District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party					OGRID			
Contact Name				Contact To	Contact Telephone			
Contact email I					Incident # (assigned by OCD)			
Contact mailing address								
			Location	of Release So	ource			
Latitude				Longitude				
			(NAD 83 in de	cimal degrees to 5 decir	nal places)			
Site Name				Site Type	Site Type			
Date Release	Discovered			API# (if app	plicable)			
Unit Letter	Section	Township	Range	Cour	County			
Nature and Volume of Release Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below) Crude Oil Volume Released (bbls) Volume Recovered (bbls)								
Produced	Water	Volume Release	ed (bbls)		Volume Recovered (bbls)			
		Is the concentrate produced water	tion of dissolved c >10,000 mg/l?	chloride in the	☐ Yes ☐ No			
Condensate Volume Released (bbls)					Volume Recovered (bbls)			
☐ Natural Gas Volume Released (Mcf)				Volume Recovered (Mcf)				
Other (describe) Volume/Weight Released (provide units)			e units)	Volume/Weight Recovered (provide units)				
Cause of Rel	ease							

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Incident ID		
District RP		
Facility ID		
Application ID		

Was this a major release as defined by	If YES, for what reason(s) does the res	sponsible party consider this a major release?
19.15.29.7(A) NMAC?		
☐ Yes ☐ No		
If YES, was immediate no	otice given to the OCD? By whom? To	whom? When and by what means (phone, email, etc)?
	Initial	Response
The responsible p	varty must undertake the following actions immedi	iately unless they could create a safety hazard that would result in injury
☐ The source of the relea	ase has been stopped.	
☐ The impacted area has	s been secured to protect human health a	and the environment.
Released materials ha	ve been contained via the use of berms	or dikes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed	and managed appropriately.
If all the actions described	l above have <u>not</u> been undertaken, expla	in why:
has begun, please attach a	a narrative of actions to date. If remed	the remediation immediately after discovery of a release. If remediation ial efforts have been successfully completed or if the release occurred (), please attach all information needed for closure evaluation.
		the best of my knowledge and understand that pursuant to OCD rules and
		notifications and perform corrective actions for releases which may endanger no OCD does not relieve the operator of liability should their operations have
		threat to groundwater, surface water, human health or the environment. In of responsibility for compliance with any other federal, state, or local laws
and/or regulations.		
Printed Name	_	Title:
Signature: _	tane Separaje	Date:
		Telephone:
OCD Only		
Received by: Ramona M	larcus	Date:

- Received by OCD.	11/17/2	021 11	42.02 AM	2	10 20	L48 Spill Vo	lume Estimate	Form	NA	PP2132141822		Page 3 of 4
- Received by OCD:	11/1//2	Facilit	y Name & Number:	Wild Cap State 3H								Tuge 5 0j 4
			Asset Area:	DBW-North								
	Relea	ase Disc	overy Date & Time:	10/30/2021								
2			Release Type:	Oil								
Provid	de any kn	own deta	ails about the event:	Oil was ready to sell, v	waiting on plains.	Called in on 10/28	3/21					
Spill Calculation - On Pad Surface Pool Spill												
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Deepest point in each of the areas (in.)	No. of boundaries of "shore" in each area	Estimated <u>Pool</u> Area (sq. ft.)	Estimated Average Depth (ft.)	Estimated volume of each pool area (bbl.)	Penetration allowance (ft.)	Total Estimated Volume of Spill (bbl.)	Percentage of Oil if Spilled Fluid is a Mixture	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)
Rectangle A	100.0	40.0	12.00	4	4000.000	0.250	178.000	0.013	180.225			
Rectangle B	120.0	40.0	15.50	4	4800.000	0.323	275.900	0.016	280.355			
Rectangle C					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
Rectangle D					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
Rectangle E					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
Rectangle F					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
Rectangle G					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
Rectangle H					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
Rectangle I					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
Released to Imagin	g: 11/1	7/2021	11:53:12 AM		0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
					-		· ·	Total Volume Release:	460.580			_

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 62274

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	62274
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date		
rmarcus	None	11/17/2021		