District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NCS1917854937
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party EPIC Energy L.L.C	OGRID 372834
Contact Name Vanessa Fields	Contact Telephone 505-787-9100
Contact email vanessa@walsheng.net	Incident # *(assigned by OCD) NCS191754937*
Contact mailing address 7415 East Main Street Farmington, NM 87402	

Location of Release Source

Latitude 36.9098244 Longitude -108.0269318
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Horton #001D	Site Type Gas
Date Release Discovered N/A	API# *(if applicable) 30-045-33065*

Unit Letter	Section	Township	Range	County
I	07	31N	11W	San Juan

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (*Name:* _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☐ Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
☐ Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☐ Yes ☐ No
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
☐ Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: 1 (5) point composite sample collected from the removal of the BGT. Sample was analyzed and came back at 759 ppm GRO/DRO. Closure sample criteria is 1000 ppm. A release occurred however was under the regulatory standard. No further action required.

State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
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Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☒ No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- ☐ The source of the release has been stopped.
- ☐ The impacted area has been secured to protect human health and the environment.
- ☐ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☐ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Vanessa Fields Title: Regulatory Compliance Manager

Signature: Date: 6/19/2019

email: vanessa@walsheng.net Telephone: 505-787-9100

OCD Only

Received by: Date:

State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	100' (ft bgs)
Did this release impact groundwater or surface water?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☒ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☒ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☒ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☒ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☒ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☒ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☒ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☒ No
Did the release impact areas **not** on an exploration, development, production, or storage site?	☐ Yes ☒ No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: ***Each of the following items must be included in the report.***

- ☐ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☐ Field data
- ☐ Data table of soil contaminant concentration data
- ☐ Depth to water determination
- ☐ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☐ Photographs including date and GIS information
- ☐ Topographic/Aerial maps
- ☐ Laboratory data including chain of custody

'the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation ıan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan ıd methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 9.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Vanessa Fields Title: Regulatory Compliance Manager

Signature: Date: 11/09/2020

email: vanessa@walsheng.net Telephone: 505-787-9100

OCD Only

Received by: Date:

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: ***Each of the following items must be included in the closure report.***

☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC

☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Vanessa Fields Title: Regulatory Compliance Manager

Signature: Date: 11/09/2020

email: vanessa@walsheng.net Telephone: 505-787-9100

OCD Only

Received by: Date:

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Nelson Velez Date: 10/04/2021

Printed Name: Nelson Velez Title: Environmental Specialist - Adv

Vanessa

From: Michael Dean <michael.dean@walsheng.net>
Sent: Friday, May 24, 2019 8:06 AM
To: 'Vanessa'
Subject: FW: Hallador BGT closures
Attachments: Horton 1B,1C,1D,5 BGT P807010 Envirotech2_v15 FINAL 11 Jul 18 1104.pdf

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From: vern@walsheng.net [mailto:vern@walsheng.net]
Sent: Wednesday, July 18, 2018 10:16 AM
To: L1thomas@blm.gov; 'Perry, Heather'; Tim Lovseth; 'John Jr.'; 'Michael Dean'
Cc: 'Smith, Cory, EMNRD'
Subject: Hallador BGT closures

Whitney,
Per our conversation, we are working on the closure of below grade tanks for Hallador north of Aztec off HWY 574 in section 7, T31N, R11W. We have sampled the following BGT's and will be able to close 3 of the BGT's per the site ranking and TPH level requirements. BTEX and Chloride levels were acceptable on all samples.
We will have to dig and resample the Horton #1B, contaminated soil will be hauled to IEI Landfarm on Crouch Mesa.
We will get with Heather Perry for approved soil to backfill the excavation on the Horton #1B location.
The below grade tanks will be closed and set above surface with the facility piping changed to accommodate. Site security/site facility diagrams will be updated and submitted to your office via sundry. A final C-141 will be submitted when the site ranking criteria for the releases is reached.

Well Name	Lease Type	Well Status	OCD UL	SECT	TWN	RANGE	API #	Site Ranking	TPH ranking (allowable) leve
HORTON #001B	F	Active	J	7	31N	11W	30-045-30165	10	1000 ppm
HORTON #001C	F	Active	A	7	31N	11W	30-045-33061	10	1000 ppm
HORTON #001D	F	Active	I	7	31N	11W	30-045-33065	10	1000 ppm
HORTON #005	F	Active	G	7	31N	11W	30-045-22933	0	5000 ppm

If you have any further questions, please feel free to contact us.

Thank you,
Vern Andrews
505-320-1763
vern@walsheng.net

envirotech
Analytical Laboratory

Analytical Report

Report Summary

Client: Hallador

Chain Of Custody Number:

Samples Received: 7/6/2018 4:30:00PM

Job Number: 18010-0004

Work Order: P807010

Project Name/Location: Below Grade Pits

Report Reviewed By: Date: 7/13/18

Walter Hinchman, Laboratory Director

Date: 7/13/18

Tim Cain, Project Manager

Supplement to analytical report generated on: 7/11/18 11:04 am

NELAP ACCREDITED TNI LABORATORY

Envirotech Inc. certifies the test results meet all requirements of TNI unless footnoted otherwise.
Statement of Data Authenticity: Envirotech, Inc, attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc.
Envirotech, Inc, currently holds the appropriate and available Utah TNI certification NM009792018-1 for the data reported.

5796 US Highway 64, Farmington, NM 87401 Ph (505) 632-0615 Fx (505) 632-1865
Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301 Ph (970) 259-0615 Fr (800) 362-1879
envirotech-inc.com
laboratory@envirotech-inc.com

envirotech
Analytical Laboratory

Hallador	Project Name:	Below Grade Pits	
1660 Lincoln St Suite 2700	Project Number:	18010-0004	**Reported:**
Denver CO, 80264	Project Manager:	Vern Andrews	13-Jul-18 09:33

Analyical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Horton 1C	P807010-01A	Soil	07/06/18	07/06/18	Glass Jar, 4 oz.
Horton 1D	P807010-02A	Soil	07/06/18	07/06/18	Glass Jar, 4 oz.
Horton 1B	P807010-03A	Soil	07/06/18	07/06/18	Glass Jar, 4 oz.
Horton 5	P807010-04A	Soil	07/06/18	07/06/18	Glass Jar, 4 oz.

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Analytical Laboratory

Hallador	Project Name:	Below Grade Pits	
1660 Lincoln St Suite 2700	Project Number:	18010-0004	**Reported:**
Denver CO, 80264	Project Manager:	Vern Andrews	13-Jul-18 09:33

Horton 1C

P807010-01 (Solid)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	100	ug/kg	1	1828003	07/09/18	07/10/18	EPA 8021B	
Toluene	ND	100	ug/kg	1	1828003	07/09/18	07/10/18	EPA 8021B	
Ethylbenzene	ND	100	ug/kg	1	1828003	07/09/18	07/10/18	EPA 8021B	
p,m-Xylene	ND	200	ug/kg	1	1828003	07/09/18	07/10/18	EPA 8021B	
o-Xylene	ND	100	ug/kg	1	1828003	07/09/18	07/10/18	EPA 8021B	
Total Xylenes	ND	100	ug/kg	1	1828003	07/09/18	07/10/18	EPA 8021B	
Total BTEX	ND	100	ug/kg	1	1828003	07/09/18	07/10/18	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		*99.1 %*		*50-150*	*1828003*	*07/09/18*	*07/10/18*	*EPA 8021B*	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1828003	07/09/18	07/10/18	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg	1	1828004	07/09/18	07/10/18	EPA 8015D	
Oil Range Organics (C28-C40+)	ND	50.0	mg/kg	1	1828004	07/09/18	07/10/18	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*99.1 %*		*50-150*	*1828003*	*07/09/18*	*07/10/18*	*EPA 8015D*	
Surrogate: n-Nonane		*87.5 %*		*50-200*	*1828004*	*07/09/18*	*07/10/18*	*EPA 8015D*	
Anions by 300.0/9056A									
Chloride	ND	20.0	mg/kg	1	1828001	07/09/18	07/09/18	EPA 300.0/9056A	

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Analytical Laboratory

Hallador	Project Name:	Below Grade Pits	
1660 Lincoln St Suite 2700	Project Number:	18010-0004	**Reported:**
Denver CO, 80264	Project Manager:	Vern Andrews	13-Jul-18 09:33

Horton 1D

P807010-02 (Solid)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	100	ug/kg	1	1828003	07/09/18	07/10/18	EPA 8021B	
Toluene	**262**	100	ug/kg	1	1828003	07/09/18	07/10/18	EPA 8021B	
Ethylbenzene	**1210**	100	ug/kg	1	1828003	07/09/18	07/10/18	EPA 8021B	
p,m-Xylene	**7380**	200	ug/kg	1	1828003	07/09/18	07/10/18	EPA 8021B	
o-Xylene	**447**	100	ug/kg	1	1828003	07/09/18	07/10/18	EPA 8021B	
Total Xylenes	**7830**	100	ug/kg	1	1828003	07/09/18	07/10/18	EPA 8021B	
Total BTEX	**9300**	100	ug/kg	1	1828003	07/09/18	07/10/18	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		*106 %*		*50-150*	*1828003*	*07/09/18*	*07/10/18*	*EPA 8021B*	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	**128**	20.0	mg/kg	1	1828003	07/09/18	07/10/18	EPA 8015D	
Diesel Range Organics (C10-C28)	**630**	50.0	mg/kg	2	1828004	07/09/18	07/10/18	EPA 8015D	
Oil Range Organics (C28-C40+)	ND	100	mg/kg	2	1828004	07/09/18	07/10/18	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*104 %*		*50-150*	*1828003*	*07/09/18*	*07/10/18*	*EPA 8015D*	
Surrogate: n-Nonane		*100 %*		*50-200*	*1828004*	*07/09/18*	*07/10/18*	*EPA 8015D*	
Anions by 300.0/9056A									
Chloride	ND	20.0	mg/kg	1	1828001	07/09/18	07/09/18	EPA 300.0/9056A	

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Analytical Laboratory

Hallador	Project Name:	Below Grade Pits	
1660 Lincoln St Suite 2700	Project Number:	18010-0004	**Reported:**
Denver CO, 80264	Project Manager:	Vern Andrews	13-Jul-18 09:33

Horton 1B

P807010-03 (Solid)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	100	ug/kg	1	1828003	07/09/18	07/10/18	EPA 8021B	
Toluene	**360**	100	ug/kg	1	1828003	07/09/18	07/10/18	EPA 8021B	
Ethylbenzene	**1440**	100	ug/kg	1	1828003	07/09/18	07/10/18	EPA 8021B	
p,m-Xylene	**4960**	200	ug/kg	1	1828003	07/09/18	07/10/18	EPA 8021B	
o-Xylene	**976**	100	ug/kg	1	1828003	07/09/18	07/10/18	EPA 8021B	
Total Xylenes	**5930**	100	ug/kg	1	1828003	07/09/18	07/10/18	EPA 8021B	
Total BTEX	**7740**	100	ug/kg	1	1828003	07/09/18	07/10/18	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		*122 %*		*50-150*	*1828003*	*07/09/18*	*07/10/18*	*EPA 8021B*	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	**224**	20.0	mg/kg	1	1828003	07/09/18	07/10/18	EPA 8015D	
Diesel Range Organics (C10-C28)	**6260**	250	mg/kg	10	1828004	07/09/18	07/10/18	EPA 8015D	
Oil Range Organics (C28-C40+)	**3380**	500	mg/kg	10	1828004	07/09/18	07/10/18	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*115 %*		*50-150*	*1828003*	*07/09/18*	*07/10/18*	*EPA 8015D*	
Surrogate: n-Nonane		*119 %*		*50-200*	*1828004*	*07/09/18*	*07/10/18*	*EPA 8015D*	
Anions by 300.0/9056A									
Chloride	ND	20.0	mg/kg	1	1828001	07/09/18	07/09/18	EPA 300.0/9056A	

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Hallador	Project Name:	Below Grade Pits	
1660 Lincoln St Suite 2700	Project Number:	18010-0004	**Reported:**
Denver CO, 80264	Project Manager:	Vern Andrews	13-Jul-18 09:33

Horton 5
P807010-04 (Solid)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	100	ug/kg	1	1828003	07/09/18	07/10/18	EPA 8021B	
Toluene	ND	100	ug/kg	1	1828003	07/09/18	07/10/18	EPA 8021B	
Ethylbenzene	ND	100	ug/kg	1	1828003	07/09/18	07/10/18	EPA 8021B	
p,m-Xylene	ND	200	ug/kg	1	1828003	07/09/18	07/10/18	EPA 8021B	
o-Xylene	ND	100	ug/kg	1	1828003	07/09/18	07/10/18	EPA 8021B	
Total Xylenes	ND	100	ug/kg	1	1828003	07/09/18	07/10/18	EPA 8021B	
Total BTEX	ND	100	ug/kg	1	1828003	07/09/18	07/10/18	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		*98.2 %*		*50-150*	*1828003*	*07/09/18*	*07/10/18*	*EPA 8021B*	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1828003	07/09/18	07/10/18	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg	1	1828004	07/09/18	07/10/18	EPA 8015D	
Oil Range Organics (C28-C40+)	ND	50.0	mg/kg	1	1828004	07/09/18	07/10/18	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*98.6 %*		*50-150*	*1828003*	*07/09/18*	*07/10/18*	*EPA 8015D*	
Surrogate: n-Nonane		*97.0 %*		*50-200*	*1828004*	*07/09/18*	*07/10/18*	*EPA 8015D*	
Anions by 300.0/9056A									
Chloride	ND	20.0	mg/kg	1	1828001	07/09/18	07/09/18	EPA 300.0/9056A	

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Analytical Laboratory

Hallador	Project Name:	Below Grade Pits	
1660 Lincoln St Suite 2700	Project Number:	18010-0004	**Reported:**
Denver CO, 80264	Project Manager:	Vern Andrews	13-Jul-18 09:33

Volatile Organics by EPA 8021 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1828003 - Purge and Trap EPA 5030A										
Blank (1828003-BLK1)				Prepared & Analyzed: 09-Jul-18						
Benzene	ND	100	ug/kg							
Toluene	ND	100	"							
Ethylbenzene	ND	100	"							
p,m-Xylene	ND	200	"							
o-Xylene	ND	100	"							
Total Xylenes	ND	100	"							
Total BTEX	ND	100	"							
Surrogate: 4-Bromochlorobenzene-PID	*7830*		"	*8000*		*97.8*	*50-150*			
LCS (1828003-BS1)				Prepared & Analyzed: 09-Jul-18						
Benzene	4440	100	ug/kg	5000		88.9	70-130			
Toluene	4520	100	"	5000		90.5	70-130			
Ethylbenzene	4590	100	"	5000		91.8	70-130			
p,m-Xylene	8920	200	"	10000		89.2	70-130			
o-Xylene	4620	100	"	5000		92.4	70-130			
Total Xylenes	13500	100	"	15000		90.3	70-130			
Surrogate: 4-Bromochlorobenzene-PID	*7880*		"	*8000*		*98.5*	*50-150*			
Matrix Spike (1828003-MS1)	**Source: P807007-01**			Prepared & Analyzed: 09-Jul-18						
Benzene	4240	100	ug/kg	5000	ND	84.8	54.3-133			
Toluene	4300	100	"	5000	ND	86.0	61.4-130			
Ethylbenzene	4350	100	"	5000	ND	87.0	61.4-133			
p,m-Xylene	8450	200	"	10000	ND	84.6	63.3-131			
o-Xylene	4310	100	"	5000	ND	86.2	63.3-131			
Total Xylenes	12800	100	"	15000	ND	85.1	63.3-131			
Surrogate: 4-Bromochlorobenzene-PID	*7870*		"	*8000*		*98.3*	*50-150*			
Matrix Spike Dup (1828003-MSD1)	**Source: P807007-01**			Prepared & Analyzed: 09-Jul-18						
Benzene	5600	100	ug/kg	5000	ND	112	54.3-133	27.6	20	D1
Toluene	5670	100	"	5000	ND	114	61.4-130	27.5	20	D1
Ethylbenzene	5740	100	"	5000	ND	115	61.4-133	27.6	20	D1
p,m-Xylene	11100	200	"	10000	ND	111	63.3-131	26.8	20	D1
o-Xylene	5700	100	"	5000	ND	114	63.3-131	27.8	20	D1
Total Xylenes	16800	100	"	15000	ND	112	63.3-131	27.2	20	D1
Surrogate: 4-Bromochlorobenzene-PID	*7870*		"	*8000*		*98.3*	*50-150*			

envirotech
Analytical Laboratory

Hallador	Project Name:	Below Grade Pits	
1660 Lincoln St Suite 2700	Project Number:	18010-0004	**Reported:**
Denver CO, 80264	Project Manager:	Vern Andrews	13-Jul-18 09:33

Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1828003 - Purge and Trap EPA 5030A										
Blank (1828003-BLK1)				Prepared & Analyzed: 09-Jul-18						
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg							
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.99*		"	*8.00*		*99.9*	*50-150*			
LCS (1828003-BS2)				Prepared & Analyzed: 09-Jul-18						
Gasoline Range Organics (C6-C10)	49.3	20.0	mg/kg	50.0		98.6	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*8.07*		"	*8.00*		*101*	*50-150*			
Matrix Spike (1828003-MS2)		**Source: P807007-01**		Prepared & Analyzed: 09-Jul-18						
Gasoline Range Organics (C6-C10)	51.3	20.0	mg/kg	50.0	ND	103	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*8.13*		"	*8.00*		*102*	*50-150*			
Matrix Spike Dup (1828003-MSD2)		**Source: P807007-01**		Prepared & Analyzed: 09-Jul-18						
Gasoline Range Organics (C6-C10)	50.1	20.0	mg/kg	50.0	ND	100	70-130	2.22	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.97*		"	*8.00*		*99.6*	*50-150*			

envirotech
Analytical Laboratory

Hallador	Project Name:	Below Grade Pits	
1660 Lincoln St Suite 2700	Project Number:	18010-0004	**Reported:**
Denver CO, 80264	Project Manager:	Vern Andrews	13-Jul-18 09:33

Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1828004 - DRO Extraction EPA 3570										
Blank (1828004-BLK1)				Prepared: 09-Jul-18 Analyzed: 10-Jul-18						
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg							
Oil Range Organics (C28-C40+)	ND	50.0	"							
Surrogate: n-Nonane	*44.6*		"	*50.0*		*89.2*	*50-200*			
LCS (1828004-BS1)				Prepared: 09-Jul-18 Analyzed: 10-Jul-18						
Diesel Range Organics (C10-C28)	486	25.0	mg/kg	500		97.1	38-132			
Surrogate: n-Nonane	*48.3*		"	*50.0*		*96.6*	*50-200*			
Matrix Spike (1828004-MS1)		**Source: P807007-01**		Prepared: 09-Jul-18 Analyzed: 10-Jul-18						
Diesel Range Organics (C10-C28)	928	25.0	mg/kg	500	366	112	38-132			
Surrogate: n-Nonane	*62.9*		"	*50.0*		*126*	*50-200*			
Matrix Spike Dup (1828004-MSD1)		**Source: P807007-01**		Prepared: 09-Jul-18 Analyzed: 10-Jul-18						
Diesel Range Organics (C10-C28)	918	25.0	mg/kg	500	366	110	38-132	1.05	20	
Surrogate: n-Nonane	*63.7*		"	*50.0*		*127*	*50-200*			

envirotech
Analytical Laboratory

Hallador	Project Name:	Below Grade Pits	
1660 Lincoln St Suite 2700	Project Number:	18010-0004	**Reported:**
Denver CO, 80264	Project Manager:	Vern Andrews	13-Jul-18 09:33

Anions by 300.0/9056A - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1828001 - Anion Extraction EPA 300.0/9056A										
Blank (1828001-BLK1)				Prepared & Analyzed: 09-Jul-18						
Chloride	ND	20.0	mg/kg							
LCS (1828001-BS1)				Prepared & Analyzed: 09-Jul-18						
Chloride	255	20.0	mg/kg	250		102	90-110			
Matrix Spike (1828001-MS1)		**Source: P807010-01**		Prepared & Analyzed: 09-Jul-18						
Chloride	270	20.0	mg/kg	250	ND	108	80-120			
Matrix Spike Dup (1828001-MSD1)		**Source: P807010-01**		Prepared & Analyzed: 09-Jul-18						
Chloride	270	20.0	mg/kg	250	ND	108	80-120	0.0556	20	

envirotech
Analytical Laboratory

Hallador	Project Name:	Below Grade Pits	
1660 Lincoln St Suite 2700	Project Number:	18010-0004	**Reported:**
Denver CO, 80264	Project Manager:	Vern Andrews	13-Jul-18 09:33

Notes and Definitions

D1	Duplicates or Matrix Spike Duplicates or Laboratory Control Sample Duplicates Relative Percent Difference is outside of control limits.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
RPD	Relative Percent Difference
**	Methods marked with ** are non-accredited methods.

5796 US Highway 64, Farmington, NM 87401 Ph (505) 632-0615 Fx (505) 632-1865
Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301 Ph (970) 259-0615 Fr (800) 362-1879
envirotech-inc.com
laboratory@envirotech-inc.com

Project Information

Chain of Custody

Page _____ of _____

Client: WALSH
Project: BELOW GRADE PITS
Project Manager: JOHN HAMPTON JR
Address: 7415 EAST MAIN
City, State, Zip FARMINGTON NM 87402
Phone: 505-320-1763
Email: VERN@WALSHENG.NET

Report Attention
Report due by: 7-11-18
Attention: VERN ANDREWS
Address: 7415 EAST MAIN
City, State, Zip FARMINGTON N.M. 87402
Phone: 505-320-1763
Email: VERN@WALSHENG.NET

Lab Use Only
Lab WO# P807010
Job Number 07173-0001

TAT: 1D | 3D: X

EPA Program: RCRA: X | CWA | SDWA

State: NM: X | CO | UT | A

Time Sampled	Date Sampled	Matrix	No Containers	Sample ID	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0	TPH 418.1	Remarks
11:31	7-6-18	SOLID	1	HORTON 1C		X	X				X		
10:33	7-6-18	"	1	HORTON 1D		"	"				"		
10:11	7-6-18	"	1	HORTON 1B		"	"				"		
10:53	7-6-18	"	1	HORTON 5		"	"				"		

Additional Instructions: Vis ice in cooler

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabelling the sample location, date or time of collection is considered fraud and may be grounds for legal action. Sampled by: John Hampton Sr.

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 °C on subsequent days.

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
[signature]	7-6-18	4:30pm	[signature]	7/6/18	1630
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time

Lab Use Only
Received on ice: Y / N
T1 T2 T3
AVG Temp °C 4.0

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other _____

Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above boratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

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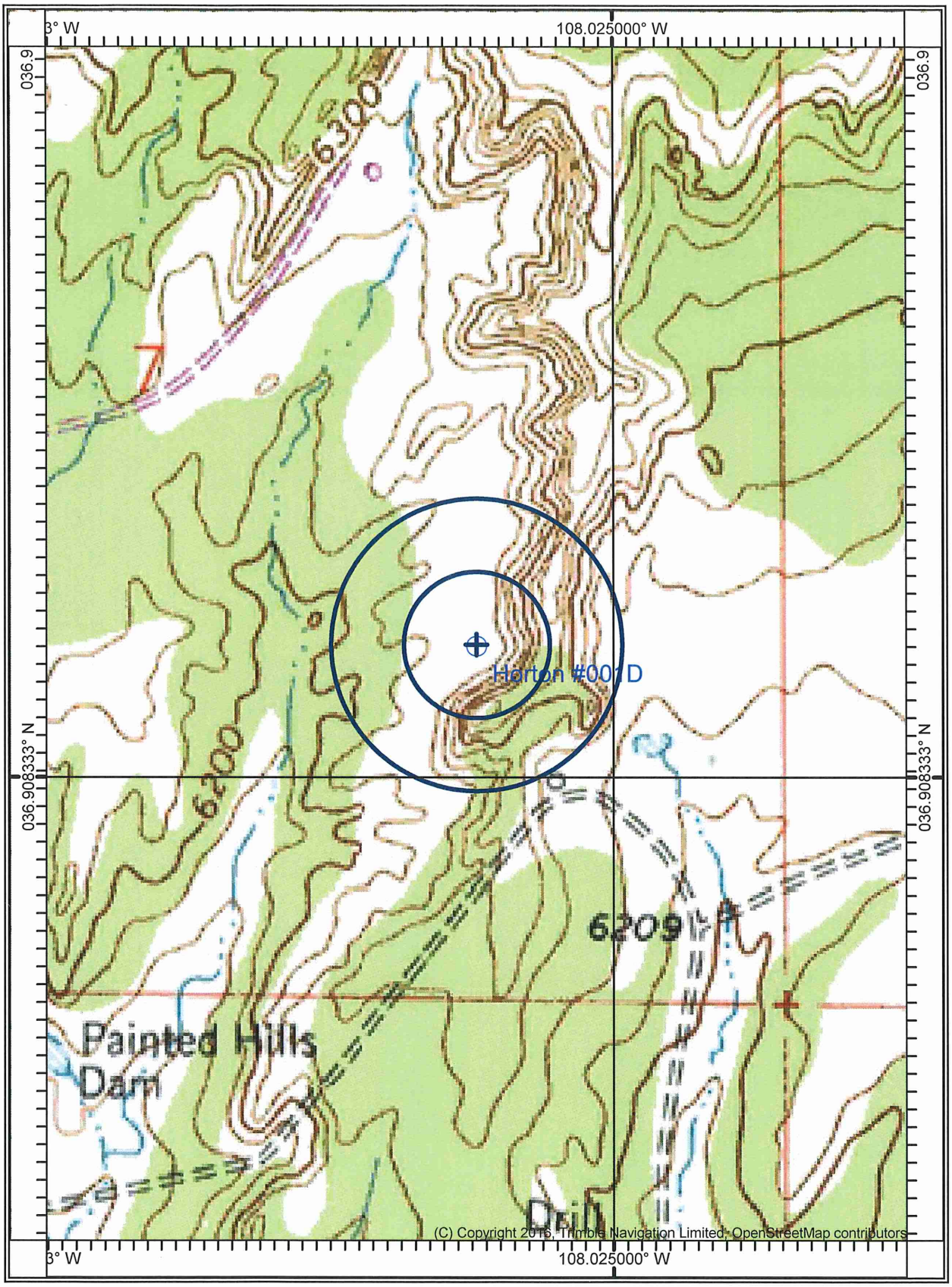
laboratory@envirotech-inc.com

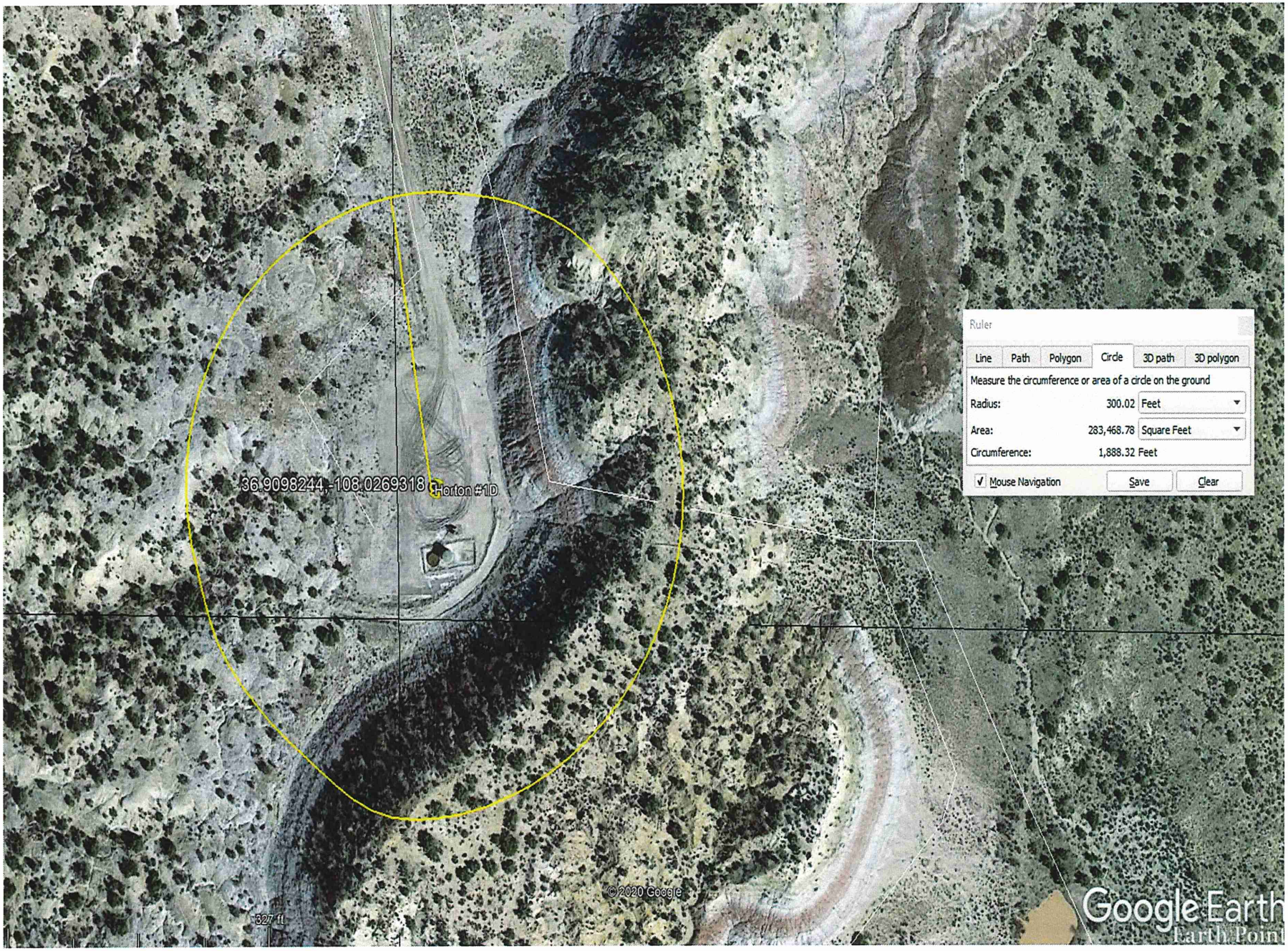


SCALE 1:7200

0 1000 2000

Feet

Horton #001D Sitting Criteria



Horton #001D Depth TO Groundwater
Referenced Cathodic Report Grenier #101

644

30-045-27247

E

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

22684

Operator Meridian Location: Unit K Sec. 7 Twp 31 Rng 11

Name of Well/Wells or Pipeline Serviced Grenier #101

Elevation ____ Completion Date 10/15/91 Total Depth 400' Land Type F

Casing Strings, Sizes, Types & Depths 100' of 8" PVC WITH 25 SACKS of Cement

If Casing Strings are cemented, show amounts & types used 100' of 8" PVC WITH 25 SACKS

If Cement or Bentonite Plugs have been placed, show depths & amounts used None.

Depths & thickness of water zones with description of water: Fresh, Clear, Salty, Sulphur, Etc. HIT WATER AT 120', WAS FRESH

Depths gas encountered: None

Ground bed depth with type & amount of coke breeze used: Drilled 400', and Used 40 SACKS Lotesco AND 34 SACKS Asbury (5700#)

Depths anodes placed: 380, 370, 360, 280, 270, 260, 250, 190, 180, 170, 140, +130

Depths vent pipes placed: Surface TO 400'

Vent pipe perforations: Bottom 280'

Remarks:

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

CPS GROUND BED CONSTRUCTION WORKSHEET

CPS #	P/L NAME(s), NUMBER(s)					
2268w	Grenier #101					
J #	TOTAL	VOLTS	AMPS	OHMS	DATE	NAME
I774		11.7	27.3	.43	10/15/91	JOHN L. Moss

REMARKS (notes for construction log) Driller Hit Water AT 120'.

Bottom 280' of Vent Pipe is Perforated. Hole Depth 400'

DEPTH	LOG ANODE	ANODE #	DEPTH	LOG ANODE	ANODE #	DEPTH	LOG ANODE	ANODE #	DEPTH	LOG ANODE	ANODE #	
100			295	2.4		490			685			
105			300	2.1		495			690			
110	1.5		305	2.2		500			695			
115	1.5		310	2.1		505			700			
120	1.4		315	2.4		510			ANODE #	DEPTH	NO COKE	FULLY COKED
125	2.5		320	1.2		515						
130	3.7	12	325	1.2		520			1	380	2.6	5.7
135	2.9		330	1.3		525			2	370	2.9	5.9
140	2.6	11	335	1.0		530			3	360	2.7	5.0
145	2.1		340	1.2		535			4	280	3.0	6.2
150	1.8		345	1.9		540			5	270	3.2	7.0
155	2.1		350	1.4		545			6	260	3.6	6.8
160	2.5		355	2.4		550			7	250	2.7	4.3
165	3.8		360	3.0	3	555			8	190	4.1	8.1
170	3.6	10	365	2.9		560			9	180	4.2	8.5
175	3.8		370	2.8	2	565			10	170	3.9	8.2
180	4.1	9	375	2.5		570			11	140	2.8	6.4
185	3.5		380	2.6	1	575			12	130	3.1	6.1
190	4.2	8	385	1.8		580			13			
195	3.3		390	1.5		585			14			
200	2.9		395	1.4		590			15			
205	2.2		400			595			16			
210	2.3		405			600			17			
215	1.5		410			605			18			
220	1.4		415			610			19			
225	1.8		420			615			20			
230	1.3		425			620			21			
235	1.3		430			625			22			
240	1.1		435			630			23			
245	1.5		440			635			24			
250	3.4	7	445			640			25			
255	3.0		450			645			26			
260	3.2	6	455			650			27			
265	3.1		460			655			28			
270	3.0	5	465			660			29			
275	2.9		470			665			30			
280	2.9	4	475			670						
285	2.6		480			675						
290	2.5		485			680						

DISTRIBUTION – original – permanent CPS FILE
copy – Division Corrosion Supervisor
copy – Region Corrosion Specialist

API WATER ANALYSIS REPORT FORM

22[illegible]

Laboratory No. 25-911108-1B

Company		Sample No.	Date Sampled
MERIDIAN			10-15-91

Field	Legal Description	County or Parish	State
2268W	K-7-31-11	SAN JUAN	N.M.

Lease or Unit	Well	Depth	Formation	Water, B/D
Glenick	# 101	120'	Water Table	

Type of Water (Produced, Supply, etc.)	Sampling Point	Sampled By
Produced		J. L. MOSS

TECH, Inc.
333 East Main
Farmington
New Mexico
87401
505/327-3311

DISSOLVED SOLIDS

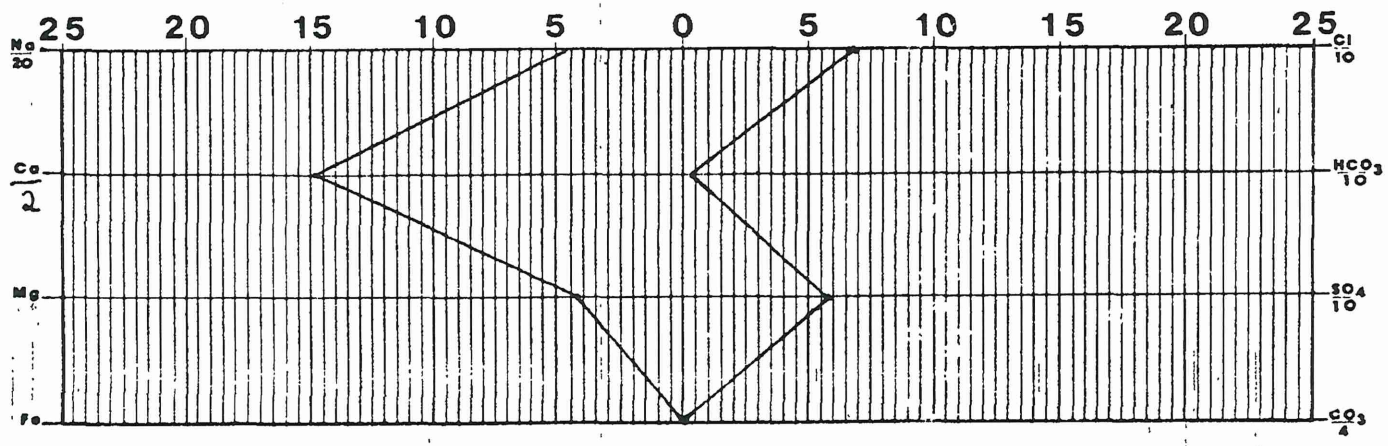
CATIONS	mg/l	me/l
Sodium, Na (calc.)	2,190	95
Calcium, Ca	591	29.5
Magnesium, Mg	52.2	4.5
Barium, Ba		

ANIONS		
Chloride, Cl	2,410	68
Sulfate, So_4	2,730	56.8
Carbonate, CO_3	-	-
Bicarbonate, HCO_3	844	4.0

OTHER PROPERTIES

pH	6.94
Specific Gravity, 60/60 F.	1.0103
Resistivity (ohm-meters) ____ F.	0.9
Total Dissolved Solids (calc.)	8,220
Iron, Fe (total)	
Sulfide, as H_2S	

REMARKS & RECOMMENDATIONS: ATTN: C.W. OONOHME



Date Received	Preserved	Date Analyzed	Analyzed By
8th Nov, 1991.		23rd Dec, 1991.	R. H.

API WATER ANALYSIS REPORT FORM

Laboratory No. 25-930417-1D

Company: MERIDIAN OIL			Sample No.	Date Sampled: 3-25-93
Field: 4067 W	Legal Description: D-7, 31-11		County or Parish: SJ	State: NM
Lease or Unit	Well: Greniers #4	Depth: 120'	Formation	Water, B/D
Type of Water (Produced, Supply, etc.)	Sampling Point: C.P. Ground Bed			Sampled By: D. Ashworth

TECH, Inc.
333 East Main
Farmington
New Mexico
87401
505/327-3311

DISSOLVED SOLIDS

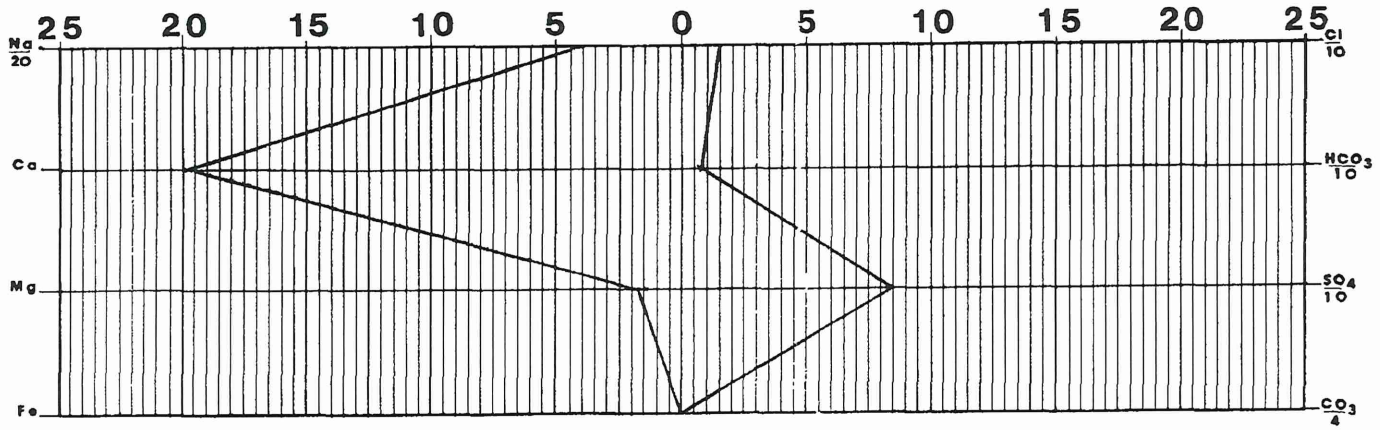
CATIONS	mg/l	me/l
Sodium, Na (calc.)	1900	82
Calcium, Ca	400	20
Magnesium, Mg	17	1.4
Barium, Ba		

ANIONS	mg/l	me/l
Chloride, Cl	500	14
Sulfate, So_4	4000	84
Carbonate, CO_3	-	-
Bicarbonate, HCO_3	340	5.6

OTHER PROPERTIES

pH	7.57
Specific Gravity, 60/60 F.	1.0091
Resistivity (ohm-meters) 71 F.	1.5
Total Dissolved Solids (calc.)	7100
Iron, Fe (total)	
Sulfide, as H_2S	

REMARKS & RECOMMENDATIONS:
ATTN: BILL DONAHUE



Date Received	Preserved	Date Analyzed	Analyzed By
April 17th, 1993		April 24th 1993	C.H.

New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest) (NAD83 UTM in meters)

No records found.

PLSS Search:

Section(s): 07 **Township:** 31N **Range:** 11W

11/11/20 10:06 AM

WATER COLUMN/ AVERAGE DEPTH TO WATER

New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest) (NAD83 UTM in meters)

No records found.

PLSS Search:

Section(s): 07 **Township:** 32N **Range:** 11W

11/11/20 10:07 AM

WATER COLUMN/ AVERAGE DEPTH TO WATER

New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	Code	POD Sub-basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Depth Well	Depth Water	Water Column
SJ 00135		SJAR	SJ		1	4	07	30N	11W	229764	4079745*	180	23	157
SJ 00162		SJAR	SJ	3	1	4	07	30N	11W	229663	4079644*	58	23	35
SJ 00259		SJAR	SJ		4	2	07	30N	11W	230184	4080137*	25	12	13
SJ 00329		SJAR	SJ	3	1	4	07	30N	11W	229663	4079644*	63	20	43
SJ 00358		SJAR	SJ	3	4	1	07	30N	11W	229289	4080055*	61	38	23
SJ 00387		SJAR	SJ	3	4	1	07	30N	11W	229289	4080055*			
SJ 00389		SJAR	SJ	3	4	1	07	30N	11W	229289	4080055*	53		
SJ 00397		SJAR	SJ	3	4	1	07	30N	11W	229289	4080055*	56	35	21
SJ 00415		SJAR	SJ	3	4	1	07	30N	11W	229289	4080055*	53	40	13
SJ 00601		SJAR	SJ	2	3	4	07	30N	11W	229844	4079443*	40	22	18
SJ 00604		SJAR	SJ	2	3	4	07	30N	11W	229844	4079443*	38	22	16
SJ 00620		SJAR	SJ	3	1	4	07	30N	11W	229663	4079644*	52	35	17
SJ 00679		SJAR	SJ	3	1	4	07	30N	11W	229663	4079644*	48	22	26
SJ 00688		SJAR	SJ	3	4	1	07	30N	11W	229289	4080055*	70	58	12
SJ 00689		SJAR	SJ	3	4	1	07	30N	11W	229289	4080055*	78	65	13
SJ 00690		SJAR	SJ	3	4	1	07	30N	11W	229289	4080055*	60		
SJ 00739		SJAR	SJ	3	4	1	07	30N	11W	229289	4080055*	70	58	12
SJ 00748		SJAR	SJ	3	4	1	07	30N	11W	229289	4080055*	60	41	19
SJ 00769		SJAR	SJ		1	4	07	30N	11W	229764	4079745*	50	14	36

SJ 00806	SJAR	SJ	3	4	1	07	30N	11W	229289	4080055*	38	20	18
SJ 00882	SJAR	SJ	3	4	1	07	30N	11W	229289	4080055*	60	50	10
SJ 00889	SJAR	SJ	3	4	1	07	30N	11W	229289	4080055*	55		
SJ 00893	SJAR	SJ		2	4	07	30N	11W	230166	4079735*	80	40	40
SJ 00918	SJAR	SJ	2	3	4	07	30N	11W	229844	4079443*	35	14	21
SJ 00919	SJAR	SJ	2	3	4	07	30N	11W	229844	4079443*	35	12	23
SJ 00920	SJAR	SJ	2	3	4	07	30N	11W	229844	4079443*	35	12	23
SJ 01172	SJAR	SJ		2	3	07	30N	11W	229375	4079755*	50	30	20
SJ 01310	SJAR	SJ		3	3	07	30N	11W	228950	4079364*	80	50	30
SJ 01404	SJAR	SJ		3	4	07	30N	11W	229745	4079344*	40	15	25
SJ 01406	SJAR	SJ		1	4	07	30N	11W	229764	4079745*	45	12	33
SJ 01425	SJAR	SJ		4	3	07	30N	11W	229361	4079353*	55	25	30
SJ 01468	SJAR	SJ		4	3	07	30N	11W	229361	4079353*	60	25	35
SJ 01475	SJAR	SJ	3	3	2	07	30N	11W	229682	4080046*	49	27	22
SJ 01484	SJAR	SJ		3	3	07	30N	11W	228950	4079364*	61	10	51
SJ 01492	SJAR	SJ			3	07	30N	11W	229151	4079565*	60	22	38
SJ 01567	SJAR	SJ	2	4	4	07	30N	11W	230247	4079431*	35	14	21
SJ 01667	SJAR	SJ		3	4	07	30N	11W	229745	4079344*	41	21	20
SJ 02005	SJAR	SJ	4	4	3	07	30N	11W	229460	4079252*	55	20	35
SJ 02006	SJAR	SJ	2	4	3	07	30N	11W	229460	4079452*	50	24	26
SJ 02140	SJAR	SJ	1	1	1	07	30N	11W	228886	4080666*	70	60	10
SJ 02194	SJAR	SJ				07	30N	11W	229553	4079967*	59	22	37
SJ 02715	SJAR	SJ	4	4	3	07	30N	11W	229460	4079252*	68	20	48
SJ 02906	SJAR	SJ	4	1	4	07	30N	11W	229863	4079644*	45	24	21
SJ 02936	SJAR	SJ	1	1	4	07	30N	11W	229663	4079844*	38	30	8
SJ 03271	SJAR	SJ	2	3	2	07	30N	11W	229882	4080246*			
SJ 03465	SJAR	SJ	4	3	2	07	30N	11W	229882	4080046*	80		

SJ 03484	SJAR	SJ	3	4	3	07	30N	11W	229260	4079252*	75		
SJ 03630	SJAR	SJ	3	3	3	07	30N	11W	228849	4079263*	68	24	44
SJ 03794 POD1	SJAR	SJ	3	1	3	07	30N	11W	228894	4079720	44	27	17
SJ 03914 POD1	SJAR	SJ	3	3	2	07	30N	11W	229772	4080131	140	65	75
SJ 04048 POD1	SJAR	SJ	3	3	3	07	30N	11W	228774	4079213	52	4	48
SJ 04337 POD1	SJAR	SJ	2	4	3	07	30N	11W	229295	4079512	95	65	30
SJ 04404 POD1	SJAR	SJ		4	4	07	30N	11W	230236	4079735	70		

Average Depth to Water: **29 feet**

Minimum Depth: **4 feet**

Maximum Depth: **65 feet**

Record Count: 53

PLSS Search:

Section(s): 07 **Township:** 30N **Range:** 11W

***UTM location was derived from PLSS - see Help**

11/11/20 10:07 AM WATER COLUMN/ AVERAGE DEPTH TO WATER

Horton #001D

Remediation Summary

Epic Energy representative arrived Horton #001D on the morning of July 08, 2018 to remove the below grade tank (BGT).

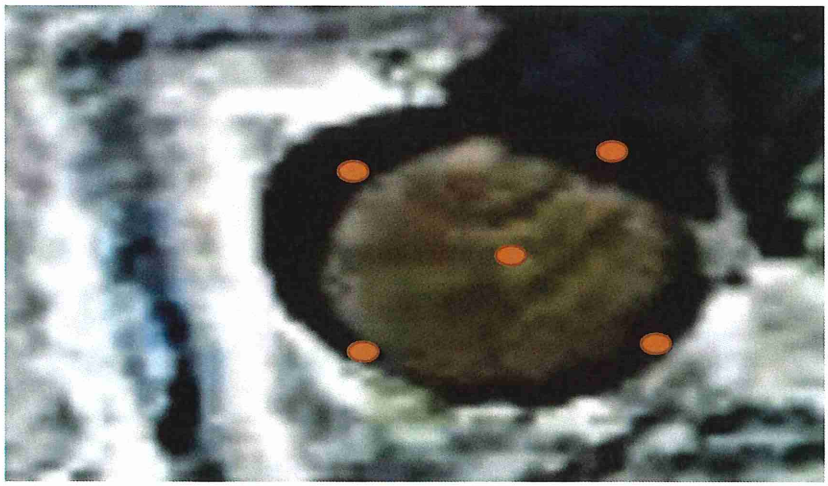
An initial C-141 is attached for Closure of the C-144 demonstrating a release but was under regulatory standards. The NMOCD and BLM were notified of the release and given incident # nCS1917854937. Sampling was conducted on July 8, 2018, the NMOCD was present for the sampling event. (1) 5 composite samples were collected in the base of the BGT All analytical results came below regulatory standards

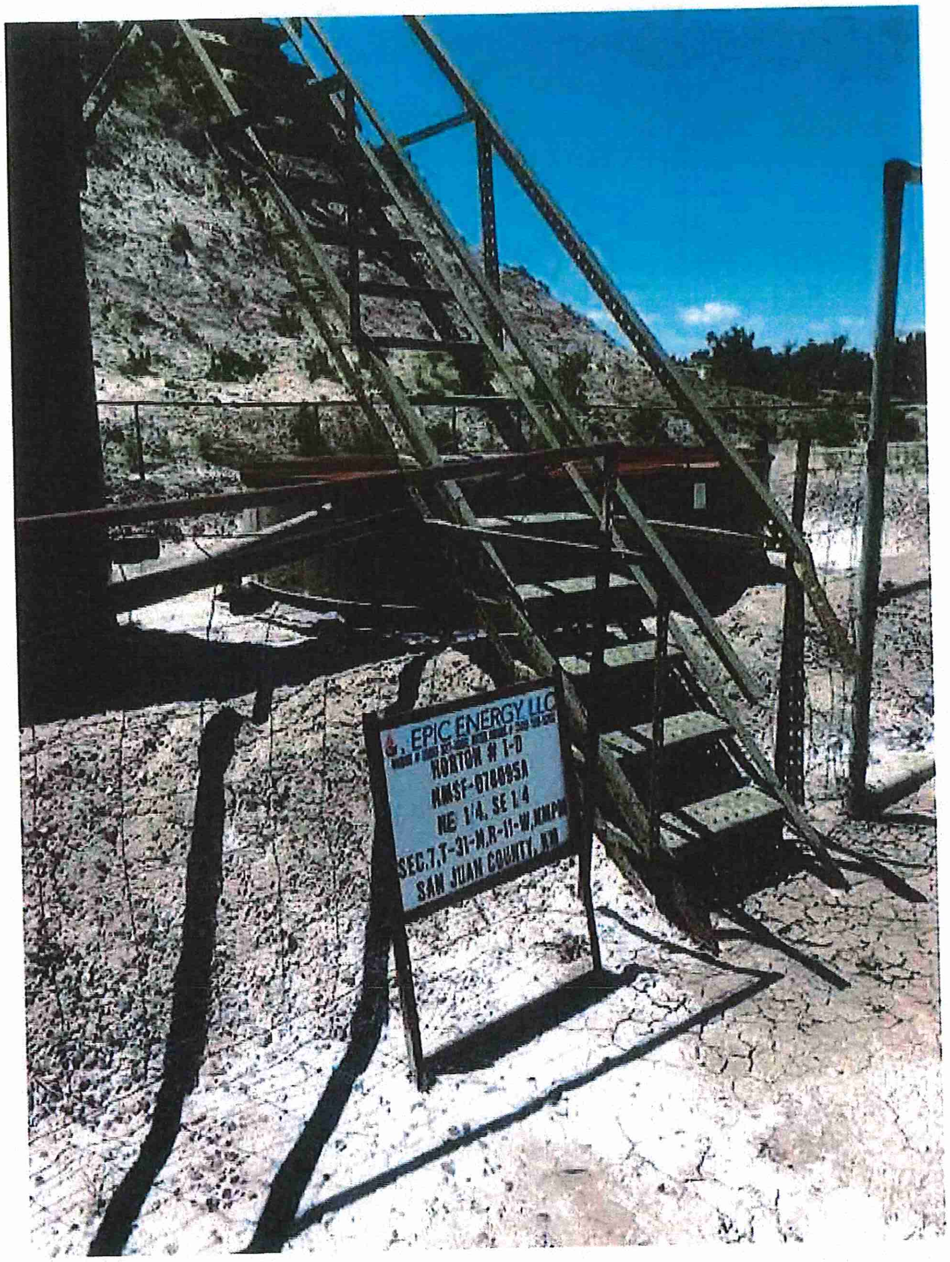
Sample Closure photos are not attached due to historic nature of the closure

A C-141 is attached for Closure demonstrating a release did occur on the Horton #001D but was below regulatory standards.

8021 BTEX	**9.3 mg/kg**
Benzene	**Non-Detect**
8015 GRO/DRO/ORO	**758 mg/kg**
Chloride	**Non-Detect**

5- point Composite Sampling Area





District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 11422

CONDITIONS

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 11422
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
nvelez	1. Site must be reclaimed per 19.15.29.13 NMAC. 2. Future incidents meet required timeline. 3. Communication with NMOCD for anticipated delays or time extensions be recorded accordingly.	10/4/2021