

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Incident ID	NGEG0735451350
District RP	2RP-204
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party EOG Resources, Inc.	OGRID 7377	
Contact Name Chase Settle	Contact Telephone 575-748-1471	
Contact email Chase_Settle@eogresources.com Incident # (assigned by OCD) NGEG0735451350		
Contact mailing address 104 S. 4th Street, Artesia, NM 88210		

Location of Release Source

(NAD 83 in decimal degrees to 5 decimal places)

Site Name Salt Grass WS Federal #1	Site Type Battery
Date Release Discovered 12/17/2007	API# 30-015-61945

Unit Letter	Section	Township	Range	County
	26	14S	27E	Eddy

Surface Owner: X State Federal Tribal Private (Name: ____

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

X Crude Oil	Volume Released (bbls) 70	Volume Recovered (bbls) 0
X Produced Water	Volume Released (bbls) 10	Volume Recovered (bbls) 0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	X Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release Please refer to the attached original C-141 form for 2RP-204 for cause of release and immediate action steps. EOG Resources is submitting for closure via the new form to formally close out this incident. All sampling and correspondence is also attached.		

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Form	C-141
Page 2	

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
🗌 Yes 🗌 No	
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \checkmark The source of the release has been stopped.

 \bigvee The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name:	Chase	Settle
FINICUINANC.		

Title: Rep Safety & Environmental Sr

Signature: Than Settle

email: Chase_Settle@eogresources.com

Date: 09/27/2021

Telephone: 575-748-1471

OCD Only

Received by:

Date:

Form C-141

State of New Mexico Oil Conservation Division

Incident ID	NGEG0735451350
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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🗌 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🗌 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🗌 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🗌 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🗌 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🗌 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🗌 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🗌 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🗌 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

<u>Ch</u>	naracterization Report Checklist: Each of the following items must be included in the report.
	Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data
	Data table of soil contaminant concentration data
	Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
	Boring or excavation logs

- Photographs including date and GIS information
- Topographic/Aerial maps

Received

Laboratory data including chain of custody

The site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 9.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Form C-141	State of New Mexico Oil Conservation Division		Incident ID District RP Facility ID Application ID	NGEG0735451350 2RP-204								
regulations all operator public health or the env failed to adequately inv	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.											
Printed Name:		Title:										
Signature:		Date:										
email:		Telephone:										
OCD Only												
Received by:		Date:										

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Form C-141

State of New Mexico Oil Conservation Division

Incident ID	NGEG0735451350	
District RP	2RP-204	
Facility ID		
Application ID		

Remediation Plan

<u>Remediation Plan Checklist</u> : Each of the following items must be	be included in the plan.
 Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation poin Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29. 	
Proposed schedule for remediation (note if remediation plan time)	
Deferral Requests Only: Each of the following items must be co	nfirmed as part of any request for deferral of remediation.
Contamination must be in areas immediately under or around p deconstruction.	roduction equipment where remediation could cause a major facility
Extents of contamination must be fully delineated.	
Contamination does not cause an imminent risk to human healt	h, the environment, or groundwater.
	e and remediate contamination that pose a threat to groundwater, acceptance of a C-141 report does not relieve the operator of
Printed Name:	Title:
Signature:	Date:
email:	Telephone:
OCD Only	
Received by:	Date:
Approved Approved with Attached Conditions of	Approval Denied Deferral Approved
Signature:	<u>Date:</u>
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State of New Mexico Oil Conservation Division

Incident ID	NGEG0735451350
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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<u>Closure Report Attachment Checklist</u>: Each of the following iter	ns must be included in the closure report.									
A scaled site and sampling diagram as described in 19.15.29.11	NMAC									
Photographs of the remediated site prior to backfill or photos of must be notified 2 days prior to liner inspection)	f the liner integrity if applicable (Note: appropriate OCD District office									
Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)										
Description of remediation activities										
and regulations all operators are required to report and/or file certain r may endanger public health or the environment. The acceptance of a should their operations have failed to adequately investigate and reme human health or the environment. In addition, OCD acceptance of a C compliance with any other federal, state, or local laws and/or regulation restore, reclaim, and re-vegetate the impacted surface area to the cond	C-141 report by the OCD does not relieve the operator of liability diate contamination that pose a threat to groundwater, surface water, C-141 report does not relieve the operator of responsibility for ons. The responsible party acknowledges they must substantially itions that existed prior to the release or their final land use in									
Printed Name: Chase Settle	Title: Rep Safety and Environmental Sr									
accordance with 19.15.29.13 NMAC including notification to the OCI Printed Name: Chase Settle Signature: Chase_Settle@eogresources.com T	Date: 09/27/2021									
email: Chase_Settle@eogresources.com	elephone: <u>575-748-1471</u>									
OCD Only										
Received by:	Date:									
Closure Approved by: Bradford Billings	Date:10/06/2021									
Printed Name: Bradford Billings	Date: 10/06/2021 Title: Envi.Spec.A									
7 B										

RP#:	2RP-204
Location Name:	Salt Grass WS Federal #1
Current Status:	C-141 Final submitted and approved. Need to update OCD database with approval date.

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Unit Letter	Section	Township	Runge	LOCA Feet from the		NOF RE	LEASE Feet from the	Rost/	West Line	County	
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Stock tunk						12/17/2007 - PM 12/17/2007 - PM					scovery
Was Immedi	late Notice G		Yes [No 🗌 Not Re	zquired	If YES, To Mike Brate	Whom? her, OCD, Distri	ci II (Vo	vicemail &	E-mail)	
By Whom?						Date and H					
	r, Yates Petro		ation	•		12/17/2007, 4.20 PM If YES, Volume Impacting the Watercourse.					
If a Walerco	ursa suce Imm		Yes 🛛		·	N/A					
N/A											
Describe Cau Drain valve (i Taken.• ig release, Crow i	colled (to start picking	up contaminated	solls.			
Describe Are	a Affected at	nd Cleanup A	ction Tak	еп. †						·····	
An approxim	nte area of 18	8' X 1.0' (ms	de battery), 18' X 35' (well							been excavated and
				nd horizontal del Protoction Area							
I hereby certi	fy that the in	formation giv	/en above	is true and compl	ete to t	the best of my l	nowledge and u	nderstur	rd that purs	uant to NM	OCD rules and
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Printed Name	: Robert Ash	er				Approved by I	District Superviso	1r:/ (Jen	7	
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From: Guye, Gerry, EMNRD

Sent: Thursday, December 20, 2007 2:24 PM

To: 'boba@ypcnm.com'

Subject: Salt Grass WS Fed #1

This office is in receipt of your C-141 on the oil and produced water release, at this facility.

NMOCD Rule 19.15.3.116 states in part ..."The responsible person must complete **division approved corrective action** for releases which endanger public health or the environment. Releases will be addressed in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with Section 19 of 19.15.1 NMAC."

Information and tools for proper corrective action may be found in the Environmental Handbook on our web site <u>www.emnrd.state.nm.us/ocd</u> under the heading publications.

Remediation requirements may be subject to other federal, state and local laws or regulations.

Within 30 days, on or before January 20, 2008, completion of a remediation work plan should be finalized and submitted to the Division, summarizing all actions taken or to be taken to mitigate environmental damage related to the leak, spill or release, for approval.

Please be advised that NMOCD acceptance and/or approval of documents or work plans does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance and/or approval of documents or work plans do not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

If I may be of further service or if you have any questions please feel free to contact me.

Garry Gнуо

Compliance Officer NMOCD - Artesia Office (505)748-1283x105 Mobile (505)626-0843 E-Mail: gerry.guye@state.nm.us

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FRANK W, YATES 1936-)986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

5.R YATES CHAIRMAN ENCHITUS

JOHN A. YATES CHAIRMAN OF THE BOARD

PEYTON YATES PRESIDENT

FRANK YATES, JR. EXCENTIVE VIDE PRESIDENT

JOHN A. YATEB, JR. SENIOR VIER PRESIDENT

January 22, 2008

JAN 222008 OCD-ARTESIA

Mr. Mike Eiratcher NMOCD District II 1301 West Grand Artesia, NM 88210

Salt Grass WS Federal #1 Re: 30-005-61945 Section 26, T14S-R27E Chaves County, New Mexico

Dear Mr. Eiratcher:

Yates Petroleum Corporation would like to submit for your consideration the enclosed work plan for the above captioned well. The plan is being submitted in response to the C-141 dated December 20, 2007. Scope of work described in the plan will be conducted as soon as the work plan is approved and the contractor is scheduled.

If you have any questions call me at (505) 748-4217

Thank you.

YATES PETROLEUM CORPROATION

Robert Asher Environmental Regulatory Agent

Enclosure(s)

Received by OCD: 10/5/2021 11:06:38 AM

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Yates Petroleum Corporation Salt Grass WS Federal #1 Work Plan Section 26, T14S-R27E Chaves County, New Mexico

January 22, 2008

I. Location

The well is located approximately 8 miles east of Hagerman, NM, southeast of Aberdeen Road (State Highway 249) and east of Harriet Road (County Road 257), as represented by the attached Derrick Draw, NM, USGS Quadrangle Map.

II. Background

On December 20, 2007, Yates submitted to the NMOCD District II office a C-141 report reflecting a release of 70 barrels of condensate and 10 barrels of produced water from a stock tank. There were no barrels of condensate or produced water to recover, contaminated soils were excavated and taken to an OCD approved facility. The affected area is approximately 18' X 20' (inside berm), 18' X 35' (on well pad) and 2' X 50' (north side of lease road). Samples were taken on 1/3/2008 (enclosed sample diagram with results); further excavation of contaminated soils was conducted (soils taken to an OCD approved facility). Samples were again taken on 1/15/2008 (enclosed diagram and results). All samples were sent for testing to an OCD approved laboratory.

III. Surface and Ground Water

Area surface geology is Cenozoic. The nearest groundwater of record is listed on the ChevronTexaco, Eddy County Depth to Groundwater Water Well Facilities Trend Map dated 2/9/2005 shows the depth to groundwater is approximately 75 feet (Unit Letter I, Section 26, T148-R27E) making the site ranking for this site a ten (10). Any watercourses in the area are dry except for infrequent flows in response to major precipitation events.

The ranking for this site is ten (10) based on the as following:

Depth to ground water50-99'Wellhead Protection Area> 1000'Distance to surface water body> 1000'

IV. Sails

The area consists of soils that are loamy clay soils and interspersed with caliche and clay seams providing a low permeability barrier to retard vertical percolation of contaminants into the subsurface.

V. Scope of Work

Upon approval of this work plan, Yates will conduct sampling for delineation on release area north of the lease road. Based on results, YPC would have a contractor will excavate the contaminated soils that are above RRAL's, place on plastic on location at an approximate depth of one (1) foot then add nitrogen fertilizer, water and till the soils.

Yates will then re-sample the soils in approximately 45 – 60 days; these samples will be sent to a certified lab and analyzed for BTEX and TPH. Based on the Total Ranking Score of ten (10), RRAL's for BTEX is 50 ppm and TPH is 1000 ppm. If results are above OCD guidelines, then further remediation as described above will be implemented to attain the acceptable limits. If lab analysis reflects closure levels then Yates will submit a Final C-141, requesting site closure.

Well Head

Well Pad



Lease Road

' Sample D'	· Sample Date .	Sample Type	Depth	BTEX	TPH (GRO)	TPH (DRO)	TPH (TOTAL)	the Chierides
Wolds/Comp-Dofter	1/3/2008	Grab/Auger	1'	52,54	1420.0	1010.0	2430.0	<100
## GS/Comp-002%	1/3/2008	Grab/Auger	2'	14,442	730.0	229.0	959,0	<100
GS/Comp-003	1/3/2008	Grab/Auger	1'	11,058	595.0	312.0	907.0	<100
GS/Comp-004	1/3/2008	Grab/Auger	Ž	0.176	47.2	50.0	97.2	<100
PROSERIES OF THE PROPERTY OF	1/3/2008	Grab/Auger	1'	149,9	1580.0	2110.0	3690,0	<100
	1/3/2008	Grab/Auger	2'	15.06	668.O	478.0	1046.0	<100
' Sampla ID	"Sample Data	Sample Type	' Depih	BTEX	TPH (GRO)	TPH (DRO)	TPH (TOTAL)	*: Chlorides
Comp-001 4	1/10/2008	Grab/Augor	3'	0.0111	,ND	23.5	23 5	
	1/10/2008	Grab/Auger	3'	154,38	5170.0	1040.0	6210.0	
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Site Ranking is Ten (10). Depin to Ground Water 50-99' (approx. 75'). All results are ppm.

Salt Grass WS Federal #1

Section 26, T14S-R27E

Chaves County, NM

SITE SAMPLE DIAGRAM (Not to Scale)

Prepared by Robert Asher Environmental Regulatory Agent January 22, 2008



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A. District I
 Construct II
 Construct II
 Construct III
 Construct III
 Construct III
 Construct III
 Construct IV
 Construct IV

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 JUL 10 2008 OCD-ARTESIA

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

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Yates Petro		noration		25575		Robert Ash	er					
Address				20070		Telephone 1						
104 S. 4 TH	Street					505-748-14						
Facility Na			<u> </u>	API Number		Facility Typ						
Salt Grass		#1		30-005-6194		Battery						
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Surface Ow	ner			Mineral (Jwner			•	Lease 1			
State				State					NM-38	4/0		
				LOC	ATIO	N OF REI	LEASE					
Unit Letter	Section	Township	Range	Feet from the		/South Line	Feet from the	East/W	est Line	County		
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Type of Rele						Volume of				Recovered		
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Stock tank	lease					12/17/2007			12/17/200		scovery	
Was Immedu	ate Notice (Given?				If YES, To		• • • • • • • • • • • • • • • • • • •		· · · · · · · · · · · · · · · ·	******	
		\boxtimes	Yes 🗌]No 🔲 Not R	equired	red Mike Bratcher, OCD, District II (Voicemail & E-mail)						
By Whom?						Date and H	lour	••••••••••••••••			•	
Robert Asher			ration			12/17/2007, 4.20 PM If YES, Volume Impacting the Watercourse						
Was a Watero	course Reac		V 157	L XI.			lume Impacting	the Water	course			
If a Watercou	we we Im		Yes 🛛			N/A						
N/A	iise was iiij	pacieu, Desen	ibe i uliy.					•				
Describe Cau	se of Proble	em and Reme	dial Action	n Taken.*								
Drain valve fi	roze and bro	oke on stock t	ank causir	ig release. Crew	called to	o start picking	up contaminated	l soils.				
D 1 4	. A 66 t. J .	- I Cleanum A	ation Tak									
Describe Area	a Affected a	R' X 20' (ins	ide battery	en.* '), 18' X 35' (wel	l nad) &	2° X 50' (no	rth side of lease r	oad). Co	ntaminate	d soils have	· heen ex	cavated and
disposed at ar	OCD appr	oved facility.	Vertical	and horizontal del	lineation	i will be made	and corrective a	ction take	en. Remed	liation wor	k comple	te per work
plan. Depth t	to Ground	Water: 50'-9	99' (appro	ximately 75' per	r trend :	map), Wellho	ad Protection A	rea: No,	Distance	to Surface	Water I	Body:
>1000', SITE	RANKIN	G IS 10. Bas	ed on ren	ediation work, o	enclosed	l analytical r	eport(s), Yates F	Petroleun	i Corpori	ition reque	ests closu	ire.
L baraby aartil	by that the u	formation ai	ven above	is true and comp	lete to th	he hest of my	knowledge and u	nderstand	that nurs	uant to NM	OCD rul	es and
regulations all	operators a	are required to	report an	d/or file certain re	elease no	otifications an	d perform correc	tive actio	ns for rele	ases which	may end	langer
public health	or the enviro	onment The	acceptanc	e of a C-141 repo	rt by the	NMOCD ma	irked as "Final R	eport" do	es not reli	eve the ope	rator of l	iability
should their o	perations ha	ive failed to a	dequately	investigate and re	emediate	e contaminatio	on that pose a three	eat to gro	und water.	, surface wa	iter, hum	an health
				ance of a C-141	report do	nes not relieve	e the operator of i	responsib	ility for co	ompliance v	with any o	other
federal, state,	or tocal law	s and/or regu	lations.				OIL CONS	STEDVA	TION			
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bignature:	८७४	x(1).										
1					A	Approved by I	District Superviso		ſ	^		
Printed Name.	Robert Asl	her						1	un b	•		··· · · ·
* Citla Environ	mental Rea	ulatory Agent				Annroval Date	8-4-08	- P	niration [ate Ne	s-	
THE ENVIRON	mental Keg	anatory Agent				pprova Date			Phaton			
-mail Addres	s: boba@yr	ocnm.com				onditions of .	Approval:			Attenhad		
2		Ang			1		NIA		Attached DN/K 2RP-204			R
Date: Friday, J				5-748-4217	L					·		
Stach Additi	onal Sheet	s If Necessa	ry							2RP-	-20	4
4											/	/

MARTIN YATES, 111

FRANK W. YATES



S.P YATES CHAIRMAN EMERITUS

JOHN A. YATES CHAIRMAN OF THE BOARD

FRANK YATES, JR. PRESIDENT

PEYTON YATES

JOHN A. YATES, JR.

JUL 10 2003 OCD-ARTESIA

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (575) 748-1471

July 11, 2008

Mr. Mike Bratcher NMOCD District II 1301 W. Grand Ave. Artesia, NM 88210

RE· Salt Grass WS Federal #1 30-005-61945 Section 26, T14S-R27E Chaves County, New Mexico

Dear Mr. Bratcher,

Enclosed please find a Form C-141, Final Report for the above captioned site regarding the release on December 17, 2007 (70 B/Condensate & 10 B/PW with 0 B/Condensate & 0 B/PW recovered). Soils were excavated to a depth of two (2) feet and taken to an OCD approved facility, composite samples were taken on 1/3/2008 and 1/10/2008 (Site Sample Diagram - A). A work plan was submitted and approved, per the work plan an additional two (2) feet of contaminated soils were excavated, placed on plastic, bermed and remediated (nitrogen fertilizer, watered and tilled during a four month period until analytical results were below RRAL's, Site Sample Diagram – B). Enclosed are analytical results, results are within the RRAL's for BTEX (50 ppm) and TPH (1000 ppm)) with the Total Ranking Score of ten (10). All actions taken for remediation of soils do not pose a threat to ground water, surface water, human health or the environment. Yates Petroleum Corporation requests closure of the site. Upon OCD approval the excavation area will be backfilled with onsite remediated soils and any additional clean, like materials if needed

Thank you.

XATES PETROLEUM CORPORATION

C

Robert Asher Environmental Regulatory Agent

Enclosure(s) /rca

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Sample/IDt,	Sample Date -	Sample Type	"Dépth	BTEX	TPH (GRO)	TPH (DRO)	TPH (TOTAL)	(. Chlorides '
The second s	1/3/2008	Grab/Auger	1'	52.54	1420.0	1010.0	2430.0	<100
	1/3/2008	Grab/Auger	2'	14.442	730.0	229.0	959.0	<100
GS/Comp-1313	1/3/2008	Grab/Auger	1'	11.058	595.0	312.0	907.0	<100
QS/Gomp-R14	1/3/2008	Grab/Auger	2'	0.176	47.2	50.0	97.2	<100
	1/3/2008	Grab/Auger	1'	149.9	1580.0	2110.0	3690.0	<100
	1/3/2008	Grab/Auger	2'	15.06	568.0	478.0	1046.0	<100
Sample ID	Sample, Date	Sample Type	Depth 5	BTEX	TPH (GRO)	TPH (DRO)	TPH (TOTAL)	🤨 Chlorides
SELESIC (1741-4132.	1/10/2008	Grab/Auger	3'	0.0111	.ND	23.5	23.5	N. 1.
	1/10/2008	Grab/Auger	3'	154.38	5170.0	1040.0	6210.0	and the second

Site Ranking is Ten (10). Depth to Ground Water 50-99' (approx. 75'). All results are ppm.



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Re

Salt Grass WS Federal #1

Section 26, T14S-R27E

Chaves County, NM

SITE SAMPLE DIAGRAM -A (Not to Scale)

Prepared by Robert Asher Environmental Regulatory Agent July 11, 2008



Sik Sample 1D	Sample Date	Sample Type	[≫] Depth	BTEX '	TPH (GRO)	TPH (DRO)	TPH (TOTAL)	, Chlorides
5008 ¹	1/28/2008	Grab/Auger	1'		ing siche .	(yu	3630.0	for the
III ORAS	1/28/2008	Grab/Auger	2'	· ·		•	160.0	45 - 48
	1/28/2008	Grab/Auger '	1'		All and the second	191	100.0	1. 1. 1. A.A.
	1/28/2008	Grab/Auger	1'	· · · · · · · · · · · · · ·	fast (t		120.0	
G\$/Comp.01	3/12/2008	Grab/Shovel	4"-12"	17.145	870.0	492.0	1362.0	1 No 2 12
GS/Comp-001	4/23/2008	Grab/Shovel	4"-12"	12.3469	866.0	614.0	1480.0	1.5 1.2.3 persons
GS/Comp-001	7/1/2008	Grab/Shovel	4"-12"	S. P. F. S. S.	ND	79.2	79.2	

Site Ranking is Ten (10). Depth to Ground Water 50-99' (approx. 75'). All results are ppm.

Rec

Salt Grass WS Federal #1

Section 26, T14S-R27E

Chaves County, NM

SITE SAMPLE DIAGRAM - B (Not to Scale)

Prepared by Robert Asher Environmental Regulatory Agent July 11, 2008 Released to Imaging: 10/6/2021 1:38:41 PM

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Environmental Lab of Texas

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST 12500 West 1:20 East 06655.1 Toxas 77765 Far 422-65-1713

Fight 422-663-1715	Project Name Saft Grass WS Federal #1	Project # 30-005-61945	Project Loc Chinves County	PO# 105512	Report Format. X Standard TRRP DES					Standard TAT RUSH TAT (Pre-attracted) RUSH TAT (Pre-attracted) RUSH TAT (Pre-attracted) RUSH REPORT RUSH REPORT <th>X X X X X X X X X X X X X X X X X X X</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>Time Labels or container(s) (0 N Custody seals on container(s) (0 N Custody seals on cooler(s) (0 N</th> <th>ار میں آو</th> <th></th>	X X X X X X X X X X X X X X X X X X X							Time Labels or container(s) (0 N Custody seals on container(s) (0 N Custody seals on cooler(s) (0 N	ار میں آو	
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12800 West (-20 c.ast Odessa, Texas 73795					505-748-4662	boba@ypcnm_com			Preservation & # of Containers	Такій «Сельтич Іса мел. нес. нес. ла. с. ла. с. на. с. на. с. на. с. на. с. на. с. с. на. с. с. на. с. с. на. с. с. на. с. с. с. с. с. с. с. с. с. с. с. с. с.	1 X	1 X					TPH- 80158; BTEX: 80218 Show BTEX results n mg/kg 48 Hr TAT please. Thank you			
	-				Fax No	184-2				Datyns Sanyted	9 54 AM	10 12 AM		 			results in mg/k			ta Lan
										belqms2 ejsQ	1/15/2008	1/15/2008	1				 Show BTEX	Received by	Received by	Received by ELOT
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		um Corporatio	1 Street	66210		J	Γ								1		- B0158; B	Date	Date	1 10 UC
,	Project Manager Robert Asher	Company Name Yates Petroleum Corporation	Company Address 105 South 4th Street	Crty/State/Zip Artese, NM 55210	Telephone No 505-748-4217	Sampler Signature	N.	10/0/01		Field Code	GS/Comp-001	GS/Comp-002						Relanquished by Robert Asther Reva /U PC	1 40	1904 25039502
		-	-	-			(hib use only)		ORDER #	(tino esu dei) il EA.	б	05					Special).	Relinquis Robert As	Reinquished by	Reinquished by HCA3K

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Environmental Lab of Texas Variance/ Corrective Action Report- Sample Log-In

Client	Intes		
Date/ Time	11608	1 45	
Lab ID #	Z960	41	
Initials	(IL		

Sample Receipt Checklist

	Salipie Receipt	ONOCKIDI		
				Chent Initials
#1	Temperature of container/ cooler?	(res)	No	.5.C °C
#2	Shipping container in good condition?	Yes	No	
#3	Custody Seals intact on shipping container/ cooler?	YES	No	Not Present
#4	Custody Seals intact on sample bottles/ container?	Kes	No	Not Present
#5	Chain of Custody present?	Yes	No	
#6	Sample instructions complete of Chain of Custody?	Yes	No	
#7	Chain of Custody signed when relinquished/ received?	Yes	No	
#8	Chain of Cuslody agrees with sample label(s)?	Yes	No	ID walten on Cont / Ltd
#9	Container label(s) legible and Intact?	Yes	No	Not Applicable
#10	Sample matnx/ properties agree with Chain of Custody?	Yes	No	•
#11	Containers supplied by ELOT?	Y(es)	No	
#12	Samples in proper container/ bottle?	Yes	No	See Below
#13		Yes	No	See Below
#14	Sample bottles intact?	(es)	No	
#15	Preservations documented on Chain of Custody?	(EB)	No	
#16	Containers documented on Chain of Custody?	Yes	No	
#17	Sufficient sample amount for indicated test(s)?	Yes	No	See Below
#18		Yes	No	See Balow
#19	Subcontract of sample(s)?	Yes	No	Not Applicable
#20	VOC samples have zero headspace?	Yes	No	Not Applicable

Variance Documentation

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Sample Cross Reference 307087

Yates Petroleum Corporation, Artesia, NM Salt Grass WS Federal # 1

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
GS/Comp-001	S	Jul-01-08 09:38	4" - 1 ft	307087-001



Project Id: 30-005-61945 Contact: Robert Asher

Certificate of Analysis Summary 307087 Yates Petroleum Corporation, Artesia, NM Project Name: Salt Grass WS Federal # 1

Date Received in Lab: Wed Jul-02-08 10 15 am Report Date: 09-JUL-08

Project Location: Chaves County			Report Date: 09-JUL-08	-08
			Project Manager: Brent Barron, II	iarron, II
	Lab Id:	307087-001		
d nativeie Danuactad	Field Id:	GS/Comp-001		
narcanhaw ciclimite	Depth:			
	Matrix	SOIL		
	Sampled:	Jul-01-08 09 38		
Percent Moisture	Extracted:			
	Analyzed:	Jul-02-08 16 00		
	Units/RL:	% RL		
Percent Moisture		13 2		
TPH hv SW 8015B	Extracted:	, 05 11 30-80-Dut		
	Analyzed:	Jul-08-08 12 56		•
	Units/RL:	/Bm		
C6-C10 Gasoline Range Hydrocarbons		ND 173		
C10-C28 Dtesel Range Hydrocarbons		79.2 17.3		
Total TPH		79.2		
		<i>!</i> /		

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Houston - Dallas - San Antonio - Austin - Tampa - Miami - Latin America - Atlanta - Corpus Christi The archited report and the entire data package it represents has been made for your evaluance and confidential use The merepresents and results expressed francipotol tists analy lead report transmit the bard and reforment of CENCO Laboratories XENCO Laboratories reasers so responsibility and makes no warrants to the end use of the data harely presented Our labulity is limited to the amount invoiced for this work order unless otherwise agreed to its writing. Since 1990

Brént Barron Odessa Laboratory Director

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- X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to effect the recovery of the spike concentration. This condition could also effect the relative percent difference in the MS/MSD.
- **B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- **D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F RPD exceeded lab control limits.
- J The target analyte was positively identified below the MQL(PQL) and above the SQL(MDL).
- U Analyte was not detected.
- L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- **H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K Sample analyzed outside of recommended hold time.
- * Outside XENCO'S scope of NELAC Accreditation

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5332 Blackberry Drive, Suite 104, San Antonio, TX 78238	(210) 509-3334	(210) 509-3335
2505 N Falkenburg Rd, Tampa, FL 33619	(813) 620-2000	(813) 620-2033
5757 NW 158th St, Miami Lakes, FL 33014	(305) 823-8500	(305) 823-8555
6017 Financial Dr., Norcross, GA 30071	(770) 449-8800	(770) 449-5477

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	Project Manager	Robert Asher													,	Page 1	N IS	é	节 S	E S	Ň	Ĩ	Project Name Saft Grass WS Federal #1	Ŧ				I
J	Company Name	Yates Petroleum Corporation	Corporation														la d	Project # 30-005-81945	Ř	5	13					1		I
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Reinquishou by Robert Asher	" LLA/WPC	}	Date 07/01/08	1 1	Md Dr 1	Received by								_	Date		Ę	<u>388</u>	, to to	Labels on container(s) Custody seeks on conterver(s) Custody seels on conterver(s)	188	÷₹8	Ş.,		3 ,4,8	\sim	z z z	
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Environmental Lab of Texas Variance/ Corrective Action Report- Sample Log-In

Clent	lates i	Petroleum
Date/ Time	7201	
Lab ID #	30	7087
Initials		<u>A</u> L

Sample Receipt Checklist

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				Cilent Initial
#1	Temperature of container/ cooler?	Yes	No	2.0 ·c
#2	Shipping container in good condition?	Ves	No	
#3	Custody Seals intact on shipping container/ cooler?	Yes	No	Not Present
#4	Custody Seals intact on sample bottles/ container?	68	No	Not Present
#5	Chain of Custody present?	Yea	No	
#6	Sample instructions complete of Chain of Custody?	(es)	No	
#7	Chain of Custody signed when relinquished/ received?	Yes	No	
#8	Chan of Custody agrees with sample label(s)?	Yes	No	ID written on Cont / Lid
#9	Container label(s) legible and intact?	Yes	No	Not Applicable
#10	Sample matnx/ properties agree with Chain of Custody?	Yes	No	
#11	Containers supplied by ELOT?	Yes	No	
#12		(es	No	See Below
#13		Yes	No	See Below
#14		(es	No	
#15	Preservations documented on Chain of Custody?	Yes	No	
#16		Yes	No	
#17	Sufficient sample amount for Indicated test(s)?	Yes'	No	See Below
#18		Yes	No	Sea Below
#19		Yes	No	ANOT Applicable
	VOC samples have zero headspace?	(Yes)	No	Not Applicable

Variance Documentation

Date/ Time.

Contact

Regarding

Corrective Action Taken

Check all that Apply

See attached e-mail/ fax

Contacted by.

Client understands and would like to proceed with analysis Cooling process had begun shortly after sampling event

Summary Report

Robert Asher Yates Petroleum Corp. 105 South 4th South Artesia, NM, 88210

Report Date: April 30, 2008

Work Order: 8042315

PO#:105632Project Location:Chaves County, NMProject Name:Salt Grass WS Federal #1Project Number:30-005-61945

			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
157637	GS/Comp-001	soil	2008-04-22	10:28	2008-04-23

]	BTEX		TPH DRO	TPH GRO
	Benzene	Toluene	Ethylbenzene	Xylene	DRO	GRO
Sample - Field Code	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
157637 - GS/Comp-001	<0 0200	0.0959	0.731	11.5	614	866

Summary Report

Robert Asher Yates Petroleum Corp. 105 South 4th South Artesia, NM, 88210 Report Date: March 17, 2008

Work Order: 8031320

PO#:105632Project Location:Chaves County, NMProject Name:Salt Grass WS Federal #1Project Number:30-005-61945

			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
153583	GS/Comp-001	soil	2008-03-12	10:17	2008-03-13

]	BTEX		TPH DRO	TPH GRO
	Benzene	Toluene	Ethylbenzene	Xylene	DRO	GRO
Sample - Field Code	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(111K/Kg)	(mg/Kg)
153583 - GS/Comp-001	<0.100	0.155	1.19	15.8	492	870

MARTIN YATES, III 1912-1985

FRANK W. YATES

wr1-2.



105 SOUTH FOURTH STREET

ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

S.P YATES

JOHN A. YATES CHAIRMAN OF THE BOARD

FRANK YATES, JR. PRESIDENT

PEYTON YATES DIRECTOR

JOHN A. YATES, JR. DIRECTOR

I certify that on <u>1/28/2008</u> samples from the following location:	, tests were conducted on set
Salt Grass WS Federal #1	
Following are the results of testing.	
EPA Method 9074, TPH001 3660 ppm	
EPA Method 9074, TPH 002 – 100 ppm	
EPA Method 9074, TPH003 - 120 ppm	
EPA Method 9074, TPH004 – 160 ppm	

All testing was conducted at Yates Petroleum Corporation or on location.

Thank you.

YATES PETROLEUM CORPORATION

Robert Asher Environmental Regulatory Agent

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1.1

Analytical Report 296011

for

Yates Petroleum Corporation

Project Manager: Robert Asher

Salt Grass WS Federal # 1 30-005-61945

18-JAN-08



12600 West I-20 East Odessa, Texas 79765

Texas certification numbers: Houston, TX T104704215

Florida certification numbers: Houston, TX E871002 - Miami, FL E86678 - Tampa, FL E86675 Norcross(Atlanta), GA E87429

> South Carolina certification numbers: Norcross(Atlanta), GA 98015

North Carolina certification numbers: Norcross(Atlanta), GA 483

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Received by OCD: 10/5/2021 11:06:38 AM



18-JAN-08

Project Manager: **Robert Asher Yates Petroleum Corporation** 105 South Fourth St. Artesia, NM 88210

Reference: XENCO Report No: 296011 Salt Grass WS Federal # 1 Project Address: Chaves County

Robert Asher:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number 296011. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. Estimation of data uncertainty for this report is found in the quality control section of this report unless otherwise noted. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 296011 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectful

Brent Barron, II Odessa Laboratory Manager

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Sample Cross Reference 296011

Yates Petroleum Corporation, Artesia, NM

Salt Grass WS Federal # 1

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
GS/Comp-001	S	Jan-15-08 09:54	3 - 3 ft	296011-001
GS/Comp-002	S	Jan-15-08 10:12	3 - 3 ft	296011-002



Project Id: 30-005-61945 Contact: Robert Asher

Certificate of Analysis Summary 296011 Yates Petroleum Corporation, Artesia, NM

Project Name: Salt Grass WS Federal # 1

Date Received in Lab: Wed Jan-16-08 09 45 am

Report Date: 18-JAN-08

Project Location: Chaves County				Report Date: 18-JAN-08
				Project Manager: Brent Barron, II
	Lab Id:	296011-001	296011-002	
	Field Id:	GS/Comp-001	GS/Comp-002	
naisanbay sistimuy	Depth:	3-3 fi	3-3 fi	
	Matrix:	Soil	SOIL	
	Sumpled:	Jan-15-08 09 54	Jan-15-08 10 12	
RTEX hv EPA 8021R	Extracted:	Jan-17-08 10 40	Jan-17-08 10 40	
	Analyzed:	Jan-17-08 16 13	Jan-17-08 16.29	
	Units/RL:	mg/kg RL	mg/kg RL	
Benzene		1100 0 GN	ND 0 2159	
Toluene		ND 0 0022	17 94 0 4318	
Ethylbenzene		1100 0 GN	16 68 0 2159	
m.p-Xylenes		0 0072 0 0022	106 6 0 4318	
o-Xylene		0 0039 0 0011	13 16 0 2159	
Xylenes, Total		1110 0	119 76	
Total BIEX		1110 0	154 38	
Percent Moisture	Extracted:			
	Analyzed:	Jan-17-08 08 06	Jan-17-08 08 08	
	Units/RL:	% RL	% RL	
Percent Moisture		8 95	7 36	
TPH hv SW 8015B	Extracted:	Jan-17-08 16 05	Jan-17-08 16 05	
	Analyzed:	Jan-18-08 14 28	Jan-18-08 14 54	
	Units/RL:	mg/kg RL	mg/kg RL	
C6-C10 Gasoline Range Hydrocarbons		ND 165	5170 162	
C10-C28 Diesel Range Hydrocarbons		235B 165	1040 162	
Total TPH		23 5	6210	

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Brent Barron Odessa Laboratory Director

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Received by OCD: 10/5/2021 11:06:38 AM



- X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to effect the recovery of the spike concentration. This condition could also effect the relative percent difference in the MS/MSD.
- B A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated. E
- RPD exceeded lab control limits, F
- The target analyte was positively identified below the MQL(PQL) and above the SQL(MDL). J
- U Analyte was not detected.
- L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K Sample analyzed outside of recommended hold time.
- * Outside XENCO'S scope of NELAC Accreditation

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Environmental Lab of Texas

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CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST 12800 West 1-20 East 0desse, Texes 73766 Project Name Saft Grass WS Federal #1

	Project Name Saft Grass WS Federal #1	005-61945	was County	612	Standard TRRP NPDES	Analyze Fer		SARY ESP (CCC Sumdated Notific to Apple CdC Port9 St RUSH TAT (Pranterent) 11 4 NOR U Colordes Colorde	x	x					Labels on container(s) E N Custody seals on container(s) C N Custody seals on cooke(s) E N		r Raceut
	Project Name Si	Project # 30-005-51945	Project Loc Chaves County	PO# 105632	Report Formet. X Standard			Υνόνη (C) 201 ΥΝΟΥΝΊ CTROUT (C) 1/1 (N K) Ibh 1/2 (002 1/2 100 Ibh 4/8) 2012/6 88/31 0014 0/244 2124/2044	s x	x s				Samp VOC3	Time Lebel		11me 1945
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Odecsa, lexas / 1/40					505-748-4662	boba@ypcnm com		Total & of Contarners (ce	1 X	1 X				TPH-B015B; BTEX: 8021B Show BTEX results in mg/kg 46 Hr TAT please. Thank you			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
	•				Fax No	RE-J		bakma2 onrT	9 54 AM	10 12 AM				results in mg/			to Lan
								bəlqmaZ əJaQ	1/15/2008	1/15/2008				Show BTEX	Received by	Received by	Received by ELOT
								tiqağ Depih	ŝ	ŝ				0218	1 ime 1 ZZ PV	1 (1)	Ime
						~		ក់រក្មុនប៊ី ខ្លួលវិកាករទូនB	3,	з.				TEX: 8	1 12	<u> </u>	Ē
		Ystes Petroleum Corporation	Street	68210		Ja					T			- B015B; B1	Date D1/15/08	Detre	Date 1 10 UC
	Project Manager Robert Asher	Company Name Ystes Petroleu	Company Address 105 South 4th Street	Crty/State/Zip Arrews, NM 88210	Telephone No 505-748-42/7	Sampler Signature	100011		GS/Comp-001	GS/Comp-002					Relinquished by Robert Asther ZCA / U PC	1 40	202 5034502
	u	u	J	0	٣	.,	(fino estu dia)	(Yino esu dai) # 8A.1	õ	0,				Special In	Relenquish Robert Ast	Reinquished by	Reinquished by

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Environmental Lab of Texas Variance/ Corrective Action Report- Sample Log-In

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Client	intes		
Date/ Time	11608	945	
Lab IO #	2960	¥I	
Initials	GL		

Sample Receipt Checklist

	oampie receipt	Ollockilat		
				Client Initials
#1	Temperature of container/ cooler?	res	No	5.0 .0
#2	Shipping container in good condition?	Yes	No	
#3	Custody Seals intact on shipping container/ cooler?	YES	No	Not Present
#4	Custody Seals intact on sample bottles/ container?	Ves	No	Not Present
#5	Chain of Custody present?	Yes	No	
#6	Sample instructions complete of Chain of Custody?	Yes	No	
#7	Chain of Custody signed when relinquished/ received?	Yes	No	
#8	Chain of Custody agrees with sample label(s)?	Ye	No	ID writen on Cont / Ltd
#9	Container label(s) legible and Inlact?	Yes)	No	Not Applicable
#10	Sample matnx/ properties agree with Chain of Custody?	Yes	No	• • • •
#11	Containers supplied by ELOT?	Y(es)	No	
#12	Samples in proper container/ bottle?	Yes	No	See Below
#13	Samples properly preserved?	Yes	No	See Below
#14	Sample bottles intact?	Ves	No	
#15	Preservations documented on Chain of Custody?	Yes	No	
#16	Containers documented on Chain of Custody?	Yes/	No	
#17	Sufficient sample amount for indicated test(s)?	Yes	No	See Below
#18	All samples received within sufficient hold time?	Yes	No	See Below
#19	Subcontract of sample(s)?	Yes	No	NotApplicable
#20	VOC samples have zero headspace?	(es	No	Not Applicable

Variance Documentation

Conlact	·	Contacted by.	Date/ Time	
Regarding				
Corrective Action Taker)			
Check all that Apply		See attached e-mail/ fax Client understands and would like to proce Cooling process had begun shortly after sa		

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Summary Report

Robert Asher Yates Petroleum Corp. 105 South 4th South Artesia, NM, 88210

Report Date: January 9, 2008

Work Order: 8010414

PO#:	105632
Project Location:	Chaves County, NM
Project Name:	Salt Grass WS Federal #1
Project Number:	30-005-61945

			Date	Time	Date
Sample	· Description	Matrix	Taken	Taken	Received
146908	GS/Comp-001	soil	2008-01-03	11:05	2008-01-04
146909	GS/Comp-002	soil	2008-01-03	11:22	2008-01-04
146910	GS/Comp-003	soil	2008-01-03	11:36	2008-01-04
146911	GS/Comp-004	soil	2008-01-03	11:52	2008-01-04
146912	GS/Comp-005	soil	2008-01-03	12:09	2008-01-04
146913	GS/Comp-006	soil	2008-01-03	12:24	2008-01-04

]		TPH DRO	TPH GRO	
	Benzene	Toluene	Ethylbenzene	Xylene	DRO	GRO
Sample - Field Code	(mg/Kg)	(ing/Kg)	(ing/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
146908 - GS/Comp-001	< 0.200	6.26	4.08	42.2	1010	1420
146909 - GS/Comp-002	<0.200	0.890	0.952	12.6	229	730
146910 - GS/Comp-003	< 0.200	0.582	0.846	9.63	312	595
146911 - GS/Comp-004	<0 0200	<0.0200	<0.0200	0.172	<50.0	47.2
146912 - GS/Comp-005	0.537	20.0	12.9	117	2110	1580
146913 - GS/Comp-006	< 0.100	1.12	1.24	12.7	478	568

Sample: 146908 - GS/Comp-001

Param	Flag	Result	Units	\mathbf{RL}
Chloride		<100	mg/Kg	2.00

Sample: 146909 - GS/Comp-002

Param	Flag	Result	Units	RL
Chloride		<100	mg/Kg	2.00

Sample: 146910 - GS/Comp-003

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Report Date: January 9, 2008 30-005-61945		Work Order: 8010414 Salt Grass WS Federal #1		Page Number: 2 of 2 Chaves County, NM	
sample 146910 continued					
Param	Flag	Result	Units	RL	
Param	Flag	Result	Units	RL	
Chloride		<100	mg/Kg	· 2.00	
Sample: 146911	- GS/Comp-004				
Param	Flag	Result	Units	RL	
Chloride		<100	mg/Kg	2.00	
Sample: 146912	- GS/Comp-005				
Param	Flag	Result	Units	\mathbf{RL}	
Chloride		<100	mg/Kg	2.00	
				,	
Sample: 146913	- GS/Comp-006				
Param	Flag	Result	Units	RL	
Chloride		<100	mg/Kg	2.00	

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811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	54083
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
bbillings	None	10/6/2021

CONDITIONS

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Action 54083