



## Certificate of Analysis

Number: 6030-20040126-003A

Artesia Laboratory

200 E Main St.

Artesia, NM 88210

Phone 575-746-3481

Teresa Edwards  
Marathon Oil Corporation  
4111 S. Tidwell  
Carlsbad, NM 88220

Apr. 20, 2020

|                   |                                                |                    |                                     |
|-------------------|------------------------------------------------|--------------------|-------------------------------------|
| Station Name:     | Black River 374 3,8,10 Facility Gas Sales Allo | Sampled By:        | Chris Myers                         |
| Station Number:   | 18355GSA                                       | Sample Of:         | Gas Spot                            |
| Sample Point:     | Meter Run                                      | Sample Date:       | 04/17/2020                          |
| Type of Sample:   | Spot-Cylinder                                  | Sample Conditions: | 69.5 psig, @ 87.9 °F Ambient: 57 °F |
| Heat Trace Used:  | N/A                                            | Effective Date:    | 04/17/2020                          |
| Sampling Method:  | Fill and Purge                                 | Method:            | GPA-2261M                           |
| Sampling Company: | SPL                                            | Cylinder No:       | 5030-00480                          |
| Analyzed:         | 04/20/2020 11:23:02 by User1                   | Instrument:        | 6030_GC2 (Agilent 7890B)            |
|                   |                                                | Last Inst. Cal.:   | 03/02/2020 9:09 AM                  |

## Analytical Data

| Components     | Un-normalized<br>Mol % | Mol. %    | Wt. %   | GPM at<br>14.65 psia |                |       |
|----------------|------------------------|-----------|---------|----------------------|----------------|-------|
| Nitrogen       | 1.141                  | 1.14683   | 1.488   |                      | GPM TOTAL C2+  | 6.111 |
| Methane        | 76.993                 | 77.38611  | 57.498  |                      | GPM TOTAL C3+  | 3.020 |
| Carbon Dioxide | 0.071                  | 0.07136   | 0.145   |                      | GPM TOTAL iC5+ | 0.693 |
| Ethane         | 11.522                 | 11.58083  | 16.127  | 3.091                |                |       |
| Propane        | 5.509                  | 5.53713   | 11.308  | 1.523                |                |       |
| Iso-butane     | 0.712                  | 0.71564   | 1.926   | 0.234                |                |       |
| n-Butane       | 1.803                  | 1.81221   | 4.878   | 0.570                |                |       |
| Iso-pentane    | 0.432                  | 0.43421   | 1.451   | 0.158                |                |       |
| n-Pentane      | 0.509                  | 0.51160   | 1.709   | 0.185                |                |       |
| Hexanes Plus   | 0.800                  | 0.80408   | 3.470   | 0.350                |                |       |
|                | 99.492                 | 100.00000 | 100.000 | 6.111                |                |       |

## Calculated Physical Properties

|                             |              |            |
|-----------------------------|--------------|------------|
|                             | <b>Total</b> | <b>C6+</b> |
| Relative Density Real Gas   | 0.7481       | 3.2176     |
| Calculated Molecular Weight | 21.59        | 93.19      |
| Compressibility Factor      | 0.9962       |            |

## GPA 2172 Calculation:

Calculated Gross BTU per ft<sup>3</sup> @ 14.65 psia & 60°F

|                                     |        |        |
|-------------------------------------|--------|--------|
| Real Gas Dry BTU                    | 1288   | 5113   |
| Water Sat. Gas Base BTU             | 1266   | 5024   |
| Ideal, Gross HV - Dry at 14.65 psia | 1283.4 | 5113.2 |
| Ideal, Gross HV - Wet               | 1260.9 | 5023.7 |

Comments: H2S Field Content 0 ppm

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

|                                     |            |
|-------------------------------------|------------|
| Flaring/Venting Event Volume (MCF): | 84.05      |
| Flare or vent:                      | Flare      |
| Date:                               | 10/24/2021 |
| Time discovered:                    | 10:05 AM   |
| Time terminated:                    | 12:01 PM   |
| Total Duration (hrs):               | 1:56       |

**District I**

1625 N. French Dr., Hobbs, NM 88240  
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**District II**

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Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 61108

**QUESTIONS**

|                                                                                        |                                                        |
|----------------------------------------------------------------------------------------|--------------------------------------------------------|
| Operator:<br>MARATHON OIL PERMIAN LLC<br>990 Town & Country Blvd.<br>Houston, TX 77024 | OGRID:<br>372098                                       |
|                                                                                        | Action Number:<br>61108                                |
|                                                                                        | Action Type:<br>[C-129] Venting and/or Flaring (C-129) |

**QUESTIONS****Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

|                   |                                           |
|-------------------|-------------------------------------------|
| Incident Well     | Not answered.                             |
| Incident Facility | [fAPP2125238645] BLACK RIVER 374 STATE FS |

**Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

|                                                                                                                                                                                                                                                                                              |                                                   |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------|
| Was or is this venting and/or flaring caused by an emergency or malfunction                                                                                                                                                                                                                  | Yes                                               |
| Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event                                                                                                                                                                  | No                                                |
| Is this considered a submission for a venting and/or flaring event                                                                                                                                                                                                                           | Yes, minor venting and/or flaring of natural gas. |
| An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.                                                                                              |                                                   |
| Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event                                                                                                                                                                                             | Yes                                               |
| Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No                                                |
| Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence                                                                                                      | No                                                |

**Equipment Involved**

|                                                           |               |
|-----------------------------------------------------------|---------------|
| Primary Equipment Involved                                | Not answered. |
| Additional details for Equipment Involved. Please specify | Not answered. |

**Representative Compositional Analysis of Vented or Flared Natural Gas**

Please provide the mole percent for the percentage questions in this group.

|                                                              |    |
|--------------------------------------------------------------|----|
| Methane (CH4) percentage                                     | 77 |
| Nitrogen (N2) percentage, if greater than one percent        | 1  |
| Hydrogen Sulfide (H2S) PPM, rounded up                       | 0  |
| Carbon Dioxide (CO2) percentage, if greater than one percent | 0  |
| Oxygen (O2) percentage, if greater than one percent          | 0  |

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

|                                                     |               |
|-----------------------------------------------------|---------------|
| Methane (CH4) percentage quality requirement        | Not answered. |
| Nitrogen (N2) percentage quality requirement        | Not answered. |
| Hydrogen Sulfide (H2S) PPM quality requirement      | Not answered. |
| Carbon Dioxide (CO2) percentage quality requirement | Not answered. |
| Oxygen (O2) percentage quality requirement          | Not answered. |

**Date(s) and Time(s)**

|                                                         |            |
|---------------------------------------------------------|------------|
| Date venting and/or flaring was discovered or commenced | 10/24/2021 |
| Time venting and/or flaring was discovered or commenced | 10:05 AM   |
| Time venting and/or flaring was terminated              | 12:01 PM   |
| Cumulative hours during this event                      | 2          |

**Measured or Estimated Volume of Vented or Flared Natural Gas**

|                                  |               |
|----------------------------------|---------------|
| Natural Gas Vented (Mcf) Details | Not answered. |
|----------------------------------|---------------|

|                                                                           |                                                                                                                       |
|---------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|
| Natural Gas Flared (Mcf) Details                                          | Cause: Equipment Failure   Producing Well   Natural Gas Flared   Released: 84 Mcf   Recovered: 0 Mcf   Lost: 84 Mcf ] |
| Other Released Details                                                    | Not answered.                                                                                                         |
| Additional details for Measured or Estimated Volume(s). Please specify    | Not answered.                                                                                                         |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report.                                            |

**Venting or Flaring Resulting from Downstream Activity**

|                                                                            |               |
|----------------------------------------------------------------------------|---------------|
| Was or is this venting and/or flaring a result of downstream activity      | Not answered. |
| Was notification of downstream activity received by you or your operator   | Not answered. |
| Downstream OGRID that should have notified you or your operator            | Not answered. |
| Date notified of downstream activity requiring this venting and/or flaring | Not answered. |
| Time notified of downstream activity requiring this venting and/or flaring | Not answered. |

**Steps and Actions to Prevent Waste**

|                                                                                                                                |                                                                                                          |
|--------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------|
| For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control. | True                                                                                                     |
| Please explain reason for why this event was beyond your operator's control                                                    | Equipment Malfunction                                                                                    |
| Steps taken to limit the duration and magnitude of venting and/or flaring                                                      | As soon as flaring due to an equipment failure was identified, repairs were made as soon as practicable. |
| Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring                                     | As soon as the equipment failure was found, repairs were made.                                           |

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CONDITIONS  
  
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|                                                                                        |                                                        |
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CONDITIONS

| Created By | Condition                                                                                                                                                                          | Condition Date |
|------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| icastro    | If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 11/10/2021     |