District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural **Resources** Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2119557530
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	Spur Energy Partners LLC	OGRID 328947
Contact Name	Braidy Moulder	Contact Telephone 713-264-2517
Contact email	bmoulder@spurepllc.com	Incident # (assigned by OCD) NAPP2119557530
Contact mailing add	^{dress} 2407 Pecos Avenue, Artesia, NM 88	3210

Location of Release Source

Latitude 32.855442

Longitude -103.8479309 (NAD 83 in decimal degrees to 5 decimal places)

Site Name TEX MACK 11 FEDERAL #003 BATTERY	Site Type Production
Date Release Discovered 06/21/2021	API# (if applicable)

Unit Letter	Section	Township	Range	County
D	11	17S	31E	Eddy

Surface Owner: State Federal Tribal Private (Name: _____

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls) 33	Volume Recovered (bbls) 30
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
🗌 Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release Tran	sfer pump never came on due to an overlo	ad trip from the lightning storm.

State of New Mexico
Oil Componentian Divisi

Page 2

Form C-141

Oil Conservation Division

Incident ID	NAPP2119557530
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[Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?
	release as defined by	>25 bbls
	19.15.29.7(A) NMAC?	
	Yes No	
ļ		
	If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
	Dakota Neel (SPUR	R) sent an email to Mike Bratcher and Jim Griswold on 6/22/2021.
1		

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Dakota Neel		
Signature: Valor Rel	Date: 7/12/2021	
email: dneel@spurepllc.com	Telephone: 832-849-7837	
OCD Only		

Received by OCD: 7/14/2021 5:42:25 PM			ge 3 oj
Spill Volume(Bbls) Calculator			
	Inputs in blue, Outputs in red		
Length(Ft)	Width(Ft)	Depth(In)	
200.000	<u>45.000</u>	<u>5.000</u>	
Cubic Feet Impacted		3750.000	
Barrels		667.85	
Soil Type		Clay	
Bbls Assuming 100% Saturation		<u>66.79</u>	
Saturation Fluid		present when squeezed	
Estimated Barrels Released		33.40000	

Instructions

1.Input spill measurements below. Length and width need to be input in feet and depth in inches.

2. Select a soil type from the drop down menu.

3. Select a saturation level from the drop down menu.

(For data gathering instructions see appendix tab)

Measurements		
Length (ft)	200	
Width (ft)	45	
Depth (in) Released to Imaging: 10/5/2	5	

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	36152
	Action Type:
	[C-141] Release Corrective Action (C-141)
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CONDITIONS

Created By	Condition	Condition Date
rmarcus	None	10/5/2021

CONDITIONS

Page 4 of 4

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Action 36152