COMPANY NAME	TANK BATTERY NAME:	FLARING DISCOVERY DATE:	FLARING DISCOVERY TIME:	FLARING STOP DATE:	FLARING STOP TIME:	GAS FLARED (MCF):	H2S %	CO2	N2 %	Methane	Ethane %	Propane %	i-Butane %	n-Butane %	i-Pentane	n- Pentane %	n-Hexane (C6+) %
MATADOR PRODUCTION COMPANY	Janie Conner	11/15/2021	5:15 AM	11/15/2021	5:35 AM	68	0	0.092	0.776	78.222	11.404	5.258	0.766	1.745	0.445	0.493	0.799

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 62977

QUESTIONS

Operator:	OGRID:				
MATADOR PRODUCTION COMPANY	228937				
One Lincoln Centre	Action Number:				
Dallas, TX 75240	62977				
	Action Type:				
	[C-129] Venting and/or Flaring (C-129)				

QUESTIONS

Prerequisites					
Any messages presented in this section, will prevent submission of this application. Please resolve to	hese issues before continuing with the rest of the questions.				
Incident Well	Not answered.				
Incident Facility	[fAPP2126359661] Janie Conner Facility Flare Stack				

Determination of Reporting Requirements					
Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	and may provide addional guidance.				
Was or is this venting and/or flaring caused by an emergency or malfunction	Yes				
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No				
Is this considered a submission for a venting and/or flaring event	Yes, minor venting and/or flaring of natural gas.				
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC. Yes				
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No				
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No				

Equipment Involved					
Primary Equipment Involved	Other (Specify)				
Additional details for Equipment Involved. Please specify	Unanticipated issue with ice plug in line which caused an increase in pressure and gas to divert to flare.				

Representative Compositional Analysis of Vented or Flared Natural Gas	Representative Compositional Analysis of Vented or Flared Natural Gas				
Please provide the mole percent for the percentage questions in this group.					
Methane (CH4) percentage	78				
Nitrogen (N2) percentage, if greater than one percent	1				
Hydrogen Sulfide (H2S) PPM, rounded up	0				
Carbon Dioxide (C02) percentage, if greater than one percent	0				
Oxygen (02) percentage, if greater than one percent	0				
If you are venting and/or flaring because of Pipeline Specification, please provide the required spe	cifications for each gas.				
Methane (CH4) percentage quality requirement	Not answered.				
Nitrogen (N2) percentage quality requirement	Not answered.				
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.				
Carbon Dioxide (C02) percentage quality requirement	Not answered.				
Oxygen (02) percentage quality requirement	Not answered.				

Date(s) and Time(s)				
Date venting and/or flaring was discovered or commenced	11/15/2021			
Time venting and/or flaring was discovered or commenced	05:15 AM			
Time venting and/or flaring was terminated	05:35 AM			
Cumulative hours during this event	1			

Measured or Estimated Volume of Vented or Flared Natural Gas				
Natural Gas Vented (Mcf) Details	Not answered.			

Natural Gas Flared (Mcf) Details	Cause: Other Other (Specify) Natural Gas Flared Released: 68 Mcf Recovered: 0 Mcf Lost: 68 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Unanticipated issue with ice plug in line which caused an increase in pressure and gas to divert to flare. Flared 68 MCF ; no liquid spilled
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity					
Was or is this venting and/or flaring a result of downstream activity	No				
Was notification of downstream activity received by you or your operator	Not answered.				
Downstream OGRID that should have notified you or your operator	Not answered.				
Date notified of downstream activity requiring this venting and/or flaring	Not answered.				
Time notified of downstream activity requiring this venting and/or flaring	Not answered.				

Steps and Actions to Prevent Waste						
For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True					
Please explain reason for why this event was beyond your operator's control	Unanticipated issue with ice plug in line which caused an increase in pressure and gas to divert to flare.					
Steps taken to limit the duration and magnitude of venting and/or flaring	Thawed out ice plug.					
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	Continue routine inspections and maintenance of facilities.					

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CONDITIONS

Action 62977

CONDITIONS

Operator:	OGRID:	
MATADOR PRODUCTION COMPANY	228937	
One Lincoln Centre	Action Number:	
Dallas, TX 75240	62977	
	Action Type:	
	[C-129] Venting and/or Flaring (C-129)	

CONDITIONS

Created By	Condition	Condition Date
kperkins_ma	t If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	11/30/2021