE OF THE MATERIALS SHIPPED WITH THIS
HEREWITH IS MATERIAL EXEMPT FROM TH AS AMENDED FROM TIME TO TIME, 40 U. 361.001 et seq., AND REGULATIONS RELA DRILLING FLUIDS, PRODUCED WATERS, A DEVELOPMENT OR PRODUCTION OF CRUDE ALSO AS A CONDITION TO SUNDANCE SERVI THIS JOB TICKET. TRANSPORTER REPRESEN BY OPERATOR/SHIPPER TO TRANSPORTER SERVICES, INC.'S FACILITY FOR DISPOSAL. THIS WILL CERTIFY that the above Transporter loaded the material represent above described location, and that it was tendered by the above described shi materials were added to this load, and that the material was delivered without	ipper. This will certify that no additional

LEASE OPERATOR/	SHIPPER/COMPANY:	C	DAT	E: ()4-1621	
LEASE NAME: TISTE DIGIUSO. RIG NAME & NUMBER: TRANSPORTER COMPANY: APS			TIME: 3 AM/PM VEHICLE NO:	E: 38 AM/PM)	
			PHONE:		
GENERATOR COM		ICA REICH	PHONE:		
CHARGE TO:	ttc				
TYPE OF MATERIAL Description:	[ ] Tank Bottoms [ ] Solids	[ ] Drilling Fluids [ ] Contaminated Soil	[ ] Rinsate [ ] Jet Out	[ ] BS&W Content:	
VOLUME OF MATERIAL	[]BBLS	: [] YARD	<u>0</u> :	[]	
RRC or API #			C-133#		
THIS WILL CER		AS A CONDITION TO SUNDANCE SERV JOB TICKET, OPERATOR/SHIPPER REF HEREWITH IS MATERIAL EXEMPT FRO AS AMENDED FROM TIME TO TIME, 361.001 et seq., AND REGULATIONS DRILLING FLUIDS, PRODUCED WATE DEVELOPMENT OR PRODUCTION OF C ALSO AS A CONDITION TO SUNDANCE THIS JOB TICKET. TRANSPORTER REP BY OPERATOR/SHIPPER TO TRANSF SERVICES, INC.'S FACILITY FOR DISPO porter loaded the material repr endered by the above described	RESENTS AND WARRANTS THAT OM THE RESOURCE, CONSERVATI 40 U.S.C. § 6901, et seq., THI RELATED THERETO, BY VIRTUE RS, AND OTHER WASTE ASSOC RUDE OIL OR NATURAL GAS OR SERVICES, INC.'S ACCEPTANCE O RESENTS AND WARRANTS THAT PORTER IS NOW DELIVERED BY DSAL.	THE WASTE MATERIAL SHIPPED ON AND RECOVERY ACT OF 1976, E NM HEALTH AND SAF. CODE § OF THE EXEMPTION AFFORDED IATED WITH THE EXPLORATION, GEOTHERMAL ENERGY. F THE MATERIALS SHIPPED WITH ONLY THE MATERIAL DELIVERED Y TRANSPORTER TO SUNDANCE ORTER Statement at the	
		the material was delivered with	nout incident.		
	DRIVER: (SIGNATURE) (SIGNATURE) FACILITY REPRESENTATIVE:			If Sundance is unable to obtain payment fo disposal due to incorrect information provided by transport company,	
(SIG	PRESENTATIVE			nd expect payment fron	

P.O. Box 1737 Eunice, Ne Business: (575) 394-2511 • Di	w Mexico 88231	TICKET No. 59300
LEASE OPERATOR/SHIPPER/COMPANY:		DATE: 04-16-21
LEASE NAME: TYSTC Daw3	0.	
RIG NAME & NUMBER:		VEHICLE NO:
TRANSPORTER COMPANY:		PHONE:
GENERATOR COMPANY MAN'S NAME:	ch Reich.	PHONE:
CHARGE TO: ET(		
TYPE OF       [ ]. Tank Bottoms         MATERIAL       [ ] Solids         Description:	[ ] Drilling Fluids [ ] Contaminated Soil	[ ] Rinsate [ ] BS&W Content [ ] Jet Out
VOLUME OF []BBLS	_: [] YARD_00	·: []
RRC or API #		C-133# m
STICKERS, CODES, NUMBERS, ETC.	JOB TICKET, OPERATOR/SHIPPER REPRESE HEREWITH IS MATERIAL EXEMPT FROM TH AS AMENDED FROM TIME TO TIME, 40 U 361.001 et seq., AND REGULATIONS REL DRILLING FLUIDS, PRODUCED WATERS, / DEVELOPMENT OR PRODUCTION OF CRUDI ALSO AS A CONDITION TO SUNDANCE SERV THIS JOB TICKET. TRANSPORTER REPRESE BY OPERATOR/SHIPPER TO TRANSPORTI SERVICES, INC'S FACILITY FOR DISPOSAL.	nted by this Transporter Statement at t hipper. This will certify that no additior t incident.
DRIVER: (SIGNATURE) FACILITY REPRESENTATIVE: (SIGNATURE) White - Sundance	up	If Sundance is unable to obtain payn disposal due to incorrect informatio provided by transport company, Sundance will bill and expect payme the transport company

EASE ODEDATOD	Business: (575) 394-2511 • [				
LEASE NAME:	SHIPPER/COMPANY:		C	DATE: 04-16-21	
1-1	DTG MAN SI	0	T	TIME: 10 0 AM/PM	
RIG NAME & NUMB			V	EHICLE NO: 13	
TRANSPORTER COI	1112.		PHONE		
GENERATOR COMP	ANY MAN'S NAME:	ICA KEICH.	PHONE	BJ. 269.75	14
CHARGE TO:	UIC		in the second		
TYPE OF MATERIAL Description:	[ ] Tank Bottoms [ ] Solids	[ ] Drilling Fluids [ ] Contaminated Soil	[ ] Rinsate [ ] Jet Out	[ ] BS&W Content:	
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RRC or API #			C-133#	-	
THIS WILL CERTI above described lo	allon, and that it was ten	AS A CONDITION TO SUNDANCE SERVIC JOB TICKET, OPERATOR/SHIPPER REPF HEREWITH IS MATERIAL EXEMPT FROM AS AMENDED FROM TIME TO TIME, 4 361.001 et seq., AND REGULATIONS J DRILLING FLUIDS, PRODUCED WATER DEVELOPMENT OR PRODUCTION OF CR ALSO AS A CONDITION TO SUNDANCE S THIS JOB TICKET. TRANSPORTER REPRI BY OPERATOR/SHIPPER TO TRANSPO SERVICES, INC:'S FACILITY FOR DISPOS SERVICES, INC:'S FACILITY FOR DISPOS Porter loaded the material repre- dered by the above described the material was delivered without	ESENTS AND WARRANTS TI A THE RESOURCE, CONSERV O U.S.C. § 6901, et seq., RELATED THERETO, BY VIRT S, AND OTHER WASTE ASS UDE OIL OR NATURAL GAS C ERVICES, INC.'S ACCEPTANC ESENTS AND WARRANTS TH RTER IS NOW DELIVERED AL. Sented by this Trans shipper. This will ce but incident.	HAT THE WASTE MATERIAL SHIPPED ATION AND RECOVERY ACT OF 1976, THE NM HEALTH AND SAF. CODE § 'UE OF THE EXEMPTION AFFORDED GOCIATED WITH THE EXPLORATION, DR GEOTHERMAL ENERGY. E OF THE MATERIALS SHIPPED WITH AT ONLY THE MATERIAL DELIVERED BY TRANSPORTER TO SUNDANCE	

LEASE OPERATOR/SH	HIPPER/COMPANY: 11		ſ	DATE: (110 21
	ich Drachiz	0		TIME: SAM/PM
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GENERATOR COMPA	1110	APPICH	РНО	
	The strawe.	In huich.	PHO	NC.
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TYPE OF MATERIAL	[ ] Tank Bottoms [ ] Solids	[ ] Drilling Fluids [ ] Contaminated Soil	[ ] Rinsate [ ] Jet Out	[ ] BS&W Content:
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STICKERS, CO	DES, NUMBERS, ETC.			OF THE MATERIALS SHIPPED WITH THIS
above described loo	cation, and that it was tend	HEREWITH IS MATERIAL EXEMPT FROM AS AMENDED FROM TIME TO TIME, 4 361.001 et seq., AND REGULATIONS DRILLING FLUIDS, PRODUCED WATER DEVELOPMENT OR PRODUCTION OF CF ALSO AS A CONDITION TO SUNDANCE S THIS JOB TICKET. TRANSPORTER REPR	M THE RESOURCE, CONS AD U.S.C. § 6901, et se RELATED THERETO, BY V S, AND OTHER WASTE RUDE OIL OR NATURAL G ERVICES, INC.'S ACCEPT, ESENTS AND WARRANT DRTER IS NOW DELIVE SAL. Esented by this Tra- sented by this Tra- sented by this Wingle	q., THE NM HEALTH AND SAF. CODE § VIRTUE OF THE EXEMPTION AFFORDED ASSOCIATED WITH THE EXPLORATION, AS OR GEOTHERMAL ENERGY. ANCE OF THE MATERIALS SHIPPED WITH S THAT ONLY THE MATERIAL DELIVERED RED BY TRANSPORTER TO SUNDANCE

Received by OCD: 8/11/2021 2:09:09 PM

	P.O. Box 1737 Eunice, N siness: (575) 394-2511 • [	CES WEST, INC. lew Mexico 88231 Disposal: (575) 390-7842	TICKE	TNo. 596475
LEASE OPERATOR/SH	IPPER/COMPANY:	TC.		DATE: 6.9.21
LEASE NAME:	iste Die	w 30		TIME: AM/PM
RIG NAME & NUMBER	: <u>1</u> , 1			VEHICLE NO:
TRANSPORTER COMP	ANY: ANS		PHON	IE:
GENERATOR COMPAN	NY MAN'S NAME:	yan Keich	PHON	E: (473)269.75
CHARGE TO:	TC			
TYPE OF	[] Tank Bottoms	[ ] Drilling Fluids	[] Rinsate	[] BS&W Content:
MATERIAL	[] Solids	Contaminated Soil	[] Jet Out	
Description:		00		
VOLUME OF MATERIAL	[]BBLS	: 🕅 YARD	<u>30_</u> :	[]
RRC or API #			C-133#	m
313010	303.	AS A CONDITION TO SUNDANCE SERVICE JOB TICKET, OPERATOR/SHIPPER REPRI HEREWITH IS MATERIAL EXEMPT FROM AS AMENDED FROM TIME TO TIME, 40 361.001 et seq., AND REGULATIONS R DRILLING FLUIDS, PRODUCED WATERS DEVELOPMENT OR PRODUCTION OF CRU ALSO AS A CONDITION TO SUNDANCE SE THIS JOB TICKET. TRANSPORTER REPRE BY OPERATOR/SHIPPER TO TRANSPOF SERVICES, INC.'S FACILITY FOR DISPOS/	SENTS AND WARRANTS THE RESOURCE, CONSE O U.S.C. § 6901, et seq elated thereto, by vi , and other waste a ide oil or natural ga rvices, inc.'s acceptai sents and warrants rter is now deliveri l.	THAT THE WASTE MATERIAL SHIPPED RVATION AND RECOVERY ACT OF 1976, ., THE NM HEALTH AND SAF. CODE § RTUE OF THE EXEMPTION AFFORDED SSOCIATED WITH THE EXPLORATION, S OR GEOTHERMAL ENERGY. VCE OF THE MATERIALS SHIPPED WITH THAT ONLY THE MATERIAL DELIVERED ED BY TRANSPORTER TO SUNDANCE
above described loca	tion, and that it was ter to this load, and that th	orter loaded the material repres ndered by the above described . ne material was delivered witho	shipper. This will	nsporter Statement at the certify that no additional
FACILITY REPRE		<u>k</u>		
	(SIGNATURE)	5		
Wh	ite - Sundance	Canary - Sundance Acct #1	Pink - Tran	sporter

SUNDANCE SERVICES WEST, INC. P.O. Box 1737 Eunice, New Mexico 88231 Business: (575) 394-2511 • Disposal: (575) 390-7842	KET No. 596509
LEASE OPERATOR/SHIPPER/COMPANY:	DATE: 6/4/21
LEASE NAME: The Drifted 30	TIME: AM/PM
RIG NAME & NUMBER:	VEHICLE NO:
	HONE:
P	HONE: 422 269.71
GENERATOR COMPANY MAN'S NAME:	
CHARGE TO:	
TYPE OF [] Tank Bottoms [] Drilling Fluids [] Rinsa	te [] BS&W Content:
TYPE OF     I ank Bottoms     I Drining Fields       MATERIAL     I Solids     I Contaminated Soil     I Jet O	ut
Description:	
VOLUME OF []BBLS: [] YARD:	[]
RRC or API # C-133#	NA
AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPT JOB TICKERS, CODES, NUMBERS, ETC. AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPT JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WAI HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, 361.001 et seq., AND REGULATIONS RELATED THERET DRILLING FLUIDS, PRODUCED WATERS, AND OTHER V DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATU	RANTS THAT THE WASTE MATERIAL SHIPPED CONSERVATION AND RECOVERY ACT OF 1976, et seq., the NM HEALTH AND SAF. CODE § D, by virtue of the exemption Afforded /ASTE ASSOCIATED WITH THE EXPLORATION,
ALSO AS A CONDITION TO SUNDANCE SERVICES, INC'S A This job ticket. Transporter represents and wa by operator/shipper to transporter is now i services, Inc's facility for disposal.	CCEPTANCE OF THE MATERIALS SHIPPED WITH Rrants that only the material delivered
<b>THIS WILL CERTIFY</b> that the above Transporter loaded the material represented by the above described location, and that it was tendered by the above described shipper. The materials were added to this load, and that the material was delivered without inciden	is will certify that no data for the
DRIVER: 10/2 Chabasia	
(SIGNATURE)	
FACILITY REPRESENTATIVE:	
White - Sundance Canary - Sundance Acct #1 Pin	k - Transporter
Reorder from: Vertigo Creative Services LLC • www.VertigoCreative.com • Form	#SDI-004c

P.O. Box 1737 Eunice, New Business: (575) 394-2511 • Dis	Mexico 88231	TNo. 596580
EASE OPERATOR/SHIPPER/COMPANY:		DATE: 00 00 21
LEASE NAME: NIX CIDIOUS	.0.	TIME: AM/PM
RIG NAME & NUMBER:		VEHICLE NO:
TRANSPORTER COMPANY:	PHC	
GENERATOR COMPANY MAN'S NAME:	in Reich. PHC	DNE:
CHARGE TO: C+C		
TYPE OF [] Tank Bottoms	[ ] Drilling Fluids [ ] Rinsate	[ ] BS&W Content:
MATERIAL [] Solids	[ ] Contaminated Soil [ ] Jet Out	
Description:	(1)	
VOLUME OF []BBLS	_: _[_] YARD:	[]
RRC or API #	C-133#	
STICKERS, CODES, NUMBERS, ETC.	AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACCEPTAN JOB TICKET, OPERATOR/SHIPPER REPRESENTS AND WARR/ HEREWITH IS MATERIAL EXEMPT FROM THE RESOURCE, CC AS AMENDED FROM TIME TO TIME, 40 U.S.C. § 6901, et 361.001 et seq., AND REGULATIONS RELATED THERETO, DRILLING FLUIDS, PRODUCED WATERS, AND OTHER WAS DEVELOPMENT OR PRODUCTION OF CRUDE OIL OR NATUR/ ALSO AS A CONDITION TO SUNDANCE SERVICES, INC.'S ACC THIS JOB TICKET. TRANSPORTER REPRESENTS AND WARR BY OPERATOR/SHIPPER TO TRANSPORTER IS NOW DEL SERVICES, INC.'S FACILITY FOR DISPOSAL.	INTS THAT THE WASTE MATERIAL STITTED INSERVATION AND RECOVERY ACT OF 1976, seq., THE NM HEALTH AND SAF. CODE § BY VIRTUE OF THE EXEMPTION AFFORDED STE ASSOCIATED WITH THE EXPLORATION, IL GAS OR GEOTHERMAL ENERGY. EPTANCE OF THE MATERIALS SHIPPED WITH ANTS THAT ONLY THE MATERIAL DELIVERED IVERED BY TRANSPORTER TO SUNDANCE 5 Transporter Statement at the
<b>THIS WILL CERTIFY</b> that the above Transp above described location, and that it was te materials were added to this load, and that t	napron ny the doore described shippen.	will certify that no additional
DRIVER:	. le l	
	Canary - Sundance Acct #1 Pink	- Transporter

.



# APPENDIX G

Groundwater

American Safety Services, Inc. (Geoscience License #50528) 8715 Andrews Hwy. • Odessa, TX 79765. • T 432.552.7625 • www.americansafety.net



USGS Home Contact USGS Search USGS

### National Water Information System: Web Interface

USGS Water Resources

Data Category: Site Information Geographic Area:✓ United States

GO

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- Full News 🔊

# USGS 321952103400801 23S.32E.03.311114

Available data for this site SUMMARY OF ALL AVAILABLE DATA V GO

# Well Site

DESCRIPTION:

Latitude 32°19'59.2", Longitude 103°40'12.6" NAD83 Lea County, New Mexico , Hydrologic Unit 13060011 Well depth: 630 feet Land surface altitude: 3,648.00 feet above NGVD29. Well completed in "Other aquifers" (N99990THER) national aquifer. Well completed in "Santa Rosa Sandstone" (231SNRS) local aquifer

#### AVAILABLE DATA:

Data Type	Begin Date	End Date	Count
Field groundwater-level measurements	1976-12-09	2013-01-17	8
Revisions	Unavailable (site:0) (timeseries:		eries:0)

#### OPERATION:

Record for this site is maintained by the USGS New Mexico Water Science Center Email questions about this site to <u>New Mexico Water Science Center Water-Data</u> <u>Inquiries</u>

Questions about sites/data? Feedback on this web site Automated retrievals Help Data Tips Explanation of terms Subscribe for system changes News

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Page 152 of 156

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U.S. Department of the Interior | U.S. Geological Survey

Title: NWIS Site Information for USA: Site Inventory URL: https://waterdata.usgs.gov/nwis/inventory? agency\_code=USGS&site\_no=321952103400801

Page Contact Information: <u>New Mexico Water Data Support Team</u> Page Last Modified: 2021-04-13 14:21:58 EDT 0.27 0.26 caww01



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## National Water Information System: Web Interface

USGS Water Resources

Data Category: Groundwater Geographic Area: United States

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- Full News

Groundwater levels for the Nation

\* IMPORTANT: Next Generation Station Page

# Search Results -- 1 sites found

site\_no list =

• 321952103400801

## Minimum number of levels = 1

Save file of selected sites to local disk for future upload

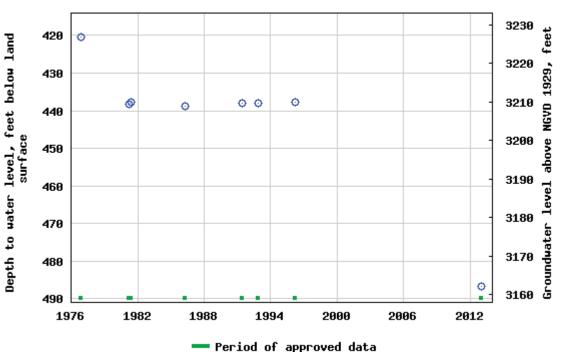
# USGS 321952103400801 23S.32E.03.311114

Available data for this site Groundwater: Field measurements V GO

Lea County, New Mexico Hydrologic Unit Code 13060011 Latitude 32°19'59.2", Longitude 103°40'12.6" NAD83 Land-surface elevation 3,648.00 feet above NGVD29 The depth of the well is 630 feet below land surface. This well is completed in the Other aquifers (N99990THER) national aquifer. This well is completed in the Santa Rosa Sandstone (231SNRS) local aquifer.

#### Output formats

Table of data	
Tab-separated data	
Graph of data	
Reselect period	



USGS 321952103400801 235.32E.03.311114

Breaks in the plot represent a gap of at least one year between field measurements. <u>Download a presentation-quality graph</u>

Questions about sites/data? Feedback on this web site Automated retrievals Help Data Tips Explanation of terms Subscribe for system changes News

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U.S. Department of the Interior | U.S. Geological Survey Title: Groundwater for USA: Water Levels URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: <u>USGS Water Data Support Team</u> Page Last Modified: 2021-04-13 14:23:39 EDT 0.72 0.62 nadww01



District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Page 155 of 156 COMMENTS

Action 41428

COMMENTS

Operator:	OGRID:
ETC Texas Pipeline, Ltd.	371183
8111 Westchester Drive	Action Number:
Dallas, TX 75225	41428
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### COMMENTS

Created By	Comment	Comment Date
chensley	Just need a signed C-141	9/2/2021

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
ETC Texas Pipeline, Ltd.	371183
8111 Westchester Drive	Action Number:
Dallas, TX 75225	41428
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By	Condition	Condition Date
chensley	None	9/2/2021

Page 156 of 156 CONDITIONS

Action 41428