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Generate

I. General Event Information							IV. Inputs	for Emissions Calculations	
Facility Information	3. Time of Event						1. Vented or Flared?	3. Gaseous Volumetric Release Rate (scf/hr or scf/event)	
Facility Name	Date of discovery	Time of Discovery or Scheduled Activity Start	Date of start of event or Scheduled Activity Start	Time of Start of Event or Scheduled Activity Start	Date of end of event or Scheduled Activity End	Time of est. or actual end of event or Scheduled Activity End	Vent or Flare	Value	Units
Hayhurst NM 10 Comp. Station	9/10/2021	18:52:00	9/10/2021	18:52:00	9/10/2021	19:30:00	Flare	353	mscf/event

Hayhurst NM 10 Comp. Station	DB Gas Gathering
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SECTION 2.0. GAS ANALYSIS INPUT

I. Gas Sample Selection	Is a gas analysis for this release of gas available?	
	Sample ID #	83968.041
II. Gas Sample Characteristics	Sample Date	10/17/2018
	Sample Description	Inlet Gas Analysis
	Low Heating Value (BTU/SCF)	1353
	H ₂ S (mol%) ¹⁰	0.001
	Nitrogen (mol%)	0.617
	CO ₂ (mol%)	0.155
	Methane (mol%)	75.440
	Ethane (mol%)	11.622
	Propane (mol%)	5.382
	Iso-Butane (mol%)	0.961
	N-Butane (mol%)	2.071
	iso-Pentane (mol%)	0.690
	n-Pentane (mol%)	0.794
	Hexanes (mol%)	0.915
	Heptanes + (mol%)	1.348
	2,2,4-trimethylpentane (mol%)	
	n-Hexane (mol%)	0.172
	Benzene (mol%)	0.018
	Ethyl-Benzene (mol%)	0.002
	Xylene (mol%)	0.016
	Toluene (mol%)	0.042

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 47828

QUESTIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 47828
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Not answered.
Incident Facility	[fAPP2123739359] HY NM Section 10 CTB and Compressor Stations

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was or is this venting and/or flaring caused by an emergency or malfunction	Yes
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a venting and/or flaring event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	75
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	10
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)	
Date venting and/or flaring was discovered or commenced	09/10/2021
Time venting and/or flaring was discovered or commenced	06:52 PM
Time venting and/or flaring was terminated	07:30 PM
Cumulative hours during this event	1

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.

Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Gas Compressor Station Natural Gas Flared Released: 353 Mcf Recovered: 0 Mcf Lost: 353 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity

Was or is this venting and/or flaring a result of downstream activity	Not answered.
Was notification of downstream activity received by you or your operator	Not answered.
Downstream OGRID that should have notified you or your operator	Not answered.
Date notified of downstream activity requiring this venting and/or flaring	Not answered.
Time notified of downstream activity requiring this venting and/or flaring	Not answered.

Steps and Actions to Prevent Waste

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Compressor 1800 shut down due to motor feedback failure which could not be reasonably anticipated by the operator.
Steps taken to limit the duration and magnitude of venting and/or flaring	Operations reduced gas production as quickly and safely as possible to minimize the duration and volume of gas flared.
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	Operations reduced gas production as quickly and safely as possible to minimize the duration and volume of gas flared.

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CONDITIONS

Action 47828

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	Action Number: 47828
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
miannuzzi	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/12/2021