District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural **Resources Department**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

| Incident ID | |
|----------------|--|
| District RP | |
| Facility ID | |
| Application ID | |

Release Notification

Responsible Party

| Responsible Party | OGRID |
|-------------------------|------------------------------|
| Contact Name | Contact Telephone |
| Contact email | Incident # (assigned by OCD) |
| Contact mailing address | |

Location of Release Source

| Latitude | Longitude | |
|-----------|-----------|--|
| | | |
| Site Name | Site Type | |

| Site Name | Site Type |
|-------------------------|----------------------|
| Date Release Discovered | API# (if applicable) |

| Unit Letter | Section | Township | Range | County |
|-------------|---------|----------|-------|--------|
| | | | | |

Surface Owner: State Federal Tribal Private (Name: _

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

| Crude Oil | Volume Released (bbls) | Volume Recovered (bbls) |
|------------------|--|---|
| Produced Water | Volume Released (bbls) | Volume Recovered (bbls) |
| | Is the concentration of dissolved chloride in the produced water >10,000 mg/l? | Yes No |
| Condensate | Volume Released (bbls) | Volume Recovered (bbls) |
| Natural Gas | Volume Released (Mcf) | Volume Recovered (Mcf) |
| Other (describe) | Volume/Weight Released (provide units) | Volume/Weight Recovered (provide units) |
| Cause of Release | | |
| | | |
| | | |
| | | |

| Incident ID | |
|----------------|--|
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| Was this a major release as defined by 19.15.29.7(A) NMAC? | If YES, for what reason(s) does the responsible party consider this a major release? |
|--|---|
| 🗌 Yes 🗌 No | |
| | |
| If YES, was immediate no | otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? |
| | |

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

The source of the release has been stopped.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

| Printed Name | Title: |
|--------------|------------|
| Signature: | Date: |
| email: | Telephone: |
| | |
| OCD Only | |
| Received by: | Date: |

L48 Spill Volume Estimate Form

| Received by OCL |): 11/15/2021 | 1:53=59/it/Andrine & Number: MCA Batter 2 Trunk Line | | | Page 3 of 4 | | | | |
|---|---|--|-----------------------|---|--------------------------------------|--|---|--|---|
| | | Asset Area: | Malajamr | | | | | | |
| | R | elease Discovery Date & Time: | 6:42 A.M. 11/01/21 | | | | | | |
| | | Release Type: | | | | | | | |
| | Provide any | known details about the event: | 2C Trunk line failure | e at the Battery 2 due to inlet seperator | ESD | | | | |
| | | | | Spill Calculation - Subsu | rface Spill - Rectangle | | | | |
| | Was | the release on pad or off-pad? | | 101 | See reference ta | ble below | | | |
| Has | it rained at least a | a half inch in the last 24 hours? | | - 05 | See reference ta | ble below | 73 | X5: | 2 |
| Convert Irregular shape nto a series of rectangles | Length (ft.) | Width (ft.) | Depth (in.) | Soil Spilled-Fluid Saturation | Estimated volume of each area (bbl.) | Total Estimated Volume of Spill (bbl.) | Percentage of Oil if Spilled Fluid is a Mixture | Total Estimated Volume of Spilled Oil (bbl.) | Total Estimated Volume of Spilled Liquid other than Oil (bbl.) |
| Rectangle A | 198.0 | 15.0 | 4.00 | 15.32% | 176.220 | 26.997 | 20.00% | 5.399 | 21.598 |
| Rectangle B | 31.0 | 97.0 | 4.00 | 15.32% | 178.415 | 27.333 | 20.00% | 5.467 | 21.867 |
| Rectangle C | 115.0 | 30.0 | 2.00 | 15.32% | 102.350 | 15.680 | 20.00% | 3.136 | 12.544 |
| Rectangle D | 245.0 | 20.0 | 4.00 | 15.32% | 290.733 | 44.540 | 20.00% | 8.908 | 35.632 |
| Rectangle E | | | | | 0.000 | 0.000 | | 0.000 | 0.000 |
| Rectangle F | | | - | | 0.000 | 0.000 | | 0.000 | 0.000 |
| Rectangle G | | | | | 0.000 | 0.000 | | 0.000 | 0.000 |
| Rectangle H | | | | | 0.000 | 0.000 | | 0.000 | 0.000 |
| Rectangle I | | | | | 0.000 | 0.000 | | 0.000 | 0.000 |
| Released to Imag | Released to Imaging: 11/15/2021 11:46:37 AM 0.000 0.000 0.000 | | | | | | 0.000 - | | |
| No. And | - 11 A | | <i>ii</i> | | Total Volume Release | e: 114.550 | | 22.910 | 91.640 |

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

| CONDITIONS |
|------------|
|------------|

| Operator: | OGRID: |
|--------------------|---|
| COG OPERATING LLC | 229137 |
| 600 W Illinois Ave | Action Number: |
| Midland, TX 79701 | 61747 |
| | Action Type: |
| | [C-141] Release Corrective Action (C-141) |
| | |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| rmarcus | None | 11/15/2021 |

CONDITIONS

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Action 61747