

Report Type: Closure NRM2019933917

General Site Information:

Site:	VGEU 02-20 East Flowline Release				
Company:	ConocoPhillips				
Section, Township and Range	Unit Letter D	Sec. 32	T 17S	R 35 E	
Lease Number:	Associated API No. 30-025-37850				
County:	Lea				
GPS:	32.796160°			-103.485046°	
Surface Owner:	State				
Mineral Owner:	State				
Directions:	Depart from Buckeye, NM (TX-238 and Buckeye Rd.). Head east on Buckeye Rd. for 1.2 miles. Turn right onto Jay Ln. Head south for 0.2 miles. Site is 100' east of lease road.				

Release Data:

Date Released:	6/29/2020	
Type Release:	Produced Water/Oil	
Source of Contamination:	Flowline rupture	
Fluid Released:	20 bbls	
Fluids Recovered:	0 bbls	

Official Communication:

Name:	Sam Widmer	Christian Llull	Ryan Mann
Company:	Conoco Phillips - RMR	Tetra Tech	New Mexico State Land Office
Address:	935 N. Eldridge Pkwy.	8911 North Capital of Texas Hwy Building 2, Suite 2310	2827 N. Dal Paso Suite 117 Hobbs, NM 88240
City:	Houston, Texas 77079	Austin, Texas	Office: (575) 392-3697
Phone number:	281-206-5298	(512) 338-2861	Cell: (505) 699-1989
Fax:			
Email:	Sam.Widmer@conocophillips.com	christian.llull@tetrattech.com	rmann@slo.state.nm.us

Site Characterization

Shallowest Depth to Groundwater:	95' below surface
Impact to groundwater or surface water:	No
Extents within 300 feet of a watercourse:	No
Extents within 200 feet of lakebed, sinkhole, or playa lake:	No
Extents within 300 feet of an occupied structure:	No
Extents within 500 horizontal feet of a private water well:	No
Extents within 1000 feet of any water well or spring:	No
Extents within incorporated municipal well field:	No
Extents within 300 feet of a wetland:	No
Extents overlying a subsurface mine:	No
Karst Potential:	Low
Extents within a 100-year floodplain:	No
Impact to areas not on a production site:	No

Recommended Remedial Action Levels (RRALs)

Benzene	Total BTEX	TPH (GRO+DRO+MRO)	Chlorides
10 mg/kg	50 mg/kg	2,500 mg/kg	10,000 mg/kg
Reclamation Requirements			
		TPH (GRO+DRO+MRO)	Chloride
		100 mg/kg	600 mg/kg



November 1, 2021

District Supervisor
Oil Conservation Division, District 1
1625 North French Drive
Hobbs, New Mexico 88240

**Re: Closure Report
ConocoPhillips
VGEU 02-20 East Flowline Release
Unit Letter D, Section 32, Township 17 South, Range 35 East
Lea County, New Mexico
Incident ID NRM2019933917**

Dear Sir or Madam:

Tetra Tech, Inc. (Tetra Tech) was contacted by ConocoPhillips (COP) to assess a release that occurred from the flowline of the Vacuum Glorieta East Unit (VGEU) 02-20 well (API No. 30-025-37850), Approximately 2,000 feet west-northwest of the wellhead. The release footprint is located in Public Land Survey System (PLSS) Unit Letter D, Section 32, Township 17 South, Range 35 East, in Lea County, New Mexico (Site). The approximate release point occurred at coordinates 32.796160°, -103.485046° as shown in Figures 1 and 2.

BACKGROUND

According to the State of New Mexico C-141 Initial Report (Appendix A), the VGEU 02-20 East Flowline release was discovered on June 29, 2020. The release occurred as the result of a flowline rupture and encompasses an estimated area of 1,512 square feet. Approximately 16.0 barrels (bbls) of produced water and 4.0 bbls of oil were reported released, of which 0.0 bbls of produced water and 0.0 bbls of oil were recovered. The New Mexico Oil Conservation District (NMOCD) received the C-141 report form for the release on July 10, 2020. The NMOCD incident ID for the release is NRM2019933917.

SITE CHARACTERIZATION

A site characterization was performed and no watercourses, sinkholes, residences, schools, hospitals, institutions, churches, springs, private domestic water wells, springs, playa lakes, wetlands, incorporated municipal boundaries, subsurface mines, or floodplains are located within the distances specified in 19.15.0029 New Mexico Administrative Code (NMAC). The Site is in an area of low karst potential.

According to the New Mexico Office of the State Engineers (NMOSE) reporting system, there are four water wells within ½ mile (800m) of the Site with an average depth to groundwater of 102 feet below ground surface (bgs). The site characterization data is included in Appendix B.

REGULATORY FRAMEWORK

Based upon the release footprint and in accordance with Subsection E of 19.15.29.12 NMAC, per 19.15.29.11 NMAC, the site characterization data was used to determine recommended remedial action

TETRA TECH. INC.

901 West Wall St., Suite 100, Midland, TX 79701

Tel 432.682.4559 Fax 432.682.3946 www.tetrattech.com

Closure Report
November 1, 2021

ConocoPhillips

levels (RRALs) for benzene, toluene, ethylbenzene, and xylene (collectively referred to as BTEX), total petroleum hydrocarbons (TPH), and chlorides in soil.

Based on the site characterization and in accordance with Table I of 19.15.29.12 NMAC, the RRALs for the Site are as follows:

Constituent	Site RRAL
Chloride	10,000 mg/kg
TPH	2,500 mg/kg
BTEX	50 mg/kg

Additionally, in accordance with the NMOCD guidance *Procedures for Implementation of the Spill Rule (19.15.29 NMAC)* (September 6, 2019), the following reclamation requirements for surface soils (0-4 ft bgs) outside of active oil and gas operations are as follows:

Constituent	Reclamation Requirements
Chloride	600 mg/kg
TPH	100 mg/kg
BTEX	50 mg/kg

INITIAL RESPONSE AND REMEDIAL ACTIVITIES

In accordance with 19.15.29.8. B. (4) NMAC that states “the responsible party may commence remediation immediately after discovery of a release”, ConocoPhillips elected to begin remediation of the impacted area in 2020. In July of 2020, the release area was partially excavated to depths of 12 inches bgs to 18 inches bgs. Figure 3 depicts the release extent and excavated area.

INITIAL ASSESSMENT ACTIVITIES AND SAMPLING RESULTS

As a portion of the initial response, on July 16, 2020, COP personnel collected a total of thirty-three (33) soil samples from twenty-seven (27) sample locations. Surface soil samples were collected at SP #1 through SP #24 within the excavated area and at Background-N, Background-S and Background-E outside the excavated area. At SP #1A through SP #3A, samples were collected at both 1-foot bgs and 2 feet bgs within the existing excavation. These soil samples were sent to Cardinal Laboratories in Hobbs, New Mexico to be analyzed for chloride via EPA Method SM4500CI-B, TPH via EPA Method 8015M, and BTEX via EPA Method 8021B. Sample locations are shown in Figure 3.

Analytical results associated with twenty-four (24) sample locations exceeded the delineation concentration of 600 mg/kg chloride required by NMOCD regulations. The analytical results associated with Background-E exceeded the reclamation concentration for TPH (100 mg/kg). Analytical results associated with sample location Background- and Background-S were below all Site RRALs. There were no detections of benzene in any of the analyzed samples. Sample results from the initial assessment are summarized in Table 1. Partial horizontal delineation of the release (to the north and south) was achieved during this assessment. Vertical delineation was not achieved during the initial assessment.

ADDITIONAL SITE ASSESSMENT AND SAMPLING RESULTS

In order to complete horizontal and vertical delineation of the release extent, Tetra Tech personnel conducted soil sampling on January 18, 2021 on behalf of ConocoPhillips. A total of six (6) borings (BH-1 through BH-6) were installed using an air rotary drilling rig. Two (2) borings (BH-1 and BH-2) were installed within the release extent to depths of 20 feet bgs and 10 feet bgs, respectively, to achieve vertical delineation. The remaining 4 borings (BH-3 through BH-6) were installed along the perimeter of the release

extent to a depth of 10 feet bgs to achieve horizontal delineation. Figure 4 depicts the release extent, excavated area and the January 2021 soil boring locations.

A total of twenty-six (26) samples were collected from the six (6) borings and submitted to Pace Analytical (Pace) to be analyzed for chlorides via EPA Method 300.0, TPH via EPA Method 8015M, and BTEX via EPA Method 8021B.

Results from the January 2021 soil sampling event are summarized in Table 2. The analytical results associated with the BH-1 sample location exceeded the chloride reclamation requirement of 600 mg/kg in the 2-3' sample interval. There were no other analytical results which exceeded the chloride RRAL and reclamation requirement during the additional assessment. The analytical results associated with the remainder of the samples analyzed were below the BTEX and/or TPH Site RRALs of 50 mg/kg and 100 mg/kg, respectively.

REMEDIATION WORK PLAN AND ALTERNATIVE CONFIRMATION SAMPLING PLAN

The Release Characterization Work Plan (Work Plan) was prepared by Tetra Tech on behalf of ConocoPhillips and submitted to NMOCD on May 13, 2021 with fee application payment PO Number LX8OI-210513-C-1410. The Work Plan described the results of the release assessment and provided characterization of the impact at the site. The Work Plan was approved via email by Chad Hensley on Tuesday, June 29, 2021 with the following condition:

- *Please collect confirmation samples representing no more than 200 square feet, unless Conoco chooses to provide a sampling plan for approval prior to conduction additional sampling.*

Mr. Hensley also executed page 5 of the C-141 form included with the Work Plan. As an alternative confirmation sampling plan had been submitted with the Work Plan, Mr. Hensley was contacted via telephone. Mr. Hensley informed Tetra Tech that the Work Plan was approved as written, and that the Alternative Confirmation Sampling Plan initially provided with the Work Plan was indeed approved by NMOCD.

REMEDIATION ACTIVITIES AND CONFIRMATION SAMPLING

From September 16 to September 29, 2021, Tetra Tech personnel were onsite to supervise the remediation activities proposed in the approved Work Plan, including excavation, disposal, and confirmation sampling. Impacted soils were excavated until a representative sample from the walls and bottom of the excavation had a field screening value inferred as lower than the RRALs for the Site. Once field screening was completed, confirmation floor and sidewall samples were collected for laboratory analysis to verify that the impacted materials were properly removed. Each confirmation sample laboratory analytical result was directly compared to the proposed RRALs to demonstrate compliance.

Per the approved Alternative Confirmation Sampling Plan, confirmation samples were collected such that each discrete sample (sidewall and floor) were representative of no more than 500 square feet of excavated area. A total of ten (10) floor sample locations and thirteen (13) sidewall sample locations were collected during the remedial activities. Confirmation sidewall sample locations were categorized with the cardinal direction (N, E, S, W) followed by SW-#. Confirmation floor sample locations were labeled with "FS"-#. Excavated areas, depths and confirmation sample locations are shown in Figure 5.

Collected confirmation samples to be submitted for analysis were placed into laboratory-provided sample containers, transferred under chain-of-custody, and analyzed within appropriate holding times by Pace. The soil samples were analyzed for TPH (DRO and ORO) by EPA Method 8015, TPH Low Fraction (GRO) by EPA Method 8015D, BTEX by EPA Method 8260B, and chlorides by EPA Method 300.0. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix C.

Based on field screening values, the majority of the impacted area was excavated to 4 feet below pre-release grade, the western portion was excavated to 3 feet below pre-release grade, the northern portion

Closure Report
November 1, 2021

ConocoPhillips

was excavated to 1 foot below pre-release grade and a small area in the southeastern portion of the release footprint was excavated to 2 feet below pre-release grade. Due to elevated field screening values at a depth of 2 feet near the proposed CSW-1 sample location, additional excavation was performed to 4 feet below pre-release grade at this location and the CSW-1 sample was no longer needed and therefore, not collected. An additional confirmation floor sample (FS-10) was collected in the northern portion of the excavated area to confirm that the impacted material was removed at 1 foot below pre-release grade. All final confirmation soil samples (floor and sidewall) were below the respective RRALs and reclamation requirements for chloride, BTEX, and TPH. The results of the September 2021 confirmation sampling events are summarized in Table 3.

All the excavated material was transported offsite for proper disposal. Approximately 489 cubic yards of material were transported to the R360 facility in Hobbs, New Mexico. Photographs from the excavated areas prior to backfill are provided in Appendix D. Once confirmation sampling activities were completed and associated analytical results were below the RRALs, the excavated areas were backfilled with clean material to surface grade. Copies of the waste manifests are included in Appendix E.

RECLAMATION

As prescribed in the Work Plan, the backfilled areas were seeded in September 2021 to aid in revegetation. Based on the soils at the site and the approved Work Plan, the New Mexico State Land Office (NMSLO) Sandy Loam (SL) Sites Seed Mixture was used for seeding and planted in the amount specified in the pounds pure live seed (PLS) per acre.

Site inspections will be performed to assess the revegetation progress and evaluate the site for the presence of primary or secondary noxious weeds. If noxious weeds are identified, the NMSLO will be contacted to determine an effective method for eradication. If the site does not show revegetation after one growing season, the area will be reseeded as appropriate.

CONCLUSION

ConocoPhillips respectfully requests closure of this release based on the confirmation sampling results and remediation activities performed. The final C-141 forms are enclosed in Appendix A. If you have any questions concerning the remediation activities for the Site, please call me at (512) 217-7254 or Christian at (512) 338-2861.

Sincerely,
Tetra Tech, Inc.



Ryan C. Dickerson
Project Manager



Christian M, Llull, P.G.
Program Manager

cc:
Mr. Sam Widmer, RMR – ConocoPhillips

LIST OF ATTACHMENTS

Figures:

- Figure 1 – Overview Map
- Figure 2 – Topographic Map
- Figure 3 – Approximate Release Extent and Initial Assessment
- Figure 4 – Release Assessment
- Figure 5 – Remediation Extent and Confirmation Sampling Locations

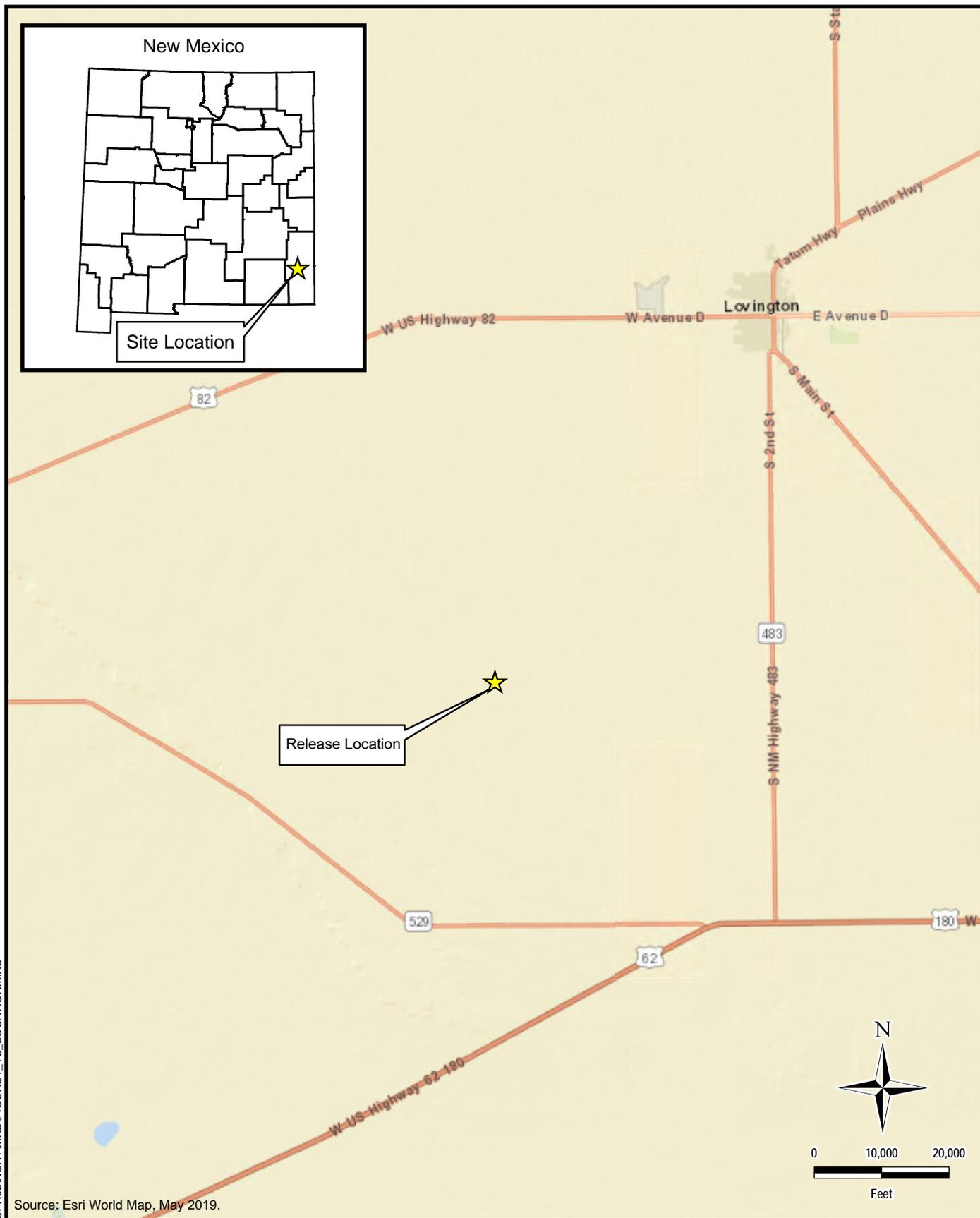
Tables:

- Table 1 – Summary of Analytical Results – Initial Soil Assessment
- Table 2 – Summary of Analytical Results – Additional Soil Assessment
- Table 3 – Summary of Analytical Results – Confirmation Sampling

Appendices:

- Appendix A – C-141 Forms
- Appendix B – Site Characterization Data
- Appendix C – Laboratory Analytical Data
- Appendix D – Photographic Documentation
- Appendix E – Waste Manifests

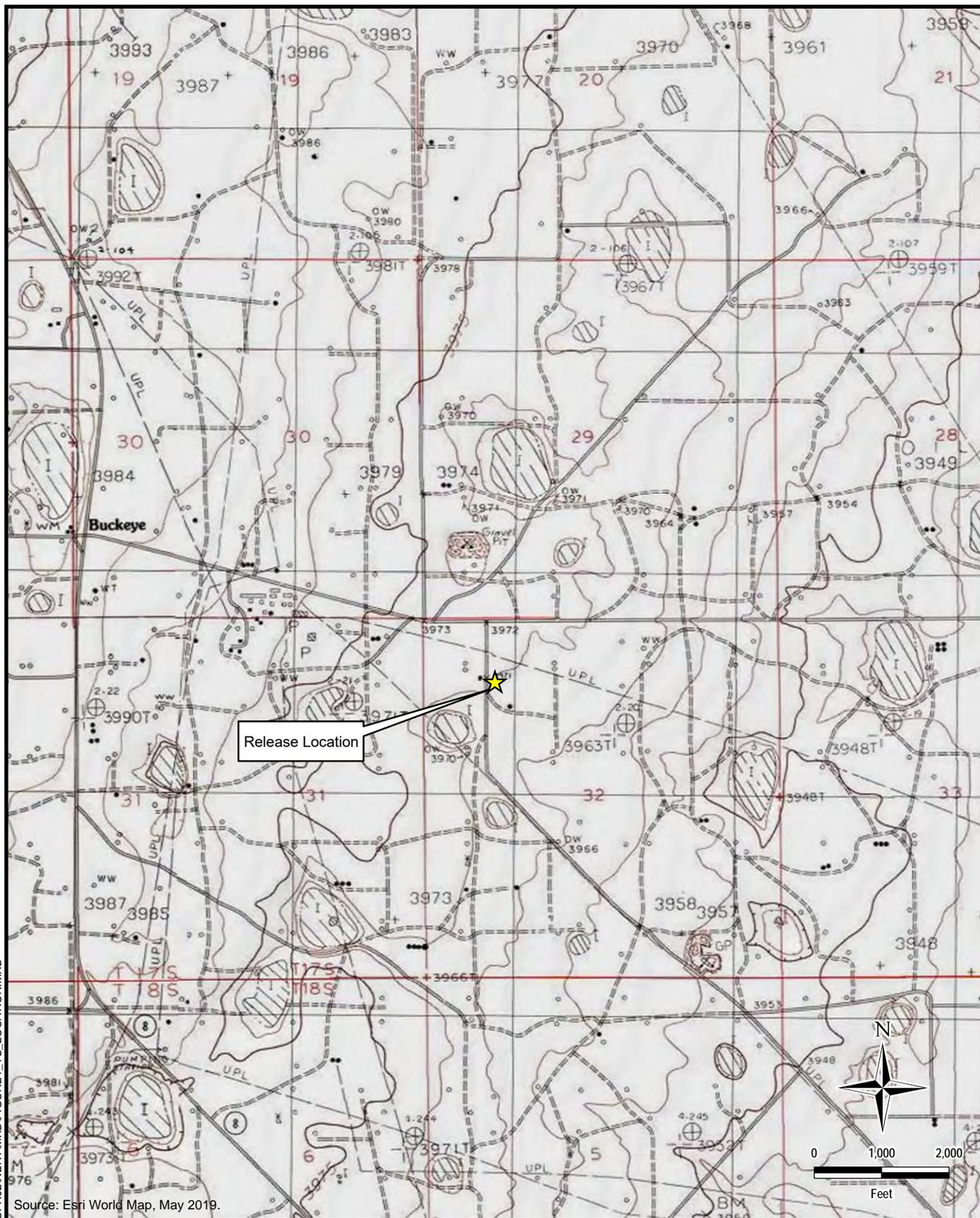
FIGURES



Source: Esri World Map, May 2019.

\\TTS14F51\5UP-GIS\ARCP\J2\NERT\MXD\FIGURE1_TS_LOCATION.MXD

 www.tetratech.com 901 West Wall Street, Suite 100 Midland, Texas 79701 Phone: (432) 682-4559 Fax: (432) 682-3946	CONOCOPHILLIPS INCIDENT ID NRM2019933917 (32.796160°, -103.485046°) LEA COUNTY, NEW MEXICO		PROJECT NO.: 212C-MD-02305
	VGEU 02-20 EAST FLOWLINE RELEASE OVERVIEW MAP		DATE: OCTOBER 27, 2020
			DESIGNED BY: AAM
			Figure No. 1



\\TTS134FS1\UP-GIS\ARCP\J2\NERT\MXD\FIGURE1_TS_LOCATION.MXD

Source: Esri World Map, May 2019.



www.tetrattech.com
 901 West Wall Street, Suite 100
 Midland, Texas 79701
 Phone: (432) 682-4559
 Fax: (432) 682-3946

CONOCOPHILLIPS

INCIDENT ID NRM2019933917
 (32.796160°, -103.485046°)
 LEA COUNTY, NEW MEXICO

**VGEU 02-20 EAST FLOWLINE RELEASE
 TOPOGRAPHIC MAP**

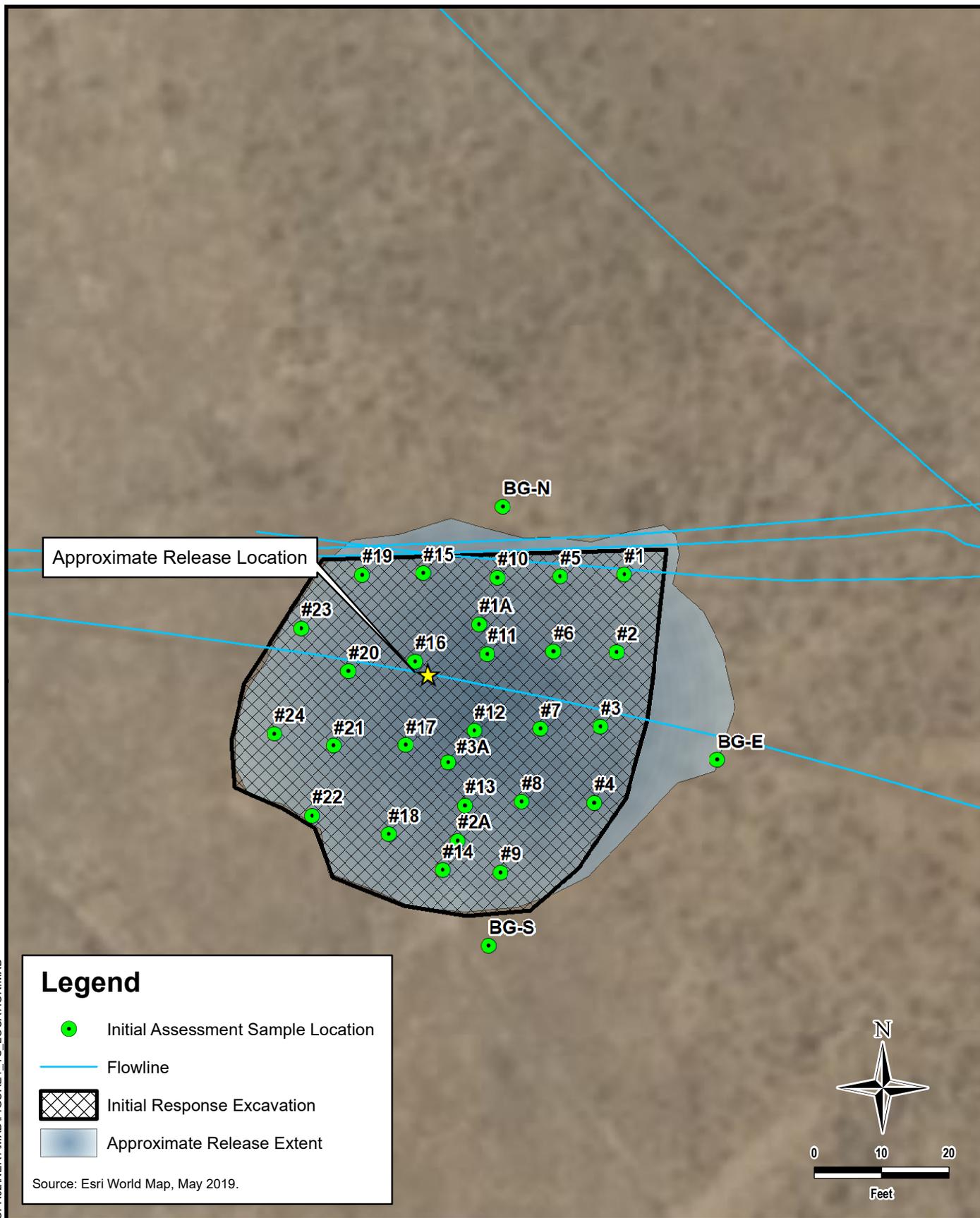
PROJECT NO.: 212C-MD-02305

DATE: OCTOBER 27, 2020

DESIGNED BY: AAM

Figure No.

2



\\TTS134F51\SUP-GIS\ARCP\2\NERT\MXD\FIGURE1_TS_LOCATION.MXD

Legend

- Initial Assessment Sample Location
- Flowline
- Initial Response Excavation
- Approximate Release Extent

Source: Esri World Map, May 2019.



TETRA TECH

www.tetratech.com
 901 West Wall Street, Suite 100
 Midland, Texas 79701
 Phone: (432) 682-4559
 Fax: (432) 682-3946

CONOCOPHILLIPS

INCIDENT ID NRM2019933917 (6/29/2020)
 (32.796160°, -103.485046°)
 LEA COUNTY, NEW MEXICO

**VGEU 02-20 EAST FLOWLINE RELEASE
 APPROXIMATE RELEASE EXTENT AND INITIAL ASSESSMENT MAP**

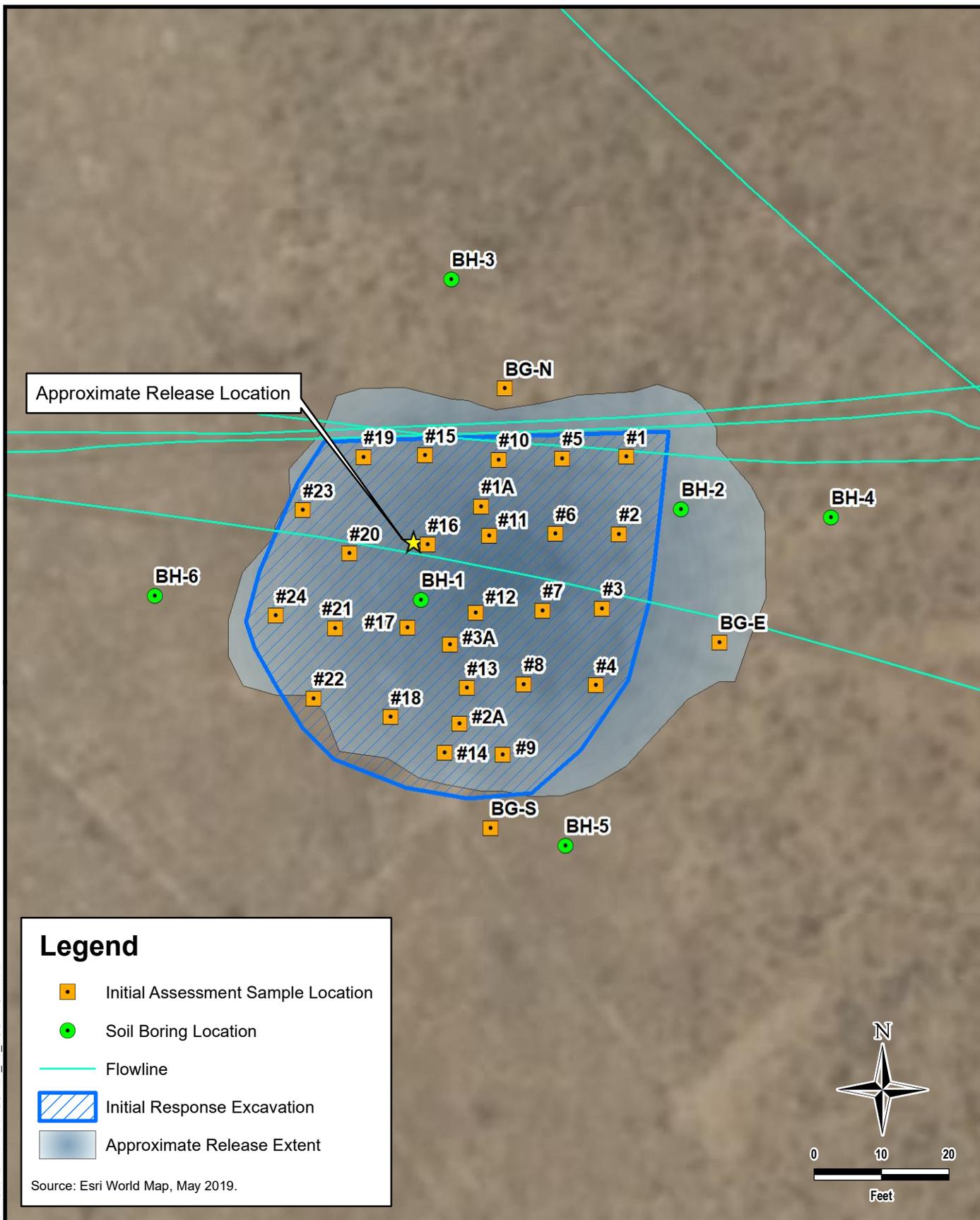
PROJECT NO.: 212C-MD-02305

DATE: OCTOBER 29, 2020

DESIGNED BY: AAM

Figure No.

3



Legend

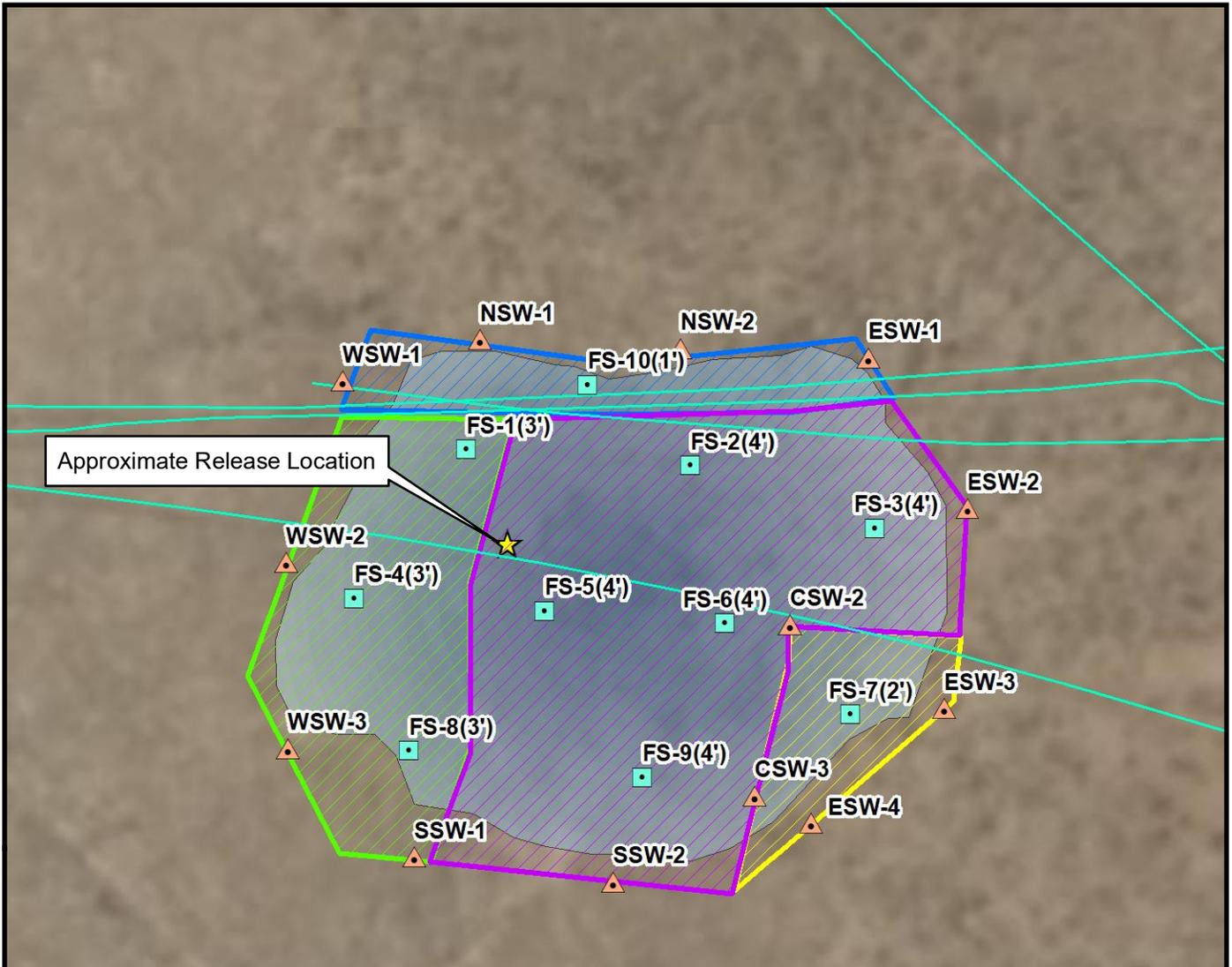
- Initial Assessment Sample Location
- Soil Boring Location
- Flowline
- Initial Response Excavation
- Approximate Release Extent

Source: Esri World Map, May 2019.

0 10 20
Feet

\\TTS194FS1\SUP-GIS\ARCP\RJ2\NERT\MXD\FIGURE1_TS_LOCATION.MXD

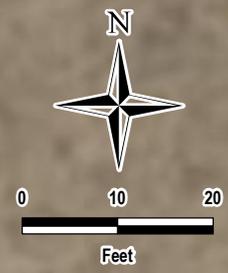
<p>TETRA TECH</p> <p>www.tetratech.com</p> <p>901 West Wall Street, Suite 100 Midland, Texas 79701 Phone: (432) 682-4559 Fax: (432) 682-3946</p>	<p>CONOCOPHILLIPS</p> <p>INCIDENT ID NRM2019933917 (6/29/2020) (32.796160°, -103.485046°) LEA COUNTY, NEW MEXICO</p>	<p>PROJECT NO.: 212C-MD-02305</p>
	<p>VGEU 02-20 EAST FLOWLINE RELEASE RELEASE ASSESSMENT MAP</p>	<p>DATE: APRIL 08, 2021</p> <p>DESIGNED BY: AAM</p>



Legend

- Sidewall Confirmation Sample Location
- Floor Confirmation Sample Location
- Flowline
- Excavated area - 1' BGS
- Excavated Area - 2' BGS
- Excavated Area - 3' BGS
- Excavated Area - 4' BGS
- Approximate Release Extent

BGS - Below Ground Surface
 Source: Esri World Map, May 2019.



DOCUMENT PATH: D:\CONOCOPHILLIPS\MXD\VEGU 02-20\EA5\FIGURE 5 REMEDIATION_FINAL_VGEU 02-20 EAST.MXD



www.tetrattech.com
 901 West Wall Street, Suite 100
 Midland, Texas 79701
 Phone: (432) 682-4559
 Fax: (432) 682-3946

CONOCOPHILLIPS

INCIDENT ID NRM2019933917 (6/29/2020)
 (32.796160°, -103.485046°)
 LEA COUNTY, NEW MEXICO

PROJECT NO.: 212C-MD-02305

DATE: SEPTEMBER 30, 2021

DESIGNED BY: AAM

VGEU 02-20 EAST FLOWLINE RELEASE REMEDIATION EXTENTS AND CONFIRMATION SAMPLING LOCATIONS

Figure No.
5

TABLES

TABLE 1
 SUMMARY OF ANALYTICAL RESULTS
 INITIAL SOIL ASSESSMENT - nRM2019933917
 CONOCOPHILLIPS
 VGEU 02-20 EAST FLOWLINE RELEASE
 LEA COUNTY, NM

Sample ID	Sample Date	Sampled Depth	Chloride ¹		BTEX ²								TPH ³								
					Benzene		Toluene		Ethylbenzene		Total Xylenes		Total BTEX		GRO ⁴		DRO		ORO		Total TPH
					mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	
SP #1	7/16/2020	-	7,730		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		< 10.0
SP #2	7/16/2020	-	8,640		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		< 10.0
SP #3	7/16/2020	-	17,200		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		535		129		664
SP #4	7/16/2020	-	10,800		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		37.6		15.0		52.6
SP #5	7/16/2020	-	11,600		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		< 10.0
SP #6	7/16/2020	-	14,000		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		128		33.8		162
SP #7	7/16/2020	-	22,600		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		275		69.2		344
SP #8	7/16/2020	-	14,000		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		284		76.9		361
SP #9	7/16/2020	-	11,000		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		< 10.0
SP #10	7/16/2020	-	16,800		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		50.8		15.1		65.9
SP #11	7/16/2020	-	14,400		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		252		77.3		329
SP #12	7/16/2020	-	14,800		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		165		48.4		213
SP #13	7/16/2020	-	11,800		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		62.3		22.3		84.6
SP #14	7/16/2020	-	14,100		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		< 10.0
SP #15	7/16/2020	-	10,000		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		105		27.5		133
SP #16	7/16/2020	-	15,000		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		136		37.4		173
SP #17	7/16/2020	-	13,200		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		128		33.2		161
SP #18	7/16/2020	-	9,860		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		< 10.0
SP #19	7/16/2020	-	5,280		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		13.0		10.1		23.1
SP #20	7/16/2020	-	28,800		< 0.050		0.065		0.109		0.230		0.404		10.2		3,220		824		4,044
SP #21	7/16/2020	-	13,000		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		426		105		531
SP #22	7/16/2020	-	10,400		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		< 10.0
SP #23	7/16/2020	-	13,400		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		542		138		680
SP #24	7/16/2020	-	2,560		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		< 10.0
SP #1A	7/30/2020	1.0	2,000		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		< 10.0
SP #1A	7/30/2020	2.0	1,200		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		< 10.0
SP #2A	7/30/2020	1.0	2,480		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		< 10.0
SP #2A	7/30/2020	2.0	5,440		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		< 10.0
SP #3A	7/30/2020	1.0	3,360		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		< 10.0
SP #3A	7/30/2020	2.0	3,000		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		< 10.0
Background-S	7/30/2020	-	32.0		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		< 10.0
Background-E	7/30/2020	-	240		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		149		33.5		183
Background-N	7/30/2020	-	32.0		< 0.050		< 0.050		< 0.050		< 0.150		< 0.300		< 10.0		< 10.0		< 10.0		< 10.0

NOTES:

- ft. Feet
- bgs Below ground surface
- ppm Parts per million
- mg/kg Milligrams per kilogram
- NS Not sampled
- TPH Total Petroleum Hydrocarbons
- GRO Gasoline range organics
- DRO Diesel range organics
- ORO Oil range organics

Shaded rows indicate depth intervals proposed for excavation and remediation

Bold and italicized values indicate exceedance of proposed RRALs based on the region's depth to groundwater and the sampled depths bgs.

- 1 Method 4500.0
- 2 EPA Method 8260B
- 3 EPA Method 8015
- 4 EPA Method 8015D/GRO

TABLE 2
 SUMMARY OF ANALYTICAL RESULTS
 ADDITIONAL SOIL ASSESSMENT - nRM2019933917
 CONOCOPHILLIPS
 VGEU 02-20 FLOWLINE RELEASE - EAST
 LEA COUNTY, NM

Sample ID	Sample Date	Sample Depth Interval	Field Screening Results		Chloride ¹		BTEX ²					TPH ³											
			Chloride	PID			Benzene		Toluene		Ethylbenzene		Total Xylenes		Total BTEX		GRO ⁴		DRO		ORO		Total TPH (GRO+DRO+ORO)
			mg/kg	ppm	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	
BH-1	1/18/2021	2-3	2810	12	4330		< 0.00114		< 0.00568		< 0.00284		< 0.00738		-		< 0.107		12.6		18.8		31.4
		4-5	37	1.0	< 21.2		< 0.00112		< 0.00560		< 0.00280		< 0.00729		-		< 0.106		< 4.24		1.75	J	1.75
		6-7	25	1.0	< 21.1		< 0.00111		< 0.00554		< 0.00277		< 0.00721		-		< 0.105		< 4.21		3.01	J	3.01
		9-10	42	1.9	< 21.1		< 0.00111		< 0.00556		< 0.00278		< 0.00723		-		< 0.106		< 4.22		2.79	J	2.79
		15	24	0.9	< 21.3		< 0.00113		< 0.00567		< 0.00284		< 0.00737		-		< 0.107		< 4.27		< 4.27		-
		20	20	0.7	399		< 0.00108		< 0.00540		< 0.00270		< 0.00703		-		< 0.104		< 4.16		< 4.16		-
BH-2	1/18/2021	0-1	65	5.0	41.7		< 0.00108		< 0.00539		< 0.00269		< 0.00700		-		< 0.104		< 4.15		1.73	J	1.73
		2-3	129	5.0	36.0		< 0.00108		< 0.00540		< 0.00270		< 0.00702		-		< 0.104		< 4.16		0.629	J	0.629
		4-5	94	5.0	22.3		< 0.00106		< 0.00528		< 0.00264		< 0.00686		-		< 0.103		< 4.11		< 4.11		-
		6-7	52	1.0	< 21.4		< 0.00114		< 0.00569		< 0.00284		< 0.00740		-		< 0.107		< 4.28		2.90	J	2.90
		9-10	32	0.7	< 21.0		< 0.00110		< 0.00551		< 0.00274		< 0.00716		-		< 0.105		< 4.20		1.87	J	1.87
BH-3	1/18/2021	0-1	91	3.0	< 21.7		< 0.00117		< 0.00584		< 0.00292		< 0.00760		-		< 0.108		< 4.34		7.94		7.94
		2-3	125	5.0	13.0	J	< 0.00107		< 0.00535		< 0.00268		< 0.00696		-		< 0.104		< 4.14		3.07	J	3.07
		4-5	73	5.0	< 20.4		< 0.00104		< 0.00521		< 0.00261		< 0.00678		-		< 0.102		< 4.08		0.685	J	0.685
		6-7	52	2.0	< 21.0		< 0.00110		< 0.00550		< 0.00275		< 0.00715		-		< 0.105		< 4.20		1.42	J	1.42
		9-10	49	2.0	< 20.8		< 0.00108		< 0.00542		< 0.00271		< 0.00704		-		< 0.104		< 4.17		1.09	J	1.09
BH-4	1/18/2021	0-1	89	3.0	32.0		< 0.00108		< 0.00542		< 0.00271		< 0.00705		-		< 0.104		< 4.17	J3	2.59	J	2.59
		2-3	76	5.0	36.2		< 0.00106		< 0.00530		< 0.00265		< 0.00689		-		< 0.103		< 4.12		2.53	B J	2.53
		4-5	81	5.0	12.9	J	< 0.00106		< 0.00530		< 0.00265		< 0.00689		-		< 0.103		< 4.12		0.365	B J	0.365
		6-7	33	2.0	< 20.8		< 0.00108		< 0.00542		< 0.00271		< 0.00705		-		< 0.104		< 4.17		1.06	J	1.06
		9-10	29	2.0	< 21.1		< 0.00111		< 0.00554		< 0.00277		< 0.00720		-		< 0.105		< 4.22		0.620	J	0.620
BH-5	1/18/2021	0-1	68	1.0	17.2	J	< 0.00105		< 0.00525		< 0.00262		< 0.00682		-		< 0.102		2.50	J	4.97		7.47
		2-3	87	1.0	15.5	J	< 0.00106		< 0.00528		< 0.00264		< 0.00687		-		< 0.103		2.24	J	4.15	B	6.39
		4-5	57	2.0	< 20.5		0.000493	J J3	< 0.00525	J3	< 0.00262	J3	< 0.00682	0.000493	< 0.102		< 4.10		1.11	B J	1.11	1.11	
		6-7	49	2.0	< 21.1		< 0.00111		< 0.00553		< 0.00277		< 0.00719		-		< 0.105		< 4.21		1.30	J	1.30
		9-10	51	2.0	< 22.1		< 0.00121		< 0.00605		< 0.00302		< 0.00786		-		< 0.110		< 4.42		0.684	J	0.684

NOTES:

ft. Feet
 bgs Below ground surface
 ppm Parts per million
 mg/kg Milligrams per kilogram
 TPH Total Petroleum Hydrocarbons
 GRO Gasoline range organics
 DRO Diesel range organics
 ORO Oil range organics

Shaded rows indicate depth intervals proposed for excavation and remediation

Bold and italicized values indicate exceedance of Reclamation Requirements

- 1 EPA Method 300.0
- 2 EPA Method 8260B
- 3 EPA Method 8015
- 4 EPA Method 8015D/GRO

QUALIFIERS:

- B The same analyte is found in the associated blank.
- J The identification of the analyte is acceptable; the reported value is an estimate.

TABLE 3
SUMMARY OF ANALYTICAL RESULTS
CONFIRMATION SAMPLING - NRM2019933917
CONOCOPHILLIPS
VGEU 02-20 EAST FLOWLINE RELEASE
LEA COUNTY, NM

Sample ID	Sample Date	Sample Depth	Field Screening Results		Chloride ¹		BTEX ²								TPH ³								
			Chloride	PID			Benzene		Ethylbenzene		Toluene		Total Xylenes		Total BTEX		GRO		DRO		ORO		Total TPH
			ppm		mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg
FS-1	9/22/2021	3	150	-	147		< 0.0063		< 0.0063		< 0.0063		< 0.0189		-		<10.8		<10.8		<10.8		-
FS-2	9/22/2021	4	-	-	260		<0.0063		< 0.0063		< 0.0063		< 0.0188		-		<12.5		<22.3		<22.3		-
FS-3	9/22/2021	4	-	-	490		< 0.0076		< 0.0076		< 0.0076		< 0.0228		-		<15.2		<35.8		<35.8		-
FS-4	9/22/2021	3	25.8	-	192		<0.0059		<0.0059		<0.0059		<0.0176		-		<11.8		<10.5		<10.5		-
FS-5	9/22/2021	4	111	-	170		<0.0088		<0.0088		<0.0088		<0.0264		-		<17.6		<37.2		<37.2		-
FS-6	9/22/2021	4	123	-	126		< 0.0063		< 0.0063		< 0.0063		<0.0190		-		<12.7		<11.1		<11.1		-
FS-7	9/22/2021	2	368	-	266		<0.0058		<0.0058		<0.0058		< 0.0173		-		<11.5		<31.8		<31.8		-
FS-8	9/23/2021	4	-	-	277		<0.0061		<0.0061		<0.0061		< 0.0183		-		<12.2		<11.2		<11.2		-
FS-9	9/20/2021	4	315	-	< 106		< 0.0056		< 0.0056		< 0.0056		< 0.0169		-		< 11.2		< 10.4		< 10.4		-
FS-10	9/23/2021	1	358	-	258		<0.0067		<0.0067		<0.0067		< 0.0200		-		<13.3		<11.9		<11.9		-
CSW-2	9/22/2021	-	205	-	220		<0.0079		<0.0079		<0.0079		<0.0237		-		<15.8		<36.1		<36.1		-
CSW-3	9/23/2021	-	309	-	281		<0.0073		<0.0073		<0.0073		<0.0218		-		<14.5		<32.7		<32.7		-
NSW-1	9/16/2021	-	141	-	< 131		< 0.0081		< 0.0081		0.0117	1e	< 0.0244		0.0117		< 16.0		< 12.9		< 12.9		-
NSW-2	9/16/2021	-	216	-	157		< 0.0082		< 0.0082		0.0128	1e	< 0.0245		0.0128		< 15.5		< 12.6		< 12.6		-
ESW-1	9/16/2021	-	111	-	< 129		< 0.0080		< 0.0080		0.0114	1e	< 0.0241		0.0114		< 15.3		14.0		< 12.9		14.0
ESW-2	9/16/2021	-	425	-	< 131		< 0.0080		< 0.0080		0.0131	1e	< 0.0024		0.0131		< 15.1		< 12.9		< 12.9		-
ESW-3	9/16/2021	-	175	-	265		< 0.0083		< 0.0083		0.0141	1e	< 0.0250		0.0141		< 15.4		< 13.0		< 13.0		-
ESW-4	9/16/2021	-	114	-	< 129		< 0.0081		< 0.0081		0.0128	1e	< 0.0243		0.0128		< 14.6		< 13.1		< 13.1		-
SSW-1	9/16/2021	-	67.3	-	< 122		< 0.0075		< 0.0075		0.0099	1e	< 0.0225		0.0099		< 14.0		< 12.2		< 12.2		-
SSW-2	9/16/2021	-	238	-	< 128		< 0.0080		< 0.0080		0.0121	1e	< 0.0241		0.0121		< 15.3		< 12.8		< 12.8		-
WSW-1	9/16/2021	-	138	-	< 139		< 0.0083		< 0.0083		0.0140	1e	< 0.0249		0.0140		< 15.9		< 13.1		< 13.1		-
WSW-2	9/16/2021	-	98.1	-	< 122		< 0.0069		< 0.0069		0.0113	1e	< 0.0208		0.0113		< 13.1		21.6		24.3		45.9
WSW-3	9/16/2021	-	88.9	-	< 117		< 0.0063		< 0.0063		0.0104	1e	< 0.0190		0.0104		< 12.4		< 11.0		12.5		12.5

NOTES:

- ft. Feet
- bgs Below ground surface
- ppm Parts per million
- mg/kg Milligrams per kilogram
- TPH Total Petroleum Hydrocarbons
- GRO Gasoline range organics
- DRO Diesel range organics
- ORO Oil range organics

QUALIFIERS:

1e Analyte was detected in the associated method blank. Contamination detected is laboratory contamination due to outside source (Roofing Repair material).

APPENDIX A C-141 Forms

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM2019933917
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	ConocoPhillips Company	OGRID	217817
Contact Name	Kelsy Waggaman	Contact Telephone	505-577-9071
Contact email	Kelsy.Waggaman@ConocoPhillips.com	Incident # (assigned by OCD)	
Contact mailing address	29 Vacuum Complex Lane, Lovington, NM 88260		

Location of Release Source

Latitude 32.796111 Longitude - 103.485
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	VGEU 02-20	Site Type	Off location
Date Release Discovered	6/29/20	API# (if applicable)	N/A

Unit Letter	Section	Township	Range	County
D	32	17S	35E	Lea

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls)	4	Volume Recovered (bbls)	0
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls)	16	Volume Recovered (bbls)	0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No		
<input type="checkbox"/> Condensate	Volume Released (bbls)		Volume Recovered (bbls)	
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)		Volume Recovered (Mcf)	
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)		Volume/Weight Recovered (provide units)	

Cause of Release

Flowline split

Incident ID	NRM2019933917
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Email notification was given to Bradford Billings and Jim Griswold, OCD by Kelsy Waggaman, ConocoPhillips Environmental Coordinator on 6/30/20.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Kelsy Waggaman</u>	Title: <u>Environmental Coordinator</u>
Signature: <u></u>	Date: <u>7/10/20</u>
email: <u>Kelsy.Waggaman@ConocoPhillips.com</u>	Telephone: <u>505-577-9071</u>
<u>OCD Only</u>	
Received by: <u>Ramona Marcus</u>	Date: <u>7/17/2020</u>

L48 Spill Volume Estimate Form

Facility Name & Number: VGFU 02-20

Received by OCD: 11/1/2021 11:13:30 AM

NRM2019933917

Page 20 of 145

Release Discovery Date & Time: 6/30/2020

Release Type: Oil Mixture

Provide any known details about the event: FL leak

Spill Calculation - Subsurface Spill - Rectangle

Was the release on pad or off-pad? On Pad - 10.5%; Off Pad - 15.12% soil spilled-fluid saturation factor

Has it rained at least a half inch in the last 24 hours? Yes, On Pad - 8%; Off Pad - 13.57% soil spilled-fluid saturation factor; if No, use factors above.

Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Depth (in.)	Soil Spilled-Fluid Saturation	Estimated volume of each area (bbl.)	Total Estimated Volume of Spill (bbl.)	Percentage of Oil if Spilled Fluid is a Mixture	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)
Rectangle A	36.0	42.0	6.00	15.12%	134.568	20.347	20.00%	4.069	16.277
27					0.000	0.000		0.000	0.000
Rectangle C					0.000	0.000		0.000	0.000
Rectangle D					0.000	0.000		0.000	0.000
Rectangle E					0.000	0.000		0.000	0.000
Rectangle F					0.000	0.000		0.000	0.000
Rectangle G					0.000	0.000		0.000	0.000
Rectangle H					0.000	0.000		0.000	0.000
Rectangle I					0.000	0.000		0.000	0.000
Rectangle J					0.000	0.000		0.000	0.000
Total Volume Release:						20.347		4.069	16.277

Released to Imaging: 12/3/2021 2:54:21 PM

Incident ID	nRM2019933917
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	95 (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within 1/2-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

Page 4

Incident ID	nRM2019933917
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Marvin Soriwei Title: Program Manager, Risk Management & Remediation

Signature:  Date: 5/12/2021

email: marvin.soriwei@conocophillips.com Telephone: 8324862730

OCD Only

Received by: _____ Date: _____

Incident ID	nRM2019933917
District RP	
Facility ID	
Application ID	

Remediation Plan

Remediation Plan Checklist: Each of the following items must be included in the plan.

- Detailed description of proposed remediation technique
- Scaled sitemap with GPS coordinates showing delineation points
- Estimated volume of material to be remediated
- Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation.

- Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- Extents of contamination must be fully delineated.
- Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Marvin Soriwei Title: Program Manager, Risk Management & Remediation
 Signature:  Date: 5/12/2021
 email: marvin.soriwei@conocophillips.com Telephone: 8324862730

OCD Only

Received by: Chad Hensley Date: 06/29/2021

- Approved Approved with Attached Conditions of Approval Denied Deferral Approved

Signature:  Date: 06/29/2021

Form C-141

State of New Mexico
Oil Conservation Division

Page 6

Incident ID	nRM2019933917
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Samuel Widmer Title: RM&R Program Manager
 Signature: *Sam Widmer* Date: 11/01/2021
 email: Sam.Widmer@cop.com Telephone: 281-206-5298

OCD Only

Received by: Chad Hensley Date: 12/03/2021

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: *Chad Hensley* Date: 12/03/2021
 Printed Name: Chad Hensley Title: Environmental Specialist Advanced

APPENDIX B

Site Characterization Data



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	POD Sub-Code	basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Distance	Depth Well	Depth Water	Water Column	
L 14183 POD2	L	LE		3	2	2	31	17S	35E	641304	3629691	547	227	105	122	
L 14183 POD1	L	LE		3	2	2	31	17S	35E	641266	3629667	585	229	106	123	
L 14183 POD3	L	LE		3	2	2	31	17S	35E	641213	3629731	639	227	104	123	
L 03875 S2	R	L	LE				2	31	17S	35E	641131	3629576*	730	120	95	25
L 03875 S4	L	LE					2	31	17S	35E	641131	3629576*	730	120		

Average Depth to Water: **102 feet**
 Minimum Depth: **95 feet**
 Maximum Depth: **106 feet**

Record Count: 5

UTMNAD83 Radius Search (in meters):

Easting (X): 641851.36

Northing (Y): 3629696.63

Radius: 800

*UTM location was derived from PLSS - see Help

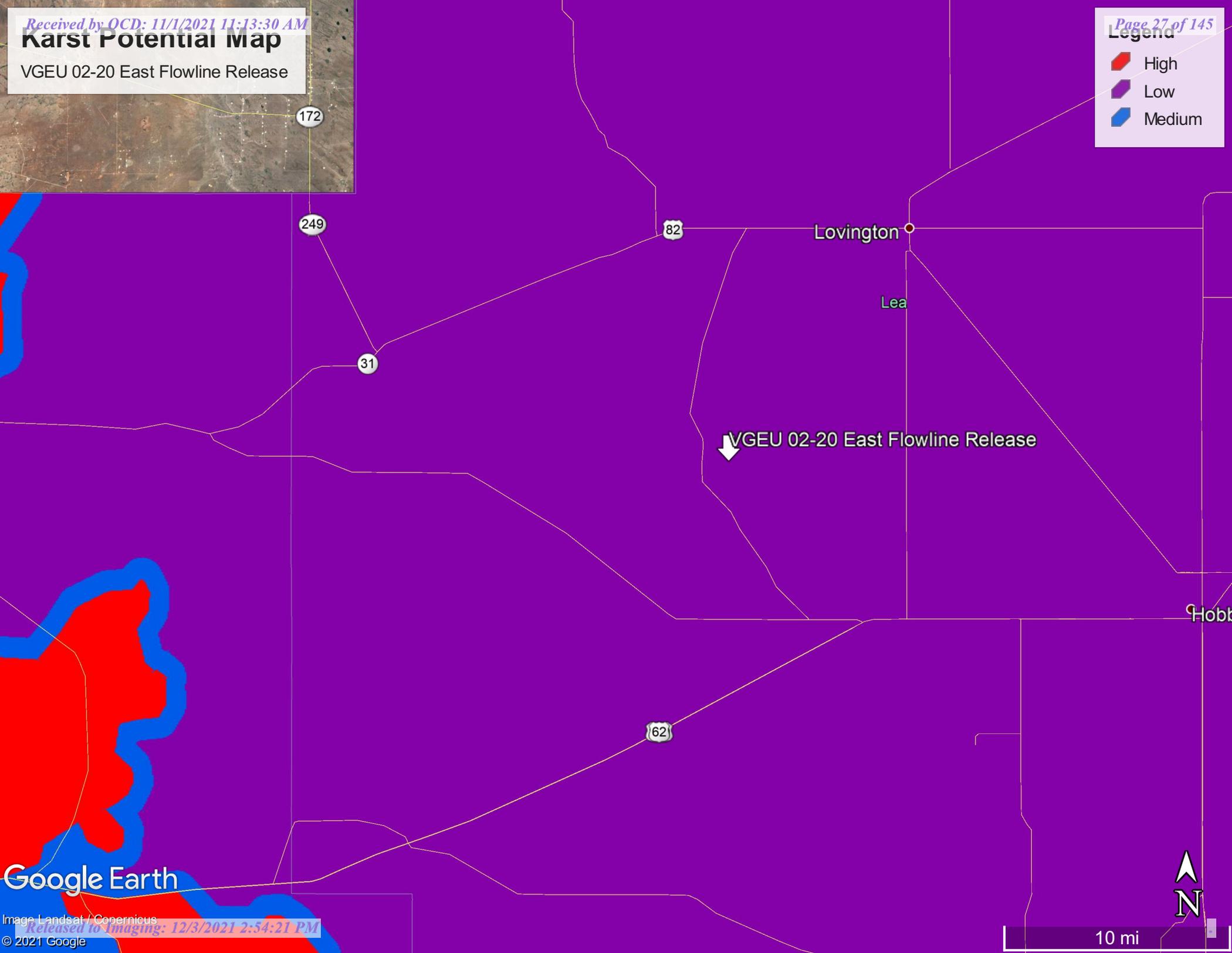
The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Karst Potential Map

VGEU 02-20 East Flowline Release

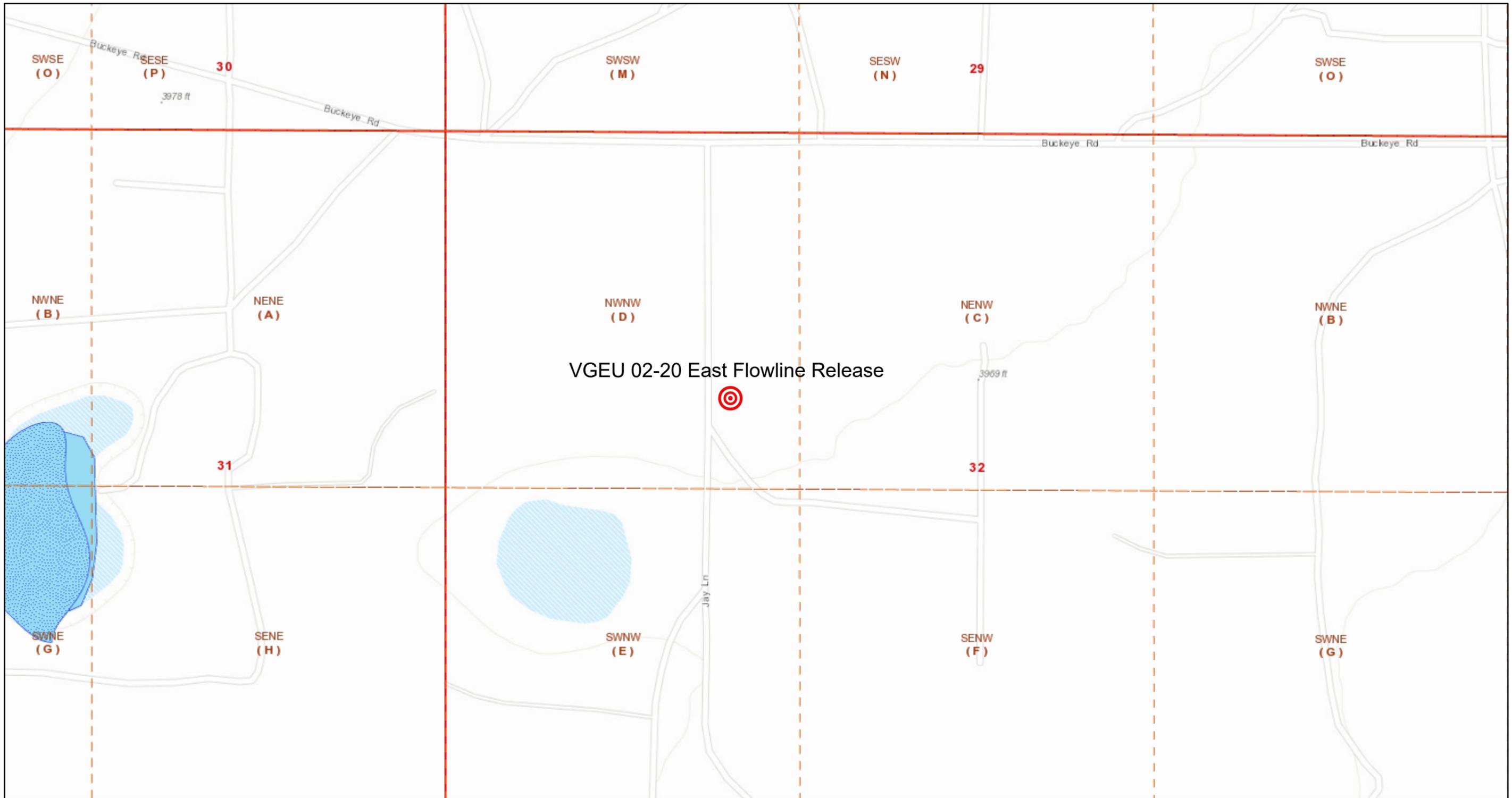
Legend

- High
- Low
- Medium



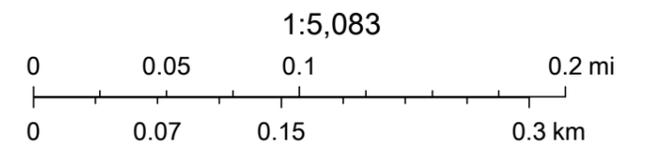
Google Earth

VGEU 02-20 East Flowline Release



3/15/2021, 5:31:45 PM

-  Override 1
-  PLSS Second Division
-  PLJV Probable Plays
-  PLSS First Division
-  OSE Water-bodies
-  OSE Streams



Bureau of Land Management, Texas Parks & Wildlife, Esri, HERE, Garmin, INCREMENT P, USGS, EPA, USDA, BLM

APPENDIX C

Laboratory Analytical Data

September 22, 2021

Christian Lull
Tetra Tech-Houston
8911 N Capital of Texas Hwy.
Bldg. 2, Suite 2310
Austin, TX 78759

RE: Project: VGEU 02-20 East FL Release
Pace Project No.: 60380597

Dear Christian Lull:

Enclosed are the analytical results for sample(s) received by the laboratory on September 18, 2021. The results relate only to the samples included in this report. Results reported herein conform to the applicable TNI/NELAC Standards and the laboratory's Quality Manual, where applicable, unless otherwise noted in the body of the report.

The test results provided in this final report were generated by each of the following laboratories within the Pace Network:

- Pace Analytical Services - Kansas City

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Nolie Wood
nolie.wood@pacelabs.com
1(913)563-1401
Project Manager

Enclosures

cc: Sam Abbott, Tetra Tech, Inc
Ryan Dickerson, Tetra Tech Houston TX
John Thurston, Tetra Tech-Houston TX



REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.



CERTIFICATIONS

Project: VGEU 02-20 East FL Release

Pace Project No.: 60380597

Pace Analytical Services Kansas

9608 Loiret Boulevard, Lenexa, KS 66219

Missouri Inorganic Drinking Water Certification #: 10090

Arkansas Drinking Water

Arkansas Certification #: 20-020-0

Arkansas Drinking Water

Illinois Certification #: 2000302021-3

Iowa Certification #: 118

Kansas/NELAP Certification #: E-10116

Louisiana Certification #: 03055

Nevada Certification #: KS000212020-2

Oklahoma Certification #: 9205/9935

Florida: Cert E871149 SEKS WET

Texas Certification #: T104704407-19-12

Utah Certification #: KS000212019-9

Illinois Certification #: 004592

Kansas Field Laboratory Accreditation: # E-92587

Missouri SEKS Micro Certification: 10070

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.

SAMPLE SUMMARY

Project: VGEU 02-20 East FL Release

Pace Project No.: 60380597

Lab ID	Sample ID	Matrix	Date Collected	Date Received
60380597001	NSW-1	Solid	09/16/21 09:00	09/18/21 08:45
60380597002	NSW-2	Solid	09/16/21 09:45	09/18/21 08:45
60380597003	ESW-1	Solid	09/16/21 10:30	09/18/21 08:45
60380597004	ESW-2	Solid	09/16/21 11:15	09/18/21 08:45
60380597005	ESW-3	Solid	09/16/21 12:00	09/18/21 08:45
60380597006	ESW-4	Solid	09/16/21 12:45	09/18/21 08:45
60380597007	SSW-1	Solid	09/16/21 13:30	09/18/21 08:45
60380597008	SSW-2	Solid	09/16/21 14:15	09/18/21 08:45
60380597009	WSW-1	Solid	09/16/21 15:00	09/18/21 08:45
60380597010	WSW-2	Solid	09/16/21 15:45	09/18/21 08:45
60380597011	WSW-3	Solid	09/16/21 16:30	09/18/21 08:45

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.



SAMPLE ANALYTE COUNT

Project: VGEU 02-20 East FL Release

Pace Project No.: 60380597

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
60380597001	NSW-1	EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
60380597002	NSW-2	EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
60380597003	ESW-1	EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
60380597004	ESW-2	EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
60380597005	ESW-3	EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
60380597006	ESW-4	EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
60380597007	SSW-1	EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
60380597008	SSW-2	EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.



SAMPLE ANALYTE COUNT

Project: VGEU 02-20 East FL Release

Pace Project No.: 60380597

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
60380597009	WSW-1	EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
		EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
60380597010	WSW-2	EPA 9056	ALH	1	PASI-K
		EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
60380597011	WSW-3	EPA 9056	ALH	1	PASI-K
		EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K

PASI-K = Pace Analytical Services - Kansas City

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.



ANALYTICAL RESULTS

Project: VGEU 02-20 East FL Release
Pace Project No.: 60380597

Sample: NSW-1 **Lab ID: 60380597001** Collected: 09/16/21 09:00 Received: 09/18/21 08:45 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics		Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City						
TPH-DRO (C10-C28)	ND	mg/kg	12.9	1	09/20/21 12:31	09/20/21 14:21		
TPH-ORO (C28-C35)	ND	mg/kg	12.9	1	09/20/21 12:31	09/20/21 14:21		
Surrogates								
n-Tetracosane (S)	105	%	31-152	1	09/20/21 12:31	09/20/21 14:21	646-31-1	
p-Terphenyl (S)	91	%	46-130	1	09/20/21 12:31	09/20/21 14:21	92-94-4	
Gasoline Range Organics		Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City						
TPH-GRO	ND	mg/kg	16.0	1	09/20/21 11:01	09/20/21 16:24		
Surrogates								
4-Bromofluorobenzene (S)	96	%	63-121	1	09/20/21 11:01	09/20/21 16:24	460-00-4	
8260B MSV 5035A Low Level		Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City						
Benzene	ND	ug/kg	8.1	1	09/20/21 12:33	09/21/21 09:22	71-43-2	
Ethylbenzene	ND	ug/kg	8.1	1	09/20/21 12:33	09/21/21 09:22	100-41-4	
Toluene	11.7	ug/kg	8.1	1	09/20/21 12:33	09/21/21 09:22	108-88-3	1e
Xylene (Total)	ND	ug/kg	24.4	1	09/20/21 12:33	09/21/21 09:22	1330-20-7	
Surrogates								
Toluene-d8 (S)	112	%	80-120	1	09/20/21 12:33	09/21/21 09:22	2037-26-5	
4-Bromofluorobenzene (S)	97	%	83-119	1	09/20/21 12:33	09/21/21 09:22	460-00-4	
1,2-Dichlorobenzene-d4 (S)	101	%	80-120	1	09/20/21 12:33	09/21/21 09:22	2199-69-1	
Percent Moisture		Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City						
Percent Moisture	25.0	%	0.50	1	09/20/21 09:54			
9056 IC Anions		Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City						
Chloride	ND	mg/kg	131	10	09/21/21 11:38	09/21/21 12:35	16887-00-6	

Sample: NSW-2 **Lab ID: 60380597002** Collected: 09/16/21 09:45 Received: 09/18/21 08:45 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics		Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City						
TPH-DRO (C10-C28)	ND	mg/kg	12.6	1	09/20/21 12:31	09/20/21 14:45		
TPH-ORO (C28-C35)	ND	mg/kg	12.6	1	09/20/21 12:31	09/20/21 14:45		
Surrogates								
n-Tetracosane (S)	97	%	31-152	1	09/20/21 12:31	09/20/21 14:45	646-31-1	
p-Terphenyl (S)	97	%	46-130	1	09/20/21 12:31	09/20/21 14:45	92-94-4	

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.



ANALYTICAL RESULTS

Project: VGEU 02-20 East FL Release

Pace Project No.: 60380597

Sample: NSW-2 **Lab ID: 60380597002** Collected: 09/16/21 09:45 Received: 09/18/21 08:45 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
Gasoline Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
TPH-GRO	ND	mg/kg	15.5	1	09/20/21 11:01	09/20/21 16:39		
Surrogates								
4-Bromofluorobenzene (S)	97	%	63-121	1	09/20/21 11:01	09/20/21 16:39	460-00-4	
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Benzene	ND	ug/kg	8.2	1	09/20/21 12:33	09/21/21 09:42	71-43-2	
Ethylbenzene	ND	ug/kg	8.2	1	09/20/21 12:33	09/21/21 09:42	100-41-4	
Toluene	12.8	ug/kg	8.2	1	09/20/21 12:33	09/21/21 09:42	108-88-3	1e
Xylene (Total)	ND	ug/kg	24.5	1	09/20/21 12:33	09/21/21 09:42	1330-20-7	
Surrogates								
Toluene-d8 (S)	110	%	80-120	1	09/20/21 12:33	09/21/21 09:42	2037-26-5	
4-Bromofluorobenzene (S)	102	%	83-119	1	09/20/21 12:33	09/21/21 09:42	460-00-4	
1,2-Dichlorobenzene-d4 (S)	104	%	80-120	1	09/20/21 12:33	09/21/21 09:42	2199-69-1	
Percent Moisture								
Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City								
Percent Moisture	24.4	%	0.50	1		09/20/21 09:54		
9056 IC Anions								
Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City								
Chloride	157	mg/kg	130	10	09/21/21 11:38	09/21/21 13:05	16887-00-6	

Sample: ESW-1 **Lab ID: 60380597003** Collected: 09/16/21 10:30 Received: 09/18/21 08:45 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	14.0	mg/kg	12.9	1	09/20/21 12:31	09/20/21 14:54		
TPH-ORO (C28-C35)	ND	mg/kg	12.9	1	09/20/21 12:31	09/20/21 14:54		
Surrogates								
n-Tetracosane (S)	107	%	31-152	1	09/20/21 12:31	09/20/21 14:54	646-31-1	
p-Terphenyl (S)	90	%	46-130	1	09/20/21 12:31	09/20/21 14:54	92-94-4	
Gasoline Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
TPH-GRO	ND	mg/kg	15.3	1	09/20/21 11:01	09/20/21 16:55		
Surrogates								
4-Bromofluorobenzene (S)	96	%	63-121	1	09/20/21 11:01	09/20/21 16:55	460-00-4	

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.



ANALYTICAL RESULTS

Project: VGEU 02-20 East FL Release

Pace Project No.: 60380597

Sample: ESW-1 **Lab ID: 60380597003** Collected: 09/16/21 10:30 Received: 09/18/21 08:45 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Benzene	ND	ug/kg	8.0	1	09/20/21 12:33	09/21/21 10:02	71-43-2	
Ethylbenzene	ND	ug/kg	8.0	1	09/20/21 12:33	09/21/21 10:02	100-41-4	
Toluene	11.4	ug/kg	8.0	1	09/20/21 12:33	09/21/21 10:02	108-88-3	1e
Xylene (Total)	ND	ug/kg	24.1	1	09/20/21 12:33	09/21/21 10:02	1330-20-7	
Surrogates								
Toluene-d8 (S)	108	%	80-120	1	09/20/21 12:33	09/21/21 10:02	2037-26-5	
4-Bromofluorobenzene (S)	101	%	83-119	1	09/20/21 12:33	09/21/21 10:02	460-00-4	
1,2-Dichlorobenzene-d4 (S)	99	%	80-120	1	09/20/21 12:33	09/21/21 10:02	2199-69-1	

Percent Moisture

Analytical Method: ASTM D2974
Pace Analytical Services - Kansas City

Percent Moisture	24.0	%	0.50	1		09/20/21 09:54		
------------------	------	---	------	---	--	----------------	--	--

9056 IC Anions

Analytical Method: EPA 9056 Preparation Method: EPA 9056
Pace Analytical Services - Kansas City

Chloride	ND	mg/kg	129	10	09/21/21 11:38	09/21/21 13:25	16887-00-6	
----------	----	-------	-----	----	----------------	----------------	------------	--

Sample: ESW-2 **Lab ID: 60380597004** Collected: 09/16/21 11:15 Received: 09/18/21 08:45 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	ND	mg/kg	12.9	1	09/20/21 12:31	09/20/21 15:02		
TPH-ORO (C28-C35)	ND	mg/kg	12.9	1	09/20/21 12:31	09/20/21 15:02		
Surrogates								
n-Tetracosane (S)	95	%	31-152	1	09/20/21 12:31	09/20/21 15:02	646-31-1	
p-Terphenyl (S)	87	%	46-130	1	09/20/21 12:31	09/20/21 15:02	92-94-4	

Gasoline Range Organics

Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B
Pace Analytical Services - Kansas City

TPH-GRO	ND	mg/kg	15.1	1	09/20/21 11:01	09/20/21 17:10		
Surrogates								
4-Bromofluorobenzene (S)	97	%	63-121	1	09/20/21 11:01	09/20/21 17:10	460-00-4	

8260B MSV 5035A Low Level

Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B
Pace Analytical Services - Kansas City

Benzene	ND	ug/kg	8.0	1	09/20/21 12:33	09/21/21 10:23	71-43-2	
Ethylbenzene	ND	ug/kg	8.0	1	09/20/21 12:33	09/21/21 10:23	100-41-4	
Toluene	13.1	ug/kg	8.0	1	09/20/21 12:33	09/21/21 10:23	108-88-3	1e
Xylene (Total)	ND	ug/kg	23.9	1	09/20/21 12:33	09/21/21 10:23	1330-20-7	
Surrogates								
Toluene-d8 (S)	113	%	80-120	1	09/20/21 12:33	09/21/21 10:23	2037-26-5	

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.



ANALYTICAL RESULTS

Project: VGEU 02-20 East FL Release

Pace Project No.: 60380597

Sample: ESW-2 Lab ID: **60380597004** Collected: 09/16/21 11:15 Received: 09/18/21 08:45 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Surrogates								
4-Bromofluorobenzene (S)	103	%	83-119	1	09/20/21 12:33	09/21/21 10:23	460-00-4	
1,2-Dichlorobenzene-d4 (S)	101	%	80-120	1	09/20/21 12:33	09/21/21 10:23	2199-69-1	
Percent Moisture								
Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City								
Percent Moisture	23.1	%	0.50	1		09/20/21 09:54		
9056 IC Anions								
Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City								
Chloride	ND	mg/kg	131	10	09/21/21 11:38	09/21/21 13:54	16887-00-6	

Sample: ESW-3 Lab ID: **60380597005** Collected: 09/16/21 12:00 Received: 09/18/21 08:45 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	ND	mg/kg	13.0	1	09/20/21 12:31	09/20/21 15:10		
TPH-ORO (C28-C35)	ND	mg/kg	13.0	1	09/20/21 12:31	09/20/21 15:10		
Surrogates								
n-Tetracosane (S)	129	%	31-152	1	09/20/21 12:31	09/20/21 15:10	646-31-1	
p-Terphenyl (S)	88	%	46-130	1	09/20/21 12:31	09/20/21 15:10	92-94-4	
Gasoline Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
TPH-GRO	ND	mg/kg	15.4	1	09/20/21 11:01	09/20/21 17:25		
Surrogates								
4-Bromofluorobenzene (S)	98	%	63-121	1	09/20/21 11:01	09/20/21 17:25	460-00-4	
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Benzene	ND	ug/kg	8.3	1	09/20/21 12:33	09/21/21 10:48	71-43-2	
Ethylbenzene	ND	ug/kg	8.3	1	09/20/21 12:33	09/21/21 10:48	100-41-4	
Toluene	14.1	ug/kg	8.3	1	09/20/21 12:33	09/21/21 10:48	108-88-3	1e
Xylene (Total)	ND	ug/kg	25.0	1	09/20/21 12:33	09/21/21 10:48	1330-20-7	
Surrogates								
Toluene-d8 (S)	116	%	80-120	1	09/20/21 12:33	09/21/21 10:48	2037-26-5	
4-Bromofluorobenzene (S)	102	%	83-119	1	09/20/21 12:33	09/21/21 10:48	460-00-4	
1,2-Dichlorobenzene-d4 (S)	99	%	80-120	1	09/20/21 12:33	09/21/21 10:48	2199-69-1	

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.



ANALYTICAL RESULTS

Project: VGEU 02-20 East FL Release

Pace Project No.: 60380597

Sample: ESW-3 **Lab ID: 60380597005** Collected: 09/16/21 12:00 Received: 09/18/21 08:45 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
Percent Moisture								
Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City								
Percent Moisture	25.6	%	0.50	1		09/20/21 09:54		
9056 IC Anions								
Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City								
Chloride	265	mg/kg	132	10	09/21/21 11:38	09/21/21 14:04	16887-00-6	

Sample: ESW-4 **Lab ID: 60380597006** Collected: 09/16/21 12:45 Received: 09/18/21 08:45 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	ND	mg/kg	13.1	1	09/20/21 12:31	09/20/21 15:18		
TPH-ORO (C28-C35)	ND	mg/kg	13.1	1	09/20/21 12:31	09/20/21 15:18		
Surrogates								
n-Tetracosane (S)	122	%	31-152	1	09/20/21 12:31	09/20/21 15:18	646-31-1	
p-Terphenyl (S)	84	%	46-130	1	09/20/21 12:31	09/20/21 15:18	92-94-4	
Gasoline Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
TPH-GRO	ND	mg/kg	14.6	1	09/20/21 11:01	09/20/21 17:40		
Surrogates								
4-Bromofluorobenzene (S)	97	%	63-121	1	09/20/21 11:01	09/20/21 17:40	460-00-4	
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Benzene	ND	ug/kg	8.1	1	09/20/21 12:33	09/21/21 11:10	71-43-2	
Ethylbenzene	ND	ug/kg	8.1	1	09/20/21 12:33	09/21/21 11:10	100-41-4	
Toluene	12.8	ug/kg	8.1	1	09/20/21 12:33	09/21/21 11:10	108-88-3	1e
Xylene (Total)	ND	ug/kg	24.3	1	09/20/21 12:33	09/21/21 11:10	1330-20-7	
Surrogates								
Toluene-d8 (S)	108	%	80-120	1	09/20/21 12:33	09/21/21 11:10	2037-26-5	
4-Bromofluorobenzene (S)	102	%	83-119	1	09/20/21 12:33	09/21/21 11:10	460-00-4	
1,2-Dichlorobenzene-d4 (S)	99	%	80-120	1	09/20/21 12:33	09/21/21 11:10	2199-69-1	

Percent Moisture								
Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City								
Percent Moisture	24.6	%	0.50	1		09/20/21 09:54		
9056 IC Anions								
Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City								
Chloride	ND	mg/kg	129	10	09/21/21 11:38	09/21/21 14:14	16887-00-6	

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.



ANALYTICAL RESULTS

Project: VGEU 02-20 East FL Release

Pace Project No.: 60380597

Sample: SSW-1 **Lab ID: 60380597007** Collected: 09/16/21 13:30 Received: 09/18/21 08:45 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	ND	mg/kg	12.2	1	09/20/21 12:31	09/20/21 15:26		
TPH-ORO (C28-C35)	ND	mg/kg	12.2	1	09/20/21 12:31	09/20/21 15:26		
Surrogates								
n-Tetracosane (S)	194	%	31-152	1	09/20/21 12:31	09/20/21 15:26	646-31-1	S3
p-Terphenyl (S)	70	%	46-130	1	09/20/21 12:31	09/20/21 15:26	92-94-4	
Gasoline Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
TPH-GRO	ND	mg/kg	14.0	1	09/20/21 11:01	09/20/21 18:25		
Surrogates								
4-Bromofluorobenzene (S)	94	%	63-121	1	09/20/21 11:01	09/20/21 18:25	460-00-4	
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Benzene	ND	ug/kg	7.5	1	09/20/21 12:33	09/21/21 11:30	71-43-2	
Ethylbenzene	ND	ug/kg	7.5	1	09/20/21 12:33	09/21/21 11:30	100-41-4	
Toluene	9.9	ug/kg	7.5	1	09/20/21 12:33	09/21/21 11:30	108-88-3	1e
Xylene (Total)	ND	ug/kg	22.5	1	09/20/21 12:33	09/21/21 11:30	1330-20-7	
Surrogates								
Toluene-d8 (S)	113	%	80-120	1	09/20/21 12:33	09/21/21 11:30	2037-26-5	
4-Bromofluorobenzene (S)	102	%	83-119	1	09/20/21 12:33	09/21/21 11:30	460-00-4	
1,2-Dichlorobenzene-d4 (S)	100	%	80-120	1	09/20/21 12:33	09/21/21 11:30	2199-69-1	
Percent Moisture								
Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City								
Percent Moisture	20.5	%	0.50	1		09/20/21 09:54		
9056 IC Anions								
Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City								
Chloride	ND	mg/kg	122	10	09/21/21 11:38	09/21/21 14:24	16887-00-6	

Sample: SSW-2 **Lab ID: 60380597008** Collected: 09/16/21 14:15 Received: 09/18/21 08:45 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	ND	mg/kg	12.8	1	09/20/21 12:31	09/20/21 15:35		
TPH-ORO (C28-C35)	ND	mg/kg	12.8	1	09/20/21 12:31	09/20/21 15:35		
Surrogates								
n-Tetracosane (S)	137	%	31-152	1	09/20/21 12:31	09/20/21 15:35	646-31-1	
p-Terphenyl (S)	72	%	46-130	1	09/20/21 12:31	09/20/21 15:35	92-94-4	

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.



ANALYTICAL RESULTS

Project: VGEU 02-20 East FL Release

Pace Project No.: 60380597

Sample: SSW-2 **Lab ID: 60380597008** Collected: 09/16/21 14:15 Received: 09/18/21 08:45 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
Gasoline Range Organics		Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City						
TPH-GRO	ND	mg/kg	15.3	1	09/20/21 11:01	09/20/21 18:40		
Surrogates								
4-Bromofluorobenzene (S)	96	%	63-121	1	09/20/21 11:01	09/20/21 18:40	460-00-4	
8260B MSV 5035A Low Level		Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City						
Benzene	ND	ug/kg	8.0	1	09/20/21 12:33	09/21/21 11:50	71-43-2	
Ethylbenzene	ND	ug/kg	8.0	1	09/20/21 12:33	09/21/21 11:50	100-41-4	
Toluene	12.1	ug/kg	8.0	1	09/20/21 12:33	09/21/21 11:50	108-88-3	1e
Xylene (Total)	ND	ug/kg	24.1	1	09/20/21 12:33	09/21/21 11:50	1330-20-7	
Surrogates								
Toluene-d8 (S)	114	%	80-120	1	09/20/21 12:33	09/21/21 11:50	2037-26-5	
4-Bromofluorobenzene (S)	103	%	83-119	1	09/20/21 12:33	09/21/21 11:50	460-00-4	
1,2-Dichlorobenzene-d4 (S)	100	%	80-120	1	09/20/21 12:33	09/21/21 11:50	2199-69-1	
Percent Moisture		Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City						
Percent Moisture	23.5	%	0.50	1		09/20/21 09:54		
9056 IC Anions		Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City						
Chloride	ND	mg/kg	128	10	09/21/21 11:38	09/21/21 14:34	16887-00-6	

Sample: WSW-1 **Lab ID: 60380597009** Collected: 09/16/21 15:00 Received: 09/18/21 08:45 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics		Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City						
TPH-DRO (C10-C28)	ND	mg/kg	13.1	1	09/20/21 12:31	09/20/21 15:43		
TPH-ORO (C28-C35)	ND	mg/kg	13.1	1	09/20/21 12:31	09/20/21 15:43		
Surrogates								
n-Tetracosane (S)	137	%	31-152	1	09/20/21 12:31	09/20/21 15:43	646-31-1	
p-Terphenyl (S)	77	%	46-130	1	09/20/21 12:31	09/20/21 15:43	92-94-4	
Gasoline Range Organics		Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City						
TPH-GRO	ND	mg/kg	15.9	1	09/20/21 11:01	09/20/21 19:25		
Surrogates								
4-Bromofluorobenzene (S)	95	%	63-121	1	09/20/21 11:01	09/20/21 19:25	460-00-4	

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.



ANALYTICAL RESULTS

Project: VGEU 02-20 East FL Release

Pace Project No.: 60380597

Sample: WSW-1 **Lab ID: 60380597009** Collected: 09/16/21 15:00 Received: 09/18/21 08:45 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B								
Pace Analytical Services - Kansas City								
Benzene	ND	ug/kg	8.3	1	09/20/21 12:33	09/21/21 12:11	71-43-2	
Ethylbenzene	ND	ug/kg	8.3	1	09/20/21 12:33	09/21/21 12:11	100-41-4	
Toluene	14.0	ug/kg	8.3	1	09/20/21 12:33	09/21/21 12:11	108-88-3	1e
Xylene (Total)	ND	ug/kg	24.9	1	09/20/21 12:33	09/21/21 12:11	1330-20-7	
Surrogates								
Toluene-d8 (S)	113	%	80-120	1	09/20/21 12:33	09/21/21 12:11	2037-26-5	
4-Bromofluorobenzene (S)	103	%	83-119	1	09/20/21 12:33	09/21/21 12:11	460-00-4	
1,2-Dichlorobenzene-d4 (S)	100	%	80-120	1	09/20/21 12:33	09/21/21 12:11	2199-69-1	

Percent Moisture

Analytical Method: ASTM D2974

Pace Analytical Services - Kansas City

Percent Moisture	25.4	%	0.50	1		09/20/21 09:55		
------------------	------	---	------	---	--	----------------	--	--

9056 IC Anions

Analytical Method: EPA 9056 Preparation Method: EPA 9056

Pace Analytical Services - Kansas City

Chloride	ND	mg/kg	139	10	09/21/21 11:38	09/21/21 14:43	16887-00-6	
----------	----	-------	-----	----	----------------	----------------	------------	--

Sample: WSW-2 **Lab ID: 60380597010** Collected: 09/16/21 15:45 Received: 09/18/21 08:45 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546								
Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	21.6	mg/kg	11.6	1	09/20/21 12:31	09/21/21 12:49		
TPH-ORO (C28-C35)	24.3	mg/kg	11.6	1	09/20/21 12:31	09/21/21 12:49		
Surrogates								
n-Tetracosane (S)	135	%	31-152	1	09/20/21 12:31	09/21/21 12:49	646-31-1	
p-Terphenyl (S)	80	%	46-130	1	09/20/21 12:31	09/21/21 12:49	92-94-4	

Gasoline Range Organics

Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B

Pace Analytical Services - Kansas City

TPH-GRO	ND	mg/kg	13.1	1	09/20/21 11:01	09/20/21 19:41		
Surrogates								
4-Bromofluorobenzene (S)	96	%	63-121	1	09/20/21 11:01	09/20/21 19:41	460-00-4	

8260B MSV 5035A Low Level

Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B

Pace Analytical Services - Kansas City

Benzene	ND	ug/kg	6.9	1	09/20/21 12:33	09/21/21 12:52	71-43-2	
Ethylbenzene	ND	ug/kg	6.9	1	09/20/21 12:33	09/21/21 12:52	100-41-4	
Toluene	11.3	ug/kg	6.9	1	09/20/21 12:33	09/21/21 12:52	108-88-3	1e
Xylene (Total)	ND	ug/kg	20.8	1	09/20/21 12:33	09/21/21 12:52	1330-20-7	
Surrogates								
Toluene-d8 (S)	112	%	80-120	1	09/20/21 12:33	09/21/21 12:52	2037-26-5	

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.



ANALYTICAL RESULTS

Project: VGEU 02-20 East FL Release

Pace Project No.: 60380597

Sample: WSW-2 **Lab ID: 60380597010** Collected: 09/16/21 15:45 Received: 09/18/21 08:45 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Surrogates								
4-Bromofluorobenzene (S)	104	%	83-119	1	09/20/21 12:33	09/21/21 12:52	460-00-4	
1,2-Dichlorobenzene-d4 (S)	100	%	80-120	1	09/20/21 12:33	09/21/21 12:52	2199-69-1	
Percent Moisture								
Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City								
Percent Moisture	16.7	%	0.50	1		09/20/21 09:55		
9056 IC Anions								
Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City								
Chloride	ND	mg/kg	122	10	09/21/21 11:38	09/21/21 14:53	16887-00-6	

Sample: WSW-3 **Lab ID: 60380597011** Collected: 09/16/21 16:30 Received: 09/18/21 08:45 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	ND	mg/kg	11.0	1	09/20/21 12:31	09/20/21 15:59		
TPH-ORO (C28-C35)	12.5	mg/kg	11.0	1	09/20/21 12:31	09/20/21 15:59		
Surrogates								
n-Tetracosane (S)	104	%	31-152	1	09/20/21 12:31	09/20/21 15:59	646-31-1	
p-Terphenyl (S)	70	%	46-130	1	09/20/21 12:31	09/20/21 15:59	92-94-4	
Gasoline Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
TPH-GRO	ND	mg/kg	12.4	1	09/20/21 11:01	09/20/21 19:56		
Surrogates								
4-Bromofluorobenzene (S)	94	%	63-121	1	09/20/21 11:01	09/20/21 19:56	460-00-4	
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Benzene	ND	ug/kg	6.3	1	09/20/21 12:33	09/21/21 12:32	71-43-2	
Ethylbenzene	ND	ug/kg	6.3	1	09/20/21 12:33	09/21/21 12:32	100-41-4	
Toluene	10.4	ug/kg	6.3	1	09/20/21 12:33	09/21/21 12:32	108-88-3	1e
Xylene (Total)	ND	ug/kg	19.0	1	09/20/21 12:33	09/21/21 12:32	1330-20-7	
Surrogates								
Toluene-d8 (S)	111	%	80-120	1	09/20/21 12:33	09/21/21 12:32	2037-26-5	
4-Bromofluorobenzene (S)	103	%	83-119	1	09/20/21 12:33	09/21/21 12:32	460-00-4	
1,2-Dichlorobenzene-d4 (S)	103	%	80-120	1	09/20/21 12:33	09/21/21 12:32	2199-69-1	

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.

ANALYTICAL RESULTS

Project: VGEU 02-20 East FL Release

Pace Project No.: 60380597

Sample: WSW-3 **Lab ID: 60380597011** Collected: 09/16/21 16:30 Received: 09/18/21 08:45 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
Percent Moisture								
Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City								
Percent Moisture	12.5	%	0.50	1		09/20/21 09:55		
9056 IC Anions								
Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City								
Chloride	ND	mg/kg	117	10	09/21/21 11:38	09/21/21 15:03	16887-00-6	

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.

Date: 09/22/2021 03:04 PM

QUALITY CONTROL DATA

Project: VGEU 02-20 East FL Release

Pace Project No.: 60380597

QC Batch: 744260

Analysis Method: EPA 8015B

QC Batch Method: EPA 5035A/5030B

Analysis Description: Gasoline Range Organics

Laboratory: Pace Analytical Services - Kansas City

Associated Lab Samples: 60380597001, 60380597002, 60380597003, 60380597004, 60380597005, 60380597006, 60380597007, 60380597008, 60380597009, 60380597010, 60380597011

METHOD BLANK: 2981966

Matrix: Solid

Associated Lab Samples: 60380597001, 60380597002, 60380597003, 60380597004, 60380597005, 60380597006, 60380597007, 60380597008, 60380597009, 60380597010, 60380597011

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
TPH-GRO	mg/kg	ND	10.0	09/20/21 16:09	
4-Bromofluorobenzene (S)	%	97	63-121	09/20/21 16:09	

LABORATORY CONTROL SAMPLE: 2981967

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
TPH-GRO	mg/kg	50	41.7	83	71-107	
4-Bromofluorobenzene (S)	%			100	63-121	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2981978 2981968

Parameter	Units	2981978		2981968		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result						
TPH-GRO	mg/kg	ND	72.8	72.8	61.9	64.9	83	87	29-143	5	26
4-Bromofluorobenzene (S)	%						101	99	63-121		

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full, without the written consent of Pace Analytical Services, LLC.



QUALITY CONTROL DATA

Project: VGEU 02-20 East FL Release
Pace Project No.: 60380597

QC Batch: 744197 Analysis Method: EPA 8260B
QC Batch Method: EPA 5035A/5030B Analysis Description: 8260B MSV 5035A Low Level
Laboratory: Pace Analytical Services - Kansas City
Associated Lab Samples: 60380597001, 60380597002, 60380597003, 60380597004, 60380597005, 60380597006, 60380597007, 60380597008, 60380597009, 60380597010, 60380597011

METHOD BLANK: 2981769 Matrix: Solid
Associated Lab Samples: 60380597001, 60380597002, 60380597003, 60380597004, 60380597005, 60380597006, 60380597007, 60380597008, 60380597009, 60380597010, 60380597011

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/kg	ND	5.0	09/21/21 09:02	
Ethylbenzene	ug/kg	ND	5.0	09/21/21 09:02	
Toluene	ug/kg	11.4	5.0	09/21/21 09:02	
Xylene (Total)	ug/kg	ND	15.0	09/21/21 09:02	
1,2-Dichlorobenzene-d4 (S)	%	102	80-120	09/21/21 09:02	
4-Bromofluorobenzene (S)	%	101	83-119	09/21/21 09:02	
Toluene-d8 (S)	%	102	80-120	09/21/21 09:02	

LABORATORY CONTROL SAMPLE: 2981770

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/kg	1250	1060	85	67-126	
Ethylbenzene	ug/kg	1250	1110	89	69-127	
Toluene	ug/kg	1250	1160	92	80-118	
Xylene (Total)	ug/kg	3750	3260	87	69-130	
1,2-Dichlorobenzene-d4 (S)	%			100	80-120	
4-Bromofluorobenzene (S)	%			100	83-119	
Toluene-d8 (S)	%			97	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2981771 2981772

Parameter	Units	MS		MSD		MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		Result	Conc.	Spike Conc.	Spike Conc.								
Benzene	ug/kg	ND	1730	1740	1410	1420	81	81	17-134	1	53		
Ethylbenzene	ug/kg	ND	1730	1740	1570	1600	91	91	10-137	2	60		
Toluene	ug/kg	11.3	1730	1740	1570	1590	90	90	13-131	1	60		
Xylene (Total)	ug/kg	ND	5200	5230	4640	4720	89	90	10-137	2	58		
1,2-Dichlorobenzene-d4 (S)	%						102	99	80-120				
4-Bromofluorobenzene (S)	%						103	103	83-119				
Toluene-d8 (S)	%						98	98	80-120				

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full, without the written consent of Pace Analytical Services, LLC.



QUALITY CONTROL DATA

Project: VGEU 02-20 East FL Release
Pace Project No.: 60380597

QC Batch: 744176	Analysis Method: EPA 8015B
QC Batch Method: EPA 3546	Analysis Description: EPA 8015B
Laboratory: Pace Analytical Services - Kansas City	
Associated Lab Samples: 60380597001, 60380597002, 60380597003, 60380597004, 60380597005, 60380597006, 60380597007, 60380597008, 60380597009, 60380597010, 60380597011	

METHOD BLANK: 2981734 Matrix: Solid
Associated Lab Samples: 60380597001, 60380597002, 60380597003, 60380597004, 60380597005, 60380597006, 60380597007, 60380597008, 60380597009, 60380597010, 60380597011

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
TPH-DRO (C10-C28)	mg/kg	ND	9.7	09/20/21 14:04	
TPH-ORO (C28-C35)	mg/kg	ND	9.7	09/20/21 14:04	
n-Tetracosane (S)	%	144	31-152	09/20/21 14:04	
p-Terphenyl (S)	%	105	46-130	09/20/21 14:04	

LABORATORY CONTROL SAMPLE: 2981735

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
TPH-DRO (C10-C28)	mg/kg	81.3	75.5	93	74-124	
n-Tetracosane (S)	%			90	31-152	
p-Terphenyl (S)	%			91	46-130	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2981736 2981737

Parameter	Units	60380597001 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
TPH-DRO (C10-C28)	mg/kg	ND	105	108	94.8	73.7	83	62	30-130	25	35	
n-Tetracosane (S)	%						97	71	31-152			
p-Terphenyl (S)	%						71	47	46-130			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.



QUALITY CONTROL DATA

Project: VGEU 02-20 East FL Release

Pace Project No.: 60380597

QC Batch: 744259

Analysis Method: ASTM D2974

QC Batch Method: ASTM D2974

Analysis Description: Dry Weight/Percent Moisture

Laboratory: Pace Analytical Services - Kansas City

Associated Lab Samples: 60380597001, 60380597002, 60380597003, 60380597004, 60380597005, 60380597006, 60380597007, 60380597008, 60380597009, 60380597010, 60380597011

METHOD BLANK: 2981963

Matrix: Solid

Associated Lab Samples: 60380597001, 60380597002, 60380597003, 60380597004, 60380597005, 60380597006, 60380597007, 60380597008, 60380597009, 60380597010, 60380597011

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Percent Moisture	%	ND	0.50	09/20/21 09:54	

SAMPLE DUPLICATE: 2981964

Parameter	Units	60380597001 Result	Dup Result	RPD	Max RPD	Qualifiers
Percent Moisture	%	25.0	25.0	0	20	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.



QUALITY CONTROL DATA

Project: VGEU 02-20 East FL Release

Pace Project No.: 60380597

QC Batch: 744224

Analysis Method: EPA 9056

QC Batch Method: EPA 9056

Analysis Description: 9056 IC Anions

Laboratory: Pace Analytical Services - Kansas City

Associated Lab Samples: 60380597001, 60380597002, 60380597003, 60380597004, 60380597005, 60380597006, 60380597007, 60380597008, 60380597009, 60380597010, 60380597011

METHOD BLANK: 2981863

Matrix: Solid

Associated Lab Samples: 60380597001, 60380597002, 60380597003, 60380597004, 60380597005, 60380597006, 60380597007, 60380597008, 60380597009, 60380597010, 60380597011

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Chloride	mg/kg	ND	100	09/21/21 12:16	

LABORATORY CONTROL SAMPLE: 2981864

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Chloride	mg/kg	500	470	94	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2981865 2981866

Parameter	Units	60380597001		2981866		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result						
Chloride	mg/kg	ND	677	682	652	724	84	94	80-120	10	15

SAMPLE DUPLICATE: 2981867

Parameter	Units	60380597001 Result	Dup Result	RPD	Max RPD	Qualifiers
Chloride	mg/kg	ND	165		15	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.

QUALIFIERS

Project: VGEU 02-20 East FL Release
Pace Project No.: 60380597

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

TNTC - Too Numerous To Count

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Reported results are not rounded until the final step prior to reporting. Therefore, calculated parameters that are typically reported as "Total" may vary slightly from the sum of the reported component parameters.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

ANALYTE QUALIFIERS

- | | |
|----|--|
| 1e | Analyte was detected in the associated method blank. Contamination detected is laboratory contamination due to outside source (Roofing Repair material). |
| S3 | Surrogate recovery exceeded laboratory control limits. Analyte presence below reporting limits in associated sample. |

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.

QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: VGEU 02-20 East FL Release
 Pace Project No.: 60380597

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
60380597001	NSW-1	EPA 3546	744176	EPA 8015B	744341
60380597002	NSW-2	EPA 3546	744176	EPA 8015B	744341
60380597003	ESW-1	EPA 3546	744176	EPA 8015B	744341
60380597004	ESW-2	EPA 3546	744176	EPA 8015B	744341
60380597005	ESW-3	EPA 3546	744176	EPA 8015B	744341
60380597006	ESW-4	EPA 3546	744176	EPA 8015B	744341
60380597007	SSW-1	EPA 3546	744176	EPA 8015B	744341
60380597008	SSW-2	EPA 3546	744176	EPA 8015B	744341
60380597009	WSW-1	EPA 3546	744176	EPA 8015B	744341
60380597010	WSW-2	EPA 3546	744176	EPA 8015B	744341
60380597011	WSW-3	EPA 3546	744176	EPA 8015B	744341
60380597001	NSW-1	EPA 5035A/5030B	744260	EPA 8015B	744472
60380597002	NSW-2	EPA 5035A/5030B	744260	EPA 8015B	744472
60380597003	ESW-1	EPA 5035A/5030B	744260	EPA 8015B	744472
60380597004	ESW-2	EPA 5035A/5030B	744260	EPA 8015B	744472
60380597005	ESW-3	EPA 5035A/5030B	744260	EPA 8015B	744472
60380597006	ESW-4	EPA 5035A/5030B	744260	EPA 8015B	744472
60380597007	SSW-1	EPA 5035A/5030B	744260	EPA 8015B	744472
60380597008	SSW-2	EPA 5035A/5030B	744260	EPA 8015B	744472
60380597009	WSW-1	EPA 5035A/5030B	744260	EPA 8015B	744472
60380597010	WSW-2	EPA 5035A/5030B	744260	EPA 8015B	744472
60380597011	WSW-3	EPA 5035A/5030B	744260	EPA 8015B	744472
60380597001	NSW-1	EPA 5035A/5030B	744197	EPA 8260B	744618
60380597002	NSW-2	EPA 5035A/5030B	744197	EPA 8260B	744618
60380597003	ESW-1	EPA 5035A/5030B	744197	EPA 8260B	744618
60380597004	ESW-2	EPA 5035A/5030B	744197	EPA 8260B	744618
60380597005	ESW-3	EPA 5035A/5030B	744197	EPA 8260B	744618
60380597006	ESW-4	EPA 5035A/5030B	744197	EPA 8260B	744618
60380597007	SSW-1	EPA 5035A/5030B	744197	EPA 8260B	744618
60380597008	SSW-2	EPA 5035A/5030B	744197	EPA 8260B	744618
60380597009	WSW-1	EPA 5035A/5030B	744197	EPA 8260B	744618
60380597010	WSW-2	EPA 5035A/5030B	744197	EPA 8260B	744618
60380597011	WSW-3	EPA 5035A/5030B	744197	EPA 8260B	744618
60380597001	NSW-1	ASTM D2974	744259		
60380597002	NSW-2	ASTM D2974	744259		
60380597003	ESW-1	ASTM D2974	744259		
60380597004	ESW-2	ASTM D2974	744259		
60380597005	ESW-3	ASTM D2974	744259		
60380597006	ESW-4	ASTM D2974	744259		
60380597007	SSW-1	ASTM D2974	744259		
60380597008	SSW-2	ASTM D2974	744259		
60380597009	WSW-1	ASTM D2974	744259		
60380597010	WSW-2	ASTM D2974	744259		
60380597011	WSW-3	ASTM D2974	744259		
60380597001	NSW-1	EPA 9056	744224	EPA 9056	744605
60380597002	NSW-2	EPA 9056	744224	EPA 9056	744605
60380597003	ESW-1	EPA 9056	744224	EPA 9056	744605

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
 without the written consent of Pace Analytical Services, LLC.



QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: VGEU 02-20 East FL Release

Pace Project No.: 60380597

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
60380597004	ESW-2	EPA 9056	744224	EPA 9056	744605
60380597005	ESW-3	EPA 9056	744224	EPA 9056	744605
60380597006	ESW-4	EPA 9056	744224	EPA 9056	744605
60380597007	SSW-1	EPA 9056	744224	EPA 9056	744605
60380597008	SSW-2	EPA 9056	744224	EPA 9056	744605
60380597009	WSW-1	EPA 9056	744224	EPA 9056	744605
60380597010	WSW-2	EPA 9056	744224	EPA 9056	744605
60380597011	WSW-3	EPA 9056	744224	EPA 9056	744605

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.



Sample Condition Upon Receipt

WO#: 60380597



Client Name: Tetra Tech

Courier: FedEx UPS VIA Clay PEX ECI Pace Xroads Client Other

Tracking #: 283838322035 Pace Shipping Label Used? Yes No

Custody Seal on Cooler/Box Present: Yes No Seals intact: Yes No

Packing Material: Bubble Wrap Bubble Bags Foam None Other CPCC

Thermometer Used: T290 Type of Ice: Wet Blue None

Cooler Temperature (°C): As-read 4.7 Corr. Factor -0.3 Corrected 4.4

Date and initials of person examining contents: 9/22/21 MLH

Temperature should be above freezing to 6°C

Chain of Custody present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Chain of Custody relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Samples arrived within holding time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Short Hold Time analyses (<72hr):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
Rush Turn Around Time requested:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<u>1 day</u>
Sufficient volume:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Correct containers used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Pace containers used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Containers intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Unpreserved 5035A / TX1005/1006 soils frozen in 48hrs?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Filtered volume received for dissolved tests?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Sample labels match COC: Date / time / ID / analyses	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Samples contain multiple phases? Matrix: <u>SL</u>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
Containers requiring pH preservation in compliance? (HNO ₃ , H ₂ SO ₄ , HCl<2; NaOH>9 Sulfide, NaOH>10 Cyanide) (Exceptions: VOA, Micro, O&G, KS TPH, OK-DRO) LOT#	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	List sample IDs, volumes, lot #'s of preservative and the date/time added.
Cyanide water sample checks:		
Lead acetate strip turns dark? (Record only)	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Potassium iodide test strip turns blue/purple? (Preserve)	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Trip Blank present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Headspace in VOA vials (>6mm):	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Samples from USDA Regulated Area: State: <u>LEAOK NJ</u>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
Additional labels attached to 5035A / TX1005 vials in the field?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	

Client Notification/ Resolution: Copy COC to Client? Y / N Field Data Required? Y / N

Person Contacted: _____ Date/Time: _____

Comments/ Resolution: _____

Project Manager Review: _____ Date: _____

Analysis Request of Chain of Custody Record

Tetra Tech, Inc.
 901 West Wall Street, Suite 100
 Midland, Texas 79701
 Tel (432) 682-4559
 Fax (432) 682-3946

80380587
 14814

Client Name: Conoco Phillips
Site Manager: Christian Lull
Contact Info: Email: christian.lull@tetratech.com
 Phone: (512) 338-1667
Project Name: VGEU 02-20 East FL Release
Project Location: Lea County, NM
Invoice to: Accounts Payable
 901 West Wall Street, Suite 100 Midland, Texas 79701
Receiving Laboratory: Pace Analytical
Sampler Signature: Andrew Garcia

ANALYSIS REQUEST
 (Circle or Specify Method No.)

BTEX 8021B	BTEX 8260B	TPH 8015M (GRO - DRO - ORO - MRO)	PAH 8270C	Total Metals Ag As Ba Cd Cr Pb Se Hg	TCLP Metals Ag As Ba Cd Cr Pb Se Hg	TCLP Semi Volatiles	TCMP Semi Volatiles	RCI	GC/MS Vol. 8260B / 824	GC/MS Semi Vol. 8270C/825	PCBs 8082 / 608	NORM	PLM (Asbestos)	Chloride 300.0	Chloride Sulfate TDS	General Water Chemistry (see attached list)	Action/Callout Balance	TPH 8015R	HOLD	
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X

LAB # (LAB USE ONLY)	SAMPLE IDENTIFICATION	SAMPLING		MATRIX	PRESERVATIVE METHOD				# CONTAINERS	FILTERED (Y/N)
		DATE	TIME		WATER	SOIL	HCL	HNO3		
	NSW-1	9/16/21	900	X	X	X	X	X	1	N
	NSW-2	9/16/21	945	X	X	X	X	X	1	N
	ESW-1	9/16/21	1030	X	X	X	X	X	1	N
	ESW-2	9/16/21	1115	X	X	X	X	X	1	N
	ESW-3	9/16/21	1200	X	X	X	X	X	1	N
	ESW-4	9/16/21	1245	X	X	X	X	X	1	N
	SSW-1	9/16/21	1330	X	X	X	X	X	1	N
	SSW-2	9/16/21	1415	X	X	X	X	X	1	N
	WSW-1	9/16/21	1500	X	X	X	X	X	1	N
	WSW-2	9/16/21	1545	X	X	X	X	X	1	N

Relinquished by: Andrew Garcia
 Date: 9/17/21
 Time: 900

Received by: [Signature]
 Date: 9/17/21
 Time: 900

Relinquished by: [Signature]
 Date: 9/18/21
 Time: 0845

Received by: [Signature]
 Date: 9/18/21
 Time: 0845

LAB USE ONLY
 Sample Temperature: 2.70

REMARKS:
 Standard
 RUSH: Same Day (24 hr) 48 hr. 72 hr.
 Rush Charges Authorized
 Special Report Limits or TRRP Report

(Circle) HAND DELIVERED FEDEX UPS Tracking #:

ORIGINAL COPY

September 23, 2021

Christian Lull
Tetra Tech-Houston
8911 N Capital of Texas Hwy.
Bldg. 2, Suite 2310
Austin, TX 78759

RE: Project: VGEU 02-20 EAST FLOWLINE RELEA
Pace Project No.: 60380917

Dear Christian Lull:

Enclosed are the analytical results for sample(s) received by the laboratory on September 22, 2021. The results relate only to the samples included in this report. Results reported herein conform to the applicable TNI/NELAC Standards and the laboratory's Quality Manual, where applicable, unless otherwise noted in the body of the report.

The test results provided in this final report were generated by each of the following laboratories within the Pace Network:

- Pace Analytical Services - Kansas City

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Nolie Wood
nolie.wood@pacelabs.com
1(913)563-1401
Project Manager

Enclosures

cc: Sam Abbott, Tetra Tech, Inc
Ryan Dickerson, Tetra Tech Houston TX
John Thurston, Tetra Tech-Houston TX



REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.



CERTIFICATIONS

Project: VGEU 02-20 EAST FLOWLINE RELEA

Pace Project No.: 60380917

Pace Analytical Services Kansas

9608 Loiret Boulevard, Lenexa, KS 66219

Missouri Inorganic Drinking Water Certification #: 10090

Arkansas Drinking Water

Arkansas Certification #: 20-020-0

Arkansas Drinking Water

Illinois Certification #: 2000302021-3

Iowa Certification #: 118

Kansas/NELAP Certification #: E-10116

Louisiana Certification #: 03055

Nevada Certification #: KS000212020-2

Oklahoma Certification #: 9205/9935

Florida: Cert E871149 SEKS WET

Texas Certification #: T104704407-19-12

Utah Certification #: KS000212019-9

Illinois Certification #: 004592

Kansas Field Laboratory Accreditation: # E-92587

Missouri SEKS Micro Certification: 10070

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.



SAMPLE SUMMARY

Project: VGEU 02-20 EAST FLOWLINE RELEA
Pace Project No.: 60380917

Lab ID	Sample ID	Matrix	Date Collected	Date Received
60380917001	FS-9(4')	Solid	09/20/21 12:00	09/22/21 09:30

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.



SAMPLE ANALYTE COUNT

Project: VGEU 02-20 EAST FLOWLINE RELEA
Pace Project No.: 60380917

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
60380917001	FS-9(4')	EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K

PASI-K = Pace Analytical Services - Kansas City

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.



ANALYTICAL RESULTS

Project: VGEU 02-20 EAST FLOWLINE RELEA

Pace Project No.: 60380917

Sample: FS-9(4') Lab ID: 60380917001 Collected: 09/20/21 12:00 Received: 09/22/21 09:30 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics		Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City						
TPH-DRO (C10-C28)	ND	mg/kg	10.4	1	09/22/21 15:31	09/23/21 09:29		
TPH-ORO (C28-C35)	ND	mg/kg	10.4	1	09/22/21 15:31	09/23/21 09:29		
Surrogates								
n-Tetracosane (S)	88	%	31-152	1	09/22/21 15:31	09/23/21 09:29	646-31-1	
p-Terphenyl (S)	74	%	46-130	1	09/22/21 15:31	09/23/21 09:29	92-94-4	
Gasoline Range Organics		Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City						
TPH-GRO	ND	mg/kg	11.2	1	09/23/21 08:40	09/23/21 09:50		
Surrogates								
4-Bromofluorobenzene (S)	101	%	63-121	1	09/23/21 08:40	09/23/21 09:50	460-00-4	
8260B MSV 5035A Low Level		Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City						
Benzene	ND	ug/kg	5.6	1	09/23/21 10:45	09/23/21 11:42	71-43-2	
Ethylbenzene	ND	ug/kg	5.6	1	09/23/21 10:45	09/23/21 11:42	100-41-4	
Toluene	10.2	ug/kg	5.6	1	09/23/21 10:45	09/23/21 11:42	108-88-3	1e
Xylene (Total)	ND	ug/kg	16.9	1	09/23/21 10:45	09/23/21 11:42	1330-20-7	
Surrogates								
Toluene-d8 (S)	102	%	80-120	1	09/23/21 10:45	09/23/21 11:42	2037-26-5	
4-Bromofluorobenzene (S)	101	%	83-119	1	09/23/21 10:45	09/23/21 11:42	460-00-4	
1,2-Dichlorobenzene-d4 (S)	101	%	80-120	1	09/23/21 10:45	09/23/21 11:42	2199-69-1	
Percent Moisture		Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City						
Percent Moisture	6.1	%	0.50	1		09/22/21 13:45		
9056 IC Anions		Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City						
Chloride	ND	mg/kg	106	10	09/23/21 10:25	09/23/21 12:46	16887-00-6	

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.



QUALITY CONTROL DATA

Project: VGEU 02-20 EAST FLOWLINE RELEA
Pace Project No.: 60380917

QC Batch: 745017	Analysis Method: EPA 8015B
QC Batch Method: EPA 5035A/5030B	Analysis Description: Gasoline Range Organics
	Laboratory: Pace Analytical Services - Kansas City

Associated Lab Samples: 60380917001

METHOD BLANK: 2984411 Matrix: Solid
Associated Lab Samples: 60380917001

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
TPH-GRO	mg/kg	ND	10.0	09/23/21 09:12	
4-Bromofluorobenzene (S)	%	100	63-121	09/23/21 09:12	

LABORATORY CONTROL SAMPLE: 2984412

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
TPH-GRO	mg/kg	50	44.2	88	71-107	
4-Bromofluorobenzene (S)	%			106	63-121	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2984413 2984414

Parameter	Units	60380917001 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
TPH-GRO	mg/kg	ND	55.1	55.1	45.9	49.1	81	87	29-143	7	26	
4-Bromofluorobenzene (S)	%						102	104	63-121			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.



QUALITY CONTROL DATA

Project: VGEU 02-20 EAST FLOWLINE RELEA
Pace Project No.: 60380917

QC Batch: 744988	Analysis Method: EPA 8260B
QC Batch Method: EPA 5035A/5030B	Analysis Description: 8260B MSV 5035A Low Level
	Laboratory: Pace Analytical Services - Kansas City

Associated Lab Samples: 60380917001

METHOD BLANK: 2984271 Matrix: Solid
Associated Lab Samples: 60380917001

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/kg	ND	5.0	09/23/21 10:24	
Ethylbenzene	ug/kg	ND	5.0	09/23/21 10:24	
Toluene	ug/kg	8.9	5.0	09/23/21 10:24	
Xylene (Total)	ug/kg	ND	15.0	09/23/21 10:24	
1,2-Dichlorobenzene-d4 (S)	%	100	80-120	09/23/21 10:24	
4-Bromofluorobenzene (S)	%	101	83-119	09/23/21 10:24	
Toluene-d8 (S)	%	113	80-120	09/23/21 10:24	

LABORATORY CONTROL SAMPLE: 2984272

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/kg	1250	1070	86	67-126	
Ethylbenzene	ug/kg	1250	1120	89	69-127	
Toluene	ug/kg	1250	1160	92	80-118	
Xylene (Total)	ug/kg	3750	3340	89	69-130	
1,2-Dichlorobenzene-d4 (S)	%			96	80-120	
4-Bromofluorobenzene (S)	%			103	83-119	
Toluene-d8 (S)	%			97	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2984273 2984274

Parameter	Units	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		60380917001 Result	Spike Conc.	Spike Conc.	Result						
Benzene	ug/kg	ND	1410	1410	1080	1110	77	79	17-134	3	53
Ethylbenzene	ug/kg	ND	1410	1410	1160	1270	82	90	10-137	9	60
Toluene	ug/kg	10.2	1410	1410	1160	1280	82	90	13-131	10	60
Xylene (Total)	ug/kg	ND	4210	4210	3520	3710	84	88	10-137	5	58
1,2-Dichlorobenzene-d4 (S)	%						104	99	80-120		
4-Bromofluorobenzene (S)	%						101	100	83-119		
Toluene-d8 (S)	%						105	101	80-120		

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.

QUALITY CONTROL DATA

Project: VGEU 02-20 EAST FLOWLINE RELEA
Pace Project No.: 60380917

QC Batch: 744934	Analysis Method: EPA 8015B
QC Batch Method: EPA 3546	Analysis Description: EPA 8015B
	Laboratory: Pace Analytical Services - Kansas City

Associated Lab Samples: 60380917001

METHOD BLANK: 2984120 Matrix: Solid

Associated Lab Samples: 60380917001

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
TPH-DRO (C10-C28)	mg/kg	ND	9.8	09/23/21 09:13	
TPH-ORO (C28-C35)	mg/kg	ND	9.8	09/23/21 09:13	
n-Tetracosane (S)	%	98	31-152	09/23/21 09:13	
p-Terphenyl (S)	%	84	46-130	09/23/21 09:13	

LABORATORY CONTROL SAMPLE: 2984121

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
TPH-DRO (C10-C28)	mg/kg	79.1	64.7	82	74-124	
n-Tetracosane (S)	%			116	31-152	
p-Terphenyl (S)	%			89	46-130	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2984122 2984123

Parameter	Units	MS		MSD		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		60380917001 Result	Spike Conc.	Spike Conc.	Result						
TPH-DRO (C10-C28)	mg/kg	ND	88.5	87.7	68.5	50.9	72	52	30-130	30	35
n-Tetracosane (S)	%						86	90	31-152		
p-Terphenyl (S)	%						81	76	46-130		

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.

Date: 09/23/2021 04:14 PM



QUALITY CONTROL DATA

Project: VGEU 02-20 EAST FLOWLINE RELEA
Pace Project No.: 60380917

QC Batch: 744895	Analysis Method: ASTM D2974
QC Batch Method: ASTM D2974	Analysis Description: Dry Weight/Percent Moisture
	Laboratory: Pace Analytical Services - Kansas City

Associated Lab Samples: 60380917001

METHOD BLANK: 2983983 Matrix: Solid
Associated Lab Samples: 60380917001

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Percent Moisture	%	ND	0.50	09/22/21 13:43	

SAMPLE DUPLICATE: 2983984

Parameter	Units	60380595021 Result	Dup Result	RPD	Max RPD	Qualifiers
Percent Moisture	%	17.0	16.6	2	20	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.



QUALITY CONTROL DATA

Project: VGEU 02-20 EAST FLOWLINE RELEA
Pace Project No.: 60380917

QC Batch: 745096	Analysis Method: EPA 9056
QC Batch Method: EPA 9056	Analysis Description: 9056 IC Anions
	Laboratory: Pace Analytical Services - Kansas City

Associated Lab Samples: 60380917001

METHOD BLANK: 2984639 Matrix: Solid
Associated Lab Samples: 60380917001

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Chloride	mg/kg	ND	100	09/23/21 12:26	

LABORATORY CONTROL SAMPLE: 2984640

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Chloride	mg/kg	500	458	92	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2984641 2984642

Parameter	Units	60380917001		2984641		2984642		% Rec Limits	RPD	Max RPD	Qual
		MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec				
Chloride	mg/kg	ND	553	543	521	509	82	81	80-120	2	15

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.

QUALIFIERS

Project: VGEU 02-20 EAST FLOWLINE RELEA

Pace Project No.: 60380917

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

TNTC - Too Numerous To Count

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Reported results are not rounded until the final step prior to reporting. Therefore, calculated parameters that are typically reported as "Total" may vary slightly from the sum of the reported component parameters.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

ANALYTE QUALIFIERS

1e Analyte was detected in the associated method blank. Contamination detected is laboratory contamination due to outside source (Roofing Repair material).

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.



QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: VGEU 02-20 EAST FLOWLINE RELEA
Pace Project No.: 60380917

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
60380917001	FS-9(4')	EPA 3546	744934	EPA 8015B	745058
60380917001	FS-9(4')	EPA 5035A/5030B	745017	EPA 8015B	745093
60380917001	FS-9(4')	EPA 5035A/5030B	744988	EPA 8260B	745149
60380917001	FS-9(4')	ASTM D2974	744895		
60380917001	FS-9(4')	EPA 9056	745096	EPA 9056	745124

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.



Sample Condition Upon Receipt

WO#: 60380917



Client Name: Tetra Tech Inc.

Courier: FedEx UPS VIA Clay PEX ECI Pace Xroads Client Other

Tracking #: 2839 8039 2389 Pace Shipping Label Used? Yes No

Custody Seal on Cooler/Box Present: Yes No Seals intact: Yes No

Packing Material: Bubble Wrap Bubble Bags Foam None Other

Thermometer Used: T2910 Type of Ice: Wet Blue None

Cooler Temperature (°C): As-read 3.2 Corr. Factor -0.3 Corrected 2.9

Date and initials of person examining contents: 9/22/21 MLK

Temperature should be above freezing to 6°C

Chain of Custody present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Chain of Custody relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Samples arrived within holding time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Short Hold Time analyses (<72hr):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
Rush Turn Around Time requested:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<u>1 day</u>
Sufficient volume:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Correct containers used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Pace containers used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Containers intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Unpreserved 5035A / TX1005/1006 soils frozen in 48hrs?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Filtered volume received for dissolved tests?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Sample labels match COC: Date / time / ID / analyses	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Samples contain multiple phases? Matrix: <u>SL</u>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
Containers requiring pH preservation in compliance? (HNO ₃ , H ₂ SO ₄ , HCl<2; NaOH>9 Sulfide, NaOH>10 Cyanide) (Exceptions: VOA, Micro, O&G, KS TPH, OK-DRO) LOT#	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	List sample IDs, volumes, lot #'s of preservative and the date/time added.
Cyanide water sample checks:		
Lead acetate strip turns dark? (Record only) <input type="checkbox"/> Yes <input type="checkbox"/> No Potassium iodide test strip turns blue/purple? (Preserve) <input type="checkbox"/> Yes <input type="checkbox"/> No		
Trip Blank present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Headspace in VOA vials (>6mm):	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Samples from USDA Regulated Area: State:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	<u>Rec'd in same cooler</u>
Additional labels attached to 5035A / TX1005 vials in the field?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	<u>as a USDA soil</u>

Client Notification/ Resolution: Copy COC to Client? Y / N Field Data Required? Y / N

Person Contacted: _____ Date/Time: _____

Comments/ Resolution: _____

Project Manager Review: _____ Date: _____

September 28, 2021

Christian Lull
Tetra Tech-Houston
8911 N Capital of Texas Hwy.
Bldg. 2, Suite 2310
Austin, TX 78759

RE: Project: 212C-MD-02305
Pace Project No.: 60381320

Dear Christian Lull:

Enclosed are the analytical results for sample(s) received by the laboratory on September 25, 2021. The results relate only to the samples included in this report. Results reported herein conform to the applicable TNI/NELAC Standards and the laboratory's Quality Manual, where applicable, unless otherwise noted in the body of the report.

The test results provided in this final report were generated by each of the following laboratories within the Pace Network:

- Pace Analytical Services - Kansas City

If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Nolie Wood
nolie.wood@pacelabs.com
1(913)563-1401
Project Manager

Enclosures

cc: Sam Abbott, Tetra Tech, Inc
Ryan Dickerson, Tetra Tech Houston TX
John Thurston, Tetra Tech-Houston TX



REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.



CERTIFICATIONS

Project: 212C-MD-02305

Pace Project No.: 60381320

Pace Analytical Services Kansas

9608 Loiret Boulevard, Lenexa, KS 66219

Missouri Inorganic Drinking Water Certification #: 10090

Arkansas Drinking Water

Arkansas Certification #: 20-020-0

Arkansas Drinking Water

Illinois Certification #: 2000302021-3

Iowa Certification #: 118

Kansas/NELAP Certification #: E-10116

Louisiana Certification #: 03055

Nevada Certification #: KS000212020-2

Oklahoma Certification #: 9205/9935

Florida: Cert E871149 SEKS WET

Texas Certification #: T104704407-19-12

Utah Certification #: KS000212019-9

Illinois Certification #: 004592

Kansas Field Laboratory Accreditation: # E-92587

Missouri SEKS Micro Certification: 10070

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.

SAMPLE SUMMARY

Project: 212C-MD-02305
Pace Project No.: 60381320

Lab ID	Sample ID	Matrix	Date Collected	Date Received
60381320001	FS-1 (3')	Solid	09/22/21 09:00	09/25/21 08:55
60381320002	FS-2 (4')	Solid	09/22/21 10:00	09/25/21 08:55
60381320003	FS-3 (4')	Solid	09/22/21 11:00	09/25/21 08:55
60381320004	FS-4 (3')	Solid	09/22/21 12:00	09/25/21 08:55
60381320005	FS-5 (4')	Solid	09/22/21 13:00	09/25/21 08:55
60381320006	FS-6 (4')	Solid	09/22/21 14:00	09/25/21 08:55
60381320007	FS-7 (3')	Solid	09/22/21 15:00	09/25/21 08:55
60381320008	FS-8 (4')	Solid	09/23/21 16:00	09/25/21 08:55
60381320009	FS-10 (1')	Solid	09/23/21 17:00	09/25/21 08:55
60381320010	CSW-2	Solid	09/22/21 17:15	09/25/21 08:55
60381320011	CSW-3	Solid	09/23/21 09:00	09/25/21 08:55

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.



SAMPLE ANALYTE COUNT

Project: 212C-MD-02305
Pace Project No.: 60381320

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
60381320001	FS-1 (3')	EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
60381320002	FS-2 (4')	EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
60381320003	FS-3 (4')	EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
60381320004	FS-4 (3')	EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
60381320005	FS-5 (4')	EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
60381320006	FS-6 (4')	EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
60381320007	FS-7 (3')	EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
60381320008	FS-8 (4')	EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.



SAMPLE ANALYTE COUNT

Project: 212C-MD-02305

Pace Project No.: 60381320

Lab ID	Sample ID	Method	Analysts	Analytes Reported	Laboratory
60381320009	FS-10 (1')	EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K
		EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
60381320010	CSW-2	EPA 9056	ALH	1	PASI-K
		EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
60381320011	CSW-3	EPA 9056	ALH	1	PASI-K
		EPA 8015B	AHS	4	PASI-K
		EPA 8015B	BB1	2	PASI-K
		EPA 8260B	CJC	7	PASI-K
		ASTM D2974	DWC	1	PASI-K
		EPA 9056	ALH	1	PASI-K

PASI-K = Pace Analytical Services - Kansas City

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.



ANALYTICAL RESULTS

Project: 212C-MD-02305
Pace Project No.: 60381320

Sample: FS-1 (3') Lab ID: **60381320001** Collected: 09/22/21 09:00 Received: 09/25/21 08:55 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics		Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City						
TPH-DRO (C10-C28)	ND	mg/kg	10.8	1	09/27/21 14:13	09/28/21 09:47		
TPH-ORO (C28-C35)	ND	mg/kg	10.8	1	09/27/21 14:13	09/28/21 09:47		
Surrogates								
n-Tetracosane (S)	164	%	31-152	1	09/27/21 14:13	09/28/21 09:47	646-31-1	S3
p-Terphenyl (S)	74	%	46-130	1	09/27/21 14:13	09/28/21 09:47	92-94-4	
Gasoline Range Organics		Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City						
TPH-GRO	ND	mg/kg	12.6	1	09/27/21 13:21	09/27/21 16:27		
Surrogates								
4-Bromofluorobenzene (S)	111	%	63-121	1	09/27/21 13:21	09/27/21 16:27	460-00-4	
8260B MSV 5035A Low Level		Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City						
Benzene	ND	ug/kg	6.3	1	09/27/21 10:38	09/27/21 12:46	71-43-2	
Ethylbenzene	ND	ug/kg	6.3	1	09/27/21 10:38	09/27/21 12:46	100-41-4	
Toluene	ND	ug/kg	6.3	1	09/27/21 10:38	09/27/21 12:46	108-88-3	
Xylene (Total)	ND	ug/kg	18.9	1	09/27/21 10:38	09/27/21 12:46	1330-20-7	
Surrogates								
Toluene-d8 (S)	113	%	80-120	1	09/27/21 10:38	09/27/21 12:46	2037-26-5	
4-Bromofluorobenzene (S)	101	%	83-119	1	09/27/21 10:38	09/27/21 12:46	460-00-4	
1,2-Dichlorobenzene-d4 (S)	102	%	80-120	1	09/27/21 10:38	09/27/21 12:46	2199-69-1	
Percent Moisture		Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City						
Percent Moisture	12.2	%	0.50	1		09/27/21 10:05		
9056 IC Anions		Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City						
Chloride	147	mg/kg	110	10	09/27/21 13:47	09/27/21 19:13	16887-00-6	

Sample: FS-2 (4') Lab ID: **60381320002** Collected: 09/22/21 10:00 Received: 09/25/21 08:55 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics		Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City						
TPH-DRO (C10-C28)	ND	mg/kg	22.3	1	09/27/21 14:13	09/28/21 09:56		
TPH-ORO (C28-C35)	ND	mg/kg	22.3	1	09/27/21 14:13	09/28/21 09:56		
Surrogates								
n-Tetracosane (S)	162	%	31-152	1	09/27/21 14:13	09/28/21 09:56	646-31-1	S3
p-Terphenyl (S)	73	%	46-130	1	09/27/21 14:13	09/28/21 09:56	92-94-4	

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.



ANALYTICAL RESULTS

Project: 212C-MD-02305
Pace Project No.: 60381320

Sample: FS-2 (4') Lab ID: **60381320002** Collected: 09/22/21 10:00 Received: 09/25/21 08:55 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
Gasoline Range Organics		Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City						
TPH-GRO	ND	mg/kg	12.5	1	09/27/21 13:21	09/27/21 16:43		
Surrogates								
4-Bromofluorobenzene (S)	111	%	63-121	1	09/27/21 13:21	09/27/21 16:43	460-00-4	
8260B MSV 5035A Low Level		Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City						
Benzene	ND	ug/kg	6.3	1	09/27/21 10:38	09/27/21 13:06	71-43-2	
Ethylbenzene	ND	ug/kg	6.3	1	09/27/21 10:38	09/27/21 13:06	100-41-4	
Toluene	ND	ug/kg	6.3	1	09/27/21 10:38	09/27/21 13:06	108-88-3	
Xylene (Total)	ND	ug/kg	18.8	1	09/27/21 10:38	09/27/21 13:06	1330-20-7	
Surrogates								
Toluene-d8 (S)	111	%	80-120	1	09/27/21 10:38	09/27/21 13:06	2037-26-5	
4-Bromofluorobenzene (S)	103	%	83-119	1	09/27/21 10:38	09/27/21 13:06	460-00-4	
1,2-Dichlorobenzene-d4 (S)	102	%	80-120	1	09/27/21 10:38	09/27/21 13:06	2199-69-1	
Percent Moisture		Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City						
Percent Moisture	18.1	%	0.50	1		09/27/21 10:05		
9056 IC Anions		Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City						
Chloride	260	mg/kg	124	10	09/27/21 13:47	09/27/21 19:32	16887-00-6	

Sample: FS-3 (4') Lab ID: **60381320003** Collected: 09/22/21 11:00 Received: 09/25/21 08:55 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics		Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City						
TPH-DRO (C10-C28)	ND	mg/kg	35.8	1	09/27/21 14:13	09/28/21 10:04		
TPH-ORO (C28-C35)	ND	mg/kg	35.8	1	09/27/21 14:13	09/28/21 10:04		
Surrogates								
n-Tetracosane (S)	137	%	31-152	1	09/27/21 14:13	09/28/21 10:04	646-31-1	
p-Terphenyl (S)	73	%	46-130	1	09/27/21 14:13	09/28/21 10:04	92-94-4	
Gasoline Range Organics		Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City						
TPH-GRO	ND	mg/kg	15.2	1	09/27/21 13:21	09/27/21 16:58		
Surrogates								
4-Bromofluorobenzene (S)	111	%	63-121	1	09/27/21 13:21	09/27/21 16:58	460-00-4	

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.



ANALYTICAL RESULTS

Project: 212C-MD-02305
Pace Project No.: 60381320

Sample: FS-3 (4') Lab ID: **60381320003** Collected: 09/22/21 11:00 Received: 09/25/21 08:55 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Benzene	ND	ug/kg	7.6	1	09/27/21 10:38	09/27/21 13:26	71-43-2	
Ethylbenzene	ND	ug/kg	7.6	1	09/27/21 10:38	09/27/21 13:26	100-41-4	
Toluene	ND	ug/kg	7.6	1	09/27/21 10:38	09/27/21 13:26	108-88-3	
Xylene (Total)	ND	ug/kg	22.8	1	09/27/21 10:38	09/27/21 13:26	1330-20-7	
Surrogates								
Toluene-d8 (S)	115	%	80-120	1	09/27/21 10:38	09/27/21 13:26	2037-26-5	
4-Bromofluorobenzene (S)	98	%	83-119	1	09/27/21 10:38	09/27/21 13:26	460-00-4	
1,2-Dichlorobenzene-d4 (S)	103	%	80-120	1	09/27/21 10:38	09/27/21 13:26	2199-69-1	

Percent Moisture

Analytical Method: ASTM D2974
Pace Analytical Services - Kansas City

Percent Moisture	22.2	%	0.50	1		09/27/21 10:05		
------------------	-------------	---	------	---	--	----------------	--	--

9056 IC Anions

Analytical Method: EPA 9056 Preparation Method: EPA 9056
Pace Analytical Services - Kansas City

Chloride	490	mg/kg	130	10	09/27/21 13:47	09/27/21 19:51	16887-00-6	
----------	------------	-------	-----	----	----------------	----------------	------------	--

Sample: FS-4 (3') Lab ID: **60381320004** Collected: 09/22/21 12:00 Received: 09/25/21 08:55 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	ND	mg/kg	10.5	1	09/27/21 14:13	09/28/21 10:28		
TPH-ORO (C28-C35)	ND	mg/kg	10.5	1	09/27/21 14:13	09/28/21 10:28		
Surrogates								
n-Tetracosane (S)	124	%	31-152	1	09/27/21 14:13	09/28/21 10:28	646-31-1	
p-Terphenyl (S)	79	%	46-130	1	09/27/21 14:13	09/28/21 10:28	92-94-4	

Gasoline Range Organics

Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B
Pace Analytical Services - Kansas City

TPH-GRO	ND	mg/kg	11.8	1	09/27/21 13:21	09/27/21 17:13		
Surrogates								
4-Bromofluorobenzene (S)	111	%	63-121	1	09/27/21 13:21	09/27/21 17:13	460-00-4	

8260B MSV 5035A Low Level

Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B
Pace Analytical Services - Kansas City

Benzene	ND	ug/kg	5.9	1	09/27/21 10:38	09/27/21 13:46	71-43-2	
Ethylbenzene	ND	ug/kg	5.9	1	09/27/21 10:38	09/27/21 13:46	100-41-4	
Toluene	ND	ug/kg	5.9	1	09/27/21 10:38	09/27/21 13:46	108-88-3	
Xylene (Total)	ND	ug/kg	17.6	1	09/27/21 10:38	09/27/21 13:46	1330-20-7	
Surrogates								
Toluene-d8 (S)	109	%	80-120	1	09/27/21 10:38	09/27/21 13:46	2037-26-5	

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.

ANALYTICAL RESULTS

Project: 212C-MD-02305

Pace Project No.: 60381320

Sample: FS-4 (3') **Lab ID: 60381320004** Collected: 09/22/21 12:00 Received: 09/25/21 08:55 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Surrogates								
4-Bromofluorobenzene (S)	102	%	83-119	1	09/27/21 10:38	09/27/21 13:46	460-00-4	
1,2-Dichlorobenzene-d4 (S)	104	%	80-120	1	09/27/21 10:38	09/27/21 13:46	2199-69-1	
Percent Moisture								
Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City								
Percent Moisture	10.6	%	0.50	1		09/27/21 10:05		
9056 IC Anions								
Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City								
Chloride	192	mg/kg	112	10	09/27/21 13:47	09/27/21 20:10	16887-00-6	

Sample: FS-5 (4') **Lab ID: 60381320005** Collected: 09/22/21 13:00 Received: 09/25/21 08:55 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	ND	mg/kg	37.2	1	09/27/21 14:13	09/28/21 10:37		
TPH-ORO (C28-C35)	ND	mg/kg	37.2	1	09/27/21 14:13	09/28/21 10:37		
Surrogates								
n-Tetracosane (S)	108	%	31-152	1	09/27/21 14:13	09/28/21 10:37	646-31-1	
p-Terphenyl (S)	73	%	46-130	1	09/27/21 14:13	09/28/21 10:37	92-94-4	
Gasoline Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
TPH-GRO	ND	mg/kg	17.6	1	09/27/21 13:21	09/27/21 17:28		
Surrogates								
4-Bromofluorobenzene (S)	113	%	63-121	1	09/27/21 13:21	09/27/21 17:28	460-00-4	
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Benzene	ND	ug/kg	8.8	1	09/27/21 10:38	09/27/21 14:06	71-43-2	
Ethylbenzene	ND	ug/kg	8.8	1	09/27/21 10:38	09/27/21 14:06	100-41-4	
Toluene	ND	ug/kg	8.8	1	09/27/21 10:38	09/27/21 14:06	108-88-3	
Xylene (Total)	ND	ug/kg	26.4	1	09/27/21 10:38	09/27/21 14:06	1330-20-7	
Surrogates								
Toluene-d8 (S)	113	%	80-120	1	09/27/21 10:38	09/27/21 14:06	2037-26-5	
4-Bromofluorobenzene (S)	99	%	83-119	1	09/27/21 10:38	09/27/21 14:06	460-00-4	
1,2-Dichlorobenzene-d4 (S)	102	%	80-120	1	09/27/21 10:38	09/27/21 14:06	2199-69-1	

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.



ANALYTICAL RESULTS

Project: 212C-MD-02305
Pace Project No.: 60381320

Sample: FS-5 (4') Lab ID: **60381320005** Collected: 09/22/21 13:00 Received: 09/25/21 08:55 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
Percent Moisture								
Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City								
Percent Moisture	29.2	%	0.50	1		09/27/21 10:05		
9056 IC Anions								
Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City								
Chloride	170	mg/kg	142	10	09/27/21 13:47	09/27/21 20:29	16887-00-6	

Sample: FS-6 (4') Lab ID: **60381320006** Collected: 09/22/21 14:00 Received: 09/25/21 08:55 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	ND	mg/kg	11.1	1	09/27/21 14:13	09/28/21 10:45		
TPH-ORO (C28-C35)	ND	mg/kg	11.1	1	09/27/21 14:13	09/28/21 10:45		
Surrogates								
n-Tetracosane (S)	102	%	31-152	1	09/27/21 14:13	09/28/21 10:45	646-31-1	
p-Terphenyl (S)	81	%	46-130	1	09/27/21 14:13	09/28/21 10:45	92-94-4	
Gasoline Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
TPH-GRO	ND	mg/kg	12.7	1	09/27/21 13:21	09/27/21 17:43		
Surrogates								
4-Bromofluorobenzene (S)	110	%	63-121	1	09/27/21 13:21	09/27/21 17:43	460-00-4	
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Benzene	ND	ug/kg	6.3	1	09/27/21 10:38	09/27/21 14:27	71-43-2	
Ethylbenzene	ND	ug/kg	6.3	1	09/27/21 10:38	09/27/21 14:27	100-41-4	
Toluene	ND	ug/kg	6.3	1	09/27/21 10:38	09/27/21 14:27	108-88-3	
Xylene (Total)	ND	ug/kg	19.0	1	09/27/21 10:38	09/27/21 14:27	1330-20-7	
Surrogates								
Toluene-d8 (S)	114	%	80-120	1	09/27/21 10:38	09/27/21 14:27	2037-26-5	
4-Bromofluorobenzene (S)	101	%	83-119	1	09/27/21 10:38	09/27/21 14:27	460-00-4	
1,2-Dichlorobenzene-d4 (S)	105	%	80-120	1	09/27/21 10:38	09/27/21 14:27	2199-69-1	
Percent Moisture								
Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City								
Percent Moisture	14.1	%	0.50	1		09/27/21 10:05		
9056 IC Anions								
Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City								
Chloride	126	mg/kg	113	10	09/27/21 13:47	09/27/21 20:47	16887-00-6	

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.



ANALYTICAL RESULTS

Project: 212C-MD-02305
Pace Project No.: 60381320

Sample: FS-7 (3') Lab ID: **60381320007** Collected: 09/22/21 15:00 Received: 09/25/21 08:55 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	ND	mg/kg	31.8	1	09/27/21 14:13	09/28/21 10:53		
TPH-ORO (C28-C35)	ND	mg/kg	31.8	1	09/27/21 14:13	09/28/21 10:53		
Surrogates								
n-Tetracosane (S)	92	%	31-152	1	09/27/21 14:13	09/28/21 10:53	646-31-1	
p-Terphenyl (S)	75	%	46-130	1	09/27/21 14:13	09/28/21 10:53	92-94-4	
Gasoline Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
TPH-GRO	ND	mg/kg	11.5	1	09/27/21 13:21	09/27/21 17:58		
Surrogates								
4-Bromofluorobenzene (S)	110	%	63-121	1	09/27/21 13:21	09/27/21 17:58	460-00-4	
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Benzene	ND	ug/kg	5.8	1	09/27/21 10:38	09/27/21 14:47	71-43-2	
Ethylbenzene	ND	ug/kg	5.8	1	09/27/21 10:38	09/27/21 14:47	100-41-4	
Toluene	ND	ug/kg	5.8	1	09/27/21 10:38	09/27/21 14:47	108-88-3	
Xylene (Total)	ND	ug/kg	17.3	1	09/27/21 10:38	09/27/21 14:47	1330-20-7	
Surrogates								
Toluene-d8 (S)	116	%	80-120	1	09/27/21 10:38	09/27/21 14:47	2037-26-5	
4-Bromofluorobenzene (S)	103	%	83-119	1	09/27/21 10:38	09/27/21 14:47	460-00-4	
1,2-Dichlorobenzene-d4 (S)	103	%	80-120	1	09/27/21 10:38	09/27/21 14:47	2199-69-1	
Percent Moisture								
Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City								
Percent Moisture	10.0	%	0.50	1		09/27/21 10:06		
9056 IC Anions								
Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City								
Chloride	266	mg/kg	109	10	09/27/21 13:47	09/27/21 21:06	16887-00-6	

Sample: FS-8 (4') Lab ID: **60381320008** Collected: 09/23/21 16:00 Received: 09/25/21 08:55 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	ND	mg/kg	11.2	1	09/27/21 14:13	09/28/21 11:02		
TPH-ORO (C28-C35)	ND	mg/kg	11.2	1	09/27/21 14:13	09/28/21 11:02		
Surrogates								
n-Tetracosane (S)	94	%	31-152	1	09/27/21 14:13	09/28/21 11:02	646-31-1	
p-Terphenyl (S)	77	%	46-130	1	09/27/21 14:13	09/28/21 11:02	92-94-4	

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.



ANALYTICAL RESULTS

Project: 212C-MD-02305
Pace Project No.: 60381320

Sample: FS-8 (4') Lab ID: **60381320008** Collected: 09/23/21 16:00 Received: 09/25/21 08:55 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
Gasoline Range Organics		Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City						
TPH-GRO	ND	mg/kg	12.2	1	09/27/21 13:21	09/27/21 18:44		
Surrogates								
4-Bromofluorobenzene (S)	112	%	63-121	1	09/27/21 13:21	09/27/21 18:44	460-00-4	
8260B MSV 5035A Low Level		Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City						
Benzene	ND	ug/kg	6.1	1	09/27/21 10:38	09/27/21 15:07	71-43-2	
Ethylbenzene	ND	ug/kg	6.1	1	09/27/21 10:38	09/27/21 15:07	100-41-4	
Toluene	ND	ug/kg	6.1	1	09/27/21 10:38	09/27/21 15:07	108-88-3	
Xylene (Total)	ND	ug/kg	18.3	1	09/27/21 10:38	09/27/21 15:07	1330-20-7	
Surrogates								
Toluene-d8 (S)	112	%	80-120	1	09/27/21 10:38	09/27/21 15:07	2037-26-5	
4-Bromofluorobenzene (S)	103	%	83-119	1	09/27/21 10:38	09/27/21 15:07	460-00-4	
1,2-Dichlorobenzene-d4 (S)	102	%	80-120	1	09/27/21 10:38	09/27/21 15:07	2199-69-1	
Percent Moisture		Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City						
Percent Moisture	11.0	%	0.50	1		09/27/21 10:06		
9056 IC Anions		Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City						
Chloride	277	mg/kg	112	10	09/27/21 13:47	09/27/21 21:25	16887-00-6	

Sample: FS-10 (1') Lab ID: **60381320009** Collected: 09/23/21 17:00 Received: 09/25/21 08:55 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics		Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City						
TPH-DRO (C10-C28)	15.4	mg/kg	11.9	1	09/27/21 14:13	09/28/21 11:10		
TPH-ORO (C28-C35)	16.8	mg/kg	11.9	1	09/27/21 14:13	09/28/21 11:10		
Surrogates								
n-Tetracosane (S)	67	%	31-152	1	09/27/21 14:13	09/28/21 11:10	646-31-1	
p-Terphenyl (S)	55	%	46-130	1	09/27/21 14:13	09/28/21 11:10	92-94-4	
Gasoline Range Organics		Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City						
TPH-GRO	ND	mg/kg	13.3	1	09/27/21 13:21	09/27/21 19:29		
Surrogates								
4-Bromofluorobenzene (S)	110	%	63-121	1	09/27/21 13:21	09/27/21 19:29	460-00-4	

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.



ANALYTICAL RESULTS

Project: 212C-MD-02305
Pace Project No.: 60381320

Sample: FS-10 (1') Lab ID: **60381320009** Collected: 09/23/21 17:00 Received: 09/25/21 08:55 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Benzene	ND	ug/kg	6.7	1	09/27/21 10:38	09/27/21 15:27	71-43-2	
Ethylbenzene	ND	ug/kg	6.7	1	09/27/21 10:38	09/27/21 15:27	100-41-4	
Toluene	ND	ug/kg	6.7	1	09/27/21 10:38	09/27/21 15:27	108-88-3	
Xylene (Total)	ND	ug/kg	20.0	1	09/27/21 10:38	09/27/21 15:27	1330-20-7	
Surrogates								
Toluene-d8 (S)	110	%	80-120	1	09/27/21 10:38	09/27/21 15:27	2037-26-5	
4-Bromofluorobenzene (S)	101	%	83-119	1	09/27/21 10:38	09/27/21 15:27	460-00-4	
1,2-Dichlorobenzene-d4 (S)	102	%	80-120	1	09/27/21 10:38	09/27/21 15:27	2199-69-1	

Percent Moisture

Analytical Method: ASTM D2974
Pace Analytical Services - Kansas City

Percent Moisture	18.4	%	0.50	1		09/27/21 10:06		
------------------	-------------	---	------	---	--	----------------	--	--

9056 IC Anions

Analytical Method: EPA 9056 Preparation Method: EPA 9056
Pace Analytical Services - Kansas City

Chloride	258	mg/kg	126	10	09/27/21 13:47	09/27/21 22:22	16887-00-6	
----------	------------	-------	-----	----	----------------	----------------	------------	--

Sample: CSW-2 Lab ID: **60381320010** Collected: 09/22/21 17:15 Received: 09/25/21 08:55 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	ND	mg/kg	36.1	1	09/27/21 14:13	09/28/21 11:18		
TPH-ORO (C28-C35)	ND	mg/kg	36.1	1	09/27/21 14:13	09/28/21 11:18		
Surrogates								
n-Tetracosane (S)	80	%	31-152	1	09/27/21 14:13	09/28/21 11:18	646-31-1	
p-Terphenyl (S)	76	%	46-130	1	09/27/21 14:13	09/28/21 11:18	92-94-4	

Gasoline Range Organics

Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B
Pace Analytical Services - Kansas City

TPH-GRO	ND	mg/kg	15.8	1	09/27/21 13:21	09/27/21 19:45		
Surrogates								
4-Bromofluorobenzene (S)	112	%	63-121	1	09/27/21 13:21	09/27/21 19:45	460-00-4	

8260B MSV 5035A Low Level

Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B
Pace Analytical Services - Kansas City

Benzene	ND	ug/kg	7.9	1	09/27/21 10:38	09/27/21 15:47	71-43-2	
Ethylbenzene	ND	ug/kg	7.9	1	09/27/21 10:38	09/27/21 15:47	100-41-4	
Toluene	ND	ug/kg	7.9	1	09/27/21 10:38	09/27/21 15:47	108-88-3	
Xylene (Total)	ND	ug/kg	23.7	1	09/27/21 10:38	09/27/21 15:47	1330-20-7	
Surrogates								
Toluene-d8 (S)	113	%	80-120	1	09/27/21 10:38	09/27/21 15:47	2037-26-5	

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.



ANALYTICAL RESULTS

Project: 212C-MD-02305

Pace Project No.: 60381320

Sample: CSW-2 **Lab ID: 60381320010** Collected: 09/22/21 17:15 Received: 09/25/21 08:55 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Surrogates								
4-Bromofluorobenzene (S)	103	%	83-119	1	09/27/21 10:38	09/27/21 15:47	460-00-4	
1,2-Dichlorobenzene-d4 (S)	102	%	80-120	1	09/27/21 10:38	09/27/21 15:47	2199-69-1	
Percent Moisture								
Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City								
Percent Moisture	22.9	%	0.50	1		09/27/21 10:06		
9056 IC Anions								
Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City								
Chloride	220	mg/kg	126	10	09/27/21 13:47	09/27/21 22:41	16887-00-6	

Sample: CSW-3 **Lab ID: 60381320011** Collected: 09/23/21 09:00 Received: 09/25/21 08:55 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8015B Diesel Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 3546 Pace Analytical Services - Kansas City								
TPH-DRO (C10-C28)	ND	mg/kg	32.7	1	09/27/21 14:13	09/28/21 11:26		
TPH-ORO (C28-C35)	ND	mg/kg	32.7	1	09/27/21 14:13	09/28/21 11:26		
Surrogates								
n-Tetracosane (S)	74	%	31-152	1	09/27/21 14:13	09/28/21 11:26	646-31-1	
p-Terphenyl (S)	69	%	46-130	1	09/27/21 14:13	09/28/21 11:26	92-94-4	
Gasoline Range Organics								
Analytical Method: EPA 8015B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
TPH-GRO	ND	mg/kg	14.5	1	09/27/21 13:21	09/27/21 20:00		
Surrogates								
4-Bromofluorobenzene (S)	111	%	63-121	1	09/27/21 13:21	09/27/21 20:00	460-00-4	
8260B MSV 5035A Low Level								
Analytical Method: EPA 8260B Preparation Method: EPA 5035A/5030B Pace Analytical Services - Kansas City								
Benzene	ND	ug/kg	7.3	1	09/27/21 10:38	09/27/21 16:08	71-43-2	
Ethylbenzene	ND	ug/kg	7.3	1	09/27/21 10:38	09/27/21 16:08	100-41-4	
Toluene	ND	ug/kg	7.3	1	09/27/21 10:38	09/27/21 16:08	108-88-3	
Xylene (Total)	ND	ug/kg	21.8	1	09/27/21 10:38	09/27/21 16:08	1330-20-7	
Surrogates								
Toluene-d8 (S)	115	%	80-120	1	09/27/21 10:38	09/27/21 16:08	2037-26-5	
4-Bromofluorobenzene (S)	103	%	83-119	1	09/27/21 10:38	09/27/21 16:08	460-00-4	
1,2-Dichlorobenzene-d4 (S)	103	%	80-120	1	09/27/21 10:38	09/27/21 16:08	2199-69-1	

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.



9608 Loiret Blvd.
 Lenexa, KS 66219
 (913)599-5665

ANALYTICAL RESULTS

Project: 212C-MD-02305
 Pace Project No.: 60381320

Sample: CSW-3 **Lab ID: 60381320011** Collected: 09/23/21 09:00 Received: 09/25/21 08:55 Matrix: Solid

Results reported on a "dry weight" basis and are adjusted for percent moisture, sample size and any dilutions.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
Percent Moisture								
Analytical Method: ASTM D2974 Pace Analytical Services - Kansas City								
Percent Moisture	21.1	%	0.50	1		09/27/21 10:06		
9056 IC Anions								
Analytical Method: EPA 9056 Preparation Method: EPA 9056 Pace Analytical Services - Kansas City								
Chloride	281	mg/kg	128	10	09/27/21 13:47	09/27/21 22:59	16887-00-6	

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
 without the written consent of Pace Analytical Services, LLC.

Date: 09/28/2021 06:09 PM

QUALITY CONTROL DATA

Project: 212C-MD-02305
Pace Project No.: 60381320

QC Batch:	745796	Analysis Method:	EPA 8015B
QC Batch Method:	EPA 5035A/5030B	Analysis Description:	Gasoline Range Organics
		Laboratory:	Pace Analytical Services - Kansas City

Associated Lab Samples: 60381320001, 60381320002, 60381320003, 60381320004, 60381320005, 60381320006, 60381320007, 60381320008, 60381320009, 60381320010, 60381320011

METHOD BLANK: 2987542 Matrix: Solid
Associated Lab Samples: 60381320001, 60381320002, 60381320003, 60381320004, 60381320005, 60381320006, 60381320007, 60381320008, 60381320009, 60381320010, 60381320011

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
TPH-GRO	mg/kg	ND	10.0	09/27/21 16:12	
4-Bromofluorobenzene (S)	%	112	63-121	09/27/21 16:12	

LABORATORY CONTROL SAMPLE: 2987543

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
TPH-GRO	mg/kg	50	43.0	86	71-107	
4-Bromofluorobenzene (S)	%			115	63-121	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2987606 2987607

Parameter	Units	2987606		2987607		MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		60381320007 Result	MS Spike Conc.	MSD Spike Conc.	MS Result						
TPH-GRO	mg/kg	ND	57.6	57.6	48.6	49.5	83	85	29-143	2	26
4-Bromofluorobenzene (S)	%						112	114	63-121		

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full, without the written consent of Pace Analytical Services, LLC.

QUALITY CONTROL DATA

Project: 212C-MD-02305
 Pace Project No.: 60381320

QC Batch: 745743 Analysis Method: EPA 8260B
 QC Batch Method: EPA 5035A/5030B Analysis Description: 8260B MSV 5035A Low Level
 Laboratory: Pace Analytical Services - Kansas City
 Associated Lab Samples: 60381320001, 60381320002, 60381320003, 60381320004, 60381320005, 60381320006, 60381320007, 60381320008, 60381320009, 60381320010, 60381320011

METHOD BLANK: 2987298 Matrix: Solid
 Associated Lab Samples: 60381320001, 60381320002, 60381320003, 60381320004, 60381320005, 60381320006, 60381320007, 60381320008, 60381320009, 60381320010, 60381320011

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Benzene	ug/kg	ND	5.0	09/27/21 09:41	
Ethylbenzene	ug/kg	ND	5.0	09/27/21 09:41	
Toluene	ug/kg	ND	5.0	09/27/21 09:41	
Xylene (Total)	ug/kg	ND	15.0	09/27/21 09:41	
1,2-Dichlorobenzene-d4 (S)	%	104	80-120	09/27/21 09:41	
4-Bromofluorobenzene (S)	%	103	83-119	09/27/21 09:41	
Toluene-d8 (S)	%	110	80-120	09/27/21 09:41	

LABORATORY CONTROL SAMPLE: 2987299

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/kg	1250	998	80	67-126	
Ethylbenzene	ug/kg	1250	1110	89	69-127	
Toluene	ug/kg	1250	1140	91	80-118	
Xylene (Total)	ug/kg	3750	3310	88	69-130	
1,2-Dichlorobenzene-d4 (S)	%			100	80-120	
4-Bromofluorobenzene (S)	%			102	83-119	
Toluene-d8 (S)	%			98	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2987300 2987301

Parameter	Units	MS		MSD		MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
		Result	Spike Conc.	Spike Conc.	Result								
Benzene	ug/kg	ND	1520	1520	1200	1200	79	79	17-134	0	53		
Ethylbenzene	ug/kg	ND	1520	1520	1350	1350	89	89	10-137	0	60		
Toluene	ug/kg	ND	1520	1520	1360	1330	90	88	13-131	2	60		
Xylene (Total)	ug/kg	ND	4530	4530	3990	4020	88	89	10-137	1	58		
1,2-Dichlorobenzene-d4 (S)	%						102	100	80-120				
4-Bromofluorobenzene (S)	%						102	103	83-119				
Toluene-d8 (S)	%						98	97	80-120				

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
 without the written consent of Pace Analytical Services, LLC.

QUALITY CONTROL DATA

Project: 212C-MD-02305
Pace Project No.: 60381320

QC Batch:	745713	Analysis Method:	EPA 8015B
QC Batch Method:	EPA 3546	Analysis Description:	EPA 8015B
		Laboratory:	Pace Analytical Services - Kansas City

Associated Lab Samples: 60381320001, 60381320002, 60381320003, 60381320004, 60381320005, 60381320006, 60381320007, 60381320008, 60381320009, 60381320010, 60381320011

METHOD BLANK: 2987208 Matrix: Solid
Associated Lab Samples: 60381320001, 60381320002, 60381320003, 60381320004, 60381320005, 60381320006, 60381320007, 60381320008, 60381320009, 60381320010, 60381320011

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
TPH-DRO (C10-C28)	mg/kg	ND	9.8	09/28/21 09:31	
TPH-ORO (C28-C35)	mg/kg	ND	9.8	09/28/21 09:31	
n-Tetracosane (S)	%	63	31-152	09/28/21 09:31	
p-Terphenyl (S)	%	79	46-130	09/28/21 09:31	

LABORATORY CONTROL SAMPLE: 2987209

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
TPH-DRO (C10-C28)	mg/kg	80.2	64.5	80	74-124	
n-Tetracosane (S)	%			222	31-152	S1
p-Terphenyl (S)	%			82	46-130	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2987839 2987840

Parameter	Units	60381320003 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
TPH-DRO (C10-C28)	mg/kg	ND	317	316	264	282	83	88	30-130	6	35	
n-Tetracosane (S)	%						139	140	31-152			
p-Terphenyl (S)	%						81	93	46-130			

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.



QUALITY CONTROL DATA

Project: 212C-MD-02305
Pace Project No.: 60381320

QC Batch: 745725 Analysis Method: EPA 9056
QC Batch Method: EPA 9056 Analysis Description: 9056 IC Anions
Laboratory: Pace Analytical Services - Kansas City
Associated Lab Samples: 60381320001, 60381320002, 60381320003, 60381320004, 60381320005, 60381320006, 60381320007, 60381320008, 60381320009, 60381320010, 60381320011

METHOD BLANK: 2987249 Matrix: Solid
Associated Lab Samples: 60381320001, 60381320002, 60381320003, 60381320004, 60381320005, 60381320006, 60381320007, 60381320008, 60381320009, 60381320010, 60381320011

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Chloride	mg/kg	ND	100	09/27/21 10:18	

LABORATORY CONTROL SAMPLE: 2987250

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Chloride	mg/kg	500	507	101	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 2987251 2987252

Parameter	Units	60380683001 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
Chloride	mg/kg	13000	2560	2600	15400	15500	93	96	80-120	1	15	

SAMPLE DUPLICATE: 2987253

Parameter	Units	60380653001 Result	Dup Result	RPD	Max RPD	Qualifiers
Chloride	mg/kg	73.1J	75.4J		15	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full, without the written consent of Pace Analytical Services, LLC.

QUALIFIERS

Project: 212C-MD-02305

Pace Project No.: 60381320

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

TNTC - Too Numerous To Count

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit - The lowest concentration value that meets project requirements for quantitative data with known precision and bias for a specific analyte in a specific matrix.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Reported results are not rounded until the final step prior to reporting. Therefore, calculated parameters that are typically reported as "Total" may vary slightly from the sum of the reported component parameters.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

ANALYTE QUALIFIERS

S1 Surrogate recovery outside laboratory control limits (confirmed by re-analysis).

S3 Surrogate recovery exceeded laboratory control limits. Analyte presence below reporting limits in associated sample.

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.

Date: 09/28/2021 06:09 PM

Page 21 of 27

QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 212C-MD-02305
 Pace Project No.: 60381320

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
60381320001	FS-1 (3')	EPA 3546	745713	EPA 8015B	745941
60381320002	FS-2 (4')	EPA 3546	745713	EPA 8015B	745941
60381320003	FS-3 (4')	EPA 3546	745713	EPA 8015B	745941
60381320004	FS-4 (3')	EPA 3546	745713	EPA 8015B	745941
60381320005	FS-5 (4')	EPA 3546	745713	EPA 8015B	745941
60381320006	FS-6 (4')	EPA 3546	745713	EPA 8015B	745941
60381320007	FS-7 (3')	EPA 3546	745713	EPA 8015B	745941
60381320008	FS-8 (4')	EPA 3546	745713	EPA 8015B	745941
60381320009	FS-10 (1')	EPA 3546	745713	EPA 8015B	745941
60381320010	CSW-2	EPA 3546	745713	EPA 8015B	745941
60381320011	CSW-3	EPA 3546	745713	EPA 8015B	745941
60381320001	FS-1 (3')	EPA 5035A/5030B	745796	EPA 8015B	745831
60381320002	FS-2 (4')	EPA 5035A/5030B	745796	EPA 8015B	745831
60381320003	FS-3 (4')	EPA 5035A/5030B	745796	EPA 8015B	745831
60381320004	FS-4 (3')	EPA 5035A/5030B	745796	EPA 8015B	745831
60381320005	FS-5 (4')	EPA 5035A/5030B	745796	EPA 8015B	745831
60381320006	FS-6 (4')	EPA 5035A/5030B	745796	EPA 8015B	745831
60381320007	FS-7 (3')	EPA 5035A/5030B	745796	EPA 8015B	745831
60381320008	FS-8 (4')	EPA 5035A/5030B	745796	EPA 8015B	745831
60381320009	FS-10 (1')	EPA 5035A/5030B	745796	EPA 8015B	745831
60381320010	CSW-2	EPA 5035A/5030B	745796	EPA 8015B	745831
60381320011	CSW-3	EPA 5035A/5030B	745796	EPA 8015B	745831
60381320001	FS-1 (3')	EPA 5035A/5030B	745743	EPA 8260B	745770
60381320002	FS-2 (4')	EPA 5035A/5030B	745743	EPA 8260B	745770
60381320003	FS-3 (4')	EPA 5035A/5030B	745743	EPA 8260B	745770
60381320004	FS-4 (3')	EPA 5035A/5030B	745743	EPA 8260B	745770
60381320005	FS-5 (4')	EPA 5035A/5030B	745743	EPA 8260B	745770
60381320006	FS-6 (4')	EPA 5035A/5030B	745743	EPA 8260B	745770
60381320007	FS-7 (3')	EPA 5035A/5030B	745743	EPA 8260B	745770
60381320008	FS-8 (4')	EPA 5035A/5030B	745743	EPA 8260B	745770
60381320009	FS-10 (1')	EPA 5035A/5030B	745743	EPA 8260B	745770
60381320010	CSW-2	EPA 5035A/5030B	745743	EPA 8260B	745770
60381320011	CSW-3	EPA 5035A/5030B	745743	EPA 8260B	745770
60381320001	FS-1 (3')	ASTM D2974	745719		
60381320002	FS-2 (4')	ASTM D2974	745719		
60381320003	FS-3 (4')	ASTM D2974	745719		
60381320004	FS-4 (3')	ASTM D2974	745719		
60381320005	FS-5 (4')	ASTM D2974	745719		
60381320006	FS-6 (4')	ASTM D2974	745719		
60381320007	FS-7 (3')	ASTM D2974	745719		
60381320008	FS-8 (4')	ASTM D2974	745719		
60381320009	FS-10 (1')	ASTM D2974	745719		
60381320010	CSW-2	ASTM D2974	745719		
60381320011	CSW-3	ASTM D2974	745719		
60381320001	FS-1 (3')	EPA 9056	745725	EPA 9056	745819
60381320002	FS-2 (4')	EPA 9056	745725	EPA 9056	745819
60381320003	FS-3 (4')	EPA 9056	745725	EPA 9056	745819

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
 without the written consent of Pace Analytical Services, LLC.



QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: 212C-MD-02305

Pace Project No.: 60381320

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
60381320004	FS-4 (3')	EPA 9056	745725	EPA 9056	745819
60381320005	FS-5 (4')	EPA 9056	745725	EPA 9056	745819
60381320006	FS-6 (4')	EPA 9056	745725	EPA 9056	745819
60381320007	FS-7 (3')	EPA 9056	745725	EPA 9056	745819
60381320008	FS-8 (4')	EPA 9056	745725	EPA 9056	745819
60381320009	FS-10 (1')	EPA 9056	745725	EPA 9056	745819
60381320010	CSW-2	EPA 9056	745725	EPA 9056	745819
60381320011	CSW-3	EPA 9056	745725	EPA 9056	745819

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full,
without the written consent of Pace Analytical Services, LLC.



Sample Condition Upon Receipt

WO#: 60381320



Client Name: Tetra Tech

Courier: FedEx UPS VIA Clay PEX ECI Pace Xroads Client Other

Tracking #: 284160275170 Pace Shipping Label Used? Yes No

Custody Seal on Cooler/Box Present: Yes No Seals intact: Yes No

Packing Material: Bubble Wrap Bubble Bags Foam None Other

Thermometer Used: T-296 Type of Ice: Wet Blue None

Cooler Temperature (°C): As-read 2.9 Corr. Factor -0.3 Corrected 2.6

Date and initials of person examining contents: 9-25-21

Temperature should be above freezing to 6°C

Chain of Custody present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Chain of Custody relinquished:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Samples arrived within holding time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Short Hold Time analyses (<72hr):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
Rush Turn Around Time requested:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	<u>1-Day</u>
Sufficient volume:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Correct containers used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Pace containers used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Containers intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Unpreserved 5035A / TX1005/1006 soils frozen in 48hrs?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Filtered volume received for dissolved tests?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Sample labels match COC: Date / time / ID / analyses	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Samples contain multiple phases? Matrix: <u>CL</u>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
Containers requiring pH preservation in compliance? (HNO ₃ , H ₂ SO ₄ , HCl<2; NaOH>9 Sulfide, NaOH>10 Cyanide) (Exceptions: VOA, Micro, O&G, KS TPH, OK-DRO) LOT#	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	List sample IDs, volumes, lot #'s of preservative and the date/time added. <u>Samples with water in jar # 3, 5, 7, 10 & 11.</u>
Cyanide water sample checks:		
Lead acetate strip turns dark? (Record only)	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Potassium iodide test strip turns blue/purple? (Preserve)	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Trip Blank present:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Headspace in VOA vials (>6mm):	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
Samples from USDA Regulated Area: State: <u>NM</u>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
Additional labels attached to 5035A / TX1005 vials in the field?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	

Client Notification/ Resolution: Copy COC to Client? Y / N Field Data Required? Y / N

Person Contacted: _____ Date/Time: _____

Comments/ Resolution: _____

Project Manager Review: _____ Date: _____

Sample Container Count

Tetra Tech

COC PAGE ___ of ___
 Client: _____
 Site: _____
 SBS _____
 DI _____
 MeOH (only) _____
 BK _____
 Kit _____

Profile # _____
 Notes _____

COC Item	Matrix	AG9H	DG9H	DG9Q	VG9U	DG9U	BG1U	AG1H	AG1U	AG2U	AG3S	AG4U	AG5U	BP1U	BP2U	BP3U	BP1N	BP3N	BP3F	BP3S	BP3C	BP3Z	JGFU	WGKU	ZPLC	DG9M	DG9B	W4FR	
1																													
2																													
3																													
4																													
5																													
6																													
7																													
8																													
9																													
10																													
11																													
12																													

Container Codes

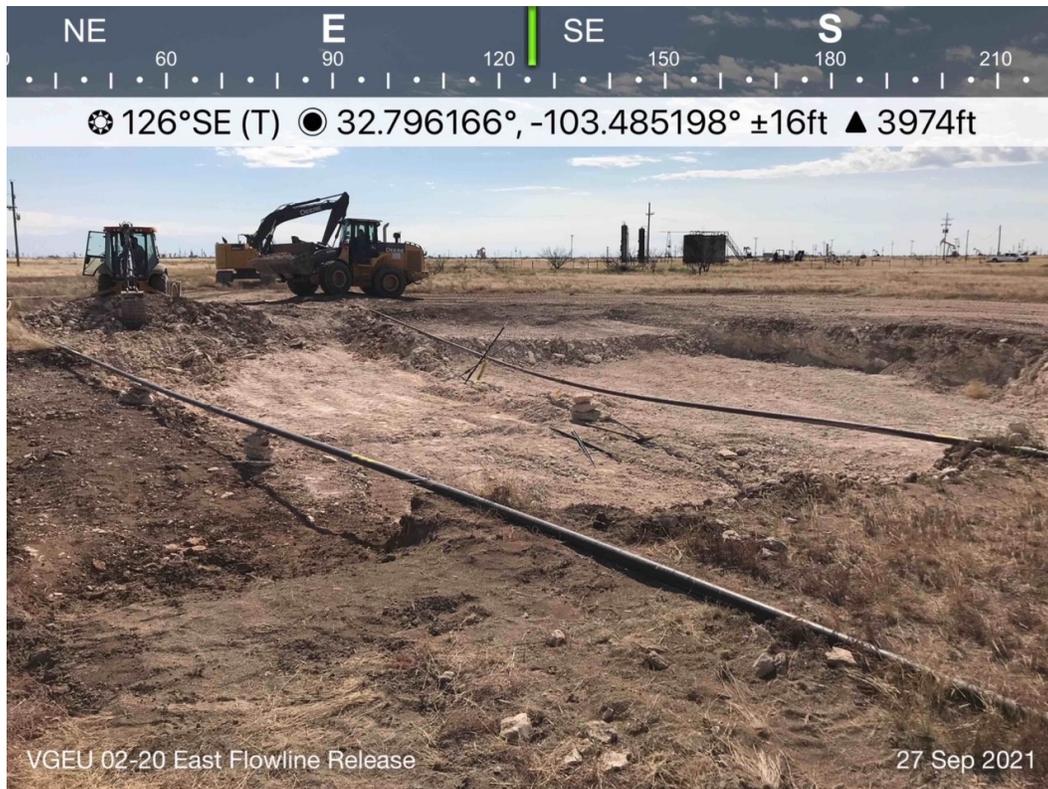
Code	Description	Code	Description	Code	Description	Code	Description
DG9B	40mL bisulfate clear vial	WGKU	8oz clear soil jar	BP1C	1L NaOH plastic	WT	Water
DG9H	40mL HCl amber vial	WGFU	4oz clear soil jar	BP1N	1L HNO3 plastic	SL	Solid
DG9M	40mL MeOH clear vial	WG2U	2oz clear soil jar	BP1S	1L H2SO4 plastic	NAL	Non-aqueous Liquid
DG9Q	40mL TSP amber vial	JGFU	4oz unpreserved amber wide	BP1U	1L unpreserved plastic	OL	OIL
DG9S	40mL H2SO4 amber vial	AG0U	100mL unores amber glass	BP1Z	1L NaOH, Zn Acetate	WP	Wipe
DG9T	40mL Na Thio amber vial	AG1H	1L HCl amber glass	BP2C	500mL NAOH plastic	DW	Drinking Water
DG9U	40mL amber unpreserved	AG1S	1L H2SO4 amber glass	BP2N	500mL HNO3 plastic		
VG9H	40mL HCl clear vial	AG1T	1L Na Thiosulfate clear/amber glass	BP2S	500mL H2SO4 plastic		
VG9T	40mL Na Thio. clear vial	AG1U	1liter unpres amber glass	BP2U	500mL unpreserved plastic		
VG9U	40mL unpreserved clear vial	AG2N	500mL HNO3 amber glass	BP2Z	500mL NaOH, Zn Acetate		
BG1S	1liter H2SO4 clear glass	AG2S	500mL H2SO4 amber glass	BP3C	250mL NaOH plastic		
BG1U	1liter unpres glass	AG3S	250mL H2SO4 amber glass	BP3F	250mL HNO3 plastic - field filtered		
BG3H	250mL HCL Clear glass	AG2U	500mL unpres amber glass	BP3N	250mL HNO3 plastic		
BG3U	250mL Unpres Clear glass	AG3U	250mL unpres amber glass	BP3S	250mL unpreserved plastic		
		AG4U	125mL unpres amber glass	BP3Z	250mL H2SO4 plastic		
		AG5U	100mL unpres amber glass	BP4U	250mL NaOH, Zn Acetate		
				BP4N	125mL unpreserved plastic		
				BP4S	125mL HNO3 plastic		
					125mL H2SO4 plastic		

APPENDIX D

Photographic Documentation



TETRA TECH, INC. PROJECT NO. 212C-MD-02305	DESCRIPTION	View north northwest. Central portion of excavation.	1
	SITE NAME	ConocoPhillips VGEU 02-20 East Flowline Release	9/27/2021



TETRA TECH, INC. PROJECT NO. 212C-MD-02305	DESCRIPTION	View southeast. Northern portion of excavation.	2
	SITE NAME	ConocoPhillips VGEU 02-20 East Flowline Release	9/27/2021



TETRA TECH, INC. PROJECT NO. 212C-MD-02305	DESCRIPTION	View north. Central portion of excavation.	3
	SITE NAME	ConocoPhillips VGEU 02-20 East Flowline Release	9/28/2021



TETRA TECH, INC. PROJECT NO. 212C-MD-02305	DESCRIPTION	View east. Western portion of excavation.	4
	SITE NAME	ConocoPhillips VGEU 02-20 East Flowline Release	9/28/2021



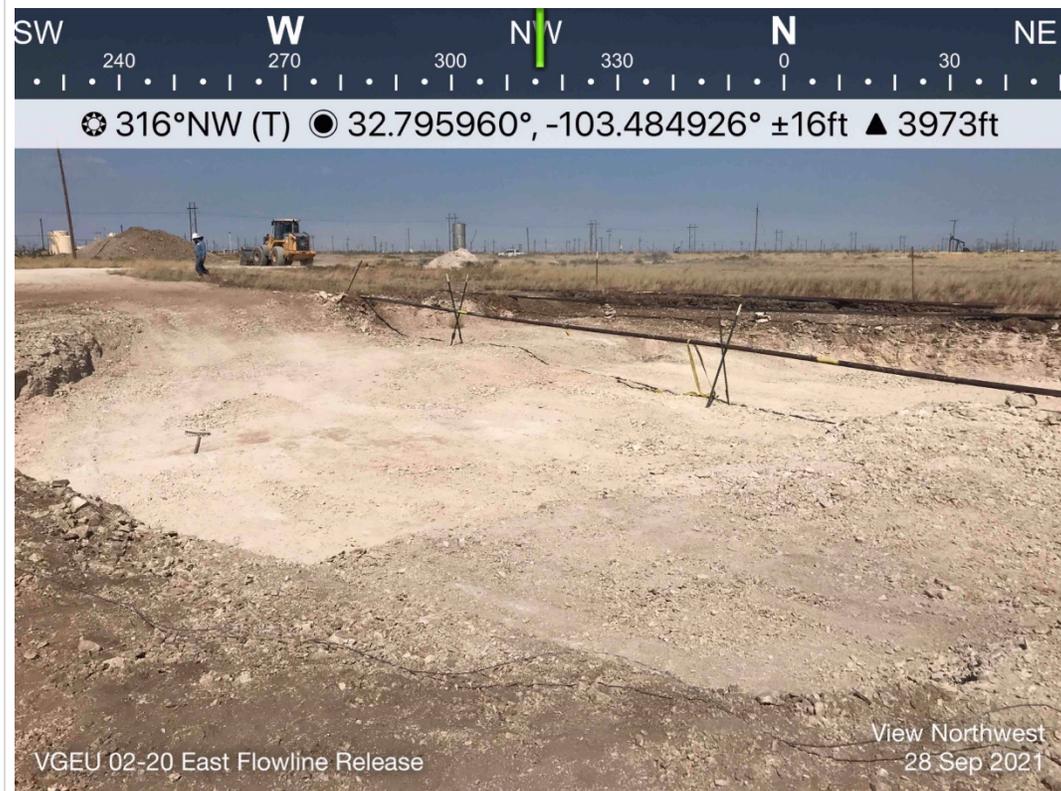
TETRA TECH, INC. PROJECT NO. 212C-MD-02305	DESCRIPTION	View southeast. Western portion of excavation.	5
	SITE NAME	ConocoPhillips VGEU 02-20 East Flowline Release	9/28/2021



TETRA TECH, INC. PROJECT NO. 212C-MD-02305	DESCRIPTION	View southwest. Eastern portion of excavation.	6
	SITE NAME	ConocoPhillips VGEU 02-20 East Flowline Release	9/28/2021



TETRA TECH, INC. PROJECT NO. 212C-MD-02305	DESCRIPTION	View west. Eastern portion of excavation.	7
	SITE NAME	ConocoPhillips VGEU 02-20 East Flowline Release	9/28/2021



TETRA TECH, INC. PROJECT NO. 212C-MD-02305	DESCRIPTION	View northwest. Southeastern portion of excavation.	8
	SITE NAME	ConocoPhillips VGEU 02-20 East Flowline Release	9/28/2021



TETRA TECH, INC. PROJECT NO. 212C-MD-02305	DESCRIPTION	View northwest. Backfilling activities in central portion of excavated area.	9
	SITE NAME	ConocoPhillips VGEU 02-20 East Flowline Release	9/29/2021



TETRA TECH, INC. PROJECT NO. 212C-MD-02305	DESCRIPTION	View north. Backfilling activities in central portion of excavated area.	10
	SITE NAME	ConocoPhillips VGEU 02-20 East Flowline Release	9/29/2021



TETRA TECH, INC. PROJECT NO. 212C-MD-02305	DESCRIPTION	View northeast. Backfilling activities in central portion of excavated area.	11
	SITE NAME	ConocoPhillips VGEU 02-20 East Flowline Release	9/29/2021



TETRA TECH, INC. PROJECT NO. 212C-MD-02305	DESCRIPTION	View northwest. Personnel loading the New Mexico State Land Office (NMSLO) Sandy Loam (SL) Sites Seed Mixture.	12
	SITE NAME	ConocoPhillips VGEU 02-20 East Flowline Release	9/29/2021



TETRA TECH, INC. PROJECT NO. 212C-MD-02305	DESCRIPTION	View northeast. Personnel actively planting the NMOCD SL Sites Seed Mixture.	13
	SITE NAME	ConocoPhillips VGEU 02-20 East Flowline Release	9/29/2021



TETRA TECH, INC. PROJECT NO. 212C-MD-02305	DESCRIPTION	View west. Overview of VGEU 02-20 East Flowline Release remediation.	14
	SITE NAME	ConocoPhillips VGEU 02-20 East Flowline Release	9/29/2021

APPENDIX E

Waste Manifests



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW THURSTON
 AFE #:
 PO #:
 Manifest #: 1
 Manif. Date: 9/20/2021
 Hauler: MCNABB PARTNERS
 Driver: JESSE
 Truck #: M82
 Card #
 Job Ref #

Ticket #: 700-1238068
 Bid #: O6UJ9A000HH0
 Date: 9/20/2021
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 37850L
 Well Name: VACUUM GLORIETA EAST U
 Well #: 020
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	14.00 yards

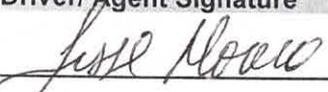
Generator Certification Statement of Waste Status

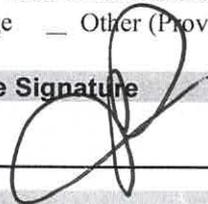
I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature


R360 Representative Signature


Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 02
 Manif. Date: 9/20/2021
 Hauler: MCNABB PARTNERS
 Driver: JESSE
 Truck #: M82
 Card #
 Job Ref #

Ticket #: 700-1238098
 Bid #: O6UJ9A000HH0
 Date: 9/20/2021
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: VGEU
 Well #: 02-20 EAST RELEASE
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	14.00 yards

Generator Certification Statement of Waste Status

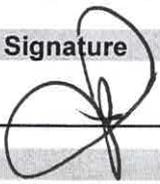
I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature _____ **R360 Representative Signature** _____

_____ 

Customer Approval _____

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 03
 Manif. Date: 9/20/2021
 Hauler: MCNABB PARTNERS
 Driver: JESSE
 Truck #: M82
 Card #
 Job Ref #

Ticket #: 700-1238161
 Bid #: O6UJ9A000HH0
 Date: 9/20/2021
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: VGEU
 Well #: 02-20 EAST RELEASE
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	14.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature _____ R360 Representative Signature _____

Customer Approval _____

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 04
 Manif. Date: 9/21/2021
 Hauler: MCNABB PARTNERS
 Driver: JESUS
 Truck #: M33
 Card #
 Job Ref #

Ticket #: 700-1238356
 Bid #: O6UJ9A000HH0
 Date: 9/21/2021
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: VGEU
 Well #: 02-20 EAST RELEASE
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	11.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature _____ **R360 Representative Signature** _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 05
Manif. Date: 9/21/2021
Hauler: MCNABB PARTNERS
Driver: DANIEL
Truck #: M31
Card #:
Job Ref #

Ticket #: 700-1238367
Bid #: O6UJ9A000HH0
Date: 9/21/2021
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: VGEU
Well #: 02-20 EAST RELEASE
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Facility: CRI

Table with 2 columns: Product / Service, Quantity Units. Row: Contaminated Soil (RCRA Exempt), 11.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:
[X] RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
[] RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
[] MSDS Information [] RCRA Hazardous Waste Analysis [] Process Knowledge [] Other (Provide description above)

Driver/ Agent Signature R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Handwritten signature

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 06
 Manif. Date: 9/21/2021
 Hauler: MCNABB PARTNERS
 Driver: JESUS
 Truck #: M33
 Card #
 Job Ref #

Ticket #: 700-1238425
 Bid #: O6UJ9A000HH0
 Date: 9/21/2021
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: VGEU
 Well #: 02-20 EAST RELEASE
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	13.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

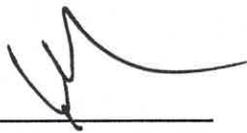
- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature _____ **R360 Representative Signature** _____

Customer Approval _____

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____ 



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 07
 Manif. Date: 9/21/2021
 Hauler: MCNABB PARTNERS
 Driver: DANIEL
 Truck #: M31
 Card #
 Job Ref #

Ticket #: 700-1238429
 Bid #: O6UJ9A000HH0
 Date: 9/21/2021
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: VGEU
 Well #: 02-20 EAST RELEASE
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	11.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

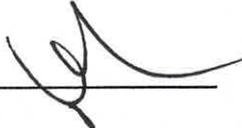
- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature _____ **R360 Representative Signature** _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____ 



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 08
 Manif. Date: 9/22/2021
 Hauler: MCNABB PARTNERS
 Driver: JOE
 Truck #: M81
 Card #
 Job Ref #

Ticket #: 700-1238566
 Bid #: O6UJ9A000HH0
 Date: 9/22/2021
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: VGEU
 Well #: 02-20 EAST RELEASE
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	14.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature _____ **R360 Representative Signature** _____

Customer Approval

THIS IS NOT AN INVOICE

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 09
 Manif. Date: 9/22/2021
 Hauler: MCNABB PARTNERS
 Driver: ERNESTO
 Truck #: M31
 Card #
 Job Ref #

Ticket #: 700-1238568
 Bid #: O6UJ9A000HH0
 Date: 9/22/2021
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: VGEU
 Well #: 02-20 EAST RELEASE
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	12.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature _____ R360 Representative Signature _____

Customer Approval _____

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____ 



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 10
 Manif. Date: 9/22/2021
 Hauler: MCNABB PARTNERS
 Driver: JESUS
 Truck #: M33
 Card #
 Job Ref #

Ticket #: 700-1238592
 Bid #: O6UJ9A000HH0
 Date: 9/22/2021
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: VGEU
 Well #: 02-20 EAST RELEASE
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	11.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature _____ **R360 Representative Signature** _____

Customer Approval _____

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 11
 Manif. Date: 9/22/2021
 Hauler: MCNABB PARTNERS
 Driver: ERNESTO
 Truck #: M31
 Card #
 Job Ref #

Ticket #: 700-1238594
 Bid #: O6UJ9A000HH0
 Date: 9/22/2021
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: VGEU
 Well #: 02-20 EAST RELEASE
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	11.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature _____ **R360 Representative Signature** _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 12
 Manif. Date: 9/22/2021
 Hauler: MCNABB PARTNERS
 Driver: JOE
 Truck #: M81
 Card #
 Job Ref #

Ticket #: 700-1238595
 Bid #: O6UJ9A000HH0
 Date: 9/22/2021
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: VGEU
 Well #: 02-20 EAST RELEASE
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	14.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature _____ **R360 Representative Signature** _____

Customer Approval _____

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 13
 Manif. Date: 9/22/2021
 Hauler: MCNABB PARTNERS
 Driver: JESUS
 Truck #: M33
 Card #
 Job Ref #

Ticket #: 700-1238635
 Bid #: O6UJ9A000HH0
 Date: 9/22/2021
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: VGEU
 Well #: 02-20 EAST RELEASE
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	11.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature _____ R360 Representative Signature _____

Customer Approval _____

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 14
 Manif. Date: 9/22/2021
 Hauler: MCNABB PARTNERS
 Driver: ERNESTO
 Truck #: M31
 Card #
 Job Ref #

Ticket #: 700-1238645
 Bid #: O6UJ9A000HH0
 Date: 9/22/2021
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: VGEU
 Well #: 02-20 EAST RELEASE
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	11.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature _____ R360 Representative Signature _____

Customer Approval _____

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____ 



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 15
 Manif. Date: 9/23/2021
 Hauler: MCNABB PARTNERS
 Driver: JOSH
 Truck #: M75
 Card #
 Job Ref #

Ticket #: 700-1238831
 Bid #: O6UJ9A000HH0
 Date: 9/23/2021
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: VGEU
 Well #: 02-20 EAST RELEASE
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	14.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature _____ **R360 Representative Signature** _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 16
 Manif. Date: 9/23/2021
 Hauler: MCNABB PARTNERS
 Driver: JESUS
 Truck #: M33
 Card #
 Job Ref #

Ticket #: 700-1238832
 Bid #: O6UJ9A000HH0
 Date: 9/23/2021
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: VGEU
 Well #: 02-20 EAST RELEASE
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	11.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Process Knowledge
 - Other (Provide description above)

Driver/ Agent Signature _____ R360 Representative Signature _____

Customer Approval _____

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 17
 Manif. Date: 9/23/2021
 Hauler: MCNABB PARTNERS
 Driver: JOE
 Truck #: M81
 Card #
 Job Ref #

Ticket #: 700-1238834
 Bid #: O6UJ9A000HH0
 Date: 9/23/2021
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: VGEU
 Well #: 02-20 EAST RELEASE
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	14.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature _____ **R360 Representative Signature** _____

Customer Approval _____

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 A/E #: _____
 PO #: _____
 Manifest #: 18
 Manif. Date: 9/23/2021
 Hauler: MCNABB PARTNERS
 Driver: ERNESTO
 Truck #: M31
 Card #: _____
 Job Ref #: _____

Ticket #: 700-1238838
 Bid #: O6UJ9A000HH0
 Date: 9/23/2021
 Generator: CONOCOPHILLIPS
 Generator #: _____
 Well Ser. #: 999908
 Well Name: VGEU
 Well #: 02-20 EAST RELEASE
 Field: _____
 Field #: _____
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	13.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
 - MSDS Information
 - RCRA Hazardous Waste Analysis
 - Process Knowledge
 - Other (Provide description above)

Driver/ Agent Signature _____ **R360 Representative Signature** _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 19
 Manif. Date: 9/23/2021
 Hauler: MCNABB PARTNERS
 Driver: JOSH
 Truck #: M75
 Card #
 Job Ref #

Ticket #: 700-1238861
 Bid #: O6UJ9A000HH0
 Date: 9/23/2021
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: VGEU
 Well #: 02-20 EAST RELEASE
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	14.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

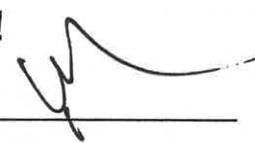
- RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature _____ **R360 Representative Signature** _____

Customer Approval _____

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____ 



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 20
 Manif. Date: 9/23/2021
 Hauler: MCNABB PARTNERS
 Driver: JESUS
 Truck #: M33
 Card #
 Job Ref #

Ticket #: 700-1238866
 Bid #: O6UJ9A000HH0
 Date: 9/23/2021
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: VGEU
 Well #: 02-20 EAST RELEASE
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature _____ **R360 Representative Signature** _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____ 



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 21
 Manif. Date: 9/23/2021
 Hauler: MCNABB PARTNERS
 Driver: JOE
 Truck #: M81
 Card #
 Job Ref #

Ticket #: 700-1238869
 Bid #: O6UJ9A000HH0
 Date: 9/23/2021
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: VGEU
 Well #: 02-20 EAST RELEASE
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	14.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature _____ **R360 Representative Signature** _____

Customer Approval _____

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
 Customer #: CR12130
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 22
 Manif. Date: 9/23/2021
 Hauler: MCNABB PARTNERS
 Driver: ERNESTO
 Truck #: M31
 Card #
 Job Ref #

Ticket #: 700-1238873
 Bid #: O6UJ9A000HH0
 Date: 9/23/2021
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: VGEU
 Well #: 02-20 EAST RELEASE
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	14.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

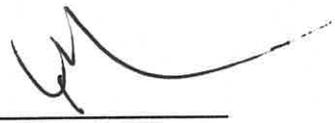
MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature _____ **R360 Representative Signature** _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____ 



Permian Basin

Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 23
 Manif. Date: 9/23/2021
 Hauler: MCNABB PARTNERS
 Driver: JOSH
 Truck #: M75
 Card #
 Job Ref #

Ticket #: 700-1238896
 Bid #: O6UJ9A000HHO
 Date: 9/23/2021
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: VGEU
 Well #: 02-20 EAST RELEASE
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	14.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

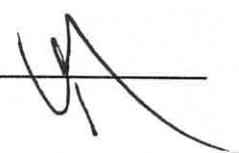
- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature _____ R360 Representative Signature _____

Customer Approval _____

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____ 



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 24
 Manif. Date: 9/23/2021
 Hauler: MCNABB PARTNERS
 Driver: JESUS
 Truck #: M33
 Card #
 Job Ref #

Ticket #: 700-1238900
 Bid #: O6UJ9A000HH0
 Date: 9/23/2021
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: VGEU
 Well #: 02-20 EAST RELEASE
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	13.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature _____ **R360 Representative Signature** _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: ~~NA~~ 25
 Manif. Date: 9/23/2021
 Hauler: MCNABB PARTNERS
 Driver: JOE
 Truck #: M81
 Card #
 Job Ref #

Ticket #: 700-1238904
 Bid #: O6UJ9A000HH0
 Date: 9/23/2021
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: VGEU
 Well #: 02-20 EAST RELEASE
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	14.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature _____ **R360 Representative Signature** _____

[Handwritten Signature]

[Handwritten Signature]

Customer Approval _____

THIS IS NOT AN INVOICE!

[Handwritten Signature]

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 26
 Manif. Date: 9/23/2021
 Hauler: MCNABB PARTNERS
 Driver: ERNESTO
 Truck #: M31
 Card #
 Job Ref #

Ticket #: 700-1238912
 Bid #: O6UJ9A000HH0
 Date: 9/23/2021
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: VGEU
 Well #: 02-20 EAST RELEASE
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	12.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature _____ **R360 Representative Signature** _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 27
 Manif. Date: 9/24/2021
 Hauler: MCNABB PARTNERS
 Driver: JOE
 Truck #: M81
 Card #
 Job Ref #

Ticket #: 700-1239070
 Bid #: O6UJ9A000HH0
 Date: 9/24/2021
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: VGEU
 Well #: 02-20 EAST RELEASE
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	14.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature _____ **R360 Representative Signature** _____

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 28
 Manif. Date: 9/24/2021
 Hauler: MCNABB PARTNERS
 Driver: JOE
 Truck #: M81
 Card #
 Job Ref #

Ticket #: 700-1239091
 Bid #: O6UJ9A000HH0
 Date: 9/24/2021
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: VGEU
 Well #: 02-20 EAST RELEASE
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service	Quantity	Units
-------------------	----------	-------

Contaminated Soil (RCRA Exempt)	14.00	yards
---------------------------------	-------	-------

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
-------------------------	-------------------------------

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 29
 Manif. Date: 9/24/2021
 Hauler: MCNABB PARTNERS
 Driver: JOE
 Truck #: M81
 Card #
 Job Ref #

Ticket #: 700-1239129
 Bid #: O6UJ9A000HH0
 Date: 9/24/2021
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: VGEU
 Well #: 02-20 EAST RELEASE
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	14.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature **R360 Representative Signature**

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA/ sAM wIDME
 AFE #:
 PO #:
 Manifest #: 30
 Manif. Date: 9/27/2021
 Hauler: MCNABB PARTNERS
 Driver: JESUS
 Truck #: M33
 Card #
 Job Ref #

Ticket #: 700-1239607
 Bid #: O6UJ9A000HH0
 Date: 9/27/2021
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: VGEU
 Well #: 02-20 EAST RELEASE
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service	Quantity	Units
-------------------	----------	-------

Contaminated Soil (RCRA Exempt)	11.00	yards
---------------------------------	-------	-------

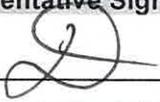
Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

_____ 

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA/ SAM WIDM
 AFE #:
 PO #:
 Manifest #: 31
 Manif. Date: 9/27/2021
 Hauler: MCNABB PARTNERS
 Driver: ERNESTO
 Truck #: M31
 Card #
 Job Ref #

Ticket #: 700-1239609
 Bid #: O6UJ9A000HH0
 Date: 9/27/2021
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: VGEU
 Well #: 02-20 EAST RELEASE
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service	Quantity	Units
Contaminated Soil (RCRA Exempt)	13.00	yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature _____ **R360 Representative Signature** _____

Customer Approval _____

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 32
Manif. Date: 9/27/2021
Hauler: MCNABB PARTNERS
Driver: JESUS
Truck #: M32
Card #:
Job Ref #

Ticket #: 700-1239636
Bid #: O6UJ9A000HH0
Date: 9/27/2021
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: VGEU
Well #: 02-20 EAST RELEASE
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Permian Basin

Facility: CRI

Table with 2 columns: Product / Service, Quantity Units. Row 1: Contaminated Soil (RCRA Exempt), 13.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended.
MSDS Information
RCRA Hazardous Waste Analysis
Process Knowledge
Other (Provide description above)

Driver/ Agent Signature R360 Representative Signature

Signature lines with a handwritten signature in the R360 Representative Signature field.

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 33
 Manif. Date: 9/27/2021
 Hauler: MCNABB PARTNERS
 Driver: ERNESTO
 Truck #: 31
 Card #
 Job Ref #

Ticket #: 700-1239637
 Bid #: O6UJ9A000HH0
 Date: 9/27/2021
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: VGEU
 Well #: 02-20 EAST RELEASE
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	13.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA / SAM WIDM
 AFE #:
 PO #:
 Manifest #: 34
 Manif. Date: 9/27/2021
 Hauler: MCNABB PARTNERS
 Driver: JESUS
 Truck #: M33
 Card #
 Job Ref #

Ticket #: 700-1239672
 Bid #: O6UJ9A000HH0
 Date: 9/27/2021
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: VGEU
 Well #: 02-20 EAST RELEASE
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	13.00 yards

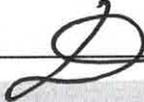
Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature	R360 Representative Signature
_____	_____ 

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA/ SAM WIDM
 AFE #:
 PO #:
 Manifest #: 35
 Manif. Date: 9/27/2021
 Hauler: MCNABB PARTNERS
 Driver: ERNESTO
 Truck #: M31
 Card #
 Job Ref #

Ticket #: 700-1239676
 Bid #: O6UJ9A000HH0
 Date: 9/27/2021
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: VGEU
 Well #: 02-20 EAST RELEASE
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	13.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature _____ R360 Representative Signature _____

Customer Approval _____

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 36
 Manif. Date: 9/28/2021
 Hauler: MCNABB PARTNERS
 Driver: JESUS
 Truck #: M33
 Card #
 Job Ref #

Ticket #: 700-1239867
 Bid #: O6UJ9A000HH0
 Date: 9/28/2021
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: VGEU
 Well #: 02-20 EAST RELEASE
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	11.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature _____ R360 Representative Signature _____

Customer Approval _____

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
Customer #: CRI2190
Ordered by: ANDREW GARCIA
AFE #:
PO #:
Manifest #: 37
Manif. Date: 9/28/2021
Hauler: MCNABB PARTNERS
Driver: JESUS
Truck #: M33
Card #
Job Ref #

Ticket #: 700-1239892
Bid #: O6UJ9A000HH0
Date: 9/28/2021
Generator: CONOCOPHILLIPS
Generator #:
Well Ser. #: 999908
Well Name: VGEU
Well #: 02-20 EAST RELEASE
Field:
Field #:
Rig: NON-DRILLING
County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	13.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature _____ **R360 Representative Signature** _____

Customer Approval _____

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 38
 Manif. Date: 9/28/2021
 Hauler: MCNABB PARTNERS
 Driver: JESUS
 Truck #: M33
 Card #
 Job Ref #

Ticket #: 700-1239917
 Bid #: O6UJ9A000HH0
 Date: 9/28/2021
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: VGEU
 Well #: 02-20 EAST RELEASE
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	11.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature _____ **R360 Representative Signature** _____

Customer Approval _____

THIS IS NOT AN INVOICE!

Approved By: _____

Date: _____



Customer: CONOCOPHILLIPS
 Customer #: CRI2190
 Ordered by: ANDREW GARCIA
 AFE #:
 PO #:
 Manifest #: 39
 Manif. Date: 9/28/2021
 Hauler: MCNABB PARTNERS
 Driver: JESUS
 Truck #: M33
 Card #
 Job Ref #

Ticket #: 700-1239936
 Bid #: O6UJ9A000HH0
 Date: 9/28/2021
 Generator: CONOCOPHILLIPS
 Generator #:
 Well Ser. #: 999908
 Well Name: VGEU
 Well #: 02-20 EAST RELEASE
 Field:
 Field #:
 Rig: NON-DRILLING
 County: LEA (NM)

Permian Basin

Facility: CRI

Product / Service	Quantity Units
Contaminated Soil (RCRA Exempt)	5.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

- RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste
- RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):
- MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

Driver/ Agent Signature _____ **R360 Representative Signature** _____

Customer Approval _____

THIS IS NOT AN INVOICE!

Approved By: _____ Date: _____

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 58818

CONDITIONS

Operator: CONOCOPHILLIPS COMPANY 600 W. Illinois Avenue Midland, TX 79701	OGRID: 217817
	Action Number: 58818
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
chensley	None	12/3/2021