

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Incident ID	nAPP2123554329
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: BTA Oil Producers, LLC	OGRID: 260297
Contact Name: Bob Hall	Contact Telephone: 432-682-3753
Contact email: bhall@btaoil.com	Incident # (assigned by OCD) nAPP2123554329
Contact mailing address: 104 S. Pecos St., Midland, TX 79701	

Location of Release Source

Latitude: **32.08642** Longitude: **-103.56457**

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Rojo 20 21 Tank Battery	Site Type: Tank Battery
Date Release Discovered: 8/23/2021	API# (if applicable) Nearest well: Rojo 7811 34 27 Fed #020H API #30-025-47460

Unit Letter	Section	Township	Range	County
L	34	25S	33E	Lea

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 7 BBL	Volume Recovered (bbls) 5 BBL
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 20 BBL	Volume Recovered (bbls) 15 BBL
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Separator failure directed oil to the compressor which bypassed the compressor and filled the liquids tank. The tank overflowed inside the earthen containment and spilled oil onto the tank battery pad.

Calculation of spill volume attached.

Incident ID	nAPP2123554329
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? The spill volume was greater than 25 BBL, which the NMOCD Rules define as a major release.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, Notice of Release was filed online via the Permitting Portal by Bob Hall on 8/23/2021.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why: ADDITIONAL NOTES: The impacted soil has been stockpiled. Site has been sampled for lab analysis. Report of site observations attached.
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: Bob Hall Title: Environmental Manager Signature: <u></u> Date: 9/14/2021 email: bhall@btaoil.com Telephone: 432-682-3753
OCD Only Received by: <u>Ramona Marcus</u> Date: <u>9/15/2021</u>

NAPP2123554329

Location Rojo 20 21 Tank Battery

API #

Spill Date 8/23/2021

Spill Dimensions

ENTER - Length of Spill feet
ENTER - Width of Spill feet
ENTER - Saturation Depth of Spill inches

ENTER - Porosity Factor decimal

Oil Cut - Well Test / Vessel Throughput or Contents

Oil
 Water
 Calculated Oil Cut

Volume Recovered in Truck / Containment

ENTER - Recovered Oil BBL
ENTER - Recovered Water BBL

Calculated Values

Release of Oil in Soil - Unrecovered BBL
 Release of Water in Soil - Unrecovered BBL
 Unrecovered Total Release BBL

Calculated Values

Total Release of Oil BBL
 Total Release of Water BBL
 Total Release BBL

Types of Soil	Porosity Factor
Gravel	0.25
Sand	0.20
Clay/silt/sand Mix	0.15
Clay	0.05
Caliche	0.03
Unknown	0.25

$$\frac{(\text{Length} \times \text{Width} \times \text{Depth} \times 1 \text{ ft}/12 \text{ in}) \times \text{Porosity}}{5.615 \text{ ft}^3 / \text{BBL}} \times \text{Oil Cut (or Water Cut)}$$



Daily Progress Report

18202799903

Reference Number:	20210826-18202799903
Form Name:	Daily Progress Report
Submitter Name:	Jace Caraway (jace.caraway) jace.caraway
Submission Date:	Aug 26, 2021 8:24:03 AM MDT
Location:	2501 S Permian Pavilion Ave, Artesia, NM 88210, USA Aug 26, 2021 8:23:52 AM MDT [View Map]

MAIN PAGE

Section 1

Client Name	BTA
Project Name	Rojo 20-21
Type of Form	Progress Reports
RXSoil Personnel	Jace Caraway
Date/Time	Aug 26, 2021 8:10:00 AM MDT
Task	Site assessment and grab stockpile sample
Percentage Complete	100
Picture 1	



Picture 2



Picture 3



SIGNATURE

Final Page

Other Notes - Visitors, unexpected occurrences, weather, etc.

Rojo 20-21 scrape looks very good. Few wet spots in some areas. Scrape zone measures 50x90. Stock pile is 17x12 and close to 4ft high. Took a composite sample from stock pile and will be taking to lab.

Safety Discussion

Heat

Team Leader Signature

--

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 48807

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 48807
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
marcus	None	9/15/2021