

## HOURLY GAS VOLUME STATEMENT

EOG Resources, Inc.

September 18, 2021

Meter #: 14124758

Name: DRIVER 14 FED COM CTB VRT FL TM

|                   |                  |        |       |       |         |       |       |        |         |       |
|-------------------|------------------|--------|-------|-------|---------|-------|-------|--------|---------|-------|
| Pressure Base:    | Meter Status:    |        | CO2   | N2    | C1      | C2    | C3    | I-C4   | N-C4    | I-C5  |
| Temperature Base: | Contract Hr.:    | 9 AM   | 0.000 | 0.000 | 100.000 | 0.000 | 0.000 | 0.000  | 0.000   | 0.000 |
| Atmos Pressure:   | Full Wellstream: |        | N-C5  | NeoC5 | C6      | C7    | C8    | C9     | C10     |       |
| Calc Method:      | WV Technique:    |        | 0.000 |       | 0.000   | 0.000 | 0.000 | 0.000  | 0.000   |       |
| Z Method:         | WV Method:       |        | O2    | H2    | CO      | He    | Ar    | H2S    | H2S ppm | H2O   |
| Tap Location:     | HV Cond:         | EFM    | 0.000 |       |         | 0.000 |       | 0.0000 |         | 0.000 |
| Tap Type:         | Meter Type:      | 1 Hour |       |       |         |       |       |        |         |       |
|                   | Interval:        |        |       |       |         |       |       |        |         |       |

| Hour         | Pulses<br>(Counts) | Pressure<br>(psi) | Temp.<br>(°F) | Raw<br>Volume<br>(Mcf) | Relative<br>Density | K-Factor<br>(pulses/<br>Mcf) | Volume<br>(Mcf) | Heating<br>Value<br>(I) | Energy<br>(MMBtu) | Edited |
|--------------|--------------------|-------------------|---------------|------------------------|---------------------|------------------------------|-----------------|-------------------------|-------------------|--------|
| 0            | 18                 | 5.15              | 93.11         | 18                     | 0.6000              | 1,000.0000                   | 17.91           | 1000.00                 | 17.91             | No     |
| 1            | 18                 | 5.14              | 92.81         | 18                     | 0.6000              | 1,000.0000                   | 17.72           | 1000.00                 | 17.72             | No     |
| 2            | 19                 | 5.14              | 92.52         | 19                     | 0.6000              | 1,000.0000                   | 18.74           | 1000.00                 | 18.74             | No     |
| 3            | 18                 | 5.04              | 92.39         | 18                     | 0.6000              | 1,000.0000                   | 18.05           | 1000.00                 | 18.05             | No     |
| 4            | 17                 | 5.00              | 91.96         | 17                     | 0.6000              | 1,000.0000                   | 16.80           | 1000.00                 | 16.80             | No     |
| 5            | 20                 | 5.12              | 92.05         | 20                     | 0.6000              | 1,000.0000                   | 20.31           | 1000.00                 | 20.31             | No     |
| 6            | 24                 | 5.48              | 93.29         | 24                     | 0.6000              | 1,000.0000                   | 24.23           | 1000.00                 | 24.23             | No     |
| 7            | 26                 | 5.62              | 96.43         | 26                     | 0.6000              | 1,000.0000                   | 25.62           | 1000.00                 | 25.62             | No     |
| 8            | 24                 | 5.71              | 97.98         | 24                     | 0.6000              | 1,000.0000                   | 24.31           | 1000.00                 | 24.31             | No     |
| 9            | 22                 | 5.10              | 100.95        | 22                     | 0.6000              | 1,000.0000                   | 21.90           | 1000.00                 | 21.90             | No     |
| 10           | 22                 | 4.89              | 105.60        | 22                     | 0.6000              | 1,000.0000                   | 22.11           | 1000.00                 | 22.11             | No     |
| 11           | 23                 | 5.00              | 108.78        | 23                     | 0.6000              | 1,000.0000                   | 22.99           | 1000.00                 | 22.99             | No     |
| 12           | 23                 | 5.02              | 108.58        | 23                     | 0.6000              | 1,000.0000                   | 22.80           | 1000.00                 | 22.80             | No     |
| 13           | 22                 | 5.07              | 109.97        | 22                     | 0.6000              | 1,000.0000                   | 21.77           | 1000.00                 | 21.77             | No     |
| 14           | 28                 | 5.55              | 111.31        | 28                     | 0.6000              | 1,000.0000                   | 28.30           | 1000.00                 | 28.30             | No     |
| 15           | 29                 | 5.93              | 111.48        | 29                     | 0.6000              | 1,000.0000                   | 28.80           | 1000.00                 | 28.80             | No     |
| 16           | 24                 | 5.75              | 111.44        | 24                     | 0.6000              | 1,000.0000                   | 23.54           | 1000.00                 | 23.54             | No     |
| 17           | 6                  | 5.04              | 101.72        | 6                      | 0.6000              | 1,000.0000                   | 5.71            | 1000.00                 | 5.71              | No     |
| 18           | 3                  | 5.16              | 91.93         | 3                      | 0.6000              | 1,000.0000                   | 3.43            | 1000.00                 | 3.43              | No     |
| 19           | 3                  | 4.85              | 84.48         | 3                      | 0.6000              | 1,000.0000                   | 2.52            | 1000.00                 | 2.52              | No     |
| 20           | 1                  | 4.29              | 80.41         | 1                      | 0.6000              | 1,000.0000                   | 1.25            | 1000.00                 | 1.25              | No     |
| 21           | 2                  | 4.77              | 78.89         | 2                      | 0.6000              | 1,000.0000                   | 1.72            | 1000.00                 | 1.72              | No     |
| 22           | 2                  | 4.63              | 78.74         | 2                      | 0.6000              | 1,000.0000                   | 2.03            | 1000.00                 | 2.03              | No     |
| 23           | 2                  | 5.01              | 77.34         | 2                      | 0.6000              | 1,000.0000                   | 2.37            | 1000.00                 | 2.37              | No     |
| <b>Total</b> | 395                | 5.29              | 100.85        | 395                    | 0.6000              |                              | 394.92          |                         | 394.92            |        |

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 50747

**QUESTIONS**

|                                                                      |                                                        |
|----------------------------------------------------------------------|--------------------------------------------------------|
| Operator:<br>EOG RESOURCES INC<br>P.O. Box 2267<br>Midland, TX 79702 | OGRID:<br>7377                                         |
|                                                                      | Action Number:<br>50747                                |
|                                                                      | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

**QUESTIONS****Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

|                   |                                           |
|-------------------|-------------------------------------------|
| Incident Well     | Not answered.                             |
| Incident Facility | [fAPP2126327768] Driver 14 FED COM CTB FL |

**Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

|                                                                                                                                                                                                                                                                                              |                                                   |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------|
| Was or is this venting and/or flaring caused by an emergency or malfunction                                                                                                                                                                                                                  | Yes                                               |
| Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event                                                                                                                                                                  | Yes                                               |
| Is this considered a submission for a venting and/or flaring event                                                                                                                                                                                                                           | Yes, minor venting and/or flaring of natural gas. |
| An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.                                                                                              |                                                   |
| Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event                                                                                                                                                                                             | Yes                                               |
| Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No                                                |
| Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence                                                                                                      | No                                                |

**Equipment Involved**

|                                                           |               |
|-----------------------------------------------------------|---------------|
| Primary Equipment Involved                                | Not answered. |
| Additional details for Equipment Involved. Please specify | Not answered. |

**Representative Compositional Analysis of Vented or Flared Natural Gas**

Please provide the mole percent for the percentage questions in this group.

|                                                              |     |
|--------------------------------------------------------------|-----|
| Methane (CH4) percentage                                     | 100 |
| Nitrogen (N2) percentage, if greater than one percent        | 0   |
| Hydrogen Sulfide (H2S) PPM, rounded up                       | 0   |
| Carbon Dioxide (CO2) percentage, if greater than one percent | 0   |
| Oxygen (O2) percentage, if greater than one percent          | 0   |

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

|                                                     |               |
|-----------------------------------------------------|---------------|
| Methane (CH4) percentage quality requirement        | Not answered. |
| Nitrogen (N2) percentage quality requirement        | Not answered. |
| Hydrogen Sulfide (H2S) PPM quality requirement      | Not answered. |
| Carbon Dioxide (CO2) percentage quality requirement | Not answered. |
| Oxygen (O2) percentage quality requirement          | Not answered. |

**Date(s) and Time(s)**

|                                                         |            |
|---------------------------------------------------------|------------|
| Date venting and/or flaring was discovered or commenced | 09/19/2021 |
| Time venting and/or flaring was discovered or commenced | 02:00 AM   |
| Time venting and/or flaring was terminated              | 10:00 PM   |
| Cumulative hours during this event                      | 20         |

**Measured or Estimated Volume of Vented or Flared Natural Gas**

|                                  |               |
|----------------------------------|---------------|
| Natural Gas Vented (Mcf) Details | Not answered. |
| Natural Gas Flared (Mcf) Details | Not answered. |

|                                                                           |                                                                                                              |
|---------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------|
| Other Released Details                                                    | Cause: Other   Other (Specify)   Natural Gas Flared   Released: 395 Mcf   Recovered: 0 Mcf   Lost: 395 Mcf ] |
| Additional details for Measured or Estimated Volume(s). Please specify    | VRU Down                                                                                                     |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report.                                   |

**Venting or Flaring Resulting from Downstream Activity**

|                                                                            |               |
|----------------------------------------------------------------------------|---------------|
| Was or is this venting and/or flaring a result of downstream activity      | Not answered. |
| Was notification of downstream activity received by you or your operator   | Not answered. |
| Downstream OGRID that should have notified you or your operator            | Not answered. |
| Date notified of downstream activity requiring this venting and/or flaring | Not answered. |
| Time notified of downstream activity requiring this venting and/or flaring | Not answered. |

**Steps and Actions to Prevent Waste**

|                                                                                                                                |                                                                                  |
|--------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------|
| For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control. | False                                                                            |
| Please explain reason for why this event was beyond your operator's control                                                    | Not answered.                                                                    |
| Steps taken to limit the duration and magnitude of venting and/or flaring                                                      | Event is site specific but if present, work to get VRU back on line              |
| Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring                                     | Corrective actions are site specific but work to establish the best VRU run time |

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CONDITIONS  
  
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|                                                                      |                                                        |
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CONDITIONS

| Created By | Condition                                                                                                                                                                          | Condition Date |
|------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| kagee      | If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 9/21/2021      |