

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NJXK1527849102
District RP	1RP-3899
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party EOG Resources, Inc.	OGRID 7377
Contact Name Chase Settle	Contact Telephone 575-748-1471
Contact email Chase_Settle@eogresources.com	Incident # NJXK1527849102
Contact mailing address 104 S. 4th Street, Artesia, NM 88210	

Location of Release Source

Latitude 32.99187 Longitude -103.81832
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Scooter BPR Federal #1H	Site Type Well
Date Release Discovered 9/23/2015	API# 30-005-29172

Unit Letter	Section	Township	Range	County
A	28	15S	31E	Chaves

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 4	Volume Recovered (bbls) 2.5
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 1	Volume Recovered (bbls) 1
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Please refer to the attached original C-141 form 1RP-3899 for cause of release and immediate action steps. EOG Resources is submitting for closure via the new form to formally close out this incident. All sampling and correspondence is also attached.

State of New Mexico
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Chase Settle</u>	Title: <u>Rep Safety & Environmental Sr</u>
Signature: <u><i>Chase Settle</i></u>	Date: <u>10/5/2021</u>
email: <u>Chase_Settle@eogresources.com</u>	Telephone: <u>575-748-1471</u>
<u>OCD Only</u>	
Received by: _____	Date: _____

State of New Mexico
Oil Conservation Division

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	_____ (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☐ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☐ Field data
- ☐ Data table of soil contaminant concentration data
- ☐ Depth to water determination
- ☐ Determination of water sources and significant watercourses within 1/2-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☐ Photographs including date and GIS information
- ☐ Topographic/Aerial maps
- ☐ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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Printed Name: _____ Title: _____

Signature: _____ Date: _____

email: _____ Telephone: _____

OCD Only

Received by: _____ Date: _____

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Remediation Plan

Remediation Plan Checklist: *Each of the following items must be included in the plan.*

- ☐ Detailed description of proposed remediation technique
- ☐ Scaled sitemap with GPS coordinates showing delineation points
- ☐ Estimated volume of material to be remediated
- ☐ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☐ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- ☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- ☐ Extents of contamination must be fully delineated.
- ☐ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

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Printed Name: _____ Title: _____

Signature: _____ Date: _____

email: _____ Telephone: _____

OCD Only

Received by: _____ Date: _____

☐ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved

Signature: _____ Date: _____

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Chase Settle Title: Rep Safety and Environmental Sr
Signature:  Date: 10/5/2021
email: Chase_Settle@eogresources.com Telephone: 575-748-1471

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____

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Received by OGD: 10/6/2021 10:25:58 AM
Released to Imaging: 10/6/2021 1:26:23 PM

District I
1625 N. French Dr., Hobbs, NM 88240
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811 S. 1st Street, Artesia, NM 88210
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State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

By JKeyes at 1:42 pm, Oct 05, 2015

Form C-141

Revised October 10, 2003

District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company Yates Petroleum Corporation	OGRID Number 25575	Contact Amber Griffin
Address 105 S. 4 TH Street	Telephone No. 575-748-1471	
Facility Name Scooter BPR Federal #1H	API Number 30-005-29172	Facility Type Well

Surface Owner Federal	Mineral Owner Federal
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LOCATION OF RELEASE

Unit Letter A	Section 28	Township 15S	Range 31E	Feet from the 770	North/South Line North	Feet from the 200	East/West Line East	County Chaves
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Latitude 32.99187 Longitude 103.81832

NATURE OF RELEASE

Type of Release Crude Oil/Produced Water	Volume of Release 4 B/O, 1 B/PW	Volume Recovered 2.5 B/O, 1 B/PW
Source of Release Wellhead	Date and Hour of Occurrence 9/23/2015; AM	Date and Hour of Discovery 9/23/2015; AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour: N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		

APPROVED

By JKeyes at 1:42 pm, Oct 05, 2015

Describe Cause of Problem and Remedial Action Taken.*

There was an obstruction in the BPV and the packing blew out at the wellhead. The well was shut in, the packing was fixed and standing fluid was recovered by a vacuum truck.

Describe Area Affected and Cleanup Action Taken.*

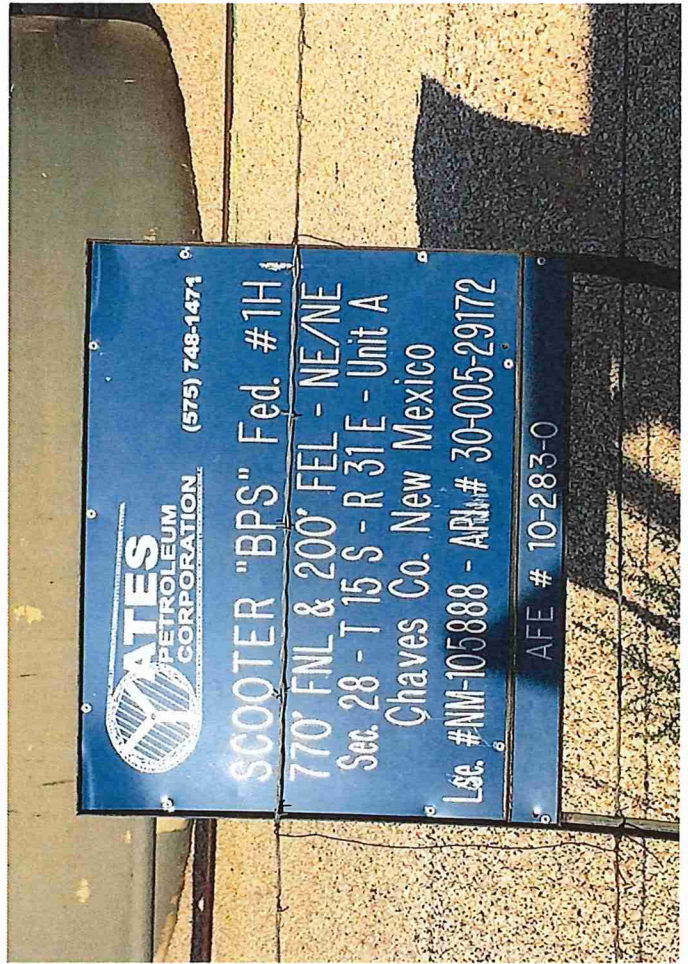
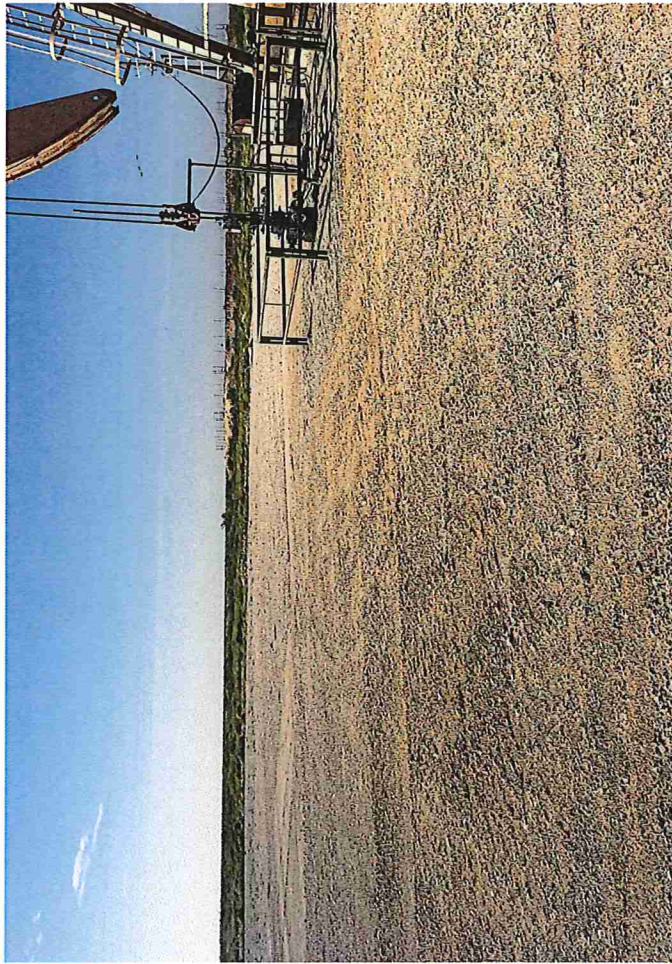
An approximate area of 15' X 50' on the production pad. The pad was scraped and impacted soils were taken to a NMOCD approved disposal facility. Depth to Ground Water: >100' (280'-290', per Chevron/Texaco trend map), Wellhead Protection Area: No, Distance to Surface Water Body: > 1000', SITE RANKING IS 0. Yates Petroleum is requesting closure of this site based on amount released/amount recovered, depth to ground water, and the area was scrapped after the release was discovered. There is no threat to groundwater, surface water, human health or the environment.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <u>Amber Griffin</u>		OIL CONSERVATION DIVISION	
Printed Name: Amber Griffin		Approved by <u>JKeyes</u>	
Title: Environmental Regulatory Agent		Approval Date: <u>10/05/2015</u>	Expiration Date: <u>///</u>
E-mail Address: <u>agriffin@yatespetroleum.com</u>		Conditions of Approval:	
Date: Thursday, October 01, 2015 Phone: 575-748-4111		Ensure BLM concurrence/approval.	
Attach Additional Sheets If Necessary		Attached <input type="checkbox"/> 1RP 3899	

pJXK1527849230

nJXK1527849102





New Mexico Office of the State Engineer

Wells with Well Log Information

(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest)															(NAD83 UTM in meters)			(in feet)	
POD Number	Sub basin	Use	County	Source	q	q	q	q	Sec	Tws	Rng	X	Y	Start Date	Finish Date	Log File	Depth Well	Depth Water	
<u>L 02785</u>	PRO	LE	PRO	LE	Shallow	1	1	08	15S	31E	607339	3655848*	02/16/1955	02/16/1955	02/17/1955	03/03/1955	308		
<u>L 02785 APPRO</u>	PRO	LE	PRO	LE	Shallow	1	1	08	15S	31E	607339	3655848*	02/16/1955	02/16/1955	02/17/1955	03/03/1955	308		
<u>L 02798</u>	PRO	CH	PRO	CH	Shallow	1	4	2	29	15S	31E	609961	3655671	02/28/1955	03/01/1955	03/03/1955	320	280	
<u>L 02798</u>	STK	CH	PRO	CH	Shallow	1	4	2	29	15S	31E	609961	3655671	02/28/1955	03/01/1955	03/03/1955	320	280	
<u>L 02798 APPRO</u>	STK	LE	PRO	LE	Shallow	2	09	15S	31E	609961	3655672*	02/28/1955	03/01/1955	03/03/1955	03/01/1955	03/03/1955	320	280	
<u>L 03435</u>	PRO	LE	PRO	LE	Shallow	1	1	05	15S	31E	607321	3657457*	02/07/1957	02/07/1957		03/21/1958	80		
<u>L 06307</u>	DOM	LE	PRO	LE	Shallow	2	4	3	11	15S	31E	612686	3654805*	05/23/1968	06/08/1968	07/29/1968	297	264	
<u>L 12001 POD1</u>	DOM	LE	PRO	LE	Shallow	1	3	3	20	15S	31E	607286	3651523*	02/10/2007	02/12/2007	02/13/2007	120	67	
<u>L 12497 POD1</u>	DOM	CH	PRO	CH	Shallow	2	2	4	09	15S	31E	610174	3655160	12/17/2009	12/21/2009	12/30/2009	332		
<u>L 12497 POD1</u>	PRO	CH	PRO	CH	Shallow	2	2	4	09	15S	31E	610174	3655160	12/17/2009	12/21/2009	12/30/2009	332		
<u>L 12515 POD1</u>	STK	CH	PRO	CH	Shallow	1	1	3	13	15S	31E	613770	3653562	02/18/2010	02/18/2010	04/22/2010	335		
<u>L 12528 POD1</u>	PRO	CH	PRO	CH	Shallow	1	3	1	12	15S	31E	596492	3655433	03/04/2010	03/04/2010	03/24/2010	335		
<u>L 12528 POD1</u>	STK	CH	PRO	CH	Shallow	1	3	1	12	15S	31E	596492	3655433	03/04/2010	03/04/2010	03/24/2010	335		
<u>L 12598 POD1</u>	PRO	CH	PRO	CH	Shallow	2	2	4	13	15S	31E	615155	3653704	09/24/2010	09/24/2010	09/30/2010	330		
<u>L 12598 POD1</u>	STK	CH	PRO	CH	Shallow	2	2	4	13	15S	31E	615155	3653704	09/24/2010	09/24/2010	09/30/2010	330		

Record Count: 15

PLSS Search:

Township: 15S

Range: 31E

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

12/16/10 3:15 PM

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WELLS WITH WELL LOG INFORMATION

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 54407

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 54407
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
bbillings	None	10/6/2021