

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	<b>nAPP2123555001</b>
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party: <b>BTA Oil Producers, LLC</b>	OGRID: <b>260297</b>
Contact Name: <b>Bob Hall</b>	Contact Telephone: <b>432-682-3753</b>
Contact email: <b>bhall@btaoil.com</b>	Incident # (assigned by OCD) <b>nAPP2123555001</b>
Contact mailing address: <b>104 S. Pecos St., Midland, TX 79701</b>	

### Location of Release Source

Latitude: **32.08719** Longitude: **-103.56502**

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: <b>Rojo 38 41 Tank Battery</b>	Site Type: <b>Tank Battery</b>
Date Release Discovered: <b>8/23/2021</b>	API# (if applicable) Nearest well: <b>Rojo 7811 34 27 Fed #038H</b> <b>API #30-025-46147</b>

Unit Letter	Section	Township	Range	County
<b>E</b>	<b>34</b>	<b>25S</b>	<b>33E</b>	<b>Lea</b>

Surface Owner:  State  Federal  Tribal  Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) <b>36 BBL</b>	Volume Recovered (bbls) <b>25 BBL</b>
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) <b>51 BBL</b>	Volume Recovered (bbls) <b>35 BBL</b>
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

**Separator failure directed oil to the compressor which bypassed the compressor and filled the liquids tank. The tank overflowed inside the earthen containment and spilled oil onto the tank battery pad.**

**Calculation of spill volume attached.**

Incident ID	nAPP212355500
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?  <b>The spill volume was greater than 25 BBL, which the NMOCD Rules define as a major release.</b>
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? <b>Yes, Notice of Release was filed online via the Permitting Portal by Bob Hall on 8/23/2021.</b>	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:  <b>ADDITIONAL NOTES:          The impacted soil has been stockpiled. Site has been sampled for lab analysis. Report of site observations attached.</b>
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <b>Bob Hall</b> Title: <b>Environmental Manager</b> Signature: <u></u> Date: <b>9/14/2021</b> email: <b>bhall@btaoil.com</b> Telephone: <b>432-682-3753</b>
<b><u>OCD Only</u></b> Received by: <u>Ramona Marcus</u> Date: <u>9/15/2021</u>

NAPP2123555001

**Location** Rojo 38 41 Tank Battery  
**API #**  
**Spill Date** 8/23/2021

**Spill Dimensions**

**ENTER** - Length of Spill  feet  
**ENTER** - Width of Spill  feet  
**ENTER** - Saturation Depth of Spill  inches  
**ENTER** - Porosity Factor  decimal

**Oil Cut - Well Test / Vessel Throughput or Contents**

Oil   
 Water   
 Calculated Oil Cut

**Volume Recovered in Truck / Containment**

**ENTER** - Recovered Oil  BBL  
**ENTER** - Recovered Water  BBL

**Calculated Values**

Release of Oil in Soil - Unrecovered  BBL  
 Release of Water in Soil - Unrecovered  BBL  
 Unrecovered Total Release  BBL

**Calculated Values**

Total Release of Oil  BBL  
 Total Release of Water  BBL  
 Total Release  BBL

Types of Soil	Porosity Factor
Gravel	0.25
Sand	0.20
Clay/silt/sand Mix	0.15
Clay	0.05
Caliche	0.03
Unknown	0.25

(Length X Width X Depth X 1 ft/12 in) X Porosity  
 5.615 ft<sup>3</sup> / BBL

X Oil Cut  
 (or Water Cut)



# Daily Progress Report

18202797689

<b>Reference Number:</b>	20210826-18202797689
<b>Form Name:</b>	Daily Progress Report
<b>Submitter Name:</b>	Jace Caraway (jace.caraway)   jace.caraway
<b>Submission Date:</b>	Aug 26, 2021 8:06:04 AM MDT
<b>Location:</b>	2501 S Permian Pavilion Ave, Artesia, NM 88210, USA Aug 26, 2021 8:06:03 AM MDT [ <a href="#">View Map</a> ]

## MAIN PAGE

### Section 1

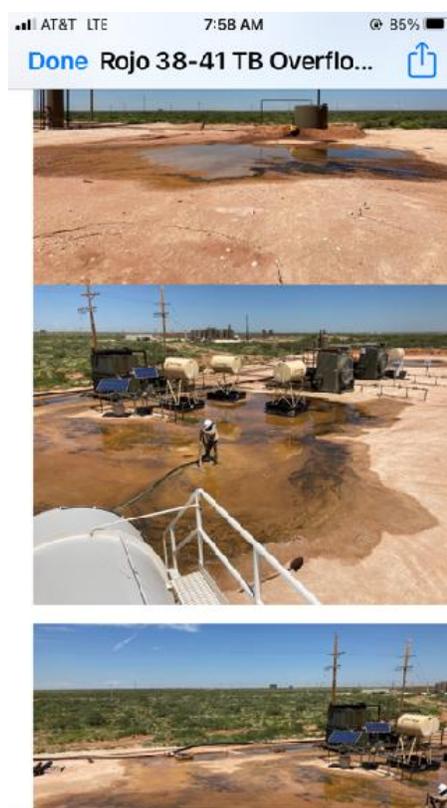
<b>Client Name</b>	BTA
<b>Project Name</b>	Rojo 38-41
<b>Type of Form</b>	Progress Reports
<b>RXSoil Personnel</b>	Jace Caraway
<b>Date/Time</b>	Aug 25, 2021 3:43:07 PM MDT
<b>Task</b>	Site assessment and grab samples
<b>Percentage Complete</b>	100
<b>Picture 1</b>	



Picture 2



Picture 3



## SIGNATURE

Final Page

**Other Notes - Visitors, unexpected occurrences, weather, etc.**

Rojo 38-41 scrape has been completed. Looks very good compared to the pic the day the of spill. Notice a few salt scars and oil wetness in the scrape zones but very minimal. Scrape zone on south of pad is about 80x70

feet. North side near oil tank is about 110x40 feet. The stock pile measures 35x20 at 6feet high. I grabbed a composite sample of stock pile and will be taking to lab.

Well head and H2s

**Safety Discussion**

**Team Leader Signature**

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 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
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**Santa Fe, NM 87505**

CONDITIONS  
 Action 48809

**CONDITIONS**

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 48809
	Action Type: [C-141] Release Corrective Action (C-141)

**CONDITIONS**

Created By	Condition	Condition Date
marcus	None	9/15/2021