

LEPC Address:

Page 1 of 3

unknown

		SERC/LEPC I	Notification Form		
Facility Name:	Eunice PL/Gathering (NM)	Date:	12/6/2021 5:16 PM	County:	LEA
Location:	Event GPS Coordinate Driving Directions:	es: 32.21003, -104.170	34		X Initial Report Updated Report Final Report
Type of Incident:	Maintenance	Release Occurred To:	Air	Release Type:	Vented
Started On:	12/1/2021 10:00 AM	Ended On:	12/1/2021 11:50 AM	Discovered On:	11/30/2021 5:00 PM
Event Duration: 110 Minutes					
Material Released:					
O.0086%, Hexane O. Calculations: Compound Calculation Pentane: 100193 {sc Propane: 100193 {sc Isopentane: 100193 {scf Isobutane: 100193 {scf/Ethane: 100193 {scf/Ethane: 100193 {scf/Ethane: 100193 {scf/Ethane: 100193 {scf/	thane 1.211%, Methane 0792%, Nitrogen 0.2918 on Used to Obtain Relea f/event} * 0.00004224423 f/event} * 0.00101169856 f/event} * 0.00079215 fm ocf/event} * 0.000157196928 event} * 0.00291826636 f/event} * 0.00291826636	%, Isobutane 0.018%, sed Amount 345557443 {mole fraction 6081587 {mole fraction 40969621699 {mole fra ole fraction} * 86.1754 184950029 {mole fraction 37642 {mole fraction} *	Butane 0.0157%, on} * 72.1488 {lb/lb-mole} / * 44.0956 {lb/lb-mole} / oction} * 72.1488 {lb/lb-mole} / 379.3 {scf/lon} * 58.1222 {lb/lb-mole} / 30.069 {lb/lb-mole} / 379	e} / 379.3 {scf/lb-mole} 379.3 {scf/lb-mole} ole} / 379.3 {scf/lb-mole} b-mole} e} / 379.3 {scf/lb-mole} 379.3 {scf/lb-mole}	ole}
Known or anticinat	ed acute or chronic he	alth ricks associated	I with the emergency:		
-	dvised for exposed in		the emergency.		
Cause of the upset: internal corrosion	•				
	prrect the upset and mi	nimize emissions:			
line locked out and b	lown down as a result of the relea	001			
A. Al Number	N. Failure Pt No: O. 10218	Failure Pt. Description	on:		
A. NOx: 0 lb	B. SO2: 0 lb	C. CO : 0 lb	D. PM:	E. VOC : 37.44 lb	F. H2S: 0 lb
Vol=100.19 mscf/eve		lo in		טו דד. זט	
13/-100.10 11100//000	J. 1.				
SERC Email			LEPC Email	hl	

Notification:

lvelasquez@leacounty.net

Notification:

henry.jolly@state.nm.us

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 65255

Q	UESTIONS	
Operator:		OGRID:
DCP OPERATING COMPANY, LP 370 17th Street, Suite 2500		36785 Action Number:
Denver, CO 80202		65255
		Action Type: [C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing wi	th the rest of the questions.
Incident Well	Not answered.	
Incident Facility	[fJXK1522554661] Eunice	Gathering System
Determination of Reporting Requirements		
Answer all questions that apply. The Reason(s) statements are calculated based on your answers at).
Was or is this venting and/or flaring caused by an emergency or malfunction	Yes	
Did or will this venting and/or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No	
Is this considered a submission for a venting and/or flaring event	Yes, minor venting and/or	flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	renting and/or flaring that is or ma	y be a major or minor release under 19.15.29.7 NMAC.
Was there or will there be at least 50 MCF of natural gas vented and/or flared during this event	Yes	
Did this venting and/or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public	No	
health, the environment or fresh water		
Was the venting and/or flaring within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No	
Equipment Involved		
Deins and Environment Investored	Not answered.	
Primary Equipment Involved Additional details for Equipment Involved. Please specify	Not answered.	
Additional details for Equipment involved. I lease specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	97	
Nitrogen (N2) percentage, if greater than one percent	0	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	1	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	ifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	
Oxygen (02) percentage quality requirement	Not answered.	
	•	
Date(s) and Time(s)		
Date venting and/or flaring was discovered or commenced	12/01/2021	
Time venting and/or flaring was discovered or commenced	10:00 AM	
Time venting and/or flaring was terminated	11:50 AM	
Cumulative hours during this event	2	
Measured or Estimated Volume of Vented or Flared Natural Gas	·	

Not answered.

Not answered.

Natural Gas Vented (Mcf) Details Natural Gas Flared (Mcf) Details

Other Released Details	Cause: Repair and Maintenance Other (Specify) Natural Gas Vented Released: 100 Mcf Recovered: 0 Mcf Lost: 100 Mcf]
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was or is this venting and/or flaring a result of downstream activity	Not answered.
Was notification of downstream activity received by you or your operator	Not answered.
Downstream OGRID that should have notified you or your operator	Not answered.
Date notified of downstream activity requiring this venting and/or flaring	Not answered.
Time notified of downstream activity requiring this venting and/or flaring	Not answered.

Steps and Actions to Prevent Waste	
For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Internal corrosion of pipeline and was not seen until leak was noticed.
Steps taken to limit the duration and magnitude of venting and/or flaring	Line locked out and blown down by operations.
Corrective actions taken to eliminate the cause and reoccurrence of venting and/or flaring	Visual inspections of pipeline for leaks.

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CONDITIONS

Action 65255

CONDITIONS

Operator:	OGRID:
DCP OPERATING COMPANY, LP	36785
370 17th Street, Suite 2500	Action Number:
Denver, CO 80202	65255
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
ditulios	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/6/2021