



Certificate of Analysis

Number: 6030-21080181-009A

Artesia Laboratory

200 E Main St.
Artesia, NM 88210
Phone 575-746-3481Chandler Montgomery
Occidental Petroleum
1502 W Commerce Dr.
Carlsbad, NM 88220

Aug. 24, 2021

Field: Pure Gold
 Station Name: Sterling Silver 33 FC 8H LG
 Station Number: 173381
 Station Location: Gas Lift
 Sample Point: Well
 Formation: Quarterly
 County: Eddy
 Type of Sample: : Spot-Cylinder
 Heat Trace Used: N/A
 Sampling Method: : Fill and Purge
 Sampling Company: : SPL

Sampled By: James Hill
 Sample Of: Gas Spot
 Sample Date: 08/18/2021 09:52
 Sample Conditions: 1272 psia, @ 95 °F Ambient: 71 °F
 Effective Date: 08/18/2021 09:52
 Method: GPA-2261M
 Cylinder No: 1111-001266
 Instrument: 6030_GC6 (Inficon GC-3000 Micro)
 Last Inst. Cal.: 08/02/2021 0:00 AM
 Analyzed: 08/24/2021 15:30:21 by KJM

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.65 psia		
Hydrogen Sulfide	0.000	0.000	0.000		GPM TOTAL C2+	6.276
Nitrogen	2.382	2.392	3.045		GPM TOTAL C3+	3.014
Methane	73.748	74.051	53.979		GPM TOTAL iC5+	0.451
Carbon Dioxide	1.268	1.273	2.546			
Ethane	12.169	12.219	16.695	3.262		
Propane	6.198	6.224	12.471	1.711		
Iso-butane	0.791	0.794	2.097	0.259		
n-Butane	1.875	1.883	4.973	0.593		
Iso-pentane	0.376	0.378	1.239	0.138		
n-Pentane	0.389	0.391	1.282	0.141		
Hexanes Plus	0.393	0.395	1.673	0.172		
	99.589	100.000	100.000	6.276		

Calculated Physical Properties

Relative Density Real Gas	Total	C6+
	0.7624	3.2176
Calculated Molecular Weight	22.01	93.19
Compressibility Factor	0.9962	

GPA 2172 Calculation:

Calculated Gross BTU per ft³ @ 14.65 psia & 60°F

Real Gas Dry BTU	1260	5113
Water Sat. Gas Base BTU	1238	5024
Ideal, Gross HV - Dry at 14.65 psia	1255.1	5113.2
Ideal, Gross HV - Wet	1233.1	5023.7
Net BTU Dry Gas - real gas	1144	
Net BTU Wet Gas - real gas	1124	

Comments: H2S Field Content 0 ppm
 Mcf/day 1506

Data reviewed by: Eric Ramirez, Analyst

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

EVENT SPECIFIC JUSTIFICATIONS FORM**Facility:** Sterling Silver MDP1 33-4 0008H Well Pad**Start Date:** 10/05/2021**End Date:** 10/05/2021**Cause:** Underground Injector Line Damage - Malfunction**Duration of event:** 24 hours**MCF Volume Vented:** 74**Method of Vented Gas Measurement:** Allocation

1. Reason why this event was beyond Operator's control:

The leak was caused by a malfunction on the steel piping of the injector gas line which developed a pin sized hole. The type of damage on this type of injector line is not a common occurrence and was not anticipated. We believe the leak was a sudden, unavoidable failure beyond Oxy's reasonable control. While this type of failure is infrequent, Oxy has initiated a root cause analysis to determine why the leak may have occurred and how Oxy can prevent this type of event from happening in the future.

Oxy contracts with third-party aerial survey contractors, and on November 9, 2021 at 5 pm, Oxy became aware of a potential leak detected in the middle of a remote field. Within 2 hours, Oxy's field crew was deployed to the remote area to search for the potential leak and an underground gas leak was discovered on the injector line to the Sterling Silver MDP1 33-4 8H. Upon verification of the leak, Oxy shut-in the well by 7 pm on November 9th, 2021 to stop the leak.

Once the leak was verified and stopped, Oxy's Operations group then transitioned its focus on performing an extensive review to determine how long the leak may have gone on for. The group determined that the leak was isolated to the damaged injector gas line, and also identified a period from October 5, 2021 to October 7, 2021 where oil/water/gas (GOR) well tests dropped slightly. This decrease in the GOR led to a slight drop in gas and oil production, providing insight into the potential timing of when the leak first occurred. While not certain, the group used best engineering and operational estimates to determine that, based on the drop in GOR from well tests between October 5, 2021 to October 7, 2021, the leak potentially started on October 5, 2021 and continued until it was discovered by Oxy and stopped on November 9, 2021 at 7pm. Based on the well tests, historical production and pressure records, it is possible that a total of 2,651.7 mscf of gas may have leaked from the underground injector line. This estimated total covers (daily average released is 74 MSCFD) the timeframe from October 5, 2021 until November 9, 2021 when the leak was stopped.

Upon conclusion of the review, when Oxy had an objectively reasonable basis to determine the total and daily amount of gas that potentially was released, Oxy began reporting to the NMOCD using daily C-129's forms.

2. Steps Taken to limit duration and magnitude of venting or flaring:

Oxy became aware of a potential leak detected in the middle of a remote field on November 9, 2021 at 5 pm. Within 2 hours, on November 9, 2021, an Oxy field crew was deployed and detected a leak in an underground injector line to the Sterling Silver MDP1 33-4 8H well. Upon verification of the leak, Oxy immediately shut-in the well to stop the leak.

Corrective Actions taken to eliminate the cause and reoccurrence of venting or flaring:

The leak was discovered, verified and stopped on November 9, 2021.

The leak was caused by a pin sized hole in the steel piping of an underground injector line. The type of damage on this type of gas line is not a common occurrence and was not anticipated. We believe the leak was a sudden, unavoidable failure beyond Oxy's reasonable control. While this type of failure on this type of line is infrequent, Oxy has initiated a root cause analysis to determine why the leak may have occurred and how Oxy can prevent this type of event from happening in the future.

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 63714

QUESTIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 63714
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS**Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Well	[30-015-45387] STERLING SILVER MDP1 33 4 FEDERAL COM #008H
Incident Facility	Not answered.

Determination of Reporting Requirements

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting and/or flaring caused by an emergency or malfunction	Yes
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a venting and/or flaring event	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved

Primary Equipment Involved	Flow Line - Injection
Additional details for Equipment Involved. Please specify	Injection line failure (developed a pin sized leak on the steel line)

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	74
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	1
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)

Date venting and/or flaring was discovered or commenced	10/05/2021
Time venting and/or flaring was discovered or commenced	12:00 AM
Time venting and/or flaring was terminated	11:59 PM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas

Natural Gas Vented (Mcf) Details	Cause: Equipment Failure Flow Line - Injection Natural Gas Vented Released: 74 Mcf Recovered: 0 Mcf Lost: 74 Mcf
----------------------------------	--

Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Oxy contracts with third-party aerial survey contractors, and on November 9, 2021 at 5 pm, Oxy became aware of a potential leak detected in the middle of a remote field. Within 2 hours, Oxy's field crew was deployed to the remote area to search for the potential leak and an underground gas leak was discovered on the injector line to the Sterling Silver MDP1 33-4 8H. Upon verification of the leak, Oxy shut-in the well by 7 pm on November 9th, 2021 to stop the leak. Once the leak was verified and stopped, Oxy's Operations group then transitioned its focus on performing an extensive review to determine how long the leak may have gone on for. The group determined that the leak was isolated to the damaged injector gas line, and also identified a period from October 5, 2021 to October 7, 2021 where oil/water/gas (GOR) well tests dropped slightly. This decrease in the GOR led to a slight drop in gas and oil production, providing insight into the potential timing of when the leak first occurred. While not certain, the group used best engineering and operational estimates to determine that, based on the drop in GOR from well tests between October 5, 2021 to October 7, 2021, the leak potentially started on October 5, 2021 and continued until it was discovered by Oxy and stopped on November 9, 2021 at 7pm. Based on the well tests, historical production and pressure records, it is possible that a total of 2,651.7 mscf of gas may have leaked from the underground injector line. This estimated total covers (daily average released is 74 MSCFD) the timeframe from October 5, 2021 until November 9, 2021 when the leak was stopped.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity

Was or is this venting and/or flaring a result of downstream activity	Not answered.
Was notification of downstream activity received by you or your operator	Not answered.
Downstream OGRID that should have notified you or your operator	Not answered.
Date notified of downstream activity requiring this venting and/or flaring	Not answered.
Time notified of downstream activity requiring this venting and/or flaring	Not answered.

Steps and Actions to Prevent Waste

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Oxy contracts with third-party aerial survey contractors, and on November 9, 2021 at 5 pm, Oxy became aware of a potential leak detected in the middle of a remote field. Within 2 hours, Oxy's field crew was deployed to the remote area to search for the potential leak and an underground gas leak was discovered on the injector line to the Sterling Silver MDP1 33-4 8H. Upon verification of the leak, Oxy shut-in the well by 7 pm on November 9th, 2021 to stop the leak. Once the leak was verified and stopped, Oxy's Operations group then transitioned its focus on performing an extensive review to determine how long the leak may have gone on for. The group determined that the leak was isolated to the damaged injector gas line, and also identified a period from October 5, 2021 to October 7, 2021 where oil/water/gas (GOR) well tests dropped slightly. This decrease in the GOR led to a slight drop in gas and oil production, providing insight into the potential timing of when the leak first occurred. While not certain, the group used best engineering and operational estimates to determine that, based on the drop in GOR from well tests between October 5, 2021 to October 7, 2021, the leak potentially started on October 5, 2021 and continued until it was discovered by Oxy and stopped on November 9, 2021 at 7pm. Based on the well tests, historical production and pressure records, it is possible that a total of 2,651.7 mscf of gas may have leaked from the underground injector line. This estimated total covers (daily average released is 74 MSCFD) the timeframe from October 5, 2021 until November 9, 2021 when the leak was stopped.
Steps taken to limit the duration and magnitude of venting and/or flaring	Oxy became aware of a potential leak detected in the middle of a remote field on November 9, 2021 at 5 pm. Within 2 hours, on November 9, 2021, an Oxy field crew was deployed and detected a leak in an underground injector line to the Sterling Silver MDP1 33-4 8H well. Upon verification of the leak, Oxy immediately shut-in the well to stop the leak.
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	The leak was discovered, verified and stopped on November 9, 2021. The leak was caused by a pin sized hole in the steel piping of an underground injector line. The type of damage on this type of gas line is not a common occurrence and was not anticipated. We believe the leak was a sudden, unavoidable failure beyond Oxy's reasonable control. While this type of failure on this type of line is infrequent, Oxy has initiated a root cause analysis to determine why the leak may have occurred and how Oxy can prevent this type of event from happening in the future.

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 63714

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 63714
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
shelbyschoepf	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/26/2021