

Percent of Proceeds - South Carlsbad Facility

Meter: 11005 - Cottonwood Fed 28 LWC 1-2H

Meter Split: 100%



Chisholm Energy Operating, LLC
801 Cherry St., Suite 1200-Unit 20
Ft. Worth, TX76101

BA #: 173580
Attention:
Email:
Fax #:

Accounting Date: May 1, 2021
Production Date: April 2021
Pressure Base: 14.73

Physical Information

Description	Mcf	MMBtu	Description	GPM	Mol
Gross Wellhead	17,224	21,374	nit		1.1228
Field Deducts	22	22	co2		0.3125
Field Fuel	775	962	c1		79.9019
Gas Lift	0	0	c2	2.7712	10.3272
Net To Plant	16,427	20,390	c3	1.2142	4.3925
Shrink	2,697	6,421	ic4	0.1925	0.5863
Plant Fuel	344	427	nc4	0.4251	1.3437
Plant Treating Deducts	164	171	ic5	0.1300	0.3543
Allocated Residue	13,222	13,370	nc5	0.1462	0.4021
			c6	0.3401	0.7767
			h2o	0.0275	0.4800
			Overall - Total	5.2468	100.00

Wellhead BTU: 1.2409

For Questions Contact: Blake Ortiz (214) 420-4938 bortiz@lucid-energy.com

By:  **WATERFIELD**
ENERGY

Chisholm Energy Operating, LLC has meters on all flares. The metered flare volumes reported are taken from our daily production software.

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 52220

QUESTIONS

Operator: CHISHOLM ENERGY OPERATING, LLC 801 Cherry Street Fort Worth, TX 76102	OGRID: 372137
	Action Number: 52220
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS**Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Well	Not answered.
Incident Facility	[fAPP2123755723] COTTONWOOD 28-33 FED COM WEST BATTERY

Determination of Reporting Requirements

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting and/or flaring caused by an emergency or malfunction	No
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a venting and/or flaring event	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved

Primary Equipment Involved	Producing Well
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	80
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)

Date venting and/or flaring was discovered or commenced	08/29/2021
Time venting and/or flaring was discovered or commenced	05:00 AM
Time venting and/or flaring was terminated	07:00 AM
Cumulative hours during this event	2

Measured or Estimated Volume of Vented or Flared Natural Gas

Natural Gas Vented (Mcf) Details	Cause: Human Error Producing Well Natural Gas Vented Released: 0 Mcf Recovered: 0 Mcf Lost: 0 Mcf
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Natural Gas Flared (Mcf) Details	Cause: Human Error Producing Well Natural Gas Flared Released: 118 Mcf Recovered: 0 Mcf Lost: 118 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity

Was or is this venting and/or flaring a result of downstream activity	No
Was notification of downstream activity received by you or your operator	Not answered.
Downstream OGRID that should have notified you or your operator	Not answered.
Date notified of downstream activity requiring this venting and/or flaring	Not answered.
Time notified of downstream activity requiring this venting and/or flaring	Not answered.

Steps and Actions to Prevent Waste

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	valve left open by 3rd party when replacing valve
Steps taken to limit the duration and magnitude of venting and/or flaring	when lease operator went out next day; realized issue and closed valve.
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	closed valve

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CONDITIONS

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	Action Number: 52220
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
jelrod	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/27/2021