



# Certificate of Analysis

Number: 6030-20070114-004A

**Artesia Laboratory**  
 200 E Main St.  
 Artesia, NM 88210  
 Phone 575-746-3481

Matt Erickson  
 Marathon Oil Corporation  
 4111 S. Tidwell  
 Carlsbad, NM 88220

July 22, 2020

Station Name:	Mariner 11,14,15,18 Sales Check 2	Sampled By:	Jonah Reza
Station Number:	20620SC2	Sample Of:	Gas Spot
Station Location:	Marathon	Sample Date:	07/17/2020 02:37
Sample Point:	RGA	Sample Conditions:	101.126 psig, @ 114.62 °F Ambient: 103 °F
Type of Sample:	Spot-Cylinder	Effective Date:	07/17/2020 02:37
Heat Trace Used:	N/A	Method:	GPA-2261M
Sampling Method:	Fill and Purge	Cylinder No:	5030-01134
Sampling Company:	SPL	Instrument:	70104251 (Inficon GC-MicroFusion)
Analyzed:	07/22/2020 13:01:57 by PS	Last Inst. Cal.:	07/20/2020 0:00 AM

## Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.65 psia		
Nitrogen	1.101	1.09900	1.420		GPM TOTAL C2+	6.308
Methane	76.725	76.59260	56.674		GPM TOTAL C3+	3.131
Carbon Dioxide	0.073	0.07287	0.148		GPM TOTAL iC5+	0.574
Ethane	11.920	11.89967	16.503	3.177		
Propane	6.107	6.09638	12.399	1.676		
Iso-butane	0.805	0.80321	2.153	0.262		
n-Butane	1.969	1.96591	5.270	0.619		
Iso-pentane	0.434	0.43285	1.440	0.158		
n-Pentane	0.482	0.48127	1.602	0.174		
Hexanes Plus	0.557	0.55624	2.391	0.242		
	100.173	100.00000	100.000	6.308		

<b>Calculated Physical Properties</b>	<b>Total</b>	<b>C6+</b>
Relative Density Real Gas	0.7512	3.2176
Calculated Molecular Weight	21.68	93.19
Compressibility Factor	0.9962	

**GPA 2172 Calculation:**

**Calculated Gross BTU per ft³ @ 14.65 psia & 60°F**

Real Gas Dry BTU	1294	5113
Water Sat. Gas Base BTU	1272	5024
Ideal, Gross HV - Dry at 14.65 psia	1288.9	5113.2
Ideal, Gross HV - Wet	1266.4	5023.7

**Comments:** H2S Field Content 0 ppm  
 Mcf/day 963.1784

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

Flaring/Venting Event Volume (MCF):	165.61
Flare or vent:	Flare
Date:	11/22/2021
Time discovered:	12:00 AM
Time terminated:	6:20 AM
Total Duration (hrs):	6:20

**District I**1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720**District II**811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720**District III**1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 64172

## QUESTIONS

Operator: MARATHON OIL PERMIAN LLC 990 Town & Country Blvd. Houston, TX 77024	OGRID: 372098
	Action Number: 64172
	Action Type: [C-129] Venting and/or Flaring (C-129)

## QUESTIONS

**Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Well	Not answered.
Incident Facility	[fAPP2125249026] MARINER FEE 111418 FS

**Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting and/or flaring caused by an emergency or malfunction	Yes
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a venting and/or flaring event	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the venting and/or flaring within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

**Equipment Involved**

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

**Representative Compositional Analysis of Vented or Flared Natural Gas**

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	77
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

**Date(s) and Time(s)**

Date venting and/or flaring was discovered or commenced	11/22/2021
Time venting and/or flaring was discovered or commenced	12:00 AM
Time venting and/or flaring was terminated	06:20 AM
Cumulative hours during this event	6

**Measured or Estimated Volume of Vented or Flared Natural Gas**

Natural Gas Vented (Mcf) Details	Not answered.
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Natural Gas Flared (Mcf) Details	Cause: Equipment Failure   Producing Well   Natural Gas Flared   Released: 166 Mcf   Recovered: 0 Mcf   Lost: 166 Mcf ]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

**Venting or Flaring Resulting from Downstream Activity**

Was or is this venting and/or flaring a result of downstream activity	Not answered.
Was notification of downstream activity received by you or your operator	Not answered.
Downstream OGRID that should have notified you or your operator	Not answered.
Date notified of downstream activity requiring this venting and/or flaring	Not answered.
Time notified of downstream activity requiring this venting and/or flaring	Not answered.

**Steps and Actions to Prevent Waste**

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Equipment malfunction
Steps taken to limit the duration and magnitude of venting and/or flaring	As soon as flaring due to an equipment failure was identified, repairs were made as soon as practicable.
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	As soon as the equipment failure was found, repairs were made.

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CONDITIONS  
 Action 64172

**CONDITIONS**

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	Action Number: 64172
	Action Type: [C-129] Venting and/or Flaring (C-129)

**CONDITIONS**

Created By	Condition	Condition Date
icastro	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/3/2021