

| Description | Value | Units |
|--------------------------|--------|-------|
| Flowcal Specific Gravity | 0.755 | |
| Flowcal CO2 % | 1.225 | % |
| Flowcal H2S % | 0.001 | % |
| Flowcal N2 % | 1.441 | % |
| Flowcal O2 % | 0 | % |
| Flowcal Methane % | 76.498 | % |
| Flowcal Ethane % | 11.436 | % |
| Flowcal Propane % | 5.34 | % |
| Flowcal Heptane % | 0.294 | % |
| Flowcal Hexane % | 0.302 | % |
| Flowcal Isobutane % | 0.722 | % |
| Flowcal Isopentane % | 0.441 | % |
| Flowcal N-Butane % | 1.712 | % |
| Flowcal N-Pentane % | 0.453 | % |

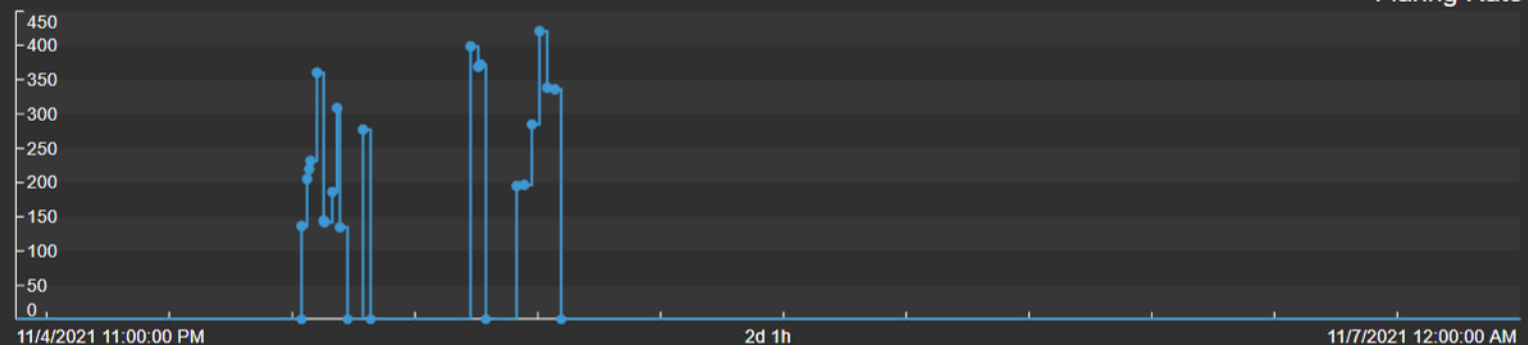
| surface_lat... | surface_long... | section_number | township_name | range_number | county_name | FMS Meter ID |
|----------------|-----------------|----------------|---------------|--------------|-------------|--------------|
| 32.49107 | -104.16796 | 11 | 21S | 27E | EDDY | 88511291 |

| Description | Value |
|---------------|-------|
| Flow Rate | |
| Volume Today | |
| Volume Yest | |
| Flowtime Yest | |

Associated Wells & Info

Facility Work Request History

Associated Documents and Reports



District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 61121

QUESTIONS

| | |
|---|--|
| Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102 | OGRID: 6137 |
| | Action Number: 61121 |
| | Action Type: [C-129] Venting and/or Flaring (C-129) |

QUESTIONS

| | |
|---|---|
| Prerequisites | |
| <i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i> | |
| Incident Well | Not answered. |
| Incident Facility | [fAPP2123645922] CEDAR 11 SOUTHWEST CTB |

| | |
|--|---|
| Determination of Reporting Requirements | |
| <i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i> | |
| Was or is this venting and/or flaring caused by an emergency or malfunction | Yes |
| Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event | No |
| Is this considered a submission for a venting and/or flaring event | Yes, minor venting and/or flaring of natural gas. |
| <i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i> | |
| Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event | Yes |
| Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water | No |
| Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence | No |

| | |
|---|------------------------|
| Equipment Involved | |
| Primary Equipment Involved | Gas Compressor Station |
| Additional details for Equipment Involved. Please specify | Not answered. |

| | |
|--|---------------|
| Representative Compositional Analysis of Vented or Flared Natural Gas | |
| <i>Please provide the mole percent for the percentage questions in this group.</i> | |
| Methane (CH4) percentage | 77 |
| Nitrogen (N2) percentage, if greater than one percent | 1 |
| Hydrogen Sulfide (H2S) PPM, rounded up | 0 |
| Carbon Dioxide (CO2) percentage, if greater than one percent | 1 |
| Oxygen (O2) percentage, if greater than one percent | 0 |
| <i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i> | |
| Methane (CH4) percentage quality requirement | Not answered. |
| Nitrogen (N2) percentage quality requirement | Not answered. |
| Hydrogen Sulfide (H2S) PPM quality requirement | Not answered. |
| Carbon Dioxide (CO2) percentage quality requirement | Not answered. |
| Oxygen (O2) percentage quality requirement | Not answered. |

| | |
|---|------------|
| Date(s) and Time(s) | |
| Date venting and/or flaring was discovered or commenced | 11/05/2021 |
| Time venting and/or flaring was discovered or commenced | 08:13 AM |
| Time venting and/or flaring was terminated | 04:49 PM |
| Cumulative hours during this event | 4 |

| | |
|---|---------------|
| Measured or Estimated Volume of Vented or Flared Natural Gas | |
| Natural Gas Vented (Mcf) Details | Not answered. |

| | |
|---|---|
| Natural Gas Flared (Mcf) Details | Cause: High Line Pressure Gas Plant Natural Gas Flared Released: 223 Mcf Recovered: 0 Mcf Lost: 223 Mcf |
| Other Released Details | Not answered. |
| Additional details for Measured or Estimated Volume(s). Please specify | Not answered. |
| Is this a gas only submission (i.e. only significant Mcf values reported) | Yes, according to supplied volumes this appears to be a "gas only" report. |

Venting or Flaring Resulting from Downstream Activity

| | |
|--|-----------------------------------|
| Was or is this venting and/or flaring a result of downstream activity | Yes |
| Was notification of downstream activity received by you or your operator | No |
| Downstream OGRID that should have notified you or your operator | [36785] DCP OPERATING COMPANY, LP |
| Date notified of downstream activity requiring this venting and/or flaring | Not answered. |
| Time notified of downstream activity requiring this venting and/or flaring | Not answered. |

Steps and Actions to Prevent Waste

| | |
|--|--|
| For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control. | False |
| Please explain reason for why this event was beyond your operator's control | Not answered. |
| Steps taken to limit the duration and magnitude of venting and/or flaring | DCP booster station down. Contacted DCP for ETA. |
| Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring | SI wells. |

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CONDITIONS

Action 61121

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| | |
|---|--|
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| | Action Number: 61121 |
| | Action Type: [C-129] Venting and/or Flaring (C-129) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|--|----------------|
| ocaitlin | If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event. | 11/10/2021 |