



PERCENT OF PROCEEDS STATEMENT

 Recipient: 2212780
BURNETT OIL COMPANY

1:16:00PM

 Production Date: August 2021
Statement Date: September 22, 2021

 Accounting Date: September 2021
Run ID: 102395

Lease Information												
Settle ID	Payment ID	Lease Name		Facility Name	State	Contract ID	Operator Name/ID					Pressure Base
727043-00	727043-00	JACKSON B #6 BATTERY		NM SUPERSYSTEM	NM	LIN029800A	BURNETT OIL COMPANY					14.730
							2212780.00					
Settlement Summary												
System	LOW	Component Value	Residue Value	Fees & Adjustments	Gross Value	Exempt Value						Net Value
Rate per MCF:	5.98912											
Rate per MMBTU:	4.34992	\$16,114.87	\$7,663.22	\$510.35	\$23,267.74	0.00	0.00	0.00	0.00	0.00	0.00	\$23,267.74

Wellhead Information			Component Settlement								
	MCF	MMBTU		Theoretical Gallons	Fixed Recoveries	Allocated Gallons	Shrink MMBTU	Contract %	Settlement Gallons	Price	Component Value
Gross WH :	3,885.00	5,349.00									
Allocation Decimal:	1.0000000	1.0000000									
Paystation:	3,885.00	5,349.00	ETHANE	14,217.21	0.8500	12,084.63	801.69	85.00	10,271.94	0.1767330	\$1,815.39
			PROPANE	7,622.98	0.9000	6,860.68	628.18	85.00	5,831.58	0.9795740	\$5,712.46
Contractual Field	-233.10	-320.94	ISO-BUTANE	1,113.46	0.9700	1,080.06	107.61	85.00	918.05	1.1720460	\$1,076.00
Deducts:			NORMAL BUTANE	2,752.80	0.9700	2,670.22	277.01	85.00	2,269.69	1.1530120	\$2,616.97
Net Delivered:	3,651.90	5,028.06	PENTANES PLUS	4,048.86	0.9900	4,008.37	458.85	85.00	3,407.12	1.4364210	\$4,894.05
Wellhead BTU	(14.730D):	1.3768									
Gas Factor:	0.0000										
				29,755.32		26,703.96	2,273.34		22,698.38		\$16,114.87

Residue Settlement											
Net Delivered MMBTU	Shrink	Contractual Fuel/Flare	Theoretical Residue	Allocated Residue		Net Residue MCF	Net Residue MMBTU	Settlement %	Settlement Residue	Price	Residue Value
5,028.06	2,273.34	351.96	2,402.76	2,402.76		2,477.45	2,402.76	85.00	2,042.35	3.7521636	\$7,663.22

Fees / Adjustments	Fee Rate	Value
New Mexico Gas Processors Tax	0.0059	\$22.17
Treating	0.1257	\$488.18
Plant Product Volumes		
Plant BTU	1.0979	

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	1.9970	
Carbon Dioxide	1.7401	
H2S	0.3000	
Other Inerts	0.0000	
Methane	67.7836	
Ethane	14.4925	3.8931
Propane	7.5434	2.0874
Iso Butane	0.9275	0.3049
Nor Butane	2.3803	0.7538
Iso Pentane	0.6478	0.2380
Nor Pentane	0.7064	0.2572
Hexanes Plus	1.4814	0.6135
Totals	100.0000	8.1479

Contacts	
ACCOUNTING: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --	CONTRACT ADMIN: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
MEASUREMENT: DENMEASDIST@DCPMIDSTREAM.COM --	TAXES: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
Comments	
GENERAL: CONTRACT:	

Burnett Oil Co. Inc.
Flaring Volume Calculation Method

Last 7 day sales average – sales volume of day of flare event = Amount flared for day.

For example:

prior 7 Day Sales Avg		Sales Day of Flare Event		Volume to Flare
1,500	-	1,000	=	500

District I

1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 53849

QUESTIONS

Operator: BURNETT OIL CO INC 801 Cherry Street Unit #9 Fort Worth, TX 76102	OGRID: 3080
	Action Number: 53849
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	[30-015-33133] JACKSON B #041
Incident Facility	Not answered.

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was or is this venting and/or flaring caused by an emergency or malfunction	Yes
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a venting and/or flaring event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	68
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	2
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)	
Date venting and/or flaring was discovered or commenced	09/28/2021
Time venting and/or flaring was discovered or commenced	04:00 PM
Time venting and/or flaring was terminated	11:59 PM
Cumulative hours during this event	8

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.

Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Other (Specify) Natural Gas Flared Released: 217 Mcf Recovered: 0 Mcf Lost: 217 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity

Was or is this venting and/or flaring a result of downstream activity	Not answered.
Was notification of downstream activity received by you or your operator	Not answered.
Downstream OGRID that should have notified you or your operator	Not answered.
Date notified of downstream activity requiring this venting and/or flaring	Not answered.
Time notified of downstream activity requiring this venting and/or flaring	Not answered.

Steps and Actions to Prevent Waste

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Sudden and Major Malfunction of third party rental Equipment was beyond our control.
Steps taken to limit the duration and magnitude of venting and/or flaring	Flaring will be stopped as soon as Compressor repairs have been completed and equipment is back online.
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	Repairs to third party rental equipment began as soon as feasible after notification of malfunction.

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CONDITIONS

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Operator: BURNETT OIL CO INC 801 Cherry Street Unit #9 Fort Worth, TX 76102	OGRID: 3080
	Action Number: 53849
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
Igarvis	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/4/2021