

Analysis		
Components	Mol %	GPM
Helium	0.0000	
Nitrogen	5.8109	
Carbon Dioxide	0.0419	
H2S	0.0000	
Other Inerts	0.0000	
Methane	71.0925	
Ethane	11.6743	3.1332
Propane	6.8787	1.9018
Iso Butane	0.8740	0.2870
Nor Butane	2.0332	0.6433
Iso Pentane	0.4857	0.1783
Nor Pentane	0.4774	0.1737
Hexanes Plus	0.4941	0.2157
Totals	99.8627	6.5330

Contacts	
ACCOUNTING: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --	CONTRACT ADMIN: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
MEASUREMENT: DENMEASDIST@DCPMIDSTREAM.COM --	TAXES: HTTPS://DCPMIDSTREAM.SERVICE-NOW.COM/CSM --
Comments	
GENERAL: CONTRACT:	

12/28/21



Daily Gas Run Data

49er Ridge - Road Runner 1H & 2H - Sandy 3

Email Sent @ 7:00 AM

<i>RoadRunner 1H</i>	<i>Current Value</i>
24 Hr Total Gas	① 175.2 Mcf
Current Flow Rate Gas	506.33 Mcf/d
Current Month Gas	9256.68 Mcf
Daily Acc	55.43 Mcf
Gas Daily Avg Static Pressure	77.5 Psi
Gas Daily Avg Diff Pressure	14.81 Psi
Gas Daily Avg Temperature	74.56 °F
Last Month Gas	5318.21 Mcf
Total Acc	272931 Mcf

<i>RoadRunner 2H</i>	<i>Current Value</i>
24 Hr Total Gas	① 357.54 Mcf
Current Flow Rate Gas	506.33 Mcf/d
Current Month Gas	9256.68 Mcf
Daily Acc	101.67 Mcf
Gas Daily Avg Static Pressure	77.66 Psi
Gas Daily Avg Diff Pressure	15.59 Psi

$$\begin{aligned}
 \sum \textcircled{1} &= 815.87 \\
 815.87 \div 24 &= 33.99 \\
 33.99 \times 12.25 \text{ hrs} &= 416.3775 \text{ mcf}
 \end{aligned}$$

<i>RoadRunner 2H Cont.</i>	<i>Current Value</i>
Gas Daily Avg Temperature	73.13 °F
Last Month Gas	11059.1 Mcf
Total Acc	434602 Mcf
<i>Sandy 1</i>	<i>Current Value</i>
24 Hr Total Gas	① 59.93 Mcf
Current Flow Rate Gas	29.55 Mcf/d
Current Month Gas	1669.03 Mcf
Daily Acc	20.15 Mcf
Gas Daily Avg Static Pressure	75.54 Psi
Gas Daily Avg Diff Pressure	7.25 Psi
Gas Daily Avg Temperature	63.49 °F
Last Month Gas	1901.56 Mcf
Total Acc	138211 Mcf
<i>Sandy 3</i>	<i>Current Value</i>
24 Hr Total Gas	① 210 Mcf
Current Flow Rate Gas	204.22 Mcf/d
Current Month Gas	5744.34 Mcf
Daily Acc	75.19 Mcf
Gas Daily Avg Static Pressure	75.92 Psi
Gas Daily Avg Diff Pressure	8 Psi
Gas Daily Avg Temperature	71.8 °F
Last Month Gas	6709.01 Mcf
Total Acc	208711 Mcf

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
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Santa Fe, NM 87505

DEFINITIONS

Action 69268

DEFINITIONS

Operator: STRATA PRODUCTION CO P.O. Box 1030 Roswell, NM 882021030	OGRID: 21712
	Action Number: 69268
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none">• this application's operator, hereinafter "this operator";• venting and/or flaring, hereinafter "vent or flare";• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";• the statements in (and/or attached to) this, hereinafter "the statements in this";• and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 69268

QUESTIONS

Operator: STRATA PRODUCTION CO P.O. Box 1030 Roswell, NM 882021030	OGRID: 21712
	Action Number: 69268
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS**Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Well	Not answered.
Incident Facility	[fAPP2123140302] Sandy Flare Stack

Determination of Reporting Requirements

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.

An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.

Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved

Primary Equipment Involved	Gas Compressor Station
Additional details for Equipment Involved. Please specify	Valve failed on our compressor.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	71
Nitrogen (N2) percentage, if greater than one percent	6
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 69268

QUESTIONS (continued)

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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	12/27/2021
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	12:15 PM
Cumulative hours during this event	12

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Gas Well Natural Gas Flared Released: 416 Mcf Recovered: 0 Mcf Lost: 416 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Equipment had major failure. Valves not operating properly.
Steps taken to limit the duration and magnitude of vent or flare	Our equipment was repaired as soon as possible.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	A backup compressor has been ordered for quite some time. Should be installed next week.

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ACKNOWLEDGMENTS

Action 69268

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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 69268

CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
strata	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/28/2021