

## MANLEY GAS TESTING, INC.

P.O. DRAWER 193  
OFFICE(432)367-3024

FAX(432)367-1166

ODESSA, TEXAS 79760  
E-MAIL: MANLEYGAST@AOL.COMCHARGE..... 45 - 1  
REC. NO. .... 0  
TEST NUMBER.. 11847  
SAMPLE TYPE.. SPOTDATE SAMPLED..... 10-22-21  
DATE RUN..... 10-22-21  
FROM EFF. DATE..... 10-01-21  
TO EFF. DATE..... 10-31-21

STATION NO. ...

FLO-CAL ID.....

SAMPLE NAME.... WDDU - MEXICO J PRODUCTION GAS  
RECEIVED FROM.. SCOUT ENERGY  
LOCATION ..... ODESSA TEXAS

FLOWING PRESSURE ..... 14 PSIG

FLOWING TEMPERATURE ..... 68 F

SAMPLED BY: WS

ANALYZED BY. ... JT

FRACTIONAL ANALYSIS  
CALCULATED @ 14.730 PSIA AND 60F

|                     | MOL%     | GPM (REAL) |                           |
|---------------------|----------|------------|---------------------------|
| HYDROGEN SULFIDE... | 0.5000   |            |                           |
| NITROGEN.....       | 4.4315   |            |                           |
| CARBON DIOXIDE..... | 1.8389   |            |                           |
| METHANE.....        | 51.1622  |            |                           |
| ETHANE.....         | 16.9898  | 4.575      | H2S PPMV = 5000           |
| PROPANE.....        | 14.2783  | 3.960      |                           |
| ISO-BUTANE.....     | 1.2613   | 0.416      |                           |
| NOR-BUTANE.....     | 5.2584   | 1.669      |                           |
| ISO-PENTANE.....    | 0.8990   | 0.331      | 'Z' FACTOR (DRY) = 0.9931 |
| NOR-PENTANE.....    | 1.6158   | 0.590      | 'Z' FACTOR (WET) = 0.9926 |
| HEXANES +.....      | 1.7648   | 0.776      |                           |
| TOTALS .....        | 100.0000 | 12.317     |                           |

## ..CALCULATED SPECIFIC GRAVITIES..

IDEAL, DRY..... 1.0041  
IDEAL, WET ..... 0.9974  
REAL, DRY ..... 1.0107  
REAL, WET ..... 1.0044

## ..CALCULATED GROSS HEATING VALUES..

BTU/CF - IDEAL, DRY .... 1584.1  
BTU/CF - IDEAL, WET .... 1556.4  
BTU/CF - REAL, DRY .... 1595.1  
BTU/CF - REAL, WET .... 1568.0

## DISTRIBUTION AND REMARKS:

J. POOLE(P)

LOCAL USE ONLY

ANALYZED BY: JT

APPROVED: 

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ODESSA, TEXAS 79760  
E-MAIL: MANLEYGAST@AOL.COMCHARGE..... 45 - 1  
REC. NO. .... 0  
TEST NUMBER.. 11848  
SAMPLE TYPE.. SPOTDATE SAMPLED..... 10-22-21  
DATE RUN..... 10-22-21  
FROM EFF. DATE..... 10-01-21  
TO EFF. DATE..... 10-31-21

STATION NO. ...

FLO-CAL ID.....

SAMPLE NAME.... WDDU - WDDU PRODUCTION GAS  
RECEIVED FROM.. SCOUT ENERGY  
LOCATION ..... ODESSA TEXAS

FLOWING PRESSURE ..... 12 PSIG

FLOWING TEMPERATURE ..... 70 F

SAMPLED BY: WS

ANALYZED BY. ... JT

FRACTIONAL ANALYSIS  
CALCULATED @ 14.730 PSIA AND 60F

MOL% GPM (REAL)

|                     |          |        |
|---------------------|----------|--------|
| HYDROGEN SULFIDE... | 1.0000   |        |
| NITROGEN.....       | 3.5195   |        |
| CARBON DIOXIDE..... | 1.3309   |        |
| METHANE.....        | 51.5502  |        |
| ETHANE.....         | 15.7217  | 4.234  |
| PROPANE.....        | 14.8367  | 4.116  |
| ISO-BUTANE.....     | 1.5067   | 0.497  |
| NOR-BUTANE.....     | 5.7888   | 1.838  |
| ISO-PENTANE.....    | 1.1579   | 0.426  |
| NOR-PENTANE.....    | 1.5359   | 0.561  |
| HEXANES +.....      | 2.0517   | 0.901  |
| TOTALS .....        | 100.0000 | 12.573 |

H2S PPMV = 10000

'Z' FACTOR (DRY) = 0.9927

'Z' FACTOR (WET) = 0.9922

## ..CALCULATED SPECIFIC GRAVITIES..

|                  |        |
|------------------|--------|
| IDEAL, DRY.....  | 1.0202 |
| IDEAL, WET ..... | 1.0132 |
| REAL, DRY .....  | 1.0273 |
| REAL, WET .....  | 1.0208 |

## ..CALCULATED GROSS HEATING VALUES..

|                           |        |
|---------------------------|--------|
| BTU/CF - IDEAL, DRY ..... | 1626.9 |
| BTU/CF - IDEAL, WET ..... | 1598.4 |
| BTU/CF - REAL, DRY .....  | 1638.9 |
| BTU/CF - REAL, WET .....  | 1611.0 |

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APPROVED: 



13800 Montfort Dr, Ste. 100  
Dallas, TX 75240  
972-277-1397 [www.scoutep.com](http://www.scoutep.com)

October 25, 2021

EMNRD  
1220 South St. Francis Drive  
Santa Fe, NM 87505

RE: Flaring Calculations or Specific Justification for the Volumes.

Scout Energy Management LLC would like to report a flaring event that started at 5:30pm 10/18/2021 and ended at 6:00pm 10/21/2021.

Calculations were not done as all volumes are true meter readings and are listed below:

- 10/18/2021 = 80mcf/d
- 10/19/2021 = 168mcf/d
- 10/20/2021 = 334mcf/d
- 10/21/2021 = 87 mcf/d

If there are any questions or concerns, please do not hesitate to contact our office.

Regards,

Scott Haynes  
[shaynes@scoutep.com](mailto:shaynes@scoutep.com)  
(972) 325-1096  
13800 Montfort Drive, Ste.100  
Dallas, TX 75240

| WELL NAME                           | HOLE DIRECT | FIELD CODE | API          | WELL TYPE | COUNTY |
|-------------------------------------|-------------|------------|--------------|-----------|--------|
| MEX J 4D                            | VERTICAL    | U88        | 300251229800 | OIL WELL  | LEA    |
| MEX J 26D                           | VERTICAL    | U88        | 300252652300 | OIL WELL  | LEA    |
| MEX L DEV 27D                       | VERTICAL    | U88        | 300253533600 | OIL WELL  | LEA    |
| WDDU 4 DHTD                         | VERTICAL    | U88        | 300251221900 | OIL WELL  | LEA    |
| WDDU 30 DHTD                        | VERTICAL    | U88        | 300251226700 | OIL WELL  | LEA    |
| WDDU 74 DHTD                        | VERTICAL    | U88        | 300251235300 | OIL WELL  | LEA    |
| WDDU 81 DHTD                        | VERTICAL    | U88        | 300251238500 | OIL WELL  | LEA    |
| WDDU 87 DHTD                        | VERTICAL    | U88        | 300251239300 | OIL WELL  | LEA    |
| WDDU 96 DHTD                        | VERTICAL    | U88        | 300253023000 | OIL WELL  | LEA    |
| WDDU 98 DHTD                        | VERTICAL    | U88        | 300253087700 | OIL WELL  | LEA    |
| WDDU 100 DHTD                       | VERTICAL    | U88        | 300253082200 | OIL WELL  | LEA    |
| WDDU 102 DHTD                       | VERTICAL    | U88        | 300253082400 | OIL WELL  | LEA    |
| WDDU 106 DHTD                       | VERTICAL    | U88        | 300253082800 | OIL WELL  | LEA    |
| WDDU 113H DHTD                      | HORIZONTAL  | U88        | 300253148201 | OIL WELL  | LEA    |
| WDDU 115H DHTD                      | HORIZONTAL  | U88        | 300253148301 | OIL WELL  | LEA    |
| WDDU 118H DHTD                      | HORIZONTAL  | U88        | 300253150001 | OIL WELL  | LEA    |
| WDDU 123H DHTD                      | HORIZONTAL  | U88        | 300253197101 | OIL WELL  | LEA    |
| WDDU 124 DHTD                       | VERTICAL    | U88        | 300253236900 | OIL WELL  | LEA    |
| WDDU 125 DHTD                       | VERTICAL    | U88        | 300253197200 | OIL WELL  | LEA    |
| WDDU 126H DHTD                      | HORIZONTAL  | U88        | 300253197301 | OIL WELL  | LEA    |
| WDDU 127 DHTD                       | VERTICAL    | U88        | 300253197400 | OIL WELL  | LEA    |
| WDDU 128 DHTD                       | VERTICAL    | U88        | 300253197500 | OIL WELL  | LEA    |
| WDDU 129 DHTD                       | VERTICAL    | U88        | 300253201400 | OIL WELL  | LEA    |
| WDDU 136 DHTD                       | VERTICAL    | U88        | 300253209000 | OIL WELL  | LEA    |
| WDDU 137 DHTD                       | VERTICAL    | U88        | 300253208800 | OIL WELL  | LEA    |
| WDDU 142 DHTD                       | VERTICAL    | U88        | 300253237100 | OIL WELL  | LEA    |
| WDDU 143 DHTD                       | VERTICAL    | U88        | 300253244400 | OIL WELL  | LEA    |
| WDDU 145 DHTD                       | VERTICAL    | U88        | 300253237300 | OIL WELL  | LEA    |
| WDDU 147 DHTD                       | VERTICAL    | U88        | 300253284300 | OIL WELL  | LEA    |
| WDDU 148 DHTD                       | VERTICAL    | U88        | 300253277400 | OIL WELL  | LEA    |
| WDDU 149H DHTD                      | HORIZONTAL  | U88        | 300253277001 | OIL WELL  | LEA    |
| WDDU 153 DHTD                       | VERTICAL    | U88        | 300253340100 | OIL WELL  | LEA    |
| WDDU 158 DHTD                       | VERTICAL    | U88        | 300253340500 | OIL WELL  | LEA    |
| WDDU 159 DHTD                       | VERTICAL    | U88        | 300253348000 | OIL WELL  | LEA    |
| WDDU 160 DHTD                       | VERTICAL    | U88        | 300253989700 | OIL WELL  | LEA    |
| WDDU 161 DHTD                       | VERTICAL    | U88        | 300253989800 | OIL WELL  | LEA    |
| WDDU 162 DHTD                       | VERTICAL    | U88        | 300254000400 | OIL WELL  | LEA    |
| WEST DOLLARHIDE (DRINKARD) UNIT 123 | VERTICAL    | U88        | 300253197102 | OIL WELL  | LEA    |

| STATE      | SURFACE<br>LATITUDE | SURFACE<br>LONGITUDE | BOTTOMHOLE<br>LATITUDE | BOTTOMHOLE<br>LONGITUDE | TWN-RNG-SEC        |
|------------|---------------------|----------------------|------------------------|-------------------------|--------------------|
| NEW MEXICO | 32.16817            | -103.08404           | 32.16817               | -103.08404              | 24S 38E 32         |
| NEW MEXICO | 32.16909            | -103.08724           | 32.16909               | -103.08724              | 24S 38E 32         |
| NEW MEXICO | 32.16501            | -103.08745           | 32.16501               | -103.08745              | 25S 38E 5          |
| NEW MEXICO | 32.20525            | -103.10438           | 32.20525               | -103.10438              | 24S 38E 19         |
| NEW MEXICO | 32.18626            | -103.10007           | 32.18626               | -103.10007              | 24S 38E 30         |
| NEW MEXICO | 32.16450            | -103.06604           | 32.16450               | -103.06604              | 25S 38E 4          |
| NEW MEXICO | 32.16183            | -103.08725           | 32.16183               | -103.08725              | 25S 38E 5          |
| NEW MEXICO | 32.15820            | -103.07560           | 32.15820               | -103.07560              | 25S 38E 5          |
| NEW MEXICO | 32.17677            | -103.09000           | 32.17677               | -103.09000              | 24S 38E 32         |
| NEW MEXICO | 32.18784            | -103.09103           | 32.18784               | -103.09103              | 24S 38E 30         |
| NEW MEXICO | 32.18405            | -103.09012           | 32.18405               | -103.09012              | 24S 38E 29         |
| NEW MEXICO | 32.17306            | -103.08632           | 32.17306               | -103.08632              | 24S 38E 32         |
| NEW MEXICO | 32.17010            | -103.08166           | 32.17010               | -103.08166              | 24S 38E 32         |
| NEW MEXICO | 32.16671            | -103.08663           | 32.16807               | -103.08067              | 24S 38E 32 SW      |
| NEW MEXICO | 32.16602            | -103.07766           | 32.16605               | -103.07453              | 25S 38E 5 NW NE NE |
| NEW MEXICO | 32.16328            | -103.08294           | 32.16325               | -103.07585              | 25S 38E 5          |
| NEW MEXICO | 32.16983            | -103.09001           | 32.16987               | -103.08678              | 24S 38E 32         |
| NEW MEXICO | 32.16552            | -103.06907           | 32.16552               | -103.06907              | 25S 38E 4          |
| NEW MEXICO | 32.16950            | -103.06892           | 32.16950               | -103.06892              | 24S 38E 33         |
| NEW MEXICO | 32.17312            | -103.07308           | 32.17286               | -103.06662              | 24S 38E 33 NW SW   |
| NEW MEXICO | 32.17357            | -103.06881           | 32.17357               | -103.06881              | 24S 38E 33         |
| NEW MEXICO | 32.17720            | -103.07299           | 32.17720               | -103.07299              | 24S 38E 33         |
| NEW MEXICO | 32.17691            | -103.07752           | 32.17691               | -103.07752              | 24S 38E 32         |
| NEW MEXICO | 32.19487            | -103.09811           | 32.19487               | -103.09811              | 24S 38E 30         |
| NEW MEXICO | 32.19852            | -103.09844           | 32.19852               | -103.09844              | 24S 38E 19         |
| NEW MEXICO | 32.18467            | -103.08184           | 32.18467               | -103.08184              | 24S 38E 29         |
| NEW MEXICO | 32.19059            | -103.09099           | 32.19059               | -103.09099              | 24S 38E 30         |
| NEW MEXICO | 32.17347            | -103.08381           | 32.17347               | -103.08381              | 24S 38E 32         |
| NEW MEXICO | 32.17348            | -103.08862           | 32.17348               | -103.08862              | 24S 38E 32         |
| NEW MEXICO | 32.17329            | -103.09438           | 32.17329               | -103.09438              | 24S 38E 31         |
| NEW MEXICO | 32.16678            | -103.09012           | 32.16588               | -103.08671              | 24S 38E 32         |
| NEW MEXICO | 32.16962            | -103.07109           | 32.16962               | -103.07109              | 24S 38E 33         |
| NEW MEXICO | 32.17662            | -103.08817           | 32.17662               | -103.08817              | 24S 38E 32         |
| NEW MEXICO | 32.18350            | -103.09260           | 32.18350               | -103.09260              | 24S 38E 30         |
| NEW MEXICO | 32.18838            | -103.08598           | 32.18838               | -103.08598              | 24S 38E 29         |
| NEW MEXICO | 32.18464            | -103.08597           | 32.18464               | -103.08597              | 24S 38E 29         |
| NEW MEXICO | 32.18458            | -103.09839           | 32.18458               | -103.09839              | 24S 38E 30         |
| NEW MEXICO | 32.16983            | -103.09001           | 32.16984               | -103.09389              | 24S 38E 32 SW SW   |

| FIELD NAME             | SPUD DATE  | Battery  | STATUS |
|------------------------|------------|----------|--------|
| FLD-DOLLARHIDE PRIMARY | 1/7/1952   | Mexico J | ACTIVE |
| FLD-DOLLARHIDE PRIMARY | 12/4/1979  | Mexico J | ACTIVE |
| FLD-DOLLARHIDE PRIMARY | 1/22/2001  | Mexico J | ACTIVE |
| FLD-DOLLARHIDE PRIMARY | 9/5/1957   | WDDU     | ACTIVE |
| FLD-DOLLARHIDE PRIMARY | 5/21/1953  | WDDU     | ACTIVE |
| FLD-DOLLARHIDE PRIMARY | 3/21/1953  | WDDU     | ACTIVE |
| FLD-DOLLARHIDE PRIMARY | 10/13/1954 | WDDU     | ACTIVE |
| FLD-DOLLARHIDE PRIMARY | 2/10/1955  | WDDU     | ACTIVE |
| FLD-DOLLARHIDE PRIMARY | 5/2/1989   | WDDU     | ACTIVE |
| FLD-DOLLARHIDE PRIMARY | 9/23/1990  | WDDU     | ACTIVE |
| FLD-DOLLARHIDE PRIMARY | 10/31/1990 | WDDU     | ACTIVE |
| FLD-DOLLARHIDE PRIMARY | 12/7/1990  | WDDU     | ACTIVE |
| FLD-DOLLARHIDE PRIMARY | 2/18/1991  | WDDU     | ACTIVE |
| FLD-DOLLARHIDE PRIMARY | 7/31/2002  | WDDU     | ACTIVE |
| FLD-DOLLARHIDE PRIMARY | 2/20/2002  | WDDU     | ACTIVE |
| FLD-DOLLARHIDE PRIMARY | 6/2/2001   | WDDU     | ACTIVE |
| FLD-DOLLARHIDE PRIMARY | 5/12/1998  | WDDU     | ACTIVE |
| FLD-DOLLARHIDE PRIMARY | 3/15/1994  | WDDU     | ACTIVE |
| FLD-DOLLARHIDE PRIMARY | 6/11/1993  | WDDU     | ACTIVE |
| FLD-DOLLARHIDE PRIMARY | 6/9/1997   | WDDU     | ACTIVE |
| FLD-DOLLARHIDE PRIMARY | 4/8/1994   | WDDU     | ACTIVE |
| FLD-DOLLARHIDE PRIMARY | 7/15/1993  | WDDU     | ACTIVE |
| FLD-DOLLARHIDE PRIMARY | 7/31/1993  | WDDU     | ACTIVE |
| FLD-DOLLARHIDE PRIMARY | 9/12/1993  | WDDU     | ACTIVE |
| FLD-DOLLARHIDE PRIMARY | 8/22/1993  | WDDU     | ACTIVE |
| FLD-DOLLARHIDE PRIMARY | 5/22/1994  | WDDU     | ACTIVE |
| FLD-DOLLARHIDE PRIMARY | 6/10/1994  | WDDU     | ACTIVE |
| FLD-DOLLARHIDE PRIMARY | 3/26/1994  | WDDU     | ACTIVE |
| FLD-DOLLARHIDE PRIMARY | 3/30/1995  | WDDU     | ACTIVE |
| FLD-DOLLARHIDE PRIMARY | 3/6/1995   | WDDU     | ACTIVE |
| FLD-DOLLARHIDE PRIMARY | 6/28/2001  | WDDU     | ACTIVE |
| FLD-DOLLARHIDE PRIMARY | 6/16/1996  | WDDU     | ACTIVE |
| FLD-DOLLARHIDE PRIMARY | 10/4/1996  | WDDU     | ACTIVE |
| FLD-DOLLARHIDE PRIMARY | 10/18/1996 | WDDU     | ACTIVE |
| FLD-DOLLARHIDE PRIMARY | 12/12/2010 | WDDU     | ACTIVE |
| FLD-DOLLARHIDE PRIMARY | 12/30/2010 | WDDU     | ACTIVE |
| FLD-DOLLARHIDE PRIMARY | 1/17/2011  | WDDU     | ACTIVE |
| FLD-DOLLARHIDE PRIMARY | 5/25/1998  | WDDU     | ACTIVE |

**District I**1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720**District II**811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720**District III**1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 59092

**QUESTIONS**

|                                                                                     |                                                        |
|-------------------------------------------------------------------------------------|--------------------------------------------------------|
| Operator:<br>SCOUT ENERGY MANAGEMENT LLC<br>13800 Montfort Road<br>Dallas, TX 75240 | OGRID:<br>330949                                       |
|                                                                                     | Action Number:<br>59092                                |
|                                                                                     | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

**QUESTIONS**

|                                                                                                                                                                                            |                              |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------|
| <b>Prerequisites</b><br>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions. |                              |
| Incident Well                                                                                                                                                                              | [30-025-12298] MEXICO J #004 |
| Incident Facility                                                                                                                                                                          | Not answered.                |

|                                                                                                                                                                                                                                                                                              |                                                   |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------|
| <b>Determination of Reporting Requirements</b><br>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.                                                                                                        |                                                   |
| Was or is this venting and/or flaring caused by an emergency or malfunction                                                                                                                                                                                                                  | Yes                                               |
| Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event                                                                                                                                                                  | Yes                                               |
| Is this considered a submission for a venting and/or flaring event                                                                                                                                                                                                                           | Yes, minor venting and/or flaring of natural gas. |
| An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.                                                                                              |                                                   |
| Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event                                                                                                                                                                                             | Yes                                               |
| Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No                                                |
| Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence                                                                                                      | No                                                |

|                                                           |                 |
|-----------------------------------------------------------|-----------------|
| <b>Equipment Involved</b>                                 |                 |
| Primary Equipment Involved                                | Production Tank |
| Additional details for Equipment Involved. Please specify | Not answered.   |

|                                                                                                                                                             |               |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|
| <b>Representative Compositional Analysis of Vented or Flared Natural Gas</b><br>Please provide the mole percent for the percentage questions in this group. |               |
| Methane (CH4) percentage                                                                                                                                    | 52            |
| Nitrogen (N2) percentage, if greater than one percent                                                                                                       | 4             |
| Hydrogen Sulfide (H2S) PPM, rounded up                                                                                                                      | 1             |
| Carbon Dioxide (CO2) percentage, if greater than one percent                                                                                                | 1             |
| Oxygen (O2) percentage, if greater than one percent                                                                                                         | 0             |
| If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.                               |               |
| Methane (CH4) percentage quality requirement                                                                                                                | Not answered. |
| Nitrogen (N2) percentage quality requirement                                                                                                                | Not answered. |
| Hydrogen Sulfide (H2S) PPM quality requirement                                                                                                              | Not answered. |
| Carbon Dioxide (CO2) percentage quality requirement                                                                                                         | Not answered. |
| Oxygen (O2) percentage quality requirement                                                                                                                  | Not answered. |

|                                                         |            |
|---------------------------------------------------------|------------|
| <b>Date(s) and Time(s)</b>                              |            |
| Date venting and/or flaring was discovered or commenced | 10/20/2021 |
| Time venting and/or flaring was discovered or commenced | 12:00 AM   |
| Time venting and/or flaring was terminated              | 11:59 PM   |
| Cumulative hours during this event                      | 24         |

|                                                                     |                                                                                                                                       |
|---------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------|
| <b>Measured or Estimated Volume of Vented or Flared Natural Gas</b> |                                                                                                                                       |
| Natural Gas Vented (Mcf) Details                                    | Cause: Midstream Emergency Maintenance   Pipeline (Any)   Natural Gas Vented   Released: 168 Mcf   Recovered: 0 Mcf   Lost: 168 Mcf ] |

|                                                                           |                                                                            |
|---------------------------------------------------------------------------|----------------------------------------------------------------------------|
| Natural Gas Flared (Mcf) Details                                          | Not answered.                                                              |
| Other Released Details                                                    | Not answered.                                                              |
| Additional details for Measured or Estimated Volume(s). Please specify    | Not answered.                                                              |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report. |

**Venting or Flaring Resulting from Downstream Activity**

|                                                                            |                                      |
|----------------------------------------------------------------------------|--------------------------------------|
| Was or is this venting and/or flaring a result of downstream activity      | Yes                                  |
| Was notification of downstream activity received by you or your operator   | Yes                                  |
| Downstream OGRID that should have notified you or your operator            | [24650] TARGA MIDSTREAM SERVICES LLC |
| Date notified of downstream activity requiring this venting and/or flaring | 10/14/2021                           |
| Time notified of downstream activity requiring this venting and/or flaring | 11:00 AM                             |

**Steps and Actions to Prevent Waste**

|                                                                                                                                |                                                                        |
|--------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------|
| For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control. | True                                                                   |
| Please explain reason for why this event was beyond your operator's control                                                    | unexpected pipeline repair by Targa Midstream that rendered our sales. |
| Steps taken to limit the duration and magnitude of venting and/or flaring                                                      | 3rd party issue out of our control                                     |
| Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring                                     | 3rd party issue out of our control                                     |



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 59092

CONDITIONS

|                                                                                     |                                                        |
|-------------------------------------------------------------------------------------|--------------------------------------------------------|
| Operator:<br>SCOUT ENERGY MANAGEMENT LLC<br>13800 Montfort Road<br>Dallas, TX 75240 | OGRID:<br>330949                                       |
|                                                                                     | Action Number:<br>59092                                |
|                                                                                     | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

CONDITIONS

| Created By | Condition                                                                                                                                                                          | Condition Date |
|------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| dfuentes   | If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 11/2/2021      |