

GAS VOLUME STATEMENT**May 2021**

Meter #: 727901-00

Name: Morris Boyd 26 Fee

Closed Data

Standard Conditions

Pressure Base: 14.730 psia **Meter Status:** Active
Temperature Base: 60.00 °F **Contract Hr.:** Midnight
Atmos Pressure: 13.200 psi **Full Wellstream:** No
Calc Method: AGA3-1992 **WV Technique:** Equivalent Dry Volume
Z Method: AGA-8 Detail (1992) **WV Method:** 1955 IGT-Bulletin 8
Tube I.D.: 3.0690 in **HV Cond:** Dry
Tap Location: Upstream **Meter Type:** EFM
Tap Type: Flange **Interval:** 1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
4.308	1.292	68.461	13.444	6.226	0.738	1.672	0.422
NC5	neo	C6	C7	C8	C9	C10	
0.395		0.578					
Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
			0.000	0.000		2.462	24616.000

Day	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	1.22	47.01	73.16	23.79	0.8108	0.5000	10	1234.85	12
2	1.15	44.97	77.44	23.84	0.8108	0.5000	9	1234.85	12
3	0.95	48.39	78.39	17.53	0.8108	0.5000	7	1234.85	8
4	5.19	46.03	54.33	6.41	0.8108	0.5000	3	1234.85	4
5	17.30	48.25	77.90	22.48	0.8108	0.5000	31	1234.85	38
6	12.24	54.49	79.86	20.51	0.8108	0.5000	24	1234.85	30
7	12.34	51.10	84.22	17.72	0.8108	0.5000	21	1234.85	25
8	13.81	48.86	81.81	17.21	0.8108	0.5000	20	1234.85	25
9	14.78	48.54	83.72	17.50	0.8108	0.5000	21	1234.85	26
10	13.49	49.38	77.50	17.66	0.8108	0.5000	21	1234.85	26
11	15.96	47.23	74.19	18.31	0.8108	0.5000	22	1234.85	28
12	16.03	47.65	64.74	18.44	0.8108	0.5000	24	1234.85	29
13	16.76	48.95	71.34	19.21	0.8108	0.5000	25	1234.85	31
14	17.42	49.62	77.12	19.70	0.8108	0.5000	26	1234.85	32
15	15.73	53.50	77.27	20.41	0.8108	0.5000	27	1234.85	34
16	17.60	49.69	82.74	21.33	0.8108	0.5000	29	1234.85	35
17	14.39	54.70	80.46	21.93	0.8108	0.5000	29	1234.85	36
18	20.34	48.48	79.63	21.73	0.8108	0.5000	31	1234.85	38
19	21.41	48.54	83.94	22.47	0.8108	0.5000	33	1234.85	41
20	21.09	48.48	85.24	22.56	0.8108	0.5000	34	1234.85	42
21	20.81	49.64	85.23	22.49	0.8108	0.5000	33	1234.85	41
22	20.14	50.39	77.00	22.56	0.8108	0.5000	34	1234.85	42
23	19.53	51.22	84.28	22.48	0.8108	0.5000	33	1234.85	41
24	18.83	50.89	85.68	21.22	0.8108	0.5000	30	1234.85	37
25	12.20	52.27	88.32	16.41	0.8108	0.5000	19	1234.85	23
26	12.96	57.98	85.29	21.62	0.8108	0.5000	29	1234.85	36
27	17.44	54.00	88.02	22.35	0.8108	0.5000	31	1234.85	39
28	18.73	50.65	85.90	22.12	0.8108	0.5000	32	1234.85	38
29	17.22	52.71	79.12	22.05	0.8108	0.5000	31	1234.85	39
30	18.25	51.50	79.80	22.03	0.8108	0.5000	31	1234.85	38
31	18.37	48.88	70.61	21.89	0.8108	0.5000	30	1234.85	38
Total	16.68	50.53	80.31	627.96	0.8108		780		964

Volume at 15.025 = 765 Energy = 964

Name of well or facility	Lat	Long	Daily Volume of Flared Natural Gas (MCF/D)	Commencement	Duration	Proposed Remedy
SHELBY 23 TANK BATTERY	32.636495	-104.449015	1366 MCF/D	12/18/2021	Continuous	ACO Requested
ROSS RANCH 09.13.14 BATTERY	32.636187	-104.47781	871 MCF/D	12/18/2021	Continuous	ACO Requested
OSAGE BOYD 15 FED 09.12.13.14 TANK BATTERY	32.652839	-104.478905	1164 MCF/D	12/18/2021	Continuous	ACO Requested
LAKEWOOD FEDERAL COM NORTH BATTERY	32.625808	-104.469155	2700 MCF/D	12/18/2021	Continuous	ACO Requested
LAKEWOOD FEDERAL COM SOUTH BATTERY	32.608649	-104.479201	1248 MCF/D	12/18/2021	Continuous	ACO Requested
DORAMI 33 FEDERAL COM 2H.4H.9H TANK BATTERY	32.614416	-104.478493	389 MCF/D	12/18/2021	Continuous	ACO Requested
HUBER 10, 11, 12 FEDERAL OIL TANK BATTERY	32.610648	-104.472851	528 MCF/D	12/18/2021	Continuous	ACO Requested
LIVE OAK TANK BATTERY	32.63657	-104.46929	2015 MCF/D	12/18/2021	Continuous	ACO Requested
ROSE SOUTH TANK BATTERY	32.67021	-104.42768	1674 MCF/D	12/18/2021	Continuous	Pipeline Specs
MORRIS BOYD TANK BATTERY	32.6250267	-104.4488373	1967 MCF/D	12/18/2021	Continuous	Gas Rerouted
NIRVANA TANK BATTERY	32.84504	-104.09012	1475 MCF/D	12/18/2021	Continuous	Pipeline Specs
MAYARO 22 STATE TANK BATTERY	32.8178	-104.15639	263 MCF/D	12/18/2021	Continuous	Gas Rerouted
MARACAS 22 STATE TANK BATTERY	32.82126	-104.15683	89 MCF/D	12/18/2021	Continuous	Gas Rerouted
HALBERD 27 STATE 3H TANK BATTERY	32.80735	-104.1553	566 MCF/D	12/18/2021	Continuous	Gas Rerouted

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State of New Mexico
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DEFINITIONS

Action 68802

DEFINITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 68802
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

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QUESTIONS**Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Operator	[328947] Spur Energy Partners LLC
Incident Type	Flare
Incident Status	Closure Not Approved
Incident Well	Not answered.
Incident Facility	[APP2127036204] MORRIS BOYD TANK BATTERY

Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.

Determination of Reporting Requirements

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.

An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.

Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	68
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	24,616
Carbon Dioxide (CO2) percentage, if greater than one percent	4
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 68802

QUESTIONS (continued)

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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	12/18/2021
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	12:00 AM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Other (Specify) Natural Gas Flared Released: 1,967 Mcf Recovered: 0 Mcf Lost: 1,967 Mcf
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	3rd party take away refusal due to capacity restraints.
Steps taken to limit the duration and magnitude of vent or flare	Executed contract with midstream company to gather gas by 12/1/2021. Delays on approved ROWs have pushed the tie-in date to late January.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Executed contract with midstream company to gather gas by 12/1/2021. Delays on approved ROWs have pushed the tie-in date to late January.

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

☒	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
☒	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
☒	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 68802

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Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 68802
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CONDITIONS

Created By	Condition	Condition Date
schapman01	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/27/2021