

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NAPP2129253819
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party: <b>Enterprise Field Services, LLC</b>	OGRID: <b>241602</b>
Contact Name: <b>Thomas Long</b>	Contact Telephone: <b>505-599-2286</b>
Contact email: <b>tjlong@eprod.com</b>	Incident # (assigned by OCD) <b>nAPP212923819</b>
Contact mailing address: <b>614 Reilly Ave, Farmington, NM 87401</b>	

### Location of Release Source

Latitude **36.551656** Longitude **-107.982185** NAD 83 in decimal degrees to 5 decimal places)

Site Name <b>Douthit Federal #6 PC</b>	Site Type <b>Natural Gas Gathering Pipeline</b>
Date Release Discovered: <b>10/19/2021</b>	Serial # (if applicable) <b>N/A</b>

Unit Letter	Section	Township	Range	County
<b>D</b>	<b>26</b>	<b>27N</b>	<b>11W</b>	<b>San Juan</b>

Surface Owner: ☐ State ☒ Federal ☒ Tribal ☐ Private (Name: Navajo Nation and BLM)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Condensate	Volume Released (bbls): <b>Estimated 3-5 BBLs</b>	Volume Recovered (bbls): <b>None</b>
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf): <b>1.3 MCF</b>	Volume Recovered (Mcf): <b>None</b>
<input type="checkbox"/> Other (describe) Lubrication Oil	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

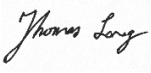
**Cause of Release:** On August 31, 2021, Enterprise had a release of natural gas from the Douthit Federal #6 PC pipeline. The pipeline was isolated, depressurized, locked and tagged out. No liquids were observed of the ground surface. No residents were affected. No washes or waterways were affected. No emergency services responded. The release was located under a paved road to a solid waste transfer station. After acquisition of proper permits and property access, on October 19, 2021, Enterprise was granted permission to cut the pavement and begin repair and remediation activities. At which time Enterprise determined the release was reportable per NMOCD regulation by the volume of subsurface soil impacted by liquids. A third party corrective action report will be submitted with the "Final C-141."

	NAPP2129253819

Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

## Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Thomas J. Long</u> Title: <u>Senior Environmental Scientist</u>
Signature:  Date: <u>10-19-2021</u>
email: <u>tjlong@eprod.com</u> Telephone: <u>505-599-2286</u>
<b><u>OCD Only</u></b> Received by: <u>Ramona Marcus</u> Date: <u>11/18/2021</u>

GasCal - [Differential / Volume]

File

## Differential / Volume

Differential for known Volume:	Static Pipeline Volume:	Pig Travel Time:
Meter Tube Size: 12	Pipe Diameter: 4	Pipe Diameter: 30
Orifice Plate Size: 3.5	Length: 2907	Length: 17
Pressure: 865	(F)eeet or (M)iles: F	(F)eeet or (M)iles: M
Volume (mcf): 12300	Pressure: 68.58	Volume (mcf): 200000
Temperature: 72	Temperature: 90	Upstream Pressure: 750
Gravity: 0.582	Pressure Base: 14.73	Downstream Pressure: 700
Mole % CO2: 0	Gravity: .644	Temperature: 60
Mole % N2: 0	Barometer: 14.73	Pressure Base: 14.73
Pressure Base: 14.73		Gravity: 0.6
Temperature Base: 60		Barometer: 14.73

Differential 1 Run: 25.5	Vol. (cu. ft.): 1,363.7	Hrs: 2 Min: 48 Sec: 49
Differential 2 Runs: 6.4	Lbs of Gas: 67.2	Miles per Hour: 6.04
	Tons of Gas: .034	

Input Pressure Base

Main Menu   Gas Cal.   Plate Change   Weymouth   Analysis   Retro/Setpoint   Blowdown Cal.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 56838

CONDITIONS

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 56838
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
marcus	None	11/18/2021