



March 17, 2021

Mr. Cory Smith
Environmental Specialist
NMOCD
1000 Rio Brazos Drive
Aztec, NM 87410

**Subject: 2020 Annual Groundwater Monitoring Report
Bruington Gas Com #1
NMOCD Administrative Order: 3R-425
San Juan County, New Mexico**

Dear Mr. Smith:

WSP USA Inc. (WSP) presents this annual report on behalf of Hilcorp Energy Company (Hilcorp) to the New Mexico Oil Conservation Division (NMOCD) to document groundwater monitoring activities conducted at the Bruington Gas Com #1 natural gas production well (Site) during 2020. The Site is located within Unit Letter E Section 14 within Township 29 North and Range 11 West, San Juan County, New Mexico (Figure 1).

SITE BACKGROUND

Historical records indicate three separate unlined pits were formerly used at the Site: two by the operator of the well and one by the contracted gathering company. The pits were closed in the early 1990s. Closure activities included excavation of the former pits, subsurface soil investigations, and groundwater monitoring well installation. Former operator, Amoco, excavated and backfilled an earthen blowdown pit approximately 125 feet south of the wellhead in October 1993. The pit closure report indicates the limits of the excavation were approximately 40 feet by 75 feet and not more than 20 feet maximum depth (Enclosure A). A separator pit west of the wellhead was excavated in October 1993 and the closure report is included as Enclosure B. In November 1993, additional excavation work was conducted to remove impacted soil between the previously excavated blowdown pit and the separator pit (Enclosure C). Field notes state this combined blowdown/separator pit excavation was 120 feet to 150 feet south-southwest of the wellhead and "L" shaped with the longest side estimated to be 120 feet to 150 feet long. Site diagrams of the three excavations indicate that the majority of the excavated materials was southwest of the wellhead. Field notes documenting the excavations indicate groundwater was encountered, and that additional soil and groundwater remediation were recommended prior to Site closure.

Amoco installed three groundwater monitoring wells (MW-1, MW-2, and MW-3) in April 1996. Completion diagrams and borehole logs are presented as Enclosure D. The monitoring wells were sampled in June 1996, and samples from monitoring wells MW-1 and MW-3 contained no concentrations of benzene, toluene, ethylbenzene, or total xylenes (BTEX) in excess of New Mexico Water Quality Control Commission (NMWQCC) standards. The groundwater sample from monitoring well MW-2 contained benzene and total xylenes concentrations exceeding the NMWQCC standards. In June 1996, it was determined that groundwater monitoring well MW-2 would be sampled annually in accordance with Amoco's existing field-wide *Groundwater Management Plan* approved by the NMOCD. After monitoring groundwater in the three monitoring wells, it became apparent that groundwater elevations at the Site were influenced by the seasonal fluctuations of the adjacent Citizen's Irrigation Ditch.

XTO acquired the Site and conducted a site assessment in May 1998. Monitoring wells MW-1 and MW-2 were damaged and no longer functional. Both monitoring wells were replaced in June 1998 (MW-1R and MW-2R). Completion diagrams and borehole logs for the monitoring wells installed during 1998 are presented in Enclosure D.

On July 2, 1998, El Paso Field Services (EPFS) submitted a risk-based closure request (Enclosure E) to the NMOCD for a third earthen pit associated with dehydration and located east of the earthen pits excavated by Amoco. According to the pit closure form, EPFS excavated impacted soil from the earthen pit and the dimensions of the excavation were 17 feet by 16 feet by 12 feet below ground surface (bgs). The risk-based closure request included a field pit site assessment with notes recommending additional excavation and one borehole to establish the vertical delineation of impact to soil. The report includes elevated field screening results

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Review of 2020 Annual Groundwater Monitoring Report: Content satisfactory

1. Continued monitoring of groundwater elevations semi-annually
2. Collect groundwater samples annually at monitoring wells MW-1R, MW-2R, MW-4, MW-5, MW-6, MW-7, MW-8, and MW-9 in 2021
3. Complete repairing or replacing MW-3R.
4. Installing product recovery socks in MW-7 and MW-8 if PSH occurrence returns in June of 2021. If PSH does return in 2021, manually bailing any PSH in the monitoring wells
5. OCD requires that Hilcorp investigate more active remediation techniques to decrease benzene concentrations within the groundwater
6. Submit the Annual Monitoring Report to the OCD no later than March 31, 2022



and notes heavy staining on the sidewalls and the floor of the excavation. A borehole was drilled in the middle of the former pit to establish vertical delineation. On December 21, 1998, a risk-based Closure Request was approved by the NMOCD allowing EPFS to leave observed hydrocarbon-impacted soil in place based on the lack of groundwater observed in the borehole and documented as sandstone bedrock at the base of the borehole.

The *1998 Annual Groundwater Report* was submitted to the NMOCD by XTO proposing further evaluation of monitoring well MW-2R and annual sampling of monitoring wells MW-1R and MW-3. The NMOCD responded in April 1999, requiring the extent of downgradient and lateral impacts to groundwater be further defined. Annual sampling continued throughout 1999 and 2000.

XTO installed monitoring wells MW-4, MW-5, and MW-6 in February 2001 to delineate the extent of impacted groundwater. Completion diagrams and borehole logs for the monitoring wells installed during 2001 are presented in Enclosure D. The six monitoring wells were sampled twice in 2001 with the exception of monitoring well MW-4, which was sampled once. Laboratory analytical results indicated elevated concentrations of BTEX existed in groundwater samples from monitoring wells MW-1R, MW-2R, MW-5, and MW-6. Groundwater samples from monitoring wells MW-3 and MW-4 did not contain detectable concentrations of BTEX or BTEX concentrations were compliant with NMWQCC standards.

In 2003, an additional monitoring well was installed (MW-7) and monitoring well MW-3 was repaired after it was damaged by livestock (MW-3R). The completion diagram and borehole log for monitoring well MW-7 is presented in Enclosure D. Existing monitoring wells continued to be sampled during 2003 and 2004 and, with the exception of monitoring wells MW-1R and MW-3R, groundwater samples consistently contained elevated concentrations of BTEX.

In 2005, XTO initiated further investigation of subsurface conditions by digging test holes and trenches to evaluate the extent of historically impacted soil and determine if impacted soil was contributing dissolved phase petroleum hydrocarbons to the groundwater. Field studies concluded that the vadose zone was impacted at depths greater than 15 feet near the former Amoco pits (Enclosure F). This was consistent with the most concentrated area of groundwater impact around monitoring wells MW-2R, MW-5, MW-6, and MW-7.

The *2005 Annual Groundwater Report* was submitted to the NMOCD by XTO proposing additional excavation and consideration of an *in-situ* remediation system. XTO evaluated the remediation options, but determined additional investigation was required to efficiently address soil and groundwater impacts.

The *2006 Annual Groundwater Report* was submitted to the NMOCD proposing to measure groundwater elevations during months when the adjacent Citizen's Irrigation Ditch was dry to confirm the groundwater flow direction and better understand the influence of the irrigation ditch on groundwater behavior. Additionally, XTO continued to evaluate appropriate remediation technologies and other potential sources of groundwater impact.

In May 2007, monitoring well MW-8 was installed adjacent to the former dehydrator pit operated and closed by EPFS. The completion diagram and borehole log for monitoring well MW-8 installation is presented in Enclosure D. Field screening revealed impacted soil from 12 feet to 25 feet bgs with saturated soil occurring at approximately 20 feet bgs. Upon completion of the monitoring well, groundwater was measured at approximately 19 feet bgs. The NMOCD approved a risk-based closure request in 1994 based on bedrock encountered at 22 feet bgs and no apparent groundwater; however, XTO has consistently observed groundwater in monitoring well MW-8 and samples exceeding NMWQCC standards for BTEX. Since installation, impacted groundwater has been sampled in monitoring well MW-8 every year. The presence of impacted soil and impacted groundwater at monitoring well MW-8 and the seasonal groundwater gradients indicate the former dehydrator pit is a source of groundwater impact at the Site. Upon discovery by XTO, the NMOCD and EPFS were notified of the petroleum hydrocarbon impacts to the saturated zone and included meetings with representatives from both entities. XTO received no responses and EPFS has taken no action to remediate soil or groundwater.

The *2007 Annual Groundwater Report* was submitted to the NMOCD proposing continued investigation including measuring dissolved oxygen and groundwater levels and requesting that the NMOCD encourage EPFS to conduct an evaluation of groundwater associated with the risk-based closure of the former dehydrator pit. Monitoring of groundwater continued in 2008.

In April 2009, XTO proposed installing two 4-inch recovery wells and two additional monitoring wells, adding chemical oxygenate to the groundwater, and conducting quarterly monitoring of groundwater at the Site. In October 2009, XTO instead conducted a Geoprobe® subsurface investigation to further delineate the extent of petroleum hydrocarbon impacted soil. The investigation report is



included in Enclosure G. Based on the results of the subsurface investigation, XTO conducted quarterly groundwater monitoring at the Site through 2010.

In January 2011, XTO used a hollow-stem auger rig to drill deeper boreholes and install a new groundwater monitoring well (MW-9) on the northern boundary of the well pad. Enclosure D presents the completion diagrams and borehole logs for the soil borings and groundwater monitoring well MW-9, and Enclosure G presents the report detailing the hollow-stem auger investigation. On October 5, 2011, XTO met with the NMOCD to discuss Site conditions and potential cost-sharing options with EPFS. No response or comments were received from the NMOCD. In the 2011, 2012, 2013, and 2014 *Annual Groundwater Reports* submitted to the NMOCD, XTO proposed annual groundwater sampling and semi-annual groundwater level measurements.

The 2015 *Annual Groundwater Report* documented an exceedance of benzene concentrations in MW-9 which had previously been the northern point-of-compliance since the installation of the monitoring well in 2011; therefore, XTO proposed verifying the dissolved benzene in monitoring well MW-9.

In the 2016 *Annual Groundwater Report*, XTO proposed to continue to monitor groundwater elevations semi-annually and sample groundwater wells annually during 2017. Additionally, XTO proposed sampling monitoring well MW-9 on a semi-annual basis to observe benzene fluctuations.

In December of 2017, Hilcorp acquired the Site from XTO and continued semi-annual monitoring of groundwater elevations and annual sampling of all monitoring wells during 2017, 2018, and 2019. Summaries of groundwater elevation data and laboratory analytical results from historical and current groundwater monitoring are presented in Table 1 and Table 2, respectively. All previously submitted groundwater monitoring reports are available on the NMOCD database.

METHODOLOGY

Groundwater elevations were measured in June and December 2020 from the nine existing Site monitoring wells. Groundwater samples were collected from all monitoring wells, except MW-3R, in December 2020.

GROUNDWATER-LEVEL MEASUREMENTS

Prior to collection of groundwater samples, depth to groundwater in each well was measured using a keck oil/water interface probe. Groundwater elevations are detailed in Table 1. Presence of any free-phase petroleum hydrocarbons was investigated using the interface probe. The interface probe was decontaminated with Alconox™ soap and rinsed with de-ionized water prior to each measurement to prevent cross-contamination.

GROUNDWATER SAMPLING

WSP used 2-inch PVC bailers to collect groundwater samples. Monitoring wells were purged a minimum of three casing volumes, or until the wells were bailed dry, prior to collecting groundwater samples. WSP used an Oakton® multi-probe water quality field meter to record pH, EC, and temperature of the groundwater during the purging process to monitor for stabilization.

Groundwater samples were collected by filling three 40-milliliter (mL) glass vials from each well. The laboratory-supplied vials were filled and capped with zero headspace to prevent degradation of the sample. Samples were labeled with the date and time of collection, well designation, project name, sample collector's name, and parameters to be analyzed. They were immediately sealed, packed on ice, and submitted to Hall Environmental Analyses Laboratory (HEAL) in Albuquerque, New Mexico, for analysis of BTEX by United States Environmental Protection Agency (EPA) Method 8021B. Proper chain-of-custody (COC) procedures were followed documenting the date and time sampled, sample number, type of sample, sample collector's name, preservative used, analyses required, and sample collector's signature. Laboratory reports from December 2020 are included as Enclosure H and the 2020 groundwater sample collection forms are included as Enclosure I.

GROUNDWATER CONTOUR MAPS

Groundwater elevations measured in monitoring wells during 2020 were used to draft groundwater potentiometric surface maps (Figures 2 and 3). Contours were inferred based on groundwater elevations and observation of physical characteristics (topography, proximity to irrigation ditches, etc.) at the Site.



RESULTS

GROUNDWATER ELEVATIONS

Groundwater elevations measured during 2020 monitoring events indicated the groundwater gradient flows to the east-southeast in June and to the south-southwest in December, which is consistent with observations from previous monitoring events. Figure 2 depicts groundwater elevations results for June 2020. Figure 3 depicts groundwater elevations and analytical results for December 2020. Groundwater analytical results are detailed in Table 2.

During the June 2020 monitoring event, phase separated hydrocarbons (PSH) were detected in monitoring wells MW-7 and MW-8. This is the first occurrence of PSH in any monitoring well at the site dating back to 1996. PSH thickness in MW-7 and MW-8 were measured at 1.14 feet and 0.36 feet, respectively. During the December 2020 monitoring event, monitoring well MW-3R was obstructed at 12 feet below ground surface (bgs) and no water level measurement or sample was taken.

GROUNDWATER ANALYTICAL RESULTS

Laboratory analytical results from December 2020 indicated BTEX concentrations were below the laboratory reporting limits for groundwater samples from monitoring wells MW-1R, MW-4 and MW-9. Laboratory analytical results indicated groundwater samples from monitoring wells MW-2R, MW-5, MW-6, MW-7, and MW-8 had concentrations exceeding the NMWQCC standards for at least two BTEX constituents during the December sampling event. In general, benzene concentrations are highest in MW-2R, MW-5, MW-6, and MW-7. Concentrations of BTEX in monitoring wells at the Site are similar to previous years but in June of 2020, MW-7 contained PSH followed by elevated BTEX levels in the December sampling event as compared to previous years. Monitoring well MW-8 fluctuated from the lowest recorded concentrations for BTEX in 2019 to showing PSH in June and eventually back to moderate BTEX concentrations in December. No benzene has been detected in monitoring well MW-9 in the past 2 years. Laboratory analytical reports are included as Enclosure H and summarized in Table 2.

CONCLUSIONS AND RECOMMENDATIONS

Groundwater flow direction and elevation fluctuations at the Site appear to be controlled by the presence or absence of water in the adjacent Citizen's Irrigation Ditch. The influence by the presence of water in the irrigation ditch is reduced with distance from the ditch. When water is present in the ditch, groundwater flow is east-southeast away from the ditch; this trend reverses during the drier cycle when water flow ceases in the ditch and groundwater flow gradually returns to the south-southwest, toward the ditch.

PSH occurrence in monitoring wells MW-7 and MW-8 during the June monitoring event is the first record of PSH at the Site dating back to 1996. PSH detected in these wells is likely caused by one of the following:

1. Isolated pockets of PSH have dislodged from the original source and have migrated into the wells. In many hydrocarbon releases, there typically is a significant quantity of hydrocarbon liquids that becomes entrained within the pore spaces of the soil above or below the water table. Accumulations of PSH on the water table that occur long after the release are typically caused by significant changes in the elevation of the water table. These significant changes can be caused by rapid storm events or by the gradual decrease of the water table elevation. In the case of monitoring wells MW-7 and MW-8, the occurrence of PSH is likely caused by the gradual decrease of the water table elevation over time allowing for water to dislodge hydrocarbon impacted soils within the smear zone.
2. There is a new source of PSH at the Site that has recently come into contact with the groundwater table. It is possible that a change in the groundwater direction at the site could be affecting the occurrence of PSH (if it is a new source) but because no PSH was detected in the monitoring wells in the December event, a new source is unlikely.

The groundwater analytical results indicated that source material is still in contact with groundwater, causing the elevated concentrations of BTEX. Soil at the Site has been impacted by historical releases of petroleum hydrocarbons from three known sources (former Amoco blowdown pit, former Amoco separator pit, and former EPFS dehydrator pit). Groundwater is impacted by BTEX concentrations exceeding the NMWQCC groundwater standards in monitoring wells MW-2R, MW-5, MW-6, MW-7, and MW-8. BTEX concentrations in groundwater in monitoring wells MW-1R, MW-4, and MW-9 remain compliant with the NMWQCC standards. BTEX concentrations in MW-7 were consistently less than adjacent monitoring wells MW-6 and MW-8 dating back to 2013 until a significant increase in benzene concentrations in the 2020 sampling event.

WSP proposes continued monitoring of groundwater elevations semi-annually and collecting groundwater samples annually at monitoring wells MW-1R, MW-2R, MW-4, MW-5, MW-6, MW-7, MW-8, and MW-9 in 2021. WSP recommends repairing or



replacing MW-3R. WSP also recommends installing product recovery socks in MW-7 and MW-8 if PSH occurrence returns in June of 2021. If PSH does return in 2021, WSP also recommend manually bailing any PSH in the monitoring wells.

Due to elevated benzene concentrations, WSP proposes to investigate more active remediation techniques to decrease benzene concentrations within the groundwater.

Kind regards,

A handwritten signature in black ink, appearing to read 'Josh Adams'.

Josh Adams, P.G.
Associate Consultant, Geologist

A handwritten signature in black ink, appearing to read 'Ashley L. Ager'.

Ashley Ager, M.S., P.G.
Managing Director

Enclosed:

Figure 1: Site Location Map

Figure 2: Groundwater Elevation Results- June 2020

Figure 3: Groundwater Elevation Analytical Results- December 2020

Table 1: Groundwater Elevation Summary

Table 2: Groundwater Analytical Results

Enclosure A: Closure Verification Field Report (October 20, 1993)

Enclosure B: Closure Verification Field Report (October 24, 1993)

Enclosure C: Closure Verification Field Report (November 10, 1993)

Enclosure D: Completion Diagrams and Borehole Logs

Enclosure E: NMOCD Approved Risk-Based Closure Request (1994)

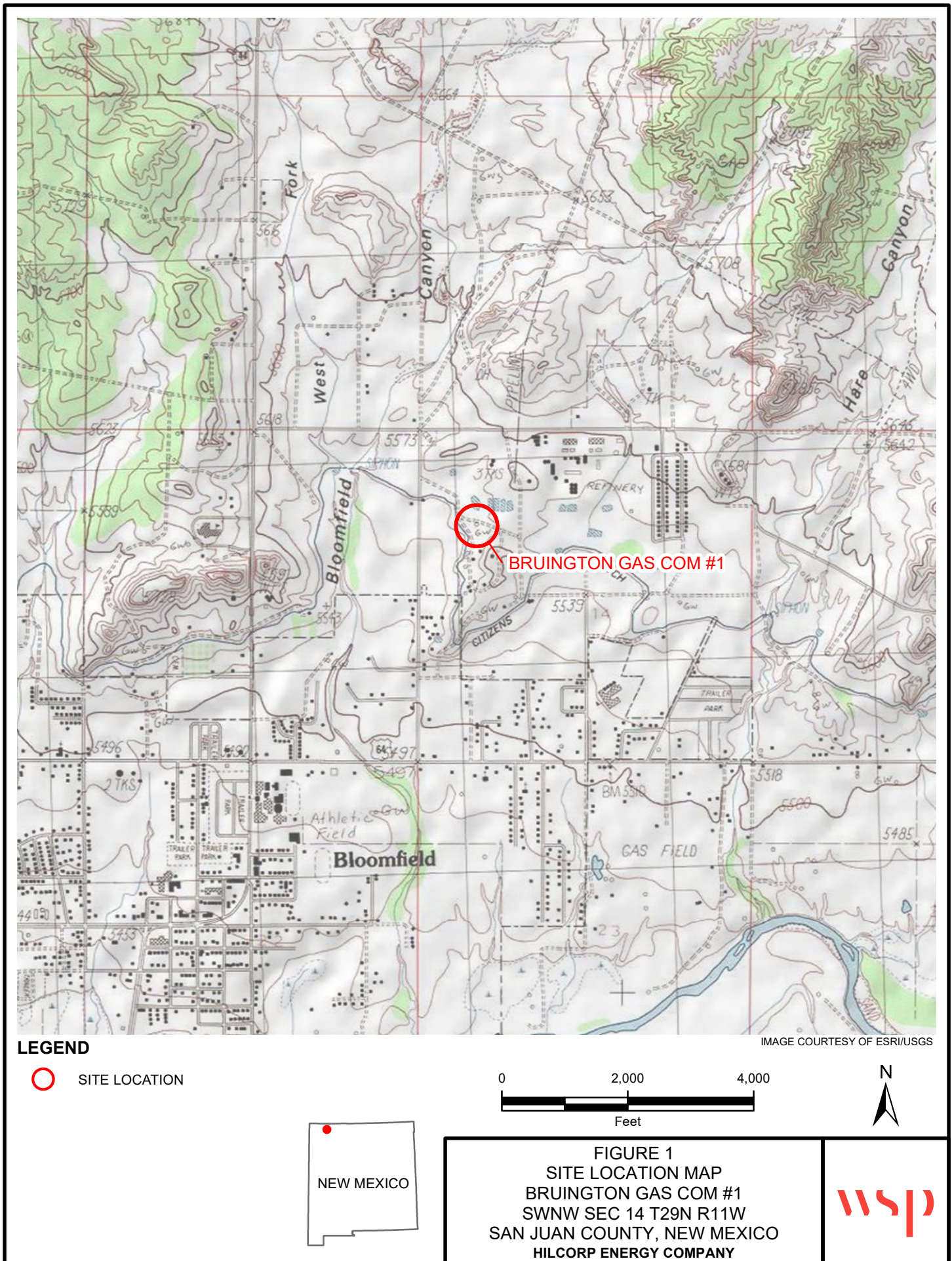
Enclosure F: Site Investigation (2005)

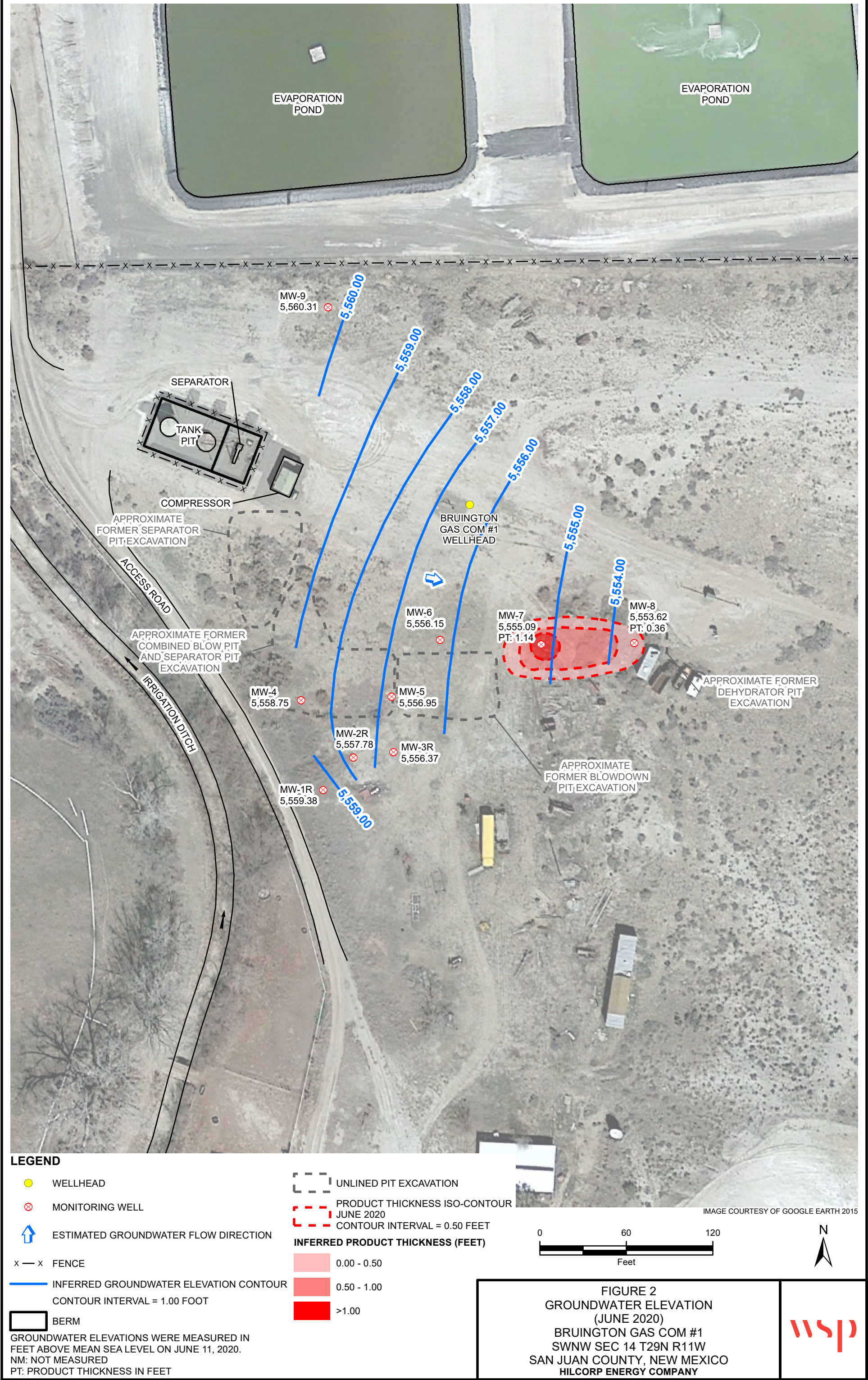
Enclosure G: Subsurface Investigation Reports (2009 & 2011)

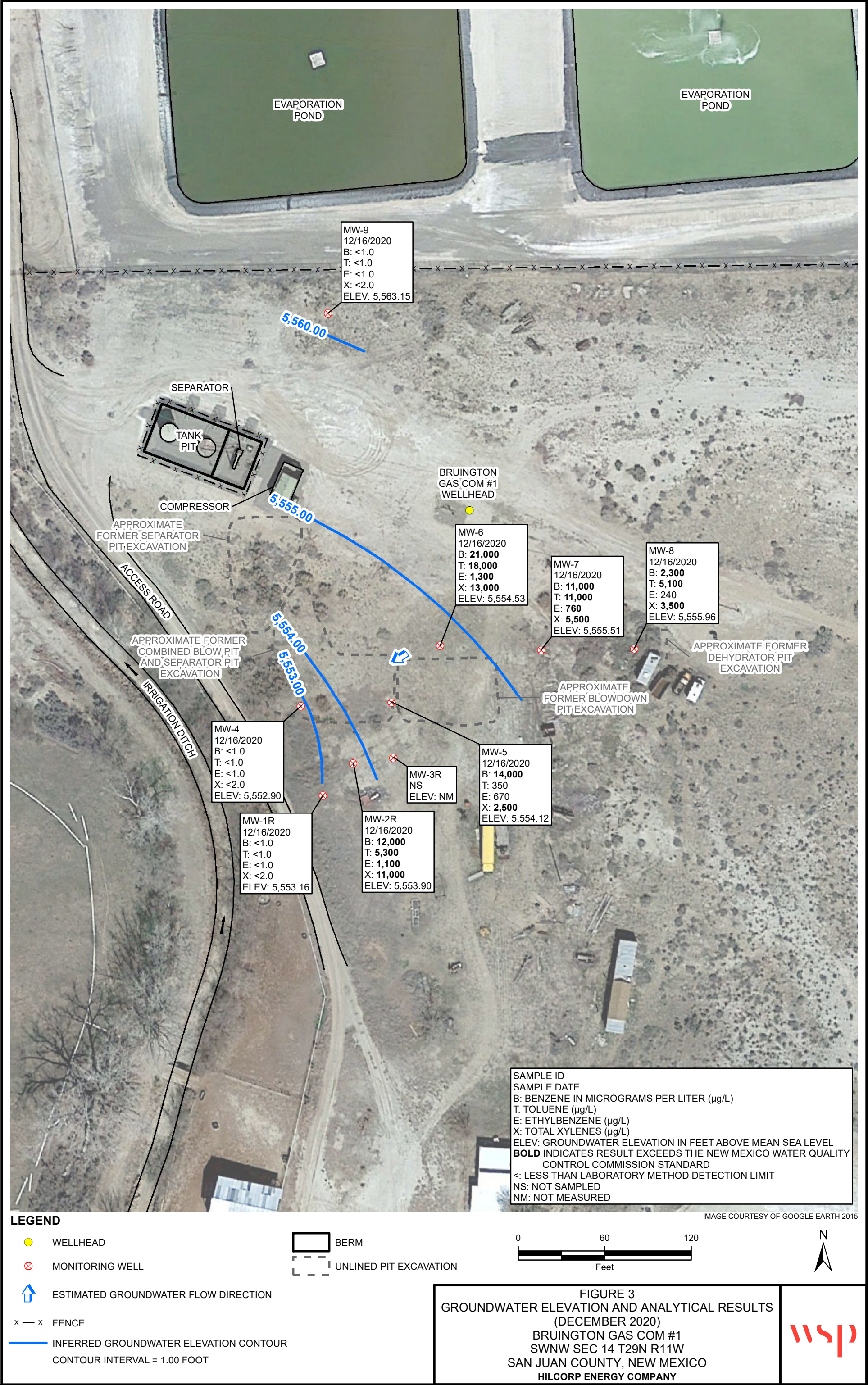
Enclosure H: 2020 Laboratory Analytical Results

Enclosure I: 2020 Groundwater Sample Collection Forms

FIGURES







TABLES

Table 1

**Groundwater Elevation Summary
Bruington Gas Com #1
San Juan County, New Mexico**

Well ID	Date	Depth to Product (feet BTOC)	Depth to Water (feet BTOC)	Product Thickness (feet)	Groundwater Elevation (feet AMSL)
MW-1	7/6/1996	NM	7.00	NM	-
MW-1R	5/5/1999	NM	10.55	NM	5,556.08
MW-1R	6/29/2000	NM	11.14	NM	5,555.49
MW-1R	5/17/2001	NM	11.33	NM	5,555.30
MW-1R	9/24/2001	NM	9.84	NM	5,556.79
MW-1R	7/27/2002	NM	9.93	NM	5,556.70
MW-1R	6/25/2003	NM	11.45	NM	5,555.18
MW-1R	8/25/2003	NM	12.14	NM	5,554.49
MW-1R	4/25/2006	NM	11.55	NM	5,555.08
MW-1R	11/10/2006	NM	NM	NM	NM
MW-1R	11/27/2006	NM	13.17	NM	5,553.46
MW-1R	2/23/2007	NM	14.24	NM	5,552.39
MW-1R	3/28/2007	NM	16.78	NM	5,549.85
MW-1R	4/11/2007	NM	13.51	NM	5,553.12
MW-1R	6/13/2007	NM	7.51	NM	5,559.12
MW-1R	8/21/2007	NM	7.20	NM	5,559.43
MW-1R	9/25/2007	NM	7.07	NM	5,559.56
MW-1R	10/30/2007	NM	7.66	NM	5,558.97
MW-1R	11/27/2007	NM	11.50	NM	5,555.13
MW-1R	12/20/2007	NM	12.97	NM	5,553.66
MW-1R	2/26/2008	NM	NM	NM	NM
MW-1R	3/12/2008	NM	13.18	NM	5,553.45
MW-1R	4/7/2008	NM	NM	NM	NM
MW-1R	6/2/2008	NM	7.53	NM	5,559.10
MW-1R	8/12/2008	NM	6.77	NM	5,559.86
MW-1R	9/22/2008	NM	7.76	NM	5,558.87
MW-1R	10/22/2008	NM	6.39	NM	5,560.24
MW-1R	12/5/2008	NM	11.26	NM	5,555.37
MW-1R	2/6/2009	NM	12.55	NM	5,554.08
MW-1R	3/3/2009	NM	15.24	NM	5,551.39
MW-1R	6/24/2009	NM	6.52	NM	5,560.11
MW-1R	9/15/2009	NM	6.98	NM	5,559.65
MW-1R	12/7/2009	NM	11.22	NM	5,555.41
MW-1R	3/3/2010	NM	15.17	NM	5,551.46
MW-1R	6/21/2010	NM	6.74	NM	5,559.89
MW-1R	9/9/2010	NM	7.70	NM	5,558.93
MW-1R	1/13/2011	NM	13.70	NM	5,552.93
MW-1R	3/2/2011	NM	13.69	NM	5,552.94
MW-1R	6/15/2011	NM	7.04	NM	5,559.59
MW-1R	12/15/2011	NM	12.24	NM	5,554.39
MW-1R	6/14/2012	NM	7.41	NM	5,559.22
MW-1R	12/4/2012	NM	11.45	NM	5,555.18
MW-1R	6/18/2013	NM	7.15	NM	5,559.48
MW-1R	12/17/2013	NM	12.13	NM	5,554.50
MW-1R	6/18/2014	NM	7.00	NM	5,559.63
MW-1R	12/10/2014	NM	11.88	NM	5,554.75

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Well ID	Date	Depth to Product (feet BTOC)	Depth to Water (feet BTOC)	Product Thickness (feet)	Groundwater Elevation (feet AMSL)
MW-1R	6/8/2015	NM	6.39	NM	5,560.24
MW-1R	12/14/2015	NM	12.45	NM	5,554.18
MW-1R	2/19/2016	NM	16.04	NM	5,550.59
MW-1R	6/13/2016	NM	8.90	NM	5,557.73
MW-1R	12/13/2016	NM	11.85	NM	5,554.78
MW-1R	6/28/2017	NM	8.07	NM	5,558.56
MW-1R	12/5/2017	NM	11.61	NM	5,555.02
MW-1R	6/27/2018	NM	7.27	NM	5,559.36
MW-1R	12/11/2018	NM	12.75	NM	5,553.88
MW-1R	6/18/2019	NM	8.52	NM	5,558.11
MW-1R	12/9/2019	NM	13.85	NM	5,552.78
MW-1R	6/11/2020	NM	7.25	NM	5,559.38
MW-1R	12/16/2020	NM	13.47	NM	5,553.16
MW-2	6/7/1996	NM	10.12	NM	5,557.87
MW-2	6/27/1997	NM	12.65	NM	5,555.34
MW-2R	6/12/1998	NM	11.00	NM	5,556.99
MW-2R	5/5/1999	NM	10.78	NM	5,557.21
MW-2R	6/29/2000	NM	11.50	NM	5,556.49
MW-2R	5/17/2001	NM	12.12	NM	5,555.87
MW-2R	9/24/2001	NM	10.08	NM	5,557.91
MW-2R	6/27/2002	NM	9.77	NM	5,558.22
MW-2R	6/25/2003	NM	11.53	NM	5,556.46
MW-2R	6/18/2004	NM	12.07	NM	5,555.92
MW-2R	6/27/2005	NM	10.14	NM	5,557.85
MW-2R	4/25/2006	NM	11.64	NM	5,556.35
MW-2R	11/10/2006	NM	NM	NM	NM
MW-2R	11/27/2006	NM	11.32	NM	5,556.67
MW-2R	2/23/2007	NM	12.55	NM	5,555.44
MW-2R	3/28/2007	NM	14.72	NM	5,553.27
MW-2R	4/11/2007	NM	12.79	NM	5,555.20
MW-2R	6/13/2007	NM	9.94	NM	5,558.05
MW-2R	8/21/2007	NM	9.36	NM	5,558.63
MW-2R	9/25/2007	NM	9.33	NM	5,558.66
MW-2R	10/30/2007	NM	9.45	NM	5,558.54
MW-2R	11/27/2007	NM	12.02	NM	5,555.97
MW-2R	12/20/2007	NM	13.13	NM	5,554.86
MW-2R	2/26/2008	NM	NM	NM	NM
MW-2R	3/12/2008	NM	13.51	NM	5,554.48
MW-2R	4/7/2008	NM	NM	NM	NM
MW-2R	6/2/2008	NM	10.07	NM	5,557.92
MW-2R	8/12/2008	NM	9.38	NM	5,558.61
MW-2R	9/22/2008	NM	10.29	NM	5,557.70
MW-2R	10/22/2008	NM	9.10	NM	5,558.89
MW-2R	12/5/2008	NM	12.05	NM	5,555.94
MW-2R	2/6/2009	NM	13.40	NM	5,554.59

Table 1

**Groundwater Elevation Summary
Bruington Gas Com #1
San Juan County, New Mexico**

Well ID	Date	Depth to Product (feet BTOC)	Depth to Water (feet BTOC)	Product Thickness (feet)	Groundwater Elevation (feet AMSL)
MW-2R	3/3/2009	NM	15.64	NM	5,552.35
MW-2R	6/24/2009	NM	9.16	NM	5,558.83
MW-2R	9/15/2009	NM	8.37	NM	5,559.62
MW-2R	12/7/2009	NM	11.81	NM	5,556.18
MW-2R	3/3/2010	NM	15.41	NM	5,552.58
MW-2R	6/21/2010	NM	9.46	NM	5,558.53
MW-2R	9/9/2010	NM	9.24	NM	5,558.75
MW-2R	1/13/2011	NM	14.42	NM	5,553.57
MW-2R	3/2/2011	NM	14.76	NM	5,553.23
MW-2R	6/15/2011	NM	9.42	NM	5,558.57
MW-2R	12/15/2011	NM	12.99	NM	5,555.00
MW-2R	6/14/2012	NM	9.94	NM	5,558.05
MW-2R	12/4/2012	NM	12.03	NM	5,555.96
MW-2R	6/18/2013	NM	9.80	NM	5,558.19
MW-2R	12/17/2013	NM	12.69	NM	5,555.30
MW-2R	6/18/2014	NM	9.64	NM	5,558.35
MW-2R	12/10/2014	NM	12.61	NM	5,555.38
MW-2R	6/8/2015	NM	9.26	NM	5,558.73
MW-2R	12/14/2015	NM	12.91	NM	5,555.08
MW-2R	2/19/2016	NM	16.56	NM	5,551.43
MW-2R	6/13/2016	NM	10.29	NM	5,557.70
MW-2R	12/13/2016	NM	12.55	NM	5,555.44
MW-2R	6/28/2017	NM	10.53	NM	5,557.46
MW-2R	12/5/2017	NM	12.64	NM	5,555.35
MW-2R	6/27/2018	NM	10.19	NM	5,557.80
MW-2R	12/11/2018	NM	13.63	NM	5,554.36
MW-2R	6/18/2019	NM	11.13	NM	5,556.86
MW-2R	12/9/2019	NM	14.52	NM	5,553.47
MW-2R	6/11/2020	NM	10.21	NM	5,557.78
MW-2R	12/16/2020	NM	14.09	NM	5,553.90
MW-3	6/7/1996	NM	13.05	NM	NM
MW-3	5/5/1999	NM	13.64	NM	NM
MW-3	6/29/2000	NM	13.52	NM	NM
MW-3	5/17/2001	NM	14.51	NM	NM
MW-3	9/24/2001	NM	12.15	NM	NM
MW-3R	8/25/2003	NM	11.81	NM	5,558.09
MW-3R	11/19/2003	NM	12.28	NM	5,557.62
MW-3R	4/25/2006	NM	12.56	NM	5,557.34
MW-3R	11/10/2006	NM	NM	NM	NM
MW-3R	11/27/2006	NM	12.60	NM	5,557.30
MW-3R	2/23/2007	NM	14.33	NM	5,555.57
MW-3R	3/28/2007	NM	15.83	NM	5,554.07
MW-3R	4/11/2007	NM	14.99	NM	5,554.91
MW-3R	6/13/2007	NM	NM	NM	NM
MW-3R	10/30/2007	NM	NM	NM	NM
MW-3R	11/27/2007	NM	13.14	NM	5,556.76
MW-3R	12/20/2007	NM	14.25	NM	5,555.65
MW-3R	2/26/2008	NM	NM	NM	NM
MW-3R	3/12/2008	NM	15.23	NM	5,554.67
MW-3R	4/7/2008	NM	NM	NM	NM

Table 1

**Groundwater Elevation Summary
Bruington Gas Com #1
San Juan County, New Mexico**

Well ID	Date	Depth to Product (feet BTOC)	Depth to Water (feet BTOC)	Product Thickness (feet)	Groundwater Elevation (feet AMSL)
MW-3R	6/2/2008	NM	12.07	NM	5,557.83
MW-3R	8/12/2008	NM	11.15	NM	5,558.75
MW-3R	9/22/2008	NM	11.86	NM	5,558.04
MW-3R	10/22/2008	NM	11.80	NM	5,558.10
MW-3R	12/5/2008	NM	13.23	NM	5,556.67
MW-3R	2/6/2009	NM	14.82	NM	5,555.08
MW-3R	3/3/2009	NM	16.37	NM	5,553.53
MW-3R	6/24/2009	NM	11.52	NM	5,558.38
MW-3R	9/15/2009	NM	10.66	NM	5,559.24
MW-3R	12/7/2009	NM	12.63	NM	5,557.27
MW-3R	3/3/2010	NM	16.09	NM	5,553.81
MW-3R	6/21/2010	NM	11.59	NM	5,558.31
MW-3R	9/9/2010	NM	11.18	NM	5,558.72
MW-3R	1/13/2011	NM	16.77	NM	5,553.13
MW-3R*	3/2/2011	NM	17.21	NM	5,554.19
MW-3R	6/15/2011	NM	13.42	NM	5,557.98
MW-3R	12/15/2011	NM	15.22	NM	5,556.18
MW-3R	6/14/2012	NM	13.80	NM	5,557.60
MW-3R	12/4/2012	NM	14.82	NM	5,556.58
MW-3R	6/18/2013	NM	13.63	NM	5,557.77
MW-3R	12/17/2013	NM	15.36	NM	5,556.04
MW-3R	6/18/2014	NM	13.37	NM	5,558.03
MW-3R	12/10/2014	NM	15.71	NM	5,555.69
MW-3R	6/8/2015	NM	13.22	NM	5,558.18
MW-3R	12/14/2015	NM	14.94	NM	5,556.46
MW-3R	2/19/2016	NM	18.38	NM	5,553.02
MW-3R	6/13/2016	NM	14.38	NM	5,557.02
MW-3R	12/13/2016	NM	15.25	NM	5,556.15
MW-3R	6/28/2017	NM	14.07	NM	5,557.33
MW-3R	12/5/2017	NM	15.34	NM	5,556.06
MW-3R	6/27/2018	NM	14.06	NM	5,557.34
MW-3R	12/11/2018	NM	16.14	NM	5,555.26
MW-3R	6/18/2019	NM	15.23	NM	5,556.17
MW-3R**	12/9/2019	NM	NM	NM	NM
MW-3R	6/11/2020	NM	15.03	NM	5,556.37
MW-3R	12/16/2020	NM	NM	NM	NM
MW-4	5/17/2001	NM	10.88	NM	5,557.57
MW-4	4/25/2006	NM	11.11	NM	5,557.34
MW-4	11/10/2006	NM	NM	NM	NM
MW-4	11/27/2006	NM	12.41	NM	5,556.04
MW-4	2/23/2007	NM	13.62	NM	5,554.83
MW-4	3/28/2007	NM	16.17	NM	5,552.28
MW-4	4/11/2007	NM	13.34	NM	5,555.11
MW-4	6/13/2007	NM	9.87	NM	5,558.58
MW-4	8/21/2007	NM	9.35	NM	5,559.10
MW-4	9/25/2007	NM	9.24	NM	5,559.21
MW-4	10/30/2007	NM	9.75	NM	5,558.70
MW-4	11/27/2007	NM	13.43	NM	5,555.02
MW-4	12/20/2007	NM	14.91	NM	5,553.54
MW-4	2/26/2008	NM	NM	NM	NM

Table 1

**Groundwater Elevation Summary
Bruington Gas Com #1
San Juan County, New Mexico**

Well ID	Date	Depth to Product (feet BTOC)	Depth to Water (feet BTOC)	Product Thickness (feet)	Groundwater Elevation (feet AMSL)
MW-4	3/12/2008	NM	15.09	NM	5,553.36
MW-4	4/7/2008	NM	NM	NM	NM
MW-4	6/2/2008	NM	9.59	NM	5,558.86
MW-4	8/12/2008	NM	8.97	NM	5,559.48
MW-4	9/22/2008	NM	9.96	NM	5,558.49
MW-4	10/22/2008	NM	8.53	NM	5,559.92
MW-4	12/5/2008	NM	13.21	NM	5,555.24
MW-4	2/6/2009	NM	14.35	NM	5,554.10
MW-4	3/3/2009	NM	17.06	NM	5,551.39
MW-4	6/24/2009	NM	8.10	NM	5,560.35
MW-4	9/15/2009	NM	8.17	NM	5,560.28
MW-4	12/7/2009	NM	13.11	NM	5,555.34
MW-4	3/3/2010	NM	17.08	NM	5,551.37
MW-4	6/21/2010	NM	9.00	NM	5,559.45
MW-4	9/9/2010	NM	8.83	NM	5,559.62
MW-4	1/13/2011	NM	15.63	NM	5,552.82
MW-4	3/2/2011	NM	15.65	NM	5,552.80
MW-4	6/15/2011	NM	9.23	NM	5,559.22
MW-4	12/15/2011	NM	14.16	NM	5,554.29
MW-4	6/14/2012	NM	9.71	NM	5,558.74
MW-4	12/4/2012	NM	13.39	NM	5,555.06
MW-4	6/18/2013	NM	9.55	NM	5,558.90
MW-4	12/17/2013	NM	14.13	NM	5,554.32
MW-4	6/18/2014	NM	9.48	NM	5,558.97
MW-4	12/10/2014	NM	13.87	NM	5,554.58
MW-4	6/8/2015	NM	8.81	NM	5,559.64
MW-4	12/14/2015	NM	14.31	NM	5,554.14
MW-4	2/19/2016	NM	17.94	NM	5,550.51
MW-4	6/13/2016	NM	10.00	NM	5,558.45
MW-4	12/13/2016	NM	13.85	NM	5,554.60
MW-4	6/28/2017	NM	10.50	NM	5,557.95
MW-4	12/5/2017	NM	13.70	NM	5,554.75
MW-4	6/27/2018	NM	9.70	NM	5,558.75
MW-4	12/11/2018	NM	14.85	NM	5,553.60
MW-4	6/18/2019	NM	11.12	NM	5,557.33
MW-4	12/9/2019	NM	15.94	NM	5,552.51
MW-4	6/11/2020	NM	9.70	NM	5,558.75
MW-4	12/16/2020	NM	15.55	NM	5,552.90
MW-5	5/17/2001	NM	16.00	NM	5,556.07
MW-5	9/24/2001	NM	13.70	NM	5,558.37
MW-5	6/27/2002	NM	13.83	NM	5,558.24
MW-5	6/25/2003	NM	15.73	NM	5,556.34
MW-5	6/18/2004	NM	15.82	NM	5,556.25
MW-5	6/27/2005	NM	14.21	NM	5,557.86
MW-5	4/25/2006	NM	16.21	NM	5,555.86
MW-5	11/10/2006	NM	NM	NM	NM
MW-5	11/27/2006	NM	15.24	NM	5,556.83
MW-5	2/23/2007	NM	18.92	NM	5,553.15
MW-5	3/28/2007	NM	18.63	NM	5,553.44
MW-5	4/11/2007	NM	17.48	NM	5,554.59

Table 1

**Groundwater Elevation Summary
Bruington Gas Com #1
San Juan County, New Mexico**

Well ID	Date	Depth to Product (feet BTOC)	Depth to Water (feet BTOC)	Product Thickness (feet)	Groundwater Elevation (feet AMSL)
MW-5	6/13/2007	NM	14.17	NM	5,557.90
MW-5	8/21/2007	NM	14.12	NM	5,557.95
MW-5	9/25/2007	NM	13.38	NM	5,558.69
MW-5	10/30/2007	NM	13.57	NM	5,558.50
MW-5	11/27/2007	NM	16.13	NM	5,555.94
MW-5	12/20/2007	NM	17.34	NM	5,554.73
MW-5	2/26/2008	NM	NM	NM	NM
MW-5	3/12/2008	NM	17.75	NM	5,554.32
MW-5	4/7/2008	NM	NM	NM	NM
MW-5	6/2/2008	NM	13.92	NM	5,558.15
MW-5	8/12/2008	NM	12.99	NM	5,559.08
MW-5	9/22/2008	NM	13.80	NM	5,558.27
MW-5	10/22/2008	NM	12.77	NM	5,559.30
MW-5	12/5/2008	NM	15.93	NM	5,556.14
MW-5	2/6/2009	NM	17.33	NM	5,554.74
MW-5	3/3/2009	NM	19.26	NM	5,552.81
MW-5	6/24/2009	NM	13.34	NM	5,558.73
MW-5	9/15/2009	NM	12.56	NM	5,559.51
MW-5	12/7/2009	NM	15.71	NM	5,556.36
MW-5	3/3/2010	NM	19.29	NM	5,552.78
MW-5	6/21/2010	NM	13.61	NM	5,558.46
MW-5	9/9/2010	NM	13.03	NM	5,559.04
MW-5	1/13/2011	NM	18.08	NM	5,553.99
MW-5	3/2/2011	NM	18.41	NM	5,553.66
MW-5	6/15/2011	NM	13.89	NM	5,558.18
MW-5	12/15/2011	NM	16.75	NM	5,555.32
MW-5	6/14/2012	NM	14.23	NM	5,557.84
MW-5	12/4/2012	NM	16.11	NM	5,555.96
MW-5	6/18/2013	NM	14.05	NM	5,558.02
MW-5	12/17/2013	NM	16.74	NM	5,555.33
MW-5	6/18/2014	NM	13.91	NM	5,558.16

Table 1

**Groundwater Elevation Summary
Bruington Gas Com #1
San Juan County, New Mexico**

Well ID	Date	Depth to Product (feet BTOC)	Depth to Water (feet BTOC)	Product Thickness (feet)	Groundwater Elevation (feet AMSL)
MW-5	12/10/2014	NM	16.52	NM	5,555.55
MW-5	6/8/2015	NM	13.61	NM	5,558.46
MW-5	12/14/2015	NM	16.78	NM	5,555.29
MW-5	2/19/2016	NM	19.93	NM	5,552.14
MW-5	6/13/2016	NM	14.72	NM	5,557.35
MW-5	12/13/2016	NM	16.61	NM	5,555.46
MW-5	6/28/2017	NM	14.59	NM	5,557.48
MW-5	12/5/2017	NM	16.65	NM	5,555.42
MW-5	6/27/2018	NM	14.21	NM	5,557.86
MW-5	12/11/2018	NM	17.55	NM	5,554.52
MW-5	6/18/2019	NM	15.70	NM	5,556.37
MW-5	12/9/2019	NM	18.22	NM	5,553.85
MW-5	6/11/2020	NM	15.12	NM	5,556.95
MW-5	12/16/2020	NM	17.95	NM	5,554.12
MW-6	5/17/2001	NM	19.47	NM	5,554.86
MW-6	9/24/2001	NM	14.46	NM	5,559.87
MW-6	6/27/2002	NM	16.68	NM	5,557.65
MW-6	6/25/2003	NM	18.94	NM	5,555.39
MW-6	6/18/2004	NM	18.71	NM	5,555.62
MW-6	6/27/2005	NM	17.09	NM	5,557.24
MW-6	4/25/2006	NM	19.28	NM	5,555.05
MW-6	11/10/2006	NM	NM	NM	NM
MW-6	11/27/2006	NM	17.08	NM	5,557.25
MW-6	2/23/2007	NM	18.92	NM	5,555.41
MW-6	3/28/2007	NM	20.36	NM	5,553.97
MW-6	4/11/2007	NM	19.69	NM	5,554.64
MW-6	6/13/2007	NM	16.87	NM	5,557.46
MW-6	8/21/2007	NM	16.04	NM	5,558.29
MW-6	9/25/2007	NM	15.98	NM	5,558.35
MW-6	10/30/2007	NM	15.91	NM	5,558.42
MW-6	11/27/2007	NM	17.79	NM	5,556.54
MW-6	12/20/2007	NM	18.83	NM	5,555.50
MW-6	2/26/2008	NM	NM	NM	NM
MW-6	3/12/2008	NM	19.42	NM	5,554.91
MW-6	4/7/2008	NM	NM	NM	NM
MW-6	6/2/2008	NM	16.61	NM	5,557.72
MW-6	8/12/2008	NM	15.61	NM	5,558.72
MW-6	9/22/2008	NM	16.15	NM	5,558.18
MW-6	10/22/2008	NM	15.49	NM	5,558.84
MW-6	12/5/2008	NM	17.70	NM	5,556.63
MW-6	2/6/2009	NM	19.33	NM	5,555.00
MW-6	3/3/2009	NM	20.67	NM	5,553.66
MW-6	6/24/2009	NM	16.18	NM	5,558.15
MW-6	9/15/2009	NM	15.25	NM	5,559.08
MW-6	12/7/2009	NM	17.52	NM	5,556.81

Table 1

**Groundwater Elevation Summary
Bruington Gas Com #1
San Juan County, New Mexico**

Well ID	Date	Depth to Product (feet BTOC)	Depth to Water (feet BTOC)	Product Thickness (feet)	Groundwater Elevation (feet AMSL)
MW-6	3/3/2010	NM	20.69	NM	5,553.64
MW-6	6/21/2010	NM	16.44	NM	5,557.89
MW-6	9/9/2010	NM	15.60	NM	5,558.73
MW-6	1/13/2011	NM	19.55	NM	5,554.78
MW-6	3/2/2011	NM	20.08	NM	5,554.25
MW-6	6/15/2011	NM	16.55	NM	5,557.78
MW-6	12/15/2011	NM	18.32	NM	5,556.01
MW-6	6/14/2012	NM	17.05	NM	5,557.28
MW-6	12/4/2012	NM	17.92	NM	5,556.41
MW-6	6/18/2013	NM	16.91	NM	5,557.42
MW-6	12/17/2013	NM	18.48	NM	5,555.85
MW-6	6/18/2014	NM	16.68	NM	5,557.65
MW-6	12/10/2014	NM	18.28	NM	5,556.05
MW-6	6/8/2015	NM	16.53	NM	5,557.80
MW-6	12/14/2015	NM	18.30	NM	5,556.03
MW-6	2/19/2016	NM	21.38	NM	5,552.95
MW-6	6/13/2016	NM	18.56	NM	5,555.77
MW-6	12/13/2016	NM	18.38	NM	5,555.95
MW-6	6/28/2017	NM	17.23	NM	5,557.10
MW-6	12/5/2017	NM	18.45	NM	5,555.88
MW-6	6/27/2018	NM	17.90	NM	5,556.43
MW-6	12/11/2018	NM	19.24	NM	5,555.09
MW-6	6/18/2019	NM	18.49	NM	5,555.84
MW-6	12/9/2019	NM	20.12	NM	5,554.21
MW-6	6/11/2020	NM	18.18	NM	5,556.15
MW-6	12/16/2020	NM	19.80	NM	5,554.53
MW-7	8/25/2003	NM	17.93	NM	5,555.95
MW-7	6/18/2004	NM	18.87	NM	5,555.01
MW-7	6/27/2005	NM	17.40	NM	5,556.48
MW-7	4/25/2006	NM	19.14	NM	5,554.74
MW-7	11/10/2006	NM	NM	NM	NM
MW-7	11/27/2006	NM	16.94	NM	5,556.94
MW-7	2/23/2007	NM	17.71	NM	5,556.17
MW-7	3/28/2007	NM	18.62	NM	5,555.26
MW-7	4/11/2007	NM	18.63	NM	5,555.25
MW-7	6/13/2007	NM	16.75	NM	5,557.13
MW-7	8/21/2007	NM	15.86	NM	5,558.02
MW-7	9/25/2007	NM	15.65	NM	5,558.23
MW-7	10/30/2007	NM	15.46	NM	5,558.42
MW-7	11/27/2007	NM	16.46	NM	5,557.42
MW-7	12/20/2007	NM	17.14	NM	5,556.74
MW-7	2/26/2008	NM	NM	NM	NM
MW-7	3/12/2008	NM	17.23	NM	5,556.65
MW-7	4/7/2008	NM	NM	NM	NM
MW-7	6/2/2008	NM	16.22	NM	5,557.66
MW-7	8/12/2008	NM	15.30	NM	5,558.58
MW-7	9/22/2008	NM	15.47	NM	5,558.41
MW-7	10/22/2008	NM	15.22	NM	5,558.66
MW-7	12/5/2008	NM	16.23	NM	5,557.65
MW-7	2/6/2009	NM	17.85	NM	5,556.03

Table 1

**Groundwater Elevation Summary
Bruington Gas Com #1
San Juan County, New Mexico**

Well ID	Date	Depth to Product (feet BTOC)	Depth to Water (feet BTOC)	Product Thickness (feet)	Groundwater Elevation (feet AMSL)
MW-7	3/3/2009	NM	18.60	NM	5,555.28
MW-7	6/24/2009	NM	16.38	NM	5,557.50
MW-7	9/15/2009	NM	15.21	NM	5,558.67
MW-7	12/7/2009	NM	16.05	NM	5,557.83
MW-7	3/3/2010	NM	18.64	NM	5,555.24
MW-7	6/21/2010	NM	16.58	NM	5,557.30
MW-7	9/9/2010	NM	15.49	NM	5,558.39
MW-7	1/13/2011	NM	17.78	NM	5,556.10
MW-7	3/2/2011	NM	18.54	NM	5,555.34
MW-7	6/15/2011	NM	16.72	NM	5,557.16
MW-7	12/15/2011	NM	16.75	NM	5,557.13
MW-7	6/14/2012	NM	17.23	NM	5,556.65
MW-7	12/4/2012	NM	16.53	NM	5,557.35
MW-7	6/18/2013	NM	17.07	NM	5,556.81
MW-7	12/17/2013	NM	17.02	NM	5,556.86
MW-7	6/18/2014	NM	16.75	NM	5,557.13
MW-7	12/10/2014	NM	16.92	NM	5,556.96
MW-7	6/8/2015	NM	16.74	NM	5,557.14
MW-7	12/14/2015	NM	16.72	NM	5,557.16
MW-7	2/19/2016	NM	19.37	NM	5,554.51
MW-7	6/13/2016	NM	17.82	NM	5,556.06
MW-7	12/13/2016	NM	17.56	NM	5,556.32
MW-7	6/28/2017	NM	17.15	NM	5,556.73
MW-7	12/5/2017	NM	17.24	NM	5,556.64
MW-7	6/27/2018	NM	17.32	NM	5,556.56
MW-7	12/11/2018	NM	18.13	NM	5,555.75
MW-7	6/18/2019	NM	18.68	NM	5,555.20
MW-7	12/9/2019	NM	18.70	NM	5,555.18
MW-7	6/11/2020	18.56	19.70	1.14	5,555.09
MW-7	12/16/2020	NM	18.37	NM	5,555.51
MW-8	6/13/2007	NM	19.19	NM	5,556.85
MW-8	8/21/2007	NM	18.30	NM	5,557.74
MW-8	9/25/2007	NM	18.00	NM	5,558.04
MW-8	10/30/2007	NM	15.46	NM	5,560.58
MW-8	11/27/2007	NM	18.30	NM	5,557.74
MW-8	12/20/2007	NM	18.81	NM	5,557.23
MW-8	2/26/2008	NM	NM	NM	NM
MW-8	3/12/2008	NM	18.92	NM	5,557.12
MW-8	4/7/2008	NM	NM	NM	NM
MW-8	6/2/2008	NM	18.23	NM	5,557.81
MW-8	8/12/2008	NM	17.52	NM	5,558.52
MW-8	9/22/2008	NM	17.56	NM	5,558.48
MW-8	10/22/2008	NM	17.47	NM	5,558.57
MW-8	12/5/2008	NM	17.99	NM	5,558.05
MW-8	2/6/2009	NM	19.50	NM	5,556.54
MW-8	3/3/2009	NM	20.03	NM	5,556.01
MW-8	6/24/2009	NM	19.00	NM	5,557.04
MW-8	9/15/2009	NM	17.74	NM	5,558.30
MW-8	12/7/2009	NM	17.81	NM	5,558.23
MW-8	3/3/2010	NM	20.11	NM	5,555.93

Table 1

**Groundwater Elevation Summary
Bruington Gas Com #1
San Juan County, New Mexico**

Well ID	Date	Depth to Product (feet BTOC)	Depth to Water (feet BTOC)	Product Thickness (feet)	Groundwater Elevation (feet AMSL)
MW-8	6/21/2010	NM	19.31	NM	5,556.73
MW-8	9/9/2010	NM	18.02	NM	5,558.02
MW-8	1/13/2011	NM	19.35	NM	5,556.69
MW-8	3/2/2011	NM	21.09	NM	5,554.95
MW-8	6/15/2011	NM	19.38	NM	5,556.66
MW-8	12/15/2011	NM	18.53	NM	5,557.51
MW-8	6/14/2012	NM	19.93	NM	5,556.11
MW-8	12/4/2012	NM	18.34	NM	5,557.70
MW-8	6/18/2013	NM	19.75	NM	5,556.29
MW-8	12/17/2013	NM	18.72	NM	5,557.32
MW-8	6/18/2014	NM	19.39	NM	5,556.65
MW-8	12/10/2014	NM	17.01	NM	5,559.03
MW-8	6/8/2015	NM	19.51	NM	5,556.53
MW-8	12/14/2015	NM	18.37	NM	5,557.67
MW-8	2/19/2016	NM	20.62	NM	5,555.42
MW-8	6/13/2016	NM	20.41	NM	5,555.63
MW-8	12/13/2016	NM	18.89	NM	5,557.15
MW-8	6/28/2017	NM	19.78	NM	5,556.26
MW-8	12/5/2017	NM	19.10	NM	5,556.94
MW-8	6/27/2018	NM	20.22	NM	5,555.82
MW-8	12/11/2018	NM	18.89	NM	5,557.15
MW-8	6/18/2019	NM	21.75	NM	5,554.29
MW-8	12/9/2019	NM	20.43	NM	5,555.61
MW-8	6/11/2020	22.35	22.71	0.36	5,553.62
MW-8	12/16/2020	NM	20.08	NM	5,555.96
MW-9	1/13/2011	NM	Dry	NM	Dry
MW-9	3/2/2011	NM	21.06	NM	5,555.80
MW-9	6/15/2011	NM	18.78	NM	5,558.08
MW-9	12/15/2011	NM	16.97	NM	5,559.89
MW-9	6/14/2012	NM	18.73	NM	5,558.13
MW-9	12/4/2012	NM	17.09	NM	5,559.77
MW-9	6/18/2013	NM	19.05	NM	5,557.81
MW-9	12/17/2013	NM	15.44	NM	5,561.42
MW-9	6/18/2014	NM	18.80	NM	5,558.06
MW-9	12/10/2014	NM	17.09	NM	5,559.77
MW-9	6/8/2015	NM	18.11	NM	5,558.75
MW-9	12/14/2015	NM	16.35	NM	5,560.51
MW-9	2/19/2016	NM	17.81	NM	5,559.05
MW-9	6/13/2016	NM	18.00	NM	5,558.86
MW-9	12/13/2016	NM	16.40	NM	5,560.46
MW-9	6/28/2017	NM	16.75	NM	5,560.11
MW-9	12/5/2017	NM	15.75	NM	5,561.11
MW-9	6/27/2018	NM	17.39	NM	5,559.47
MW-9	12/11/2018	NM	14.57	NM	5,562.29
MW-9	6/18/2019	NM	16.00	NM	5,560.86
MW-9	12/9/2019	NM	14.62	NM	5,562.24
MW-9	6/11/2020	NM	16.55	NM	5,560.31
MW-9	12/16/2020	NM	13.71	NM	5,563.15

% - Percent

WSP

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Table 1

**Groundwater Elevation Summary
Bruington Gas Com #1
San Juan County, New Mexico**

Well ID	Date	Depth to Product (feet BTOC)	Depth to Water (feet BTOC)	Product Thickness (feet)	Groundwater Elevation (feet AMSL)
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* - Top of Casing Modified, New Elevation

** - Well damaged, unable to obtain water level measurements

AMSL - Above Mean Sea Level

BTOC - Below Top of Casing

NM - Not Measured

A product density correction factor of 0.7996 was applied to the groundwater elevation in wells that contained free product.

Table 2

**Groundwater Analytical Results
Bruington Gas Com #1
San Juan County, New Mexico**

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Groundwater Standard		5	1,000	700	620
MW-1	7/6/1996	ND	ND	ND	ND
MW-1R	5/5/1999	16.5	26.0	8.1	78.2
MW-1R	6/29/2000	17.0	ND	130.0	455.5
MW-1R	5/17/2001	29.0	19.0	33.0	127.0
MW-1R	9/24/2001	5.8	0.5	15.0	36.0
MW-1R	7/27/2002	ND	ND	17.0	52.1
MW-1R	6/25/2003	3.1	ND	ND	ND
MW-1R	8/25/2003	ND	ND	2.2	0.9
MW-1R	4/25/2006	1.0	1.3	1.8	5.9
MW-1R	11/27/2006	<1.0	<1.0	<1.0	<3.0
MW-1R	3/28/2007	<1.0	<1.0	<1.0	<2.0
MW-1R	6/13/2007	<1.0	<1.0	<1.0	<2.0
MW-1R	9/25/2007	<1.0	1.2	<1.0	<2.0
MW-1R	3/12/2008	<1.0	<1.0	<1.0	<2.0
MW-1R	6/2/2008	<1.0	<1.0	<1.0	<2.0
MW-1R	9/22/2008	<1.0	<1.0	<1.0	<2.0
MW-1R	12/5/2008	<1.0	<1.0	<1.0	<2.0
MW-1R	3/3/2009	<1.0	<1.0	<1.0	<2.0
MW-1R	6/24/2009	<1.0	<1.0	<1.0	<3.0
MW-1R	9/15/2009	<1.0	<1.0	<1.0	<2.0
MW-1R	12/7/2009	<1.0	<1.0	<1.0	<2.0
MW-1R	3/3/2010	<1.0	<1.0	<1.0	<2.0
MW-1R	6/21/2010	<1.0	<1.0	<1.0	<2.0
MW-1R	9/9/2010	<0.5	< 5.0	<0.5	<1.5
MW-1R	1/13/2011	<0.5	< 5.0	<0.5	<1.5
MW-1R	6/15/2011	<0.5	< 5.0	1.9	<1.5
MW-1R	12/15/2011	<0.5	< 5.0	<0.5	<1.5
MW-1R	12/4/2012	<0.5	< 5.0	<0.5	<1.5
MW-1R	12/17/2013	<0.5	<5.0	<0.5	<1.5
MW-1R	12/10/2014	<0.5	<5.0	<0.5	<1.5
MW-1R	12/14/2015	<0.5	<5.0	<0.5	<1.5
MW-1R	12/13/2016	<0.5	<1.0	<0.5	<1.5
MW-1R	12/5/2017	<0.500	<1.00	<0.500	<1.50
MW-1R	12/11/2018	<1.0	<1.0	<1.0	<2.0
MW-1R	6/18/2019	<1.0	<1.0	<1.0	<1.5
MW-1R	12/16/2020	<1.0	<1.0	<1.0	<2.0
MW-2	6/7/1996	347	29	156	1,580
MW-2	6/27/1997	429	68	46	402

Table 2

**Groundwater Analytical Results
Bruington Gas Com #1
San Juan County, New Mexico**

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Groundwater Standard		5	1,000	700	620
MW-2R	6/12/1998	13,440	13,330	1,030	6,040
MW-2R	5/5/1999	1,020	554	175	679
MW-2R	6/29/2000	7,600	2,600	630	4,210
MW-2R	5/17/2001	1,700	320	390	1,620
MW-2R	9/24/2001	15,000	1,200	880	5,900
MW-2R	6/27/2002	13,000	1,100	680	4,120
MW-2R	6/25/2003	3,700	1,000	380	2,500
MW-2R	6/18/2004	5,500	1,400	710	3,500
MW-2R	6/27/2005	16,000	1,900	900	5,400
MW-2R	4/25/2006	5,000	1,100	700	3,800
MW-2R	11/27/2006	12,000	1,600	690	3,900
MW-2R	3/28/2007	4,300	1,000	810	6,000
MW-2R	6/13/2007	13,000	1,100	720	4,000
MW-2R	9/25/2007	18,000	1,900	990	5,500
MW-2R	3/12/2008	2,800	890	750	5,300
MW-2R	6/2/2008	5,900	430	510	2,200
MW-2R	9/22/2008	18,000	920	950	4,900
MW-2R	12/5/2008	20,000	1,700	1,100	5,300
MW-2R	3/3/2009	5,500	1,400	470	2,900
MW-2R	6/24/2009	18,000	2,200	970	6,500
MW-2R	9/15/2009	18,000	760	850	4,400
MW-2R	12/7/2009	11,000	1,000	720	3,600
MW-2R	3/3/2010	2,100	460	410	2,400
MW-2R	6/21/2010	9,500	960	630	3,100
MW-2R	9/9/2010	19,000	530	940	3,200
MW-2R	1/13/2011	16,000	2,500	940	4,900
MW-2R	6/15/2011	20,000	<2,500	870	4,200
MW-2R	12/15/2011	11,000	<2,500	710	3,000
MW-2R	12/4/2012	11,000	1,400	590	2,700
MW-2R	12/17/2013	13,000	2,300	620	4,400
MW-2R	12/10/2014	18,000	1,800	860	3,300
MW-2R	12/14/2015	13,400	2,570	908	6,270
MW-2R	12/13/2016	14,000	2,190	926	5,600
MW-2R	12/5/2017	14,200	1,380	837	4,200
MW-2R	12/11/2018	15,000	1,800	740	4,200
MW-2R	6/18/2019	14,000	1,800	700	4,300
MW-2R	12/16/2020	12,000	5,300	1,100	11,000

Table 2

**Groundwater Analytical Results
Bruington Gas Com #1
San Juan County, New Mexico**

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Groundwater Standard		5	1,000	700	620
MW-3	6/7/1996	ND	1.8	ND	ND
MW-3	5/5/1999	73.2	38.3	31.2	200.1
MW-3	6/29/2000	87.0	ND	3.4	8.3
MW-3	5/17/2001	ND	0.6	0.7	ND
MW-3	9/24/2001	ND	ND	ND	ND
MW-3R	8/25/2003	ND	ND	1.3	ND
MW-3R	11/19/2003	ND	ND	1.4	ND
MW-3R	4/25/2006	<1.0	<1.0	<1.0	<3.0
MW-3R	11/27/2006	<1.0	<1.0	<1.0	<2.0
MW-3R	3/28/2007	<1.0	<1.0	<1.0	<2.0
MW-3R	3/12/2008	<1.0	<1.0	<1.0	<2.0
MW-3R	6/2/2008	<1.0	<1.0	<1.0	<2.0
MW-3R	9/22/2008	<1.0	<1.0	<1.0	<2.0
MW-3R	12/5/2008	<1.0	<1.0	<1.0	<2.0
MW-3R	3/3/2009	<1.0	<1.0	<1.0	<2.0
MW-3R	6/24/2009	7.2	<1.0	<1.0	<3.0
MW-3R	9/15/2009	<1.0	<1.0	<1.0	<2.0
MW-3R	12/7/2009	<1.0	<1.0	<1.0	<2.0
MW-3R	3/3/2010	<1.0	<1.0	<1.0	<2.0
MW-3R	6/21/2010	75	<1.0	<1.0	<2.0
MW-3R	9/9/2010	94	50	4.4	30
MW-3R	1/13/2011	<0.5	<5.0	<0.5	<1.5
MW-3R	6/15/2011	<0.5	<5.0	<0.5	<1.5
MW-3R	12/15/2011	<0.5	<5.0	<0.5	<1.5
MW-3R	12/4/2012	<0.5	<5.0	<0.5	<1.5
MW-3R	12/17/2013	<0.5	<5.0	<0.5	<1.5
MW-3R	12/10/2014	<0.5	<5.0	<0.5	<1.5
MW-3R	12/14/2015	<0.5	<5.0	<0.5	<1.5
MW-3R	12/13/2016	<0.5	<1.0	<0.5	<1.5
MW-3R	12/5/2017	<0.500	<1.00	<0.500	<1.50
MW-3R	12/11/2018	<1.0	<1.0	<1.0	<2.0
MW-3R	6/18/2019	<1.0	<1.0	<1.0	<1.5
MW-3R	12/16/2020	NS	NS	NS	NS
MW-4	5/17/2001	ND	ND	ND	ND
MW-4	4/25/2006	ND	ND	ND	ND
MW-4	11/27/2006	<1.0	<1.0	<1.0	<3.0
MW-4	3/28/2007	1.8	<1.0	<1.0	<2.0
MW-4	6/13/2007	<1.0	<1.0	<1.0	<2.0

Table 2

**Groundwater Analytical Results
Bruington Gas Com #1
San Juan County, New Mexico**

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Groundwater Standard		5	1,000	700	620
MW-4	9/25/2007	<1.0	<1.0	<1.0	<2.0
MW-4	3/12/2008	<1.0	<1.0	<1.0	<2.0
MW-4	6/2/2008	<1.0	<1.0	<1.0	<2.0
MW-4	9/22/2008	<1.0	<1.0	<1.0	<2.0
MW-4	12/5/2008	<1.0	<1.0	<1.0	<2.0
MW-4	3/3/2009	<1.0	<1.0	<1.0	<2.0
MW-4	6/24/2009	<1.0	<1.0	<1.0	<2.0
MW-4	9/15/2009	<1.0	<1.0	<1.0	<2.0
MW-4	12/7/2009	<1.0	<1.0	<1.0	<2.0
MW-4	3/3/2010	<1.0	<1.0	<1.0	<2.0
MW-4	6/21/2010	<1.0	<1.0	<1.0	<2.0
MW-4	9/9/2010	<0.50	< 5.0	<0.50	<1.5
MW-4	1/13/2011	<0.5	<5.0	<0.5	<1.5
MW-4	6/15/2011	<0.5	<5.0	<0.5	<1.5
MW-4	12/15/2011	<0.5	<5.0	<0.5	<1.5
MW-4	12/4/2012	<0.5	<5.0	<0.5	<1.5
MW-4	12/17/2013	<0.5	<5.0	<0.5	<1.5
MW-4	12/10/2014	<0.5	<5.0	<0.5	<1.5
MW-4	12/14/2015	<0.5	<5.0	<0.5	<1.5
MW-4	12/13/2016	<0.5	<1.0	<0.5	<1.5
MW-4	12/5/2017	<0.500	<1.00	<0.500	<1.50
MW-4	12/11/2018	<1.0	<1.0	<1.0	<2.0
MW-4	6/18/2019	<1.0	<1.0	<1.0	<1.5
MW-4	12/16/2020	<1.0	<1.0	<1.0	<2.0
MW-5	5/17/2001	25,000	620	870	6,610
MW-5	9/24/2001	26,000	110	470	6,900
MW-5	6/27/2002	26,000	280	900	6,670
MW-5	6/25/2003	26,000	ND	ND	4,400
MW-5	6/18/2004	26,000	ND	1,100	3,400
MW-5	6/27/2005	29,000	ND	920	3,400
MW-5	4/25/2006	28,000	ND	1,600	2,700
MW-5	11/27/2006	22,000	<250	630	1,700
MW-5	3/28/2007	30,000	590	1,700	4,600
MW-5	6/13/2007	32,000	91	940	2,000
MW-5	9/25/2007	25,000	170	620	1,700
MW-5	3/12/2008	28,000	110	1,200	2,300
MW-5	6/2/2008	25,000	<100	1,100	1,300
MW-5	9/22/2008	20,000	<200	760	1,100

Table 2

**Groundwater Analytical Results
Bruington Gas Com #1
San Juan County, New Mexico**

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Groundwater Standard		5	1,000	700	620
MW-5	12/5/2008	24,000	<100	580	1,400
MW-5	3/3/2009	9,800	<100	450	920
MW-5	6/24/2009	25,000	46	40	1,400
MW-5	9/15/2009	27,000	<400	770	2,000
MW-5	12/7/2009	23,000	<400	690	1,400
MW-5	3/3/2010	16,000	<100	350	710
MW-5	6/21/2010	18,000	<100	430	890
MW-5	9/9/2010	25,000	130	510	1,600
MW-5	1/13/2011	17,000	<500	360	900
MW-5	6/15/2011	27,000	<500	<50	1,400
MW-5	12/15/2011	15,000	<500	310	810
MW-5	12/4/2012	32,000	<120	250	1,500
MW-5	12/17/2013	21,000	110	290	1,100
MW-5	12/10/2014	24,000	<250	610	1,400
MW-5	12/14/2015	26,700	161	538	1,050
MW-5	12/13/2016	19,200	112	60.1	1,340
MW-5	12/5/2017	13,800	128	92.4	571
MW-5	12/11/2018	21,000	550	630	2,000
MW-5	6/18/2019	27,000	320	510	1,300
MW-5	12/16/2020	14,000	350	670	2,500
MW-6	5/17/2001	28,000	15,000	1,000	9,400
MW-6	9/24/2001	22,000	6,000	1,100	6,900
MW-6	6/27/2002	28,000	16,000	990	9,800
MW-6	6/25/2003	22,000	16,000	ND	6,300
MW-6	6/18/2004	23,000	19,000	1,000	8,800
MW-6	6/27/2005	28,000	20,000	1,200	9,600
MW-6	4/25/2006	26,000	25,000	1,700	8,900
MW-6	11/27/2006	22,000	23,000	990	9,700
MW-6	3/28/2007	25,000	27,000	1,900	19,000
MW-6	6/13/2007	21,000	19,000	780	7,900
MW-6	9/25/2007	27,000	21,000	1,200	11,000
MW-6	3/12/2008	21,000	21,000	1,200	11,000
MW-6	6/2/2008	19,000	16,000	870	9,000
MW-6	9/22/2008	15,000	14,000	770	8,500
MW-6	12/5/2008	28,000	27,000	1,100	12,000
MW-6	3/3/2009	19,000	20,000	880	9,300
MW-6	6/24/2009	23,000	18,000	900	9,200
MW-6	9/15/2009	18,000	14,000	740	7,700

Table 2

**Groundwater Analytical Results
Bruington Gas Com #1
San Juan County, New Mexico**

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Groundwater Standard		5	1,000	700	620
MW-6	12/7/2009	19,000	19,000	1,000	10,000
MW-6	3/3/2010	15,000	16,000	860	9,300
MW-6	6/21/2010	18,000	15,000	680	7,000
MW-6	9/9/2010	21,000	16,000	880	8,300
MW-6	1/13/2011	19,000	18,000	1,000	10,000
MW-6	6/15/2011	21,000	17,000	730	7,500
MW-6	12/15/2011	25,000	22,000	960	9,700
MW-6	12/4/2012	24,000	20,000	950	9,400
MW-6	12/17/2013	21,000	20,000	920	10,000
MW-6	12/10/2014	18,000	19,000	1,100	12,000
MW-6	12/14/2015	20,000	18,200	969	9,650
MW-6	12/13/2016	21,300	21,000	1,110	11,700
MW-6	12/5/2017	15,900	15,900	898	9,370
MW-6	12/11/2018	16,000	14,000	340	3,800
MW-6	6/18/2019	14,000	13,000	430	4,700
MW-6	12/16/2020	21,000	18,000	1,300	13,000
MW-7	8/25/2003	18,000	11,000	930	8,200
MW-7	6/18/2004	11,000	7,800	670	5,000
MW-7	6/27/2005	14,000	8,700	880	5,000
MW-7	4/25/2006	19,000	6,600	1,200	5,100
MW-7	11/27/2006	6,100	4,400	420	2,500
MW-7	3/28/2007	11,000	9,500	100	7,500
MW-7	6/13/2007	3,800	2,000	320	1,700
MW-7	9/25/2007	2,900	2,400	210	1,400
MW-7	3/12/2008	14,000	9,200	830	4,800
MW-7	6/2/2008	8,800	5,300	560	3,100
MW-7	9/22/2008	7,100	4,600	450	2,800
MW-7	12/5/2008	11,000	9,300	680	5,200
MW-7	3/3/2009	11,000	7,800	660	4,500
MW-7	6/24/2009	21,000	14,000	640	6,400
MW-7	9/15/2009	15,000	4,900	640	3,600
MW-7	12/7/2009	9,600	7,700	530	4,200
MW-7	3/3/2010	10,000	7,000	560	4,000
MW-7	6/21/2010	4,100	2,900	280	1,500
MW-7	9/9/2010	3,000	2,300	280	1,400
MW-7	1/13/2011	8,500	5,600	500	2,500
MW-7	6/15/2011	16,000	8,500	760	4,700
MW-7	12/15/2011	8,900	4,300	510	2,700

Table 2

**Groundwater Analytical Results
Bruington Gas Com #1
San Juan County, New Mexico**

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Groundwater Standard		5	1,000	700	620
MW-7	12/4/2012	16,000	8,900	810	4,600
MW-7	12/17/2013	6,200	3,400	390	1,900
MW-7	12/10/2014	7,200	4,800	500	2,600
MW-7	12/14/2015	7,650	4,710	382	1,930
MW-7	12/13/2016	7,520	3,700	399	1,240
MW-7	12/5/2017	5,550	1,840	346	1,360
MW-7	12/11/2018	7,500	1,900	290	1,200
MW-7	6/18/2019	4,200	890	160	460
MW-7	12/16/2020	11,000	11,000	760	5,500
MW-8	6/13/2007	24,000	24,000	350	10,000
MW-8	9/25/2007	18,000	4,000	960	9,100
MW-8	3/12/2008	730	64	ND	2,000
MW-8	6/2/2008	12,000	7,100	490	5,300
MW-8	9/22/2008	15,000	13,000	520	7,200
MW-8	12/5/2008	18,000	15,000	810	7,700
MW-8	3/3/2009	16,000	12,000	660	5,700
MW-8	6/24/2009	21,000	13,000	690	5,700
MW-8	9/15/2009	15,000	7,800	590	4,900
MW-8	12/7/2009	10,000	1,300	570	2,500
MW-8	3/3/2010	14,000	7,800	610	3,900
MW-8	6/21/2010	17,000	15,000	630	6,600
MW-8	9/9/2010	17,000	7,800	760	4,600
MW-8	1/13/2011	18,000	10,000	730	4,700
MW-8	6/15/2011	12,000	5,300	460	2,300
MW-8	12/15/2011	16,000	10,000	810	6,000
MW-8	12/4/2012	13,000	6,300	630	3,300
MW-8	12/17/2013	18,000	18,000	720	7,400
MW-8	12/10/2014	18,000	15,000	870	7,100
MW-8	12/14/2015	18,300	18,900	727	7,600
MW-8	12/13/2016	15,300	12,700	448	3,970
MW-8	12/5/2017	12,100	11,600	767	6,160
MW-8	12/11/2018	12,000	14,000	510	6,300
MW-8	6/18/2019	420	780	33	280
MW-8	12/16/2020	2,300	5,100	240	3,500
MW-9	3/10/2011	<0.5	<5.0	<0.5	<1.5
MW-9	6/15/2011	<0.5	<5.0	<0.5	<1.5
MW-9	12/16/2013	5.8	<5.0	<0.5	<1.5

Table 2

**Groundwater Analytical Results
Bruington Gas Com #1
San Juan County, New Mexico**

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
NMWQCC Groundwater Standard		5	1,000	700	620
MW-9	12/10/2014	<0.5	<5.0	<0.5	<1.5
MW-9	12/14/2015	285	<5.0	<0.5	<1.5
MW-9	2/19/2016	3.48	<5.0	<0.5	<1.5
MW-9	12/13/2016	72.7	<1.0	<0.5	<1.5
MW-9	6/28/2017	2.80	<1.00	<0.500	<1.50
MW-9	12/5/2017	75.0	1.48	<0.500	<1.50
MW-9	6/27/2018	150	<1.0	<1.0	<1.5
MW-9	12/11/2018	110	<1.0	<1.0	<2.0
MW-9	6/18/2019	1.1	<1.0	<1.0	<1.5
MW-9	12/16/2020	<1.0	<1.0	<1.0	<2.0

µg/L- micrograms per liter

ND - not detected above the laboratory detection limit

NMWQCC - New Mexico Water Quality Control Commission

NS - not sampled

BOLD - values exceed the NMWQCC Standard

< - indicates the result was less than the laboratory detection limit

ENCLOSURE A – CLOSURE VERIFICATION FIELD REPORT (OCTOBER 20, 1993)

LAB RESULTS TO PAUL V. ON 11-3-93. SOIL OIL, WATER CONTAMINATION.

OVM RESULTS TO PAUL V. ON 10-20-93

(VERY CONTAMINATED)

ENVIROTECH Inc.

5796 US HWY 64, FARMINGTON, NM 87401
(505) 632 0615PIT NO. C4948C.D.C. NO. —3141

FIELD REPORT CLOSURE VERIFICATION

JOB No. 92140
PAGE No. 1 of 1

LOCATION: LEASE: BRUNTING GAS WELL #1 OD SW/4, NW/4 (E) DATE STARTED: 10-20-93
 SEC 14 TWP 29N RRG: 11W BM. NM CNTY SJ ST NM PIT BLOW DATE FINISHED: 10-27-93
 CONTRACTOR: PAUL VELASQUEZ
 EQUIPMENT USED: EXCAVATOR ENVIRONMENTAL SPECIALIST: REO

SOIL REMEDIATION: QUANTITY: EXCAVATION APPROX. 40' x 75' x 20' MAX. DEEP.DISPOSAL FACILITY: CROUCH MESALAND USE: RESIDENTIAL/INDUSTRIALSURFACE CONDITIONS: EXCAVATED PRIOR TO ARRIVAL

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 125 FEET SOUTH FROM WELLHEAD.
 EXCAVATION 18-20' DEEP - TOP 8-10" APPEARS UNCONTAMINATED. FROM 8"-10" DOWN,
 HEAVY CONTAMINATION EVIDENCED BY DARK GRAY TO BLACK, WITH HEAVY PETROLEUM ODOOR.
 SOIL IS SILTY SAND, BOTTOM @ 18-20' IS SANDSTONE BEDROCK. WATER SLOWLY
 SEEPING INTO EXCAVATION.

IRRIGATION CANAL ~ 100 DOWNGRADIENT TO THE SOUTHWEST.

EXCAVATION CONTINUING ON WEST END OF PIT AT THIS TIME.

10/27: LEDGE ROCK ON SOUTH EDGE OF EXCAVATION @ ~ 12' DEEP. COARSE SANDY SOIL.

FIELD 4181 CALCULATIONS

SAMPLE I.D.	LAB No.	WEIGHT (g)	ML. FREON	DILUTION	READING	CALC. ppm

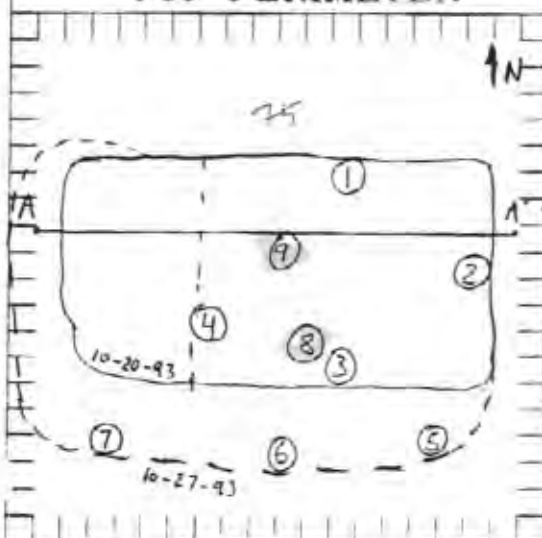
DEPTH TO GROUNDWATER:
 NEAREST WATER SOURCE: CANAL ~ 100'
 NEAREST SURFACE WATER:
 UNDOED FILLING SCORE
 UNDOED TO CLOSURE STD 100 PPM TPH

SCALE



0 10 20 FEET

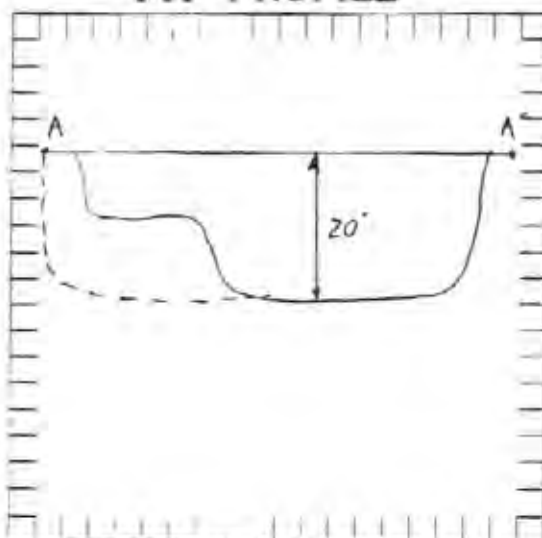
PIT PERIMETER



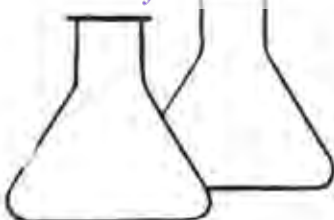
OVM RESULTS

SAMPLE ID	FIELD HEADSPACE PID (ppm)
① NS@15'	625
② ES@14'	598
③ SS@15'	710
④ WSS@15'	736
⑤ SES@12'	6.0
⑥ SCSE@12'	ND
⑦ SWS@12'	ND
⑧ SB@17'	3.6
⑨ CB@18'	WATER
LAB	
⑧	418.1 SOIL
⑨	BTEX WATER

PIT PROFILE



TRAVEL NOTES CALLISTO 10-20-93 1500 HRS. 1-4
 10-27-93 1030 HRS. 5-9



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Amoco	Project #:	92140
Sample ID:	8 SB @ 17'	Date Sampled:	10-27-93
Laboratory Number:	6409	Date Received:	10-27-93
Sample Matrix:	Soil	Date Analyzed:	11-02-93
Preservative:	Cool	Date Reported:	11-02-93
Condition:	Cool & Intact	Analysis Needed:	TPH

Parameter -----	Concentration (mg/kg) -----	Det. Limit (mg/kg) -----
Total Petroleum Hydrocarbons	ND	10.0

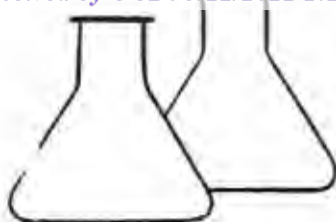
ND = Parameter not detected at the stated detection limit.
N/A = Not applicable

Method: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Bruington GC #1, Blow Pit, C4948.

Tony Tator
Analyst

Marion Young
Review



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE (505) 632-0615 • FAX: (505) 632 1865

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Amoco	Project #:	92140
Sample ID:	9 CB @ 18'	Date Reported:	10-28-93
Laboratory Number:	6410	Date Sampled:	10-27-93
Sample Matrix:	Water	Date Received:	10-27-93
Preservative:	HgCl and Cool	Date Analyzed:	10-28-93
Condition:	Cool and Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/L)	Det. Limit (ug/L)
Benzene	3,320	1.0
Toluene	3,500	2.0
Ethylbenzene	87	1.0
p,m-Xylene	2,010	1.5
o-Xylene	448	1.5

SURROGATE RECOVERIES:	Parameter	Percent Recovery
	Trifluorotoluene	101 %
	Bromofluorobenzene	102 %

Method: Method 5030A, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

ND - Parameter not detected at the stated detection limit.

Comments: Bruington GC #1 Blow Pit C4948

Dennis L. Jensen
Analyst

Tony Trestano
Review

CHAIN OF CUSTODY RECORD

Client/Project Name Amoco # 92140			Project Location BRUINGTON GC #1 Blow PIT		ANALYSIS/PARAMETERS C4948							
Sampler: (Signature) R. E. Ornela			Chain of Custody Tape No.		No. of Containers	418.1	BTEX					Remarks
Sample No / Identification	Sample Date	Sample Time	Lab Number	Sample Matrix								
(8) SB @ 17"	10-27-93	1125	6409	SOIL	1	✓						
(9) CB @ 18"	10-27-93	1140	6410	WATER	2		✓					
Relinquished by: (Signature) R. E. Ornela			Date 10-27-93	Time 1430	Received by: (Signature) Tony Tristano						Date 10/27/93	Time 1430
Relinquished by: (Signature)					Received by: (Signature)							
Relinquished by: (Signature)					Received by: (Signature)							

ENVIROTECH INC.

5796 U.S. Highway 64-3014
Farmington, New Mexico 87401
(505) 632-0615

ENCLOSURE B – CLOSURE VERIFICATION FIELD REPORT (OCTOBER 24, 1993)

ENVIROTECH Inc.

5796 US HWY. 64, FARMINGTON, NM 87401
(505) 632-0615PIT NO. C4950O.D.C. NO. 3146

FIELD REPORT CLOSURE VERIFICATION

JOB NO. 92140
PAGE No. 1 of 1LOCATION: LEASE BRUNINGTON G.C. WELL #1 QD SW/4, NW/4 (E)
SEC 14 TWP 29 N RNG. 11 W BM NM CNTY ST ST NM PIT SEP
CONTRACTOR: PAUL VELASQUEZ
EQUIPMENT USED: EXCAVATORDATE STARTED: 10-29-93
DATE FINISHED: 10-29-93ENVIRONMENTAL
SPECIALIST REDSOIL REMEDIATION: QUANTITY: EXCAVATION APPROX: 65' x 75' x 8' MAX. DEPTHDISPOSAL FACILITY: CROUCH MESA ?LAND USE: RESIDENTIAL SOUTH / INDUSTRIAL NORTHSURFACE CONDITIONS: EXCAVATED PRIOR TO ARRIVALFIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 160 FEET WEST FROM WELLHEAD.PIT IS EXCAVATED TO BEDROCK SANDSTONE. APPROX. 8' DEEP ON NORTH END TO
APPROX. 2' DEEP ON SOUTH END. - MINOR TRACES OF CONTAMINATION IN SANDSTONE SURFACE
IRRIGATION CANAL APPROX. 40' WEST OF PIT.PIT SOILS CONSIST OF A SILTY SAND OVER SANDSTONE BEDROCK - GRAY CONTAMINATION STAIN
APPARENT IN SURFACE OF SANDSTONE - DISAPPEARS SEVERAL INCHES INTO THE ROCK.

FIELD 4181 CALCULATIONS

SAMPLE ID	LAB No.	WEIGHT (g)	ML FREON	DILUTION	READING CALC	ppm

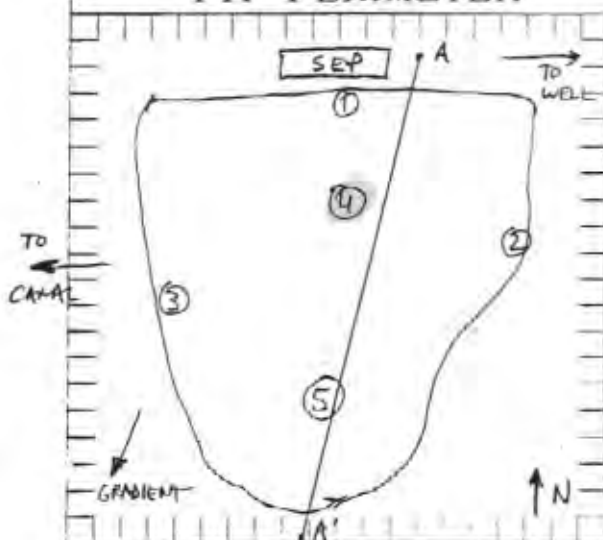
DEPTH TO GROUNDWATER: ~20'
NEAREST WATER SOURCE CANAL - 40'
NEAREST SURFACE WATER CANAL -
"MOOD RAINING SCORE" >20
"MOOD TFM CLOSURE STD: 100 PPM TFM.

SCALE



0 10 20 FEET

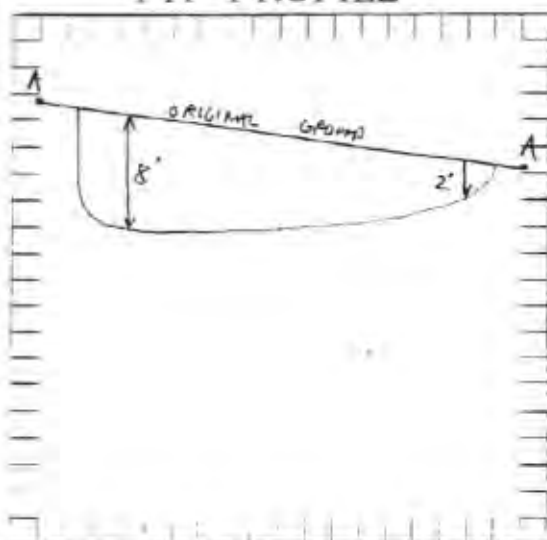
PIT PERIMETER

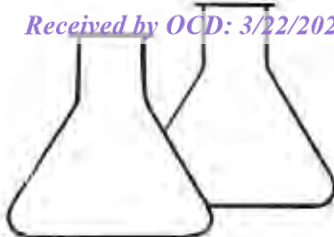
OVM
RESULTS

SAMPLE ID	FIELD HEADSPACE PID (ppm)
1	NS@6' 978
2	ES@4' 1717
3	WS@3' 84
4	NB@8' 555
5	SB@4' 605

LAB
418.1

PIT PROFILE

TRAVEL NOTES: PAUL U. 10-29-93 0800 ON SITE 10-29-93 0830



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
 PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Amoco	Project #:	92140
Sample ID:	4 NB @ 8'	Date Sampled:	10-29-93
Laboratory Number:	6417	Date Received:	10-29-93
Sample Matrix:	Soil	Date Analyzed:	11-02-93
Preservative:	Cool	Date Reported:	11-02-93
Condition:	Cool & Intact	Analysis Needed:	TPH

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
-----	-----	-----
Total Petroleum Hydrocarbons	ND	10.0

ND = Parameter not detected at the stated detection limit.
 N/A = Not applicable

Method: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Bruington GC #1, Sep. Pit, C4950

Tony Tistano

Maris D. Young
 Review

CHAIN OF CUSTODY RECORD

Client/Project Name AMOCO # 92140			Project Location BRUINGTON G.C. #1 SEP. PIT		ANALYSIS/PARAMETERS C4950							
Sampler: (Signature) R. E. O'Neil			Chain of Custody Tape No.		No. of Containers 418.1	✓						Remarks
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix								
(4) NB @ 8'	10-29-93	0930	6417	SOIL	1	✓						
Relinquished by: (Signature) R. E. O'Neil			Date 10-29-93	Time 1502	Received by: (Signature) Kevin L. Gorman			Date 10-29-93	Time 1502			
Relinquished by: (Signature)					Received by: (Signature)							
Relinquished by: (Signature)					Received by: (Signature)							

ENVIROTECH INC.

5796 U.S. Highway 64-3014
Farmington, New Mexico 87401
(505) 632-0615

ENCLOSURE C – CLOSURE VERIFICATION FIELD REPORT (NOVEMBER 10, 1993)

ENVIROTECH Inc

5796 US HWY 64 FARMINGTON NM 87401
(505) 832-0815

C4948

COC 3179

FIELD REPORT CLOSURE VERIFICATION

92140

LOCATION LEASE BRINGTON GAS CO. WELL #1 QD SW/4 NW/4 (E)
 SEC 14 T1P 29N R1G 11W BM MMPM CNTY SJ ST NM PIT BLOW
 CONTRACT # PAUL VELASQUEZ
 EQUIPMENT USED TRACK HOB

DATE STARTED 11/10/13
DATE FINISHED 11/11/13

EQUIPMENT USED Rmy

QUANTITY
 DISPOSAL FACILITY

CROUCH MESA

LAND USE

RESIDENTIAL/INDUSTRIAL

EXCAVATED PRIOR TO ARRIVAL

FIELD NOTES & REMARKS PIT LOCATED APPROXIMATELY 4050 YARDS S40W FROM WELLHEAD

DEPTH TO GROUNDWATER 12'-15'
 NEAREST WATER SOURCE UNKNOWN
 NEAREST SURFACE WATER 100' CANAL

ACCORDING TO MR. VELASQUEZ, ALL AREAS OF PIT HAVE BEEN
 PREVIOUSLY CLOSED WITH THE EXCEPTION OF THE 2 SANDSTONE
 benches and the bottom (below GROUNDWATER)

THIS PIT IS A COMBINED
 EXCAVATION OF BOTH THE
 BLOW PIT AND THE
 Separator Pit.

* Sample locations per
 MR. Velasquez.

- ① SAMPLE OF TOP 1" SANDSTONE (GRAY DISCOLORATION) (BTEX/TPH LAB)
- ② SAMPLE OF SW/4 1 FOOT ABOVE SANDSTONE (GRAY DISCOLORATION) (BTEX/TPH LAB)
- ③ SAMPLE OF GROUNDWATER FOR LABORATORY ANALYSIS

Recommend Conditional Closure Pending Removal of 2'-3' Contaminated Sand
 layer directly above
 Sandstone @ Sample
 Point ③, covering
 entire bench area
 on north side.

Recommend
 Monitor Wells
 for Ground-
 Water Veri-
 fication.

SCALE
 SURFACE
 FEET

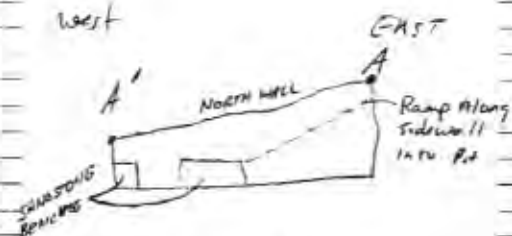
PIT PERIMETER

AREAS THAT HAVE BEEN REPORTED AS CLOSED, THEN BACKFILLED

OVM
RESULTS

SAMPLE TEST RESULTS
 0010' 1.77 ppm
 0009' 1.04 ppm

PIT PROFILE



SIDEWALLS ARE SW/4 ON SANDSTONE

0'-10' Silty Sand, loose, uniform, pale
 yellowish brown, visible
 gray discoloration in east
 sandstone bench
 10'-15'

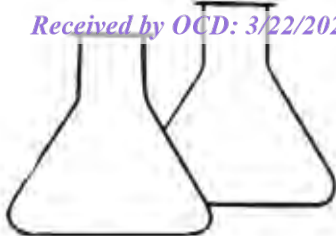
SANDSTONE: Pale Yellow Brown, gray on
 top 1'-2"

TRAVEL NOTES

CALLOUT:

DIGSITE

10'-12' (approx) by Mr. Velasquez
 As suggested Remaining Contamination
 extending under a Roadway to be removed later.



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
 PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Amoco	Project #:	92140
Sample ID:	#1 @ 10' bgs	Date Sampled:	11-10-93
Laboratory Number:	6476	Date Received:	11-10-93
Sample Matrix:	Soil	Date Analyzed:	11-12-93
Preservative:	Cool	Date Reported:	11-12-93
Condition:	Cool & Intact	Analysis Needed:	TPH

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
-----	-----	-----
Total Petroleum Hydrocarbons	310	10.0

ND = Parameter not detected at the stated detection limit.
 N/A = Not applicable

Method: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Bruington GC #1, Blow Pit, C4948

Tony Tristano

Mavis D. Young
 Review



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Amoco	Project #:	92140
Sample ID:	#1 @ 10' bgs	Date Reported:	11-11-93
Laboratory Number:	6476	Date Sampled:	11-10-93
Sample Matrix:	Soil	Date Received:	11-10-93
Preservative:	Cool	Date Extracted:	11-11-93
Condition:	Cool & Intact	Date Analyzed:	11-11-93
		Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	192	13.2
Toluene	2,180	19.8
Ethylbenzene	2,360	13.2
p,m-Xylene	29,700	19.8
o-Xylene	14,100	19.8

SURROGATE RECOVERIES:	Parameter	Percent Recovery
	Trifluorotoluene	101 %
	Bromofluorobenzene	102 %

Method: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986.

ND - Parameter not detected at the stated detection limit.

Comments: Bruington GC #1 Blow Pit C4948

Dean L. Cieniewicz

Morris D. Young
Review



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
 PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Amoco	Project #:	92140
Sample ID:	#2 @ 9' bgs	Date Sampled:	11-10-93
Laboratory Number:	6477	Date Received:	11-10-93
Sample Matrix:	Soil	Date Analyzed:	11-12-93
Preservative:	Cool	Date Reported:	11-12-93
Condition:	Cool & Intact	Analysis Needed:	TPH

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
-----	-----	-----
Total Petroleum Hydrocarbons	358	10.0

ND = Parameter not detected at the stated detection limit.
 N/A = Not applicable

Method: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Bruington GC #1, Blow Pit, C4948

Tony Tustone
 Analyst

Morris D. Young
 Review



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Amoco	Project #:	92140
Sample ID:	#2 @ 9' bgs	Date Reported:	11-11-93
Laboratory Number:	6477	Date Sampled:	11-10-93
Sample Matrix:	Soil	Date Received:	11-10-93
Preservative:	Cool	Date Extracted:	11-11-93
Condition:	Cool & Intact	Date Analyzed:	11-11-93
		Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	61	13.1
Toluene	940	19.6
Ethylbenzene	890	13.1
p,m-Xylene	5,000	19.6
o-Xylene	1,530	19.6

SURROGATE RECOVERIES:	Parameter	Percent Recovery
	Trifluorotoluene	98 %
	Bromofluorobenzene	101 %

Method: Method 5030, Purge-and-Trap, Test Methods for
Evaluating Solid Waste, SW-846, USEPA, July 1992

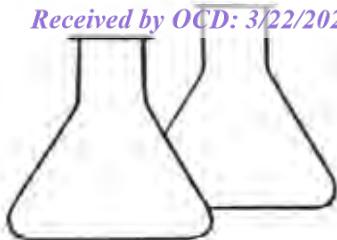
Method 8020, Aromatic Volatile Organics, Test Methods
for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986.

ND - Parameter not detected at the stated detection limit.

Comments: Bruington GC #1 Blow Pit C4948

Kevin L. Jensen
Analyst

Maurice D. Young
Review



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Amoco	Project #:	92140
Sample ID:	Pit Water	Date Reported:	11-11-93
Laboratory Number:	6478	Date Sampled:	11-10-93
Sample Matrix:	Water	Date Received:	11-10-93
Preservative:	HgCl and Cool	Date Analyzed:	11-11-93
Condition:	Cool and Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/L)	Det. Limit (ug/L)
Benzene	5,500	1.0
Toluene	4,380	1.5
Ethylbenzene	438	1.0
p,m-Xylene	2,660	1.5
o-Xylene	790	1.5

SURROGATE RECOVERIES:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	102 %

Method: Method 5030A, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

ND - Parameter not detected at the stated detection limit.

Comments: Bruington GC #1 Blow Pit C4948

Kevin L. Cramer

Messiah D. Young
Review

CHAIN OF CUSTODY RECORD

Client/Project Name <i>Amoco 92140</i>			Project Location <i>Blow Pit</i> <i>BRUINGTON GC #1</i>		ANALYSIS/PARAMETERS <i>C4948</i>							
Sampler: (Signature) <i>Robert M. Young</i>			Chain of Custody Tape No.		No. of Containers	<i>4/8.1</i>	<i>12/15</i>					Remarks
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix								
<i>#1 @ 10' bgs</i>	<i>1/10/93</i>	<i>1415</i>	<i>6476</i>	<i>SOIL</i>	<i>1</i>	<i>✓</i>	<i>✓</i>					
<i>#2 @ 9' bgs</i>	<i>1/10/93</i>	<i>1415</i>	<i>6477</i>	<i>SOIL</i>	<i>1</i>	<i>✓</i>	<i>✓</i>					
<i>Pit Water</i>	<i>1/10/93</i>	<i>1400</i>	<i>6478</i>	<i>WATER</i>	<i>2</i>		<i>✓</i>					
Relinquished by: (Signature) <i>Robert M. Young</i>			Date <i>1/10/93</i>	Time <i>1530</i>	Received by: (Signature) <i>Tony Tinton</i>						Date <i>11/10/93</i>	Time <i>1530</i>
Relinquished by: (Signature)					Received by: (Signature)							
Relinquished by: (Signature)					Received by: (Signature)							

ENVIROTECH INC.

5796 U.S. Highway 64-3014
Farmington, New Mexico 87401
(505) 632-0615

ENCLOSURE D – COMPLETION DIAGRAMS AND BOREHOLE LOGS

BLAGG ENGINEERING, Inc.

P.O. BOX 87
BLOOMFIELD, NM 87413
(505) 632-1199

BORE / TEST HOLE REPORT

LOCATION NAME: BRUINGTON GC # 1

CLIENT: AMOCO PRODUCTION COMPANY

CONTRACTOR: BLAGG ENGINEERING, INC.

EQUIPMENT USED: MOBILE DRILL RIG (EARTHPROBE)

BORING LOCATION: S20W, 156 FEET FROM WELL HEAD.

BORING #..... BH - 1

MW #..... 1

PAGE #..... 1

DATE STARTED 4/25/96

DATE FINISHED 4/25/96

OPERATOR..... JCB

PREPARED BY NJV

DEPTH
FEET

INTERVAL

LITHOLOGY
INTERVAL

MW
SCHEMATIC

FIELD CLASSIFICATION AND REMARKS

GROUND SURFACE

TOP OF CASING APPROX. 2.00 FT. ABOVE GROUND SURFACE.

DARK YELLOWISH BROWN SAND TO SILTY SAND, NON COHESIVE, SLIGHTLY MOIST,
FIRM, NO APPARENT HYDROCARBON ODOR OBSERVED (0 - 17 FT. INTERVAL).

▼ GW DEPTH ON 6/7/96 = 11.05 FT. (APPROX.) FROM GROUND SURFACE.

TOS 13.8

DARK YELLOWISH BROWN CLAY, PLASTIC, SATURATED, STIFF TO VERY HARD,
NO APPARENT HYDROCARBON ODOR OBSERVED (17 - 17.5 FT. INTERVAL).

DARK YELLOWISH BROWN SAND TO SILTY SAND, NON COHESIVE, SATURATED, FIRM,
NO APPARENT HYDROCARBON ODOR OBSERVED (17.5 - 18.8 FT. INTERVAL).

TD 18.8

DARK YELLOWISH BROWN BEDROCK OR CLAY, COHESIVE, SLIGHTLY MOIST,
VERY HARD, NO APPARENT HYDROCARBON ODOR OBSERVED (18.8 FT. DEPTH).

NOTES:



- SAND TO SILTY SAND.



- CLAY.



- BEDROCK OR VERY HARD CLAY.

TOS - TOP OF SCREEN FROM GROUND SURFACE.

TD - TOTAL DEPTH OF MONITOR WELL FROM GROUND SURFACE.

GW - GROUND WATER.

DRAWING: BRUING-1

DATE: 2/07/97

DWN BY: NJV

BLAGG ENGINEERING, Inc.

P.O. BOX 87
BLOOMFIELD, NM 87413
(505) 632-1199

BORE / TEST HOLE REPORT

LOCATION NAME: BRUINGTON GC # 1
CLIENT: AMOCO PRODUCTION COMPANY
CONTRACTOR: BLAGG ENGINEERING, INC.
EQUIPMENT USED: MOBILE DRILL RIG (EARTHPROBE)
BORING LOCATION: S34W, 210 FEET FROM WELL HEAD.

BORING #..... BH - 1R
MW #..... 1R
PAGE #..... 1R
DATE STARTED 6/19/98
DATE FINISHED 6/19/98
OPERATOR..... REP
PREPARED BY NJV

DEPTH FEET	INTERVAL	LITHOLOGY INTERVAL	MW SCHEMATIC	FIELD CLASSIFICATION AND REMARKS
				GROUND SURFACE
				TOP OF CASING APPROX. 4.92 FT. ABOVE GROUND SURFACE.
1				DARK YELLOWISH BROWN SAND TO SILTY SAND CONTINUOUS THROUGHOUT ENTIRE BORING, NON COHESIVE, SLIGHTLY MOIST TO SATURATED (SCREENED INTERVAL), FIRM, NO APPARENT HYDROCARBON ODOR DETECTED (0.0 - 15.08 FT. INTERVAL). ▼ GW DEPTH ON 6/20/98 = 8.24 FT. (APPROX.) FROM GROUND SURFACE.
2				
3				
4				
5				
6				
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28				
29				
30				
31				

NOTES:  - SAND TO SILTY SAND.
TOS - TOP OF SCREEN FROM GROUND SURFACE.
TD - TOTAL DEPTH OF MONITOR WELL FROM GROUND SURFACE.
GW - GROUND WATER.

DRAWING: BRU-1R

DATE: 6/22/98 DWN BY: NJV

BLAGG ENGINEERING, Inc.

P.O. BOX 87
BLOOMFIELD, NM 87413
(505) 632-1199

BORE / TEST HOLE REPORT

LOCATION NAME: BRUINGTON GC # 1
CLIENT: AMOCO PRODUCTION COMPANY
CONTRACTOR: BLAGG ENGINEERING, INC.
EQUIPMENT USED: MOBILE DRILL RIG (EARTHPROBE)
BORING LOCATION: S34W, 171 FEET FROM WELL HEAD.

BORING #..... BH - 2
MW #..... 2
PAGE #..... 2
DATE STARTED 4/25/96
DATE FINISHED 4/25/96
OPERATOR..... JCB
PREPARED BY NJV

DEPTH FEET	INTERVAL	LITHOLOGY INTERVAL	MW SCHEMATIC	FIELD CLASSIFICATION AND REMARKS
---------------	----------	-----------------------	-----------------	----------------------------------

GROUND SURFACE

TOP OF CASING APPROX. 1.90 FT. ABOVE GROUND SURFACE.

DARK YELLOWISH BROWN SAND TO SILTY SAND, NON COHESIVE, SLIGHTLY MOIST, FIRM,
NO APPARENT HYDROCARBON ODOR OBSERVED (0 - 13.5 FT. INTERVAL).

▼ GW DEPTH ON 6/7/96 = 8.22 FT. (APPROX.) FROM GROUND SURFACE.

OLIVE TO DARK GRAY SAND TO SILTY SAND, NON COHESIVE, SATURATED, FIRM,
STRONG HYDROCARBON ODOR OBSERVED (13.5 - 19.5 FT. INTERVAL).

NOTES:  - SAND TO SILTY SAND.
 - SAND TO SILTY SAND (DISCOLORED).
TOS - TOP OF SCREEN FROM GROUND SURFACE.
TD - TOTAL DEPTH OF MONITOR WELL FROM GROUND SURFACE.
GW - GROUND WATER.

DRAWING: BRUING-2 DATE: 2/07/97 DWN BY: NJV

BLAGG ENGINEERING, Inc.

P.O. BOX 87
BLOOMFIELD, NM 87413
(505) 632-1199

BORE / TEST HOLE REPORT

LOCATION NAME: BRUINGTON GC # 1
CLIENT: AMOCO PRODUCTION COMPANY
CONTRACTOR: BLAGG ENGINEERING, INC.
EQUIPMENT USED: MOBILE DRILL RIG (EARTHROBE)
BORING LOCATION: S34W, 171 FEET FROM WELL HEAD.

BORING #..... BH - 2R
MW #..... 2R
PAGE #..... 2A
DATE STARTED 6/5/98
DATE FINISHED 6/5/98
OPERATOR..... REP
PREPARED BY NJV

DEPTH FEET	INTERVAL	LITHOLOGY INTERVAL	MW SCHEMATIC	FIELD CLASSIFICATION AND REMARKS
				GROUND SURFACE
				TOP OF CASING APPROX. 2.05 FT. ABOVE GROUND SURFACE.
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
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30				
31				

TOS 6.95

GW DEPTH ON 6/12/98 = 8.95 FT. (APPROX.) FROM GROUND SURFACE.

TD 20.95

OLIVE TO DARK GRAY SAND TO SILTY SAND, NON COHESIVE, SATURATED, FIRM, STRONG HYDROCARBON ODOR DETECTED (10.0 - 20.95 FT. INTERVAL).

NOTES:

-  - SAND TO SILTY SAND.
-  - SAND TO SILTY SAND (DISCOLORED).
- TOS - TOP OF SCREEN FROM GROUND SURFACE.
- TD - TOTAL DEPTH OF MONITOR WELL FROM GROUND SURFACE.
- GW - GROUND WATER.

DRAWING: BRU-2R DATE: 6/22/98 DWN BY: NJV

BLAGG ENGINEERING, Inc.

P.O. BOX 87
BLOOMFIELD, NM 87413
(505) 632-1199

BORE / TEST HOLE REPORT

LOCATION NAME: BRUINGTON GC # 1
CLIENT: AMOCO PRODUCTION COMPANY
CONTRACTOR: BLAGG ENGINEERING, INC.
EQUIPMENT USED: MOBILE DRILL RIG (EARTHPROBE)
BORING LOCATION: S34W, 210 FEET FROM WELL HEAD.

BORING #..... BH - 3
MW #..... 3
PAGE #..... 3
DATE STARTED 4/25/96
DATE FINISHED 4/25/96
OPERATOR..... JCB
PREPARED BY NJV

DEPTH FEET	INTERVAL	LITHOLOGY INTERVAL	MW SCHEMATIC	FIELD CLASSIFICATION AND REMARKS
				GROUND SURFACE
				TOP OF CASING APPROX. 1.25 FT. ABOVE GROUND SURFACE.
1				
2				
3				
4				
5				
6				▼ GW DEPTH ON 8/7/96 = 5.75 FT. (APPROX.) FROM GROUND SURFACE.
7				
8				
9				
10				DARK YELLOWISH BROWN SAND TO SILTY SAND CONTINUOUS THROUGHOUT ENTIRE BORING, NON COHESIVE, SLIGHTLY MOIST TO SATURATED (SCREENED INTERVAL), FIRM, NO APPARENT HYDROCARBON ODOR OBSERVED (0.0 - 18.75 FT. INTERVAL).
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				

NOTES:  - SAND TO SILTY SAND.
TOS - TOP OF SCREEN FROM GROUND SURFACE.
TD - TOTAL DEPTH OF MONITOR WELL FROM GROUND SURFACE.
GW - GROUND WATER.

DRAWING: BRUING-3

DATE: 2/07/97

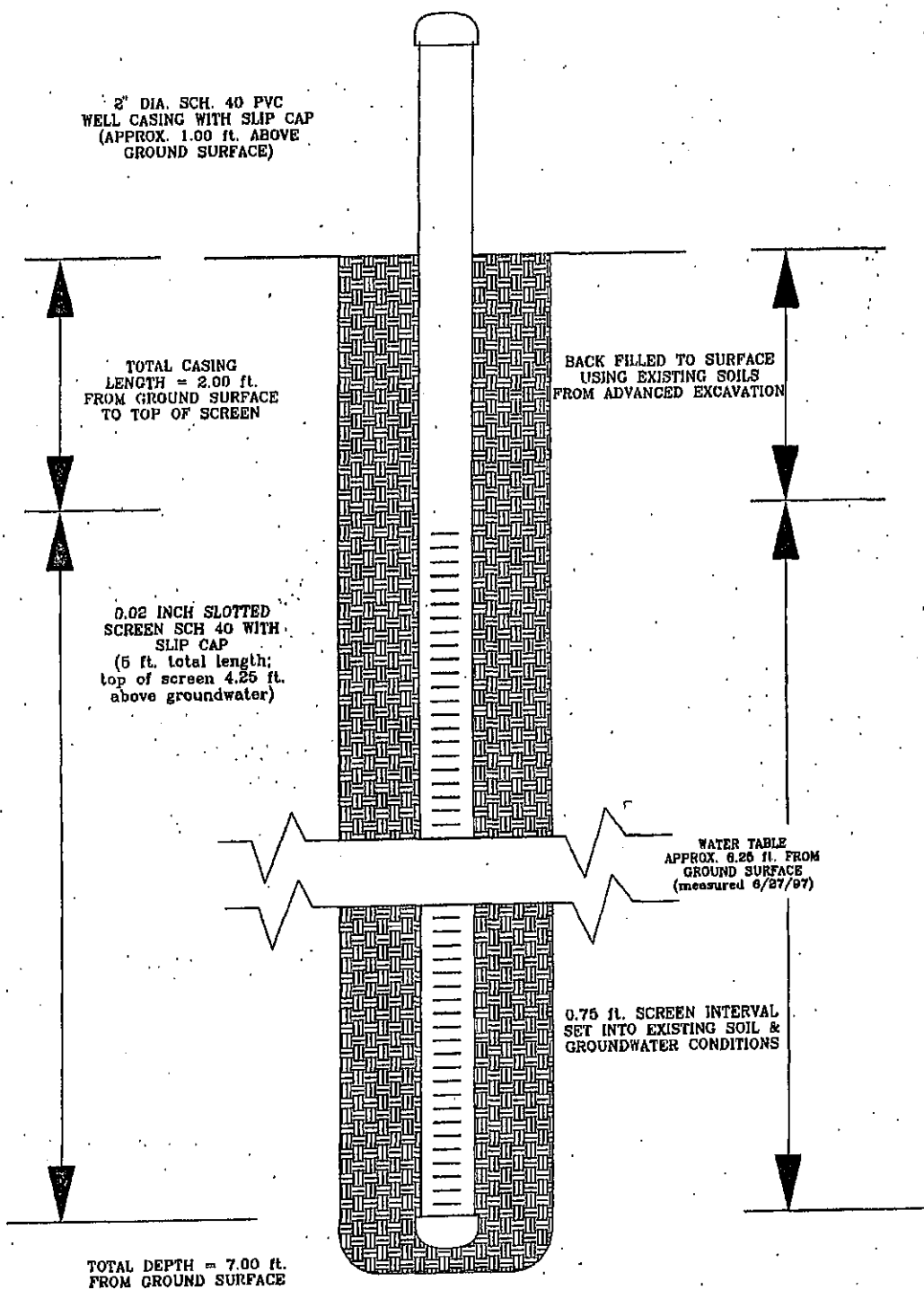
OWN BY: NJV

MONITOR WELL #1A

AMOCO PRODUCTION COMPANY
BRUINGTON GC # 1
MONITOR WELL CONSTRUCTION & COMPLETION
INSTALLED WITH MOBILE DRILL RIG

BLAGG ENGINEERING, INC.
CONSULTING PETROLEUM / RECLAMATION SERVICES
P.O. BOX 87
BLOOMFIELD, NEW MEXICO 87413
PHONE: (505) 632-1199

MONITOR WELL SCHEMATIC
DRAFTED BY: NJV
DATE: JUN. '97
FILENAME: MW-



MONITOR WELL #1R

AMOCO PRODUCTION COMPANY
BRUINGTON GC # 1
MONITOR WELL CONSTRUCTION & COMPLETION
INSTALLED WITH MOBILE RIG

BLAGG ENGINEERING, INC.
CONSULTING PETROLEUM / RECLAMATION SERVICES
P.O. BOX 87
BLOOMFIELD, NEW MEXICO 87413
PHONE: (505) 632-1199

MONITOR WELL SCHEMATIC
DRAFTED BY: NJV
DATE: JUN. '98
FILENAME: MW-1

2" DIA. SCH. 40 PVC
WELL CASING WITH SLIP CAP
(approx. 4.92 ft. above
ground surface)

TOTAL CASING
LENGTH = 5.08 ft.
FROM GROUND SURFACE
TO TOP OF SCREEN

0.02 INCH SLOTTED
SCREEN SCH 40 WITH
POINTED END CAP
(10 ft. total length;
top of screen 3.16 ft.
above groundwater)

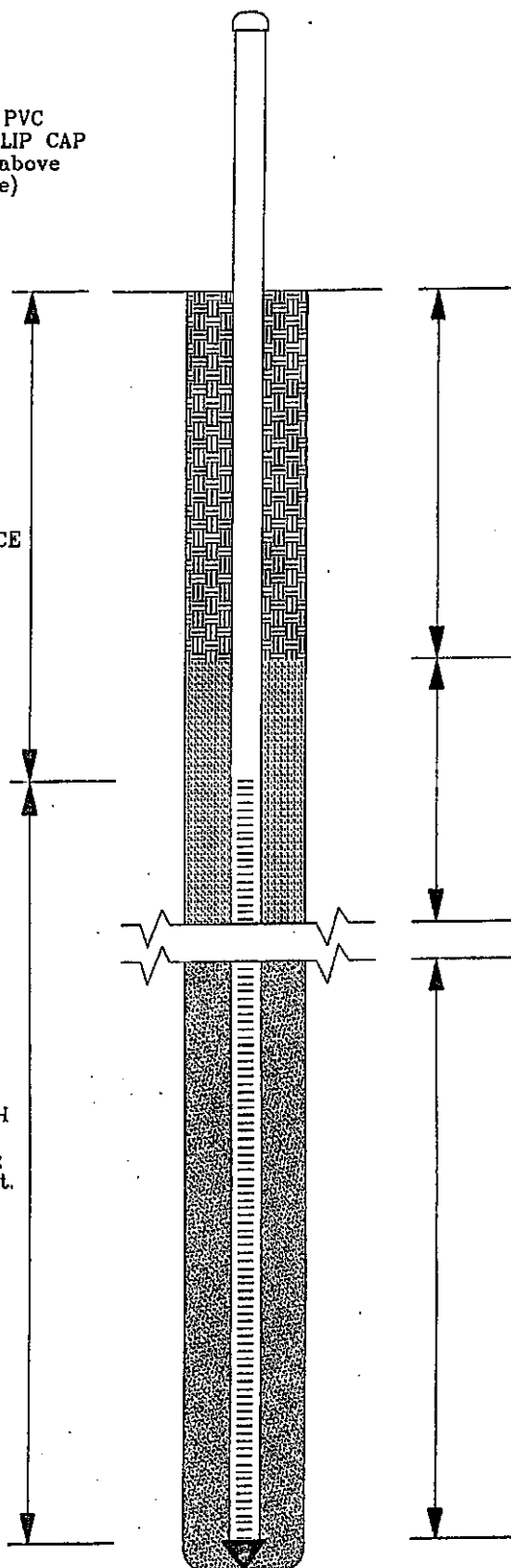
TOTAL DEPTH = 15.08 ft.
FROM GROUND SURFACE

BACK FILLED WITH
CLEAN NATIVE SOIL
TO SURFACE

8 TO 12 MESH COLORADO
SILICA SAND
(approx. 2 ft. above
top of screen)

WATER TABLE
APPROX. 8.24 ft. FROM
GROUND SURFACE
(measured 6/20/98)

6.84 ft. SCREEN INTERVAL
SET INTO EXISTING SOIL &
GROUNDWATER CONDITIONS



MONITOR WELL #2R

AMOCO PRODUCTION COMPANY
BRUNINGTON GC # 1
MONITOR WELL CONSTRUCTION & COMPLETION
INSTALLED WITH MOBILE RIG

BLAGG ENGINEERING, INC.
CONSULTING PETROLEUM / RECLAMATION SERVICES
P.O. BOX 87
BLOOMFIELD, NEW MEXICO 87413
PHONE: (505) 632-1199

MONITOR WELL SCHEMATIC
DRAFTED BY: NJV
DATE: JUN. '98
FILENAME: MW-2

2" DIA. SCH. 40 PVC
WELL CASING WITH SLIP CAP
(approx. 2.05 ft. above
ground surface)

TOTAL CASING
LENGTH = 5.95 ft.
FROM GROUND SURFACE
TO TOP OF SCREEN

0.02 INCH SLOTTED
SCREEN SCH 40 WITH
POINTED END CAP
(10 ft. total length;
top of screen 3.00 ft.
above groundwater)

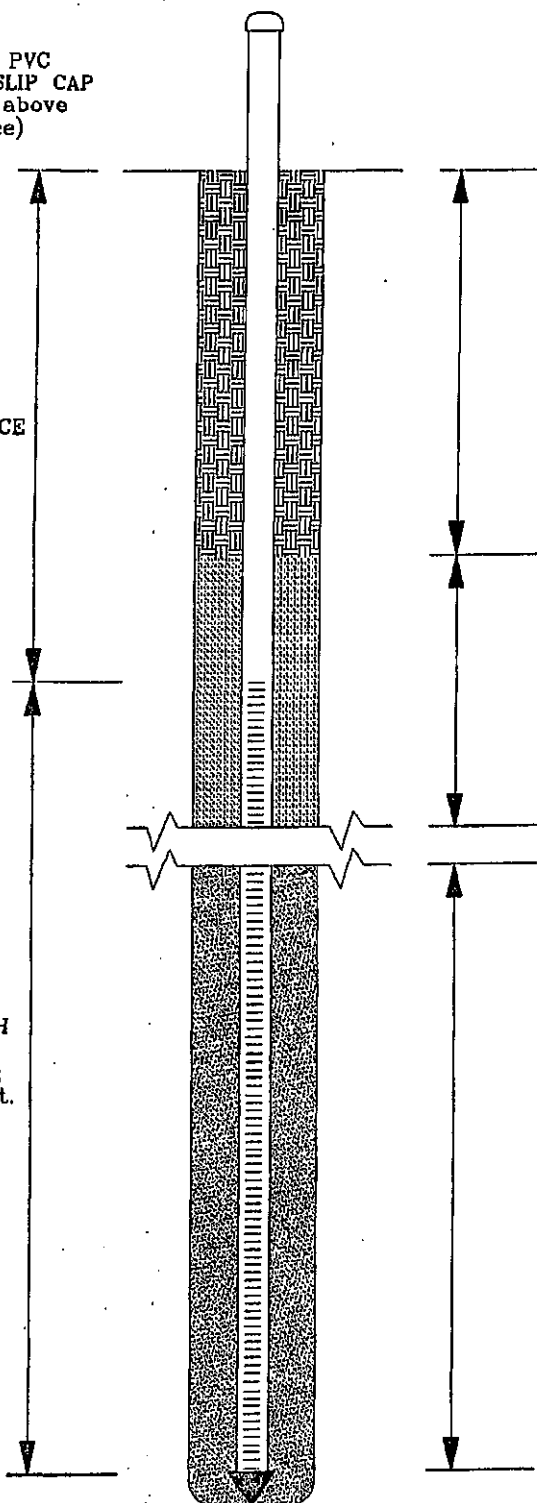
TOTAL DEPTH = 20.95 ft.
FROM GROUND SURFACE

BACK FILLED WITH
CLEAN NATIVE SOIL
TO SURFACE

8 TO 12 MESH COLORADO
SILICA SAND
(approx. 2 ft. above
top of screen)

WATER TABLE
APPROX. 8.95 ft. FROM
GROUND SURFACE
(measured 6/12/98)

12.00 ft. SCREEN INTERVAL
SET INTO EXISTING SOIL &
GROUNDWATER CONDITIONS



MONITOR WELL #3

AMOCO PRODUCTION COMPANY
BRUINGTON GC # 1
MONITOR WELL CONSTRUCTION & COMPLETION
INSTALLED WITH MOBILE RIG

BLAGG ENGINEERING, INC.
CONSULTING PETROLEUM / RECLAMATION SERVICES
P.O. BOX 87
BLOOMFIELD, NEW MEXICO 87413
PHONE: (505) 632-1199

MONITOR WELL SCHEMATIC
DRAFTED BY: NJV
DATE: APR. '97
FILENAME: MW-2

2" DIA. SCH. 40 PVC
WELL CASING WITH SLIP CAP
(approx. 2.00 ft. above
ground surface)

TOTAL CASING
LENGTH = 13.8 ft.
FROM GROUND SURFACE
TO TOP OF SCREEN

0.02 INCH SLOTTED
SCREEN SCH 40 WITH
POINTED ENC CAP
(5 ft. total length)

TOTAL DEPTH = 18.8 ft.
FROM GROUND SURFACE

BACK FILLED WITH
CLEAN NATIVE SOIL
TO SURFACE

8 TO 12 MESH COLORADO
SILICA SAND
(approx. 2 ft. above
top of screen)

WATER TABLE
APPROX. 11.05 ft. FROM
GROUND SURFACE
(measured 6/07/96)

SCREEN INTERVAL SET
INTO EXISTING SOIL &
GROUNDWATER CONDITIONS

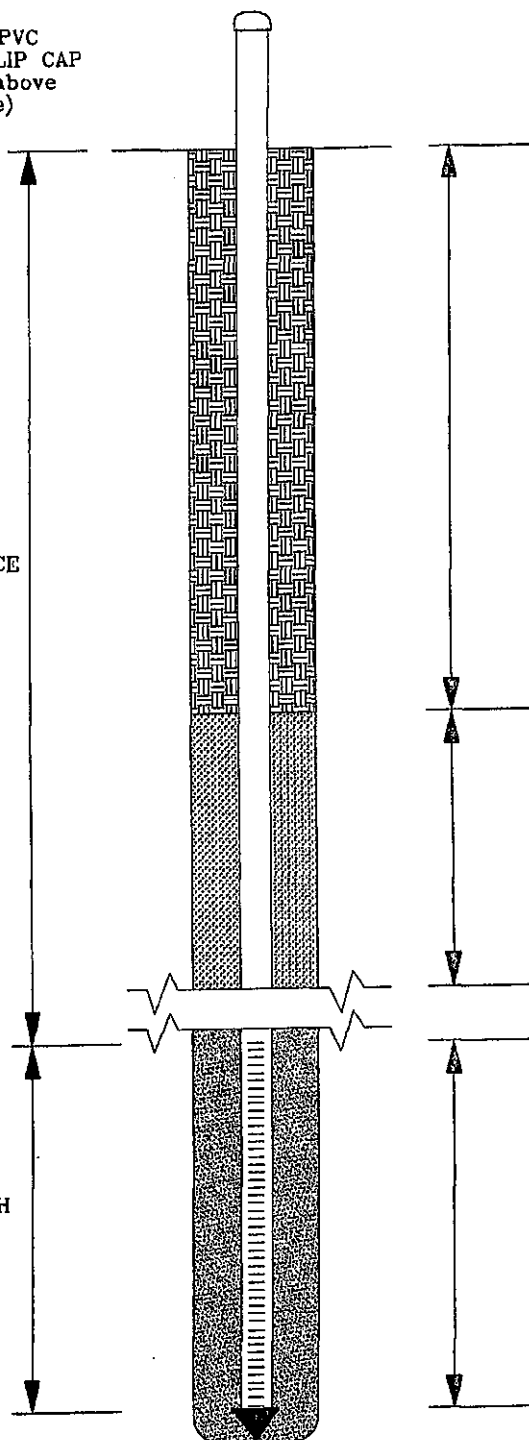


FIGURE 4**BLAGG ENGINEERING, INC.**

P.O. BOX 87

BLOOMFIELD, NM 87413

(505) 632-1199

BORE / TEST HOLE REPORT

LOCATION NAME: **BRUINGTON GC # 1**
 CLIENT: **XTO ENERGY INC.**
 CONTRACTOR: **BLAGG ENGINEERING, INC.**
 EQUIPMENT USED: **MOBILE DRILL RIG (EARTHPROBE)**
 BORING LOCATION: **N30W, 39.5 FEET FROM MW # 2R.**

BORING #..... **BH - 4**
 MW #..... **4**
 PAGE #..... **4**
 DATE STARTED **2/20/01**
 DATE FINISHED **2/20/01**
 OPERATOR..... **JCB**
 PREPARED BY **NJV**

DEPTH FEET	INTERVAL	LITHOLOGY INTERVAL	MW SCHEMATIC	FIELD CLASSIFICATION AND REMARKS
				GROUND SURFACE
				TOP OF CASING APPROX. 3.00 FT. ABOVE GROUND SURFACE.
1				
2				
3				
4				
5				DARK YELLOWISH ORANGE TO MODERATE YELLOWISH BROWN SAND (POSSIBLY FILL DIRT), NON COHESIVE, SLIGHTLY MOIST, FIRM. NO APPARENT DISCOLORATION OBSERVED OR HYDROCARBON ODOR DETECTED PHYSICALLY (0.0 - 12.5 FT. INTERVAL).
6				
7			TOS 7.00	
8				
9				
10				
11				▼ GW DEPTH DN 4/30/01 = 11.52 FT. (APPROX.) FROM GROUND SURFACE.
12				
13				DARK YELLOWISH BROWN SILTY CLAY, SLIGHTLY COHESIVE, SLIGHTLY MOIST, FIRM TO SLIGHTLY STIFF, NO APPARENT DISCOLORATION OBSERVED OR HYDROCARBON ODOR DETECTED PHYSICALLY (12.5 - 16.0 FT. INTERVAL).
14				
15				
16				
17			TD 17.00	
18				DARK YELLOWISH BROWN CLAY, PLASTIC, SATURATED, FIRM TO STIFF, NO APPARENT DISCOLORATION OBSERVED OR HYDROCARBON ODOR DETECTED PHYSICALLY (16.0 - 20.0 FT. INTERVAL).
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				

NOTES:

-  - SAND.
-  - SILTY CLAY.
-  - CLAY.
- TOS - TOP OF SCREEN FROM GROUND SURFACE.
- TD - TOTAL DEPTH OF MONITOR WELL FROM GROUND SURFACE.
- GW - GROUND WATER.

DRAWING: BRU-MW4.SKF DATE: 9/15/03 OWN BY: NJV

FIGURE 5**BLAGG ENGINEERING, INC.**

P.O. BOX 87

BLOOMFIELD, NM 87413

(505) 632-1199

BORE / TEST HOLE REPORT

LOCATION NAME: **BRUINGTON GC # 1**
 CLIENT: **XTO ENERGY INC.**
 CONTRACTOR: **BLAGG ENGINEERING, INC.**
 EQUIPMENT USED: **MOBILE DRILL RIG (EARTHPROBE)**
 BORING LOCATION: **N42E, 64.2 FEET FROM MW # 2R.**

BORING #..... **BH-5**
 MW #..... **5**
 PAGE #..... **5**
 DATE STARTED **2/20/01**
 DATE FINISHED **2/20/01**
 OPERATOR..... **JCB**
 PREPARED BY **NJV**

DEPTH FEET	INTERVAL	LITHOLOGY INTERVAL	MW SCHEMATIC	FIELD CLASSIFICATION AND REMARKS
1				GROUND SURFACE
2				TOP OF CASING APPROX. 2.30 FT. ABOVE GROUND SURFACE.
3				DARK YELLOWISH ORANGE SAND, NON COHESIVE, SLIGHTLY MOIST, FIRM, NO APPARENT DISCOLORATION OBSERVED OR HYDROCARBON ODOR DETECTED PHYSICALLY (0.0 - 6.0 FT. INTERVAL).
4				
5				
6				
7				SAME AS ABOVE EXCEPT DENSE (6.0 - 8.0 FT. INTERVAL).
8				
9				MODERATE YELLOWISH ORANGE TO DARK YELLOWISH BROWN SILTY SAND, NON COHESIVE, SLIGHTLY MOIST, FIRM. NO APPARENT DISCOLORATION OBSERVED OR HYDROCARBON ODOR DETECTED PHYSICALLY (8.0 - 11.0 FT. INTERVAL).
10				
11				
12				SAME AS ABOVE EXCEPT MODERATE TO DARK YELLOWISH BROWN (11.0 - 13.0 FT. INTERVAL).
13				GW DEPTH ON 5/17/01 = 13.70 FT. (APPROX.) FROM GROUND SURFACE.
14				LIGHT TO MEDIUM GRAY SILTY CLAY TO CLAY, SLIGHTLY COHESIVE TO PLASTIC, SLIGHTLY SATURATED TO SATURATED, FIRM TO SLIGHTLY STIFF, SLIGHT HYDROCARBON ODOR DETECTED PHYSICALLY (13.0 - 16.0 FT. INTERVAL).
15				
16				
17				MEDIUM GRAY SILTY CLAY TO CLAY, SLIGHTLY COHESIVE TO SLIGHTLY PLASTIC, SLIGHTLY MOIST TO WET, FIRM TO SLIGHTLY STIFF, STRONGER HYDROCARBON ODOR DETECTED PHYSICALLY (16.0 - 20.0 FT. INTERVAL).
18				
19				
20				MODERATE YELLOWISH BROWN SILTY CLAY, SLIGHTLY COHESIVE, SATURATED, FIRM TO SLIGHTLY STIFF, NO APPARENT DISCOLORATION OBSERVED OR HYDROCARBON ODOR DETECTED PHYSICALLY (20.0 - 23.0 FT. INTERVAL).
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				

TOS 12.70
 TD 22.70

NOTES:
 - SAND.
 - SILTY SAND.
 - SILTY CLAY AND/OR SILTY CLAY TO CLAY.
 TOS - TOP OF SCREEN FROM GROUND SURFACE.
 TD - TOTAL DEPTH OF MONITOR WELL FROM GROUND SURFACE.
 GW - GROUND WATER.

DRAWING: BRU-MW5.SKF DATE: 9/15/03 DWN BY: NJV

FIGURE 6**BLAGG ENGINEERING, INC.**

P.O. BOX 87

BLOOMFIELD, NM 87413

(505) 632-1199

BORE / TEST HOLE REPORT

LOCATION NAME: **BRUINGTON GC # 1**
 CLIENT: **XTO ENERGY INC.**
 CONTRACTOR: **BLAGG ENGINEERING, INC.**
 EQUIPMENT USED: **MOBILE DRILL RIG (EARTHPROBE)**
 BORING LOCATION: **N47E, 106.8 FEET FROM MW # 2R.**

BORING #..... **BH - 6**
 MW #..... **6**
 PAGE #..... **6**
 DATE STARTED **2/20/01**
 DATE FINISHED **2/20/01**
 OPERATOR..... **JCB**
 PREPARED BY **NJV**

DEPTH FEET	INTERVAL	LITHOLOGY INTERVAL	MW SCHEMATIC	FIELD CLASSIFICATION AND REMARKS
				GROUND SURFACE
				TOP OF CASING APPROX. 1.90 FT. ABOVE GROUND SURFACE.
1				
2				
3				
4				DARK YELLOWISH ORANGE SAND, NON COHESIVE, SLIGHTLY MOIST, FIRM, NO APPARENT DISCOLORATION OBSERVED OR HYDROCARBON ODOR DETECTED PHYSICALLY (0.0 - 8.0 FT. INTERVAL).
5				
6				
7				
8				
9				MODERATE YELLOWISH ORANGE TO DARK YELLOWISH BROWN SILTY SAND, NON COHESIVE, SLIGHTLY MOIST, FIRM, NO APPARENT DISCOLORATION OBSERVED OR HYDROCARBON ODOR DETECTED PHYSICALLY (8.0 - 11.0 FT. INTERVAL).
10				
11				
12				SAME AS ABOVE EXCEPT MODERATE TO DARK YELLOWISH BROWN (11.0 - 13.0 FT. INTERVAL).
13				
14				MEDIUM GRAY SILTY CLAY TO CLAY, SLIGHTLY COHESIVE, WET TO SATURATED, FIRM TO SLIGHTLY STIFF, HYDROCARBON ODOR DETECTED PHYSICALLY (13.0 - 16.0 FT. INTERVAL).
15				
16				
17				▼ GW DEPTH ON 5/17/01 = 17.57 FT. (APPROX.) FROM GROUND SURFACE.
18				MEDIUM TO DARK GRAY SILTY CLAY TO CLAY, SLIGHTLY COHESIVE TO SLIGHTLY PLASTIC, SLIGHTLY MOIST TO WET, FIRM TO SLIGHTLY STIFF, STRONGER HYDROCARBON ODOR DETECTED PHYSICALLY (16.0 - 20.0 FT. INTERVAL).
19				
20				MODERATE YELLOWISH BROWN SILTY CLAY, SLIGHTLY COHESIVE, SATURATED, FIRM TO SLIGHTLY STIFF, NO APPARENT DISCOLORATION OBSERVED OR HYDROCARBON ODOR DETECTED PHYSICALLY (20.0 - 23.0 FT. INTERVAL).
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				

TOS 13.10
 TD 23.10

NOTES:
 - SAND.
 - SILTY SAND.
 - SILTY CLAY AND/OR SILTY CLAY TO CLAY.
 TOS - TOP OF SCREEN FROM GROUND SURFACE.
 TD - TOTAL DEPTH OF MONITOR WELL FROM GROUND SURFACE.
 GW - GROUND WATER.

DRAWING: BRU-MW6.SKF DATE: 9/15/03 DWNBY: NJV

FIGURE 7**BLAGG ENGINEERING, INC.**

P.O. BOX 87

BLOOMFIELD, NM 87413

(505) 632-1199

BORE / TEST HOLE REPORT

LOCATION NAME: **BRUINGTON GC # 1**
 CLIENT: **XTO ENERGY INC.**
 CONTRACTOR: **BLAGG ENGINEERING, INC.**
 EQUIPMENT USED: **MOBILE DRILL RIG (EARTHROBE)**
 BORING LOCATION: **S34.5E, 93 FEET FROM WELL HEAD.**

BORING #..... **BH - 7**
 MW #..... **7**
 PAGE #..... **7**
 DATE STARTED **7/10/03**
 DATE FINISHED **7/10/03**
 OPERATOR..... **JCB**
 PREPARED BY **NJV**

DEPTH FEET	INTERVAL	LITHOLOGY INTERVAL	MW SCHEMATIC	FIELD CLASSIFICATION AND REMARKS
				GROUND SURFACE
				TOP OF CASING APPROX. AT GROUND SURFACE.
1				
2				
3				
4				DARK YELLOWISH ORANGE SAND, NON COHESIVE, SLIGHTLY MOIST, FIRM, NO APPARENT DISCOLORATION OBSERVED OR HYDROCARBON ODOR DETECTED PHYSICALLY (0.0 - 6.0 FT. INTERVAL).
5				
6				
7				MODERATE YELLOWISH ORANGE TO DARK YELLOWISH BROWN SILTY SAND, NON COHESIVE, SLIGHTLY MOIST, FIRM, NO APPARENT DISCOLORATION OBSERVED OR HYDROCARBON ODOR DETECTED PHYSICALLY (6.0 - 9.5 FT. INTERVAL).
8				
9				
10				
11				
12				
13				MODERATE BROWN SILTY CLAY TO CLAY, SLIGHTLY COHESIVE, WET TO SATURATED, FIRM TO STIFF, HYDROCARBON ODOR DETECTED PHYSICALLY (9.5 - 16.5 FT. INTERVAL).
14				
15				
16				
17				
18				▼ GW DEPTH ON 8/25/03 = 17.93 FT. (APPROX.) FROM GROUND SURFACE. MEDIUM TO DARK GRAY SILTY CLAY TO CLAY, SLIGHTLY COHESIVE TO SLIGHTLY PLASTIC, SLIGHTLY MOIST TO WET, FIRM TO SLIGHTLY STIFF, STRONGER HYDROCARBON ODOR DETECTED PHYSICALLY (16.5 - 20.0 FT. INTERVAL).
19				
20				
21				
22				
23				MODERATE YELLOWISH BROWN SILTY CLAY, SLIGHTLY COHESIVE, SATURATED, FIRM TO SLIGHTLY STIFF, NO APPARENT DISCOLORATION OBSERVED OR HYDROCARBON ODOR DETECTED PHYSICALLY (20.0 - 28.0 FT. INTERVAL).
24				
25				
26				
27				
28				
29				
30				
31				

NOTES:

-  - SAND.
-  - SILTY SAND.
-  - SILTY CLAY AND/OR SILTY CLAY TO CLAY.
- TOS - TOP OF SCREEN FROM GROUND SURFACE.
- TD - TOTAL DEPTH OF MONITOR WELL FROM GROUND SURFACE.
- GW - GROUND WATER.

DRAWING: BRU-MW7.SKF DATE: 9/15/03 DWN BY: NJV

RECORD OF SUBSURFACE EXPLORATION

LodeStar Services
P.O. Box 4465
Durango, CO 81302
303-917-6288

Borehole #: 1
Well #: MW-8
Page: 2 of 2

Project Number: _____
Project Name: XTO Ground Water
Project Location: Bruington Gas Com #1

Borehole Location: 36° 43.718' N, 107° 57.991' W
GWL Depth: 20
Drilled By: Enviro-Drill
Well Logged By: Ashley Ager
Date Started: 05/04/07
Date Completed: 05/04/07

Drilling Method: Hollow Stem Auger
Air Monitoring Method: PID

Depth (feet)	Sample Number	Sample Interval	Sample Type & Recovery (inches)	Sample Description	Air Monitoring	Drilling Conditions
20	5	20-22	split spoon	20-21.5: bluish gray, sandy clay, very strong odor, coarse sand content, damp 21.5-22: grayish black coarse sand, saturated, unconsolidated	710 1580	Easy
25	6	25-26.3	split spoon	blackish gray sandy clay containing brown sandstone fragments	1120	Easy
30	7	26.5-27'	cuttings	brown sandstone		Hard
35						
40						

Comments: Reached sandstone bedrock at 26.5'
Called Kim at XTO to arrange for affected soil in cuttings to be collected and removed from site.

Geologist Signature Ashley L. Ager



Compliance • Engineering • Remediation
LT Environmental, Inc.
 2243 Main Avenue, Suite 3
 Durango, Colorado 81301

Boring/Well Number:

B-34

Date:

11/6/11

Project:

Brumington GC #1

Project Number:

XTO-1001

Logged By:

DMH

Drilled By:

Envirosdall

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Lat/Long:

Elevation:

Detector:

PID

Drilling Method:

Hollow Stem

Sample Method:

Continuous Split Spoon

Hole Diameter:

8"

Total Depth:

30'

Casing Type:

PVC

Casing Diameter:

2"

Casing Length:

33'

Slot Size:

0.10

Slot Length:

15'

Gravel Pack:

30'-13.8'

Seal:

13.8'-11.8'

Grout:

15.8'-0'

Comments:

MW-9

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
NONE	WET (surface)	0.1	Ø		0			0-2.75' no recovery	
					1				
					2				
					3		SM	2.75-5' 10% 5/4 yellowish brown, silty sand, 40% silt	
					4			30% fine sand, 30% med sand, loose	
					5				
					6				
					7		SM	silty sand, 40% silt, 40% fine sand, 20% med sand, loose, minor white staining (Ca log)	
					8				
					9				
					10				
					11				



Compliance • Engineering • Remediation
LT Environmental, Inc.
 2243 Main Avenue, Suite 3
 Durango, Colorado 81301

Boring/Well Number: B-34	Date: 1/6/11
Project: Brington GC #1	Project Number: XTO1001
Logged By: DmH	Drilled By: Enviro drill
Sampling Method: Continuous Split Spoon	Hole Diameter: 8"
Slot Length: 15'	Total Depth: 30'
Depth to Water: 20'	

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Lat/Long:	Elevation:	Detector: PID	Drilling Method: Handlow Stem	Comments:	
Casing Type: DVC	Casing Diameter: 2"	Casing Length: 33'	Slot Size: 0.10		
Gravel Pack: 30'-13.0'	Seal: 13.0'-11.8'	Grout: 11.8'-0'			

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
Very Difficult	Dry	0.0	Ø		11		SP	Sand, 60% med sand 30% fine sand, 10% coarse light semi-consolidated, very hard, 104R 7/4 Very Pale brown	
					12				
					13				
Very Difficult	Dry	0.0	Ø		14			Same as above	
					15		SP		
					16				
Very Difficult					17		SP	Same as above, one small stained zone, containing some Red Fe Oxide staining and a 1/4" thick black vein @ 19'	
					18				
					19				
					20				
					21				
					22				

17.75' = 11.8'
19' = 17.90'
20' = 2.1'

 Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: B-34		Date: 1/6/11		
					Project: Brington GC #1		Project Number: XTO1001		
BORING LOG/MONITORING WELL COMPLETION DIAGRAM					Logged By: DMH		Drilled By: Envirodrill		
					Sampling Method: Continuous Split Spoon		Hole Diameter: 8"		
Lat/Long:		Elevation:		Detector: PID		Drilling Method: Hollow stem		Total Depth: 30'	
Casing Type: PVC		Casing Diameter: 2"		Casing Length: 33'		Slot Size: 0.110		Depth to Water: ~ 20'	
Gravel Pack: 30' - 13.8'		Seal: 13.8' - 11.8'		Grout: 11.8' - 0		Comments:			
Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
Very Difficult	Wet	2.0	Ø		22		SP	Same as above	
					23				
Very Difficult	Wet	2.0	Ø		24				
					25				
Very Difficult	Wet	2.0	Ø		26				
					27				
Very Difficult	Wet	2.0	Ø		28		SM	27.5' - 30' silty sand, 10% 7H light gray, 30% silt, 40% fine sand, 30% med sand, very tight/compact semi-consolidated	
					29				
Very Difficult	Damp	0.0	Ø		30				
					31				
Very Difficult	Damp	0.0	Ø		32				
					33				

ENCLOSURE E – NMOCD APPROVED RISK-BASED CLOSURE REQUEST (1994)

EL PASO FIELD SERVICES
PRODUCTION PIT CLOSURE
 DEPUTY OIL & GAS INSPECTOR

DEC 21 1993

BRUINGTON GAS COM #1
Meter/Line ID - 73746

RECEIVED
 JUL 2 1993

SITE DETAILS

Legals - Twn: 29

Rng: 11

Sec: 14

Unit: E

NMOCD Hazard Ranking: 20

Land Type: 4 - Fee

Operator: AMOCO PRODUCTION COMPANY

Pit Closure Date: 04/28/94

RATIONALE FOR RISK-BASED CLOSURE:

The above mentioned production pit was assessed and ranked according to the criteria in the New Mexico Conservation Division's Unlined Surface Impoundment Closure Guidelines.

The primary source, discharge to the pit, has been removed. There has been no discharge to the production pit for at least five years and the pit has been closed for at least three years.

The production pit has been remediated to the practical extent of the trackhoe or to the top of bedrock. Initial laboratory analysis has indicated that the soil remaining at the bottom of the excavation is above standards based on the hazard ranking score. Contaminated soil was removed and transported to an approved landfarm for disposal. The initial excavation was backfilled with clean soil and graded in a manner to divert precipitation away from the excavated area. Any rainfall that does infiltrate the ground surface must migrate through clean backfill before reaching any residual hydrocarbons remaining in the soil. Therefore, further mobility of residual hydrocarbons is unlikely.

Since the soil samples from the initial excavation were above standards, a test boring was drilled and a sample was collected to evaluate the vertical extent of impact to soils. Test boring sample results indicated soils below standards beneath the original excavation.

El Paso Field Services Company (EPFS) requests closure of the above mentioned production pit location for the following reasons:

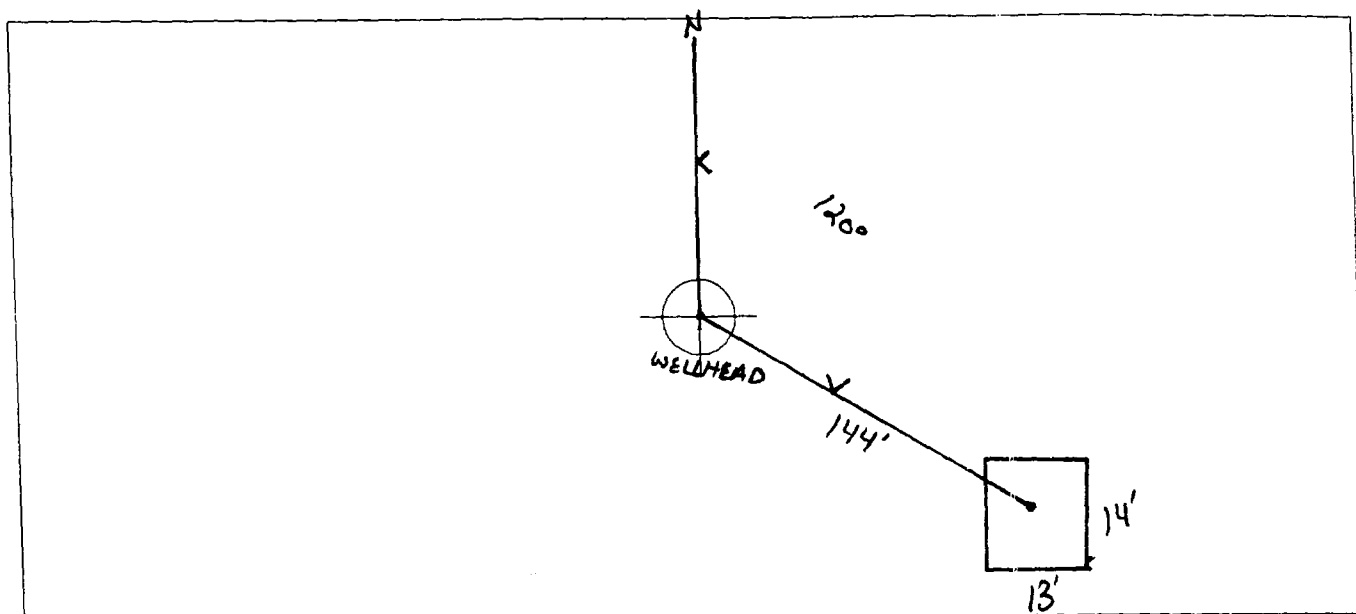
- Discharge to the pit has not occurred in over five years and the pit has been closed for over three years.
- The bulk of the impacted soil was removed during the initial excavation.
- The excavation was backfilled with clean soil and graded to divert precipitation away from the excavation area.
- All source material has been removed from the ground surface, eliminating potential direct contact with livestock and the general public.
- Groundwater was not encountered in the initial excavation or test boring; therefore, impact to groundwater is unlikely.
- Soil samples collected beneath the initial excavation were below standards.
- No potential receptors are within 1,000 feet of the site.
- Residual hydrocarbons remaining in the soil at the bottom of the initial excavation will naturally degrade in time with minimal risk to the environment.

JA18954/rbc

FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: <u>73746</u> Location: <u>BRUINGTON GAS COM #1</u> Operator #: <u>0203</u> Operator Name: <u>AMOCO</u> P/L District: <u>BLOOMFIELD</u> Coordinates: Letter: <u>E</u> Section <u>14</u> Township: <u>29</u> Range: <u>11</u> Or Latitude _____ Longitude _____ Pit Type: Dehydrator ☒ Location Drip: _____ Line Drip: _____ Other: _____ Site Visit Date: <u>4.14.94</u> Run: <u>10</u> <u>81</u>
SITE ASSESSMENT	NMOCD Zone: Inside _____ Land Type: BLM ☐ (From NMOCD Vulnerable _____ State ☐ Maps) Zone ☒ Fee ☒ Outside ☐ Indian _____ Depth to Groundwater Less Than 50 Feet (20 points) ☐ 50 Ft to 99 Ft (10 points) ☒ Greater Than 100 Ft (0 points) ☐ Wellhead Protection Area : Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? ☐ YES (20 points) ☒ NO (0 points) Horizontal Distance to Surface Water Body Less Than 200 Ft (20 points) ☐ 200 Ft to 1000 Ft (10 points) ☒ Greater Than 1000 Ft (0 points) ☐ Name of Surface Water Body ^{CITIZENS} <u>IRRIGATION DITCH</u> (Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds) TOTAL HAZARD RANKING SCORE: <u>20</u> POINTS
REMARKS	Remarks : <u>TWO PITS ON LOCATION. WILL CLOSE ONLY ONE. PIT IS DRY. LOCATION IS UP ON A HILL. LOCATED RIGHT BEHIND CONOC PLANT IN BLOOMFIELD.</u>

Original Pit : a) Degrees from North 120° Footage to Wellhead 144'
b) Degrees from North _____ Footage to Dogleg _____
Dogleg Name _____
c) Length : 14' Width : 13' Depth : 1'



Remarks :

STARTED TAKING PICTURES AT 10:06 A.M.
END DUMP

Completed By:

Robert Thompson

Signature

4.14.04

Date

PHASE I EXCAVATION

GENERAL	Meter: <u>73746</u> Location: <u>Brewington Gas Com #1</u> Coordinates: Letter: <u>E</u> Section <u>14</u> Township: <u>29</u> Range: <u>11</u> Or Latitude _____ Longitude _____ Date Started : <u>4-28-94</u> Area: <u>10</u> Run: <u>81</u>
FIELD OBSERVATIONS	Sample Number(s): <u>945036</u> <u>JP5</u> Sample Depth: <u>12</u> Feet Final PID Reading <u>0410 ppm</u> PID Reading Depth <u>12</u> Feet Yes No Groundwater Encountered ☐ (1) ☒ (2) Approximate Depth _____ Feet
CLOSURE	Remediation Method : Excavation ☒ (1) Approx. Cubic Yards <u>75</u> Onsite Bioremediation ☐ (2) Backfill Pit Without Excavation ☐ (3) Soil Disposition: Envirotech ☐ (1) ☒ (3) Tierra Other Facility ☐ (2) Name: _____ Pit Closure Date: <u>4-28-94</u> Pit Closed By: <u>BFI</u>
REMARKS	Remarks : <u>Dug test hole to 10' took Initial PID reading was 210 ppm at 75'. Remediated pit to 12' took VC sample PID reading was 410 ppm at 75' pit size is 17x16x12 closed pit side walls & floor still read Black.</u> Signature of Specialist: <u>James J Penno</u>



**FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT - Soil**

SAMPLE IDENTIFICATION

SAMPLE NUMBER:

Field ID

Lab ID

MTR CODE | SITE NAME:

SAMPLE DATE | TIME (Hrs):

SAMPLED BY:

DATE OF TPH EXT. | ANAL.:

DATE OF BTEX EXT. | ANAL.:

TYPE | DESCRIPTION:

JP5	945036
73746	N/A
4/28/94	1315
N/A	N/A
5-2-94	5-2-94
5/5/94	5/6/94
VC	Brown/Grey Clay/Sand

REMARKS:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	2.6	MG/KG				
TOLUENE	59	MG/KG				
ETHYL BENZENE	8.8	MG/KG				
TOTAL XYLENES	110	MG/KG				
TOTAL BTEX	180	MG/KG				
TPH (418.1)	432	MG/KG			2.63	28
HEADSPACE PID	410	PPM				
PERCENT SOLIDS	85.5	%				

- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 -

The Surrogate Recovery was at 81 % for this sample All QA/QC was acceptable.
Narrative:

ATI Results attached.

DF = Dilution Factor Used

Approved By:

Date:

Perkin-Elmer Model 1600 FT-IR
Analysis Report

94/05/02 12:25

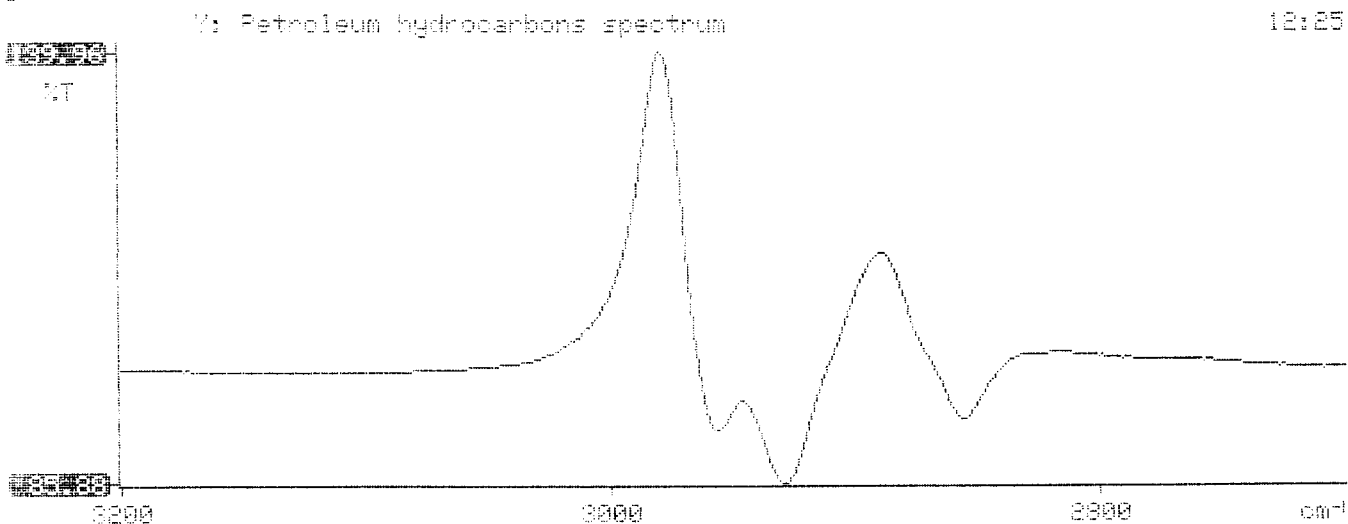
Sample Identification
945036

Initial mass of sample, g
2.030

Volume of sample after extraction, ml
29.000

Petroleum hydrocarbons, ppm
432.965

Net absorbance of hydrocarbons (2930 cm⁻¹)
0.068





ATI I.D. 405313

May 13, 1994

El Paso Natural Gas Company
P.O. Box 4990
Farmington, NM 87499

Project Name/Number: PIT CLOSURE 24324

Attention: John Lambdin

On 05/03/94, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze **non-aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

EPA Method 8015 analysis was added on 05/05/94 for sample 945008 per Stacy Sendler.

The matrix spike/spike duplicate data from the samples extracted on 05/05/94 is reported twice reflecting quantification using both the internal standard and external standard protocols. Both protocols were employed to quantify the samples submitted for this project.

If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

Letitia Krakowski, Ph.D.
Project Manager

H. Mitchell Rubenstein, Ph.D.
Laboratory Manager

MR:jd

Enclosure



GAS CHROMATOGRAPHY RESULTS

TEST : BTEX, MTBE (EPA 8020)
 CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 405313
 PROJECT # : 24324
 PROJECT NAME : PIT CLOSURE

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
22	945033	NON-AQ	04/28/94	05/05/94	05/05/94	1
23	945035	NON-AQ	04/28/94	05/05/94	05/05/94	1
24	945036	NON-AQ	04/28/94	05/05/94	05/06/94	20

PARAMETER	UNITS	22	23	24
BENZENE	MG/KG	<0.025	<0.025	2.6
TOLUENE	MG/KG	<0.025	<0.025	59
ETHYLBENZENE	MG/KG	<0.025	<0.025	8.8
TOTAL XYLENES	MG/KG	<0.025	<0.025	110
METHYL-t-BUTYL ETHER	MG/KG	<0.12	<0.12	<2.4

SURROGATE:
 BROMOFLUOROBENZENE (%) 91 95 81

INVOICE

AL 72053

Albuquerque Office: 2709-D Pan American Fwy., NE
Albuquerque, NM 87107
(505) 344-3777

Remit To:
Analytical Technologies, Inc.
P. O. Box 840436
Dallas, Texas 75284-0436

Billed to: EL PASO NATURAL GAS COMPANY
P.O. BOX 4990
FARMINGTON, NM 87499
Accession No.: 9405-313
Date: 05/13/94
Client No.: 850-020
810

Attention: ACCOUNTS PAYABLE

Telephone: 505-325-2841

Authorized by: JOHN LAMBDIN

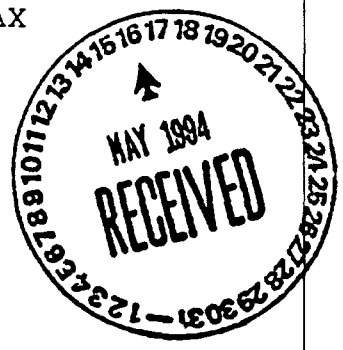
P.O. Number: 38822

Samples: 39 NON-AQ

Project: PIT CLOSURE
Project No.: 24324

EPNG Sample # 945008
to
945027
945032, 945033, 945035 to 945039, 945041
to 945050, 945034 and 945040
received 05/03/94

TEST DESCRIPTION	QUANTITY	PRICE	TOTAL
EPA METHOD 8015M/8020	-10 % 1	125.00	112.50
BTEX/MTBE (8020)	-10 % 38	80.00	2736.00
NM GROSS RECEIPTS TAX	1	165.57	165.57
***** Amount due: 3014.07 *****			



APPROVED FOR PAYMENT

DATE 5/17/94
CHARGE 108-52452-24-0001-0012-SI-2010
50% 108-51570-24-0001-0012-SI-2010
SIGNATURE David Hall
541-3531

TERMS: Net 30 Days - 1½% Finance Charge on Balance Due over 30 days.

PHASE II

PHILIP ENVIRONMENTAL
4000 Monroe Road
Farmington, New Mexico 87401
(505) 326-2262 FAX (505) 326-2388

Project Name EPNG PITS
Project Number 14509 Phase 6000 / 77
Project Location Bravington Gas Com #1 73746

Elevation
Borehole Location
GWL Depth
Logged By CM CHANCE
Drilled By M DONOHUE K. Padilla
Date/Time Started 6/13/95-0930
Date/Time Completed 6/13/95-1050

Well Logged By CM Chance
Personnel On-Site K. Padilla, F. Rivera, D. Tsalatsis
Contractors On-Site
Client Personnel On-Site
Drilling Method 4 1/4" ID HSA
Air Monitoring Method PID, CGI

Depth (Feet)	Sample Number	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: PPM S BZ BH HS			Drilling Conditions & Blow Counts
0				Backfill to 12'						
5										
10										
15	1	15-17	6"	Blk silty CLAY, with x+ln parting, med stiff, sl moist, adn			0	26	292 298	0940 hr
20	2	20-22	6"	Blk silty SAND, vf-f sand, r med sand med dense, sl moist, adn			3	69	28 232	0949
25	3	25-25.5	3"	lt br SANDSTONE, med sand, sl x+ln, v. hard			0	40	12	hard drilling 1007 Refusal @ 25.5
30				TDB 25.5						
35										
40										

Comments: 25-25.5 sample sent to lab (CMC 50) (BTEX, TPH) BH grouted to surface

Geologist Signature

**FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT**

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	CMC50	946892
MTR CODE SITE NAME:	73746	Bruington Gas Com #1
SAMPLE DATE TIME (Hrs):	6/13/95	1007
PROJECT:	PHASE II Drilling	
DATE OF TPH EXT. ANAL.:	6/15/95	6/15/95
DATE OF BTEX EXT. ANAL.:	6/16/95	6/16/95
TYPE DESCRIPTION:	VG	Light tan fine sand

Field Remarks: _____

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	<0.03	MG/KG				
TOLUENE	<0.03	MG/KG				
ETHYL BENZENE	<0.03	MG/KG				
TOTAL XYLENES	<0.03	MG/KG				
TOTAL BTEX	<0.10	MG/KG				
TPH (418.1)	23.2	MG/KG			2.00	28
HEADSPACE PID	1	PPM				
PERCENT SOLIDS	94.1	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 97.0 for this sample All QA/QC was acceptable.
Narrative: _____

DF = Dilution Factor Used

Approved By: _____

INGVZPIT.XLS

Date: _____

6/28/95
7/17/97



FIELD SERVICES LABORATORY ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil Samples Inside the GWV Zone

Phase II

SAMPLE IDENTIFICATION

SAMPLE NUMBER:

Field ID

Lab ID

MTR CODE | SITE NAME:

SAMPLE DATE | TIME (Hrs):

Project SAMPLED BY:

DATE OF TPH EXT. | ANAL.:

DATE OF BTEX EXT. | ANAL.:

TYPE | DESCRIPTION:

000000 0250 CMC50	000000 946892
000000 73746	N/A
6-13-95	0000 1007
N/A Phase II Drilling	
6-15-95	6-15-95
6-16-95	6-16-95
VG	000000000000

Light tan Fine SAND

REMARKS:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	<0.025	MG/KG	1			
TOLUENE	<0.025	MG/KG	1			
ETHYL BENZENE	<0.025	MG/KG	1			
TOTAL XYLENES	<0.025	MG/KG	1			
TOTAL BTEX	<0.10	MG/KG				
TPH (418.1)	0000 23.2	MG/KG			2.0	28
HEADSPACE PID	0000 1	PPM				
PERCENT SOLIDS	94.1 0000	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at ~~0000~~ 97 % for this sample All QA/QC was acceptable.
Narrative:

All Results attached.

DF = Dilution Factor Used

Approved By: J.F.

Date: 6/28/95



Analytical Technologies, Inc.

GAS CHROMATOGRAPHY RESULTS

TEST : BTEX (EPA 8020)
CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 506376
PROJECT # : 24324
PROJECT NAME : PIT CLOSURE/PHASE II

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
01	946891	NON-AQ	06/13/95	06/16/95	06/16/95	1
02	946892	NON-AQ	06/13/95	06/16/95	06/16/95	1
03	946893	NON-AQ	06/13/95	06/16/95	06/16/95	1
PARAMETER			UNITS	01	02	03
BENZENE			MG/KG	<0.025	<0.025	<0.025
TOLUENE			MG/KG	<0.025	<0.025	<0.025
ETHYLBENZENE			MG/KG	<0.025	<0.025	<0.025
TOTAL XYLENES			MG/KG	<0.025	<0.025	<0.025

SURROGATE:

BROMOFLUOROBENZENE (%)	111	97	97
------------------------	-----	----	----



ATI I.D. 506376

June 21, 1995

El Paso Natural Gas Co.
P.O. Box 4990
Farmington, NM 87499

Project Name/Number: PIT CLOSURE/PHASE II 24324

Attention: John Lambdin

On 06/16/95, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze **non-aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

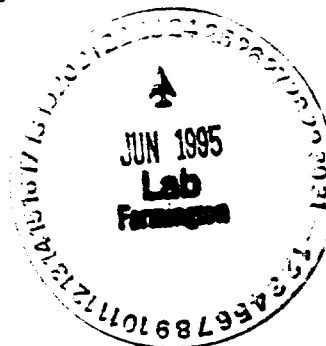
If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

Kimberly D. McNeill
Project Manager

H. Mitchell Rubenstein, Ph.D.
Laboratory Manager

MR:jt

Enclosure



[illegible]

White - Testing Laboratory Canary - EPNG Lab Pink - Field Sampler

FM-08-0565 A (Rev. 5-94)

ENCLOSURE F – SITE INVESTIGATION (2005)

FIGURE 8

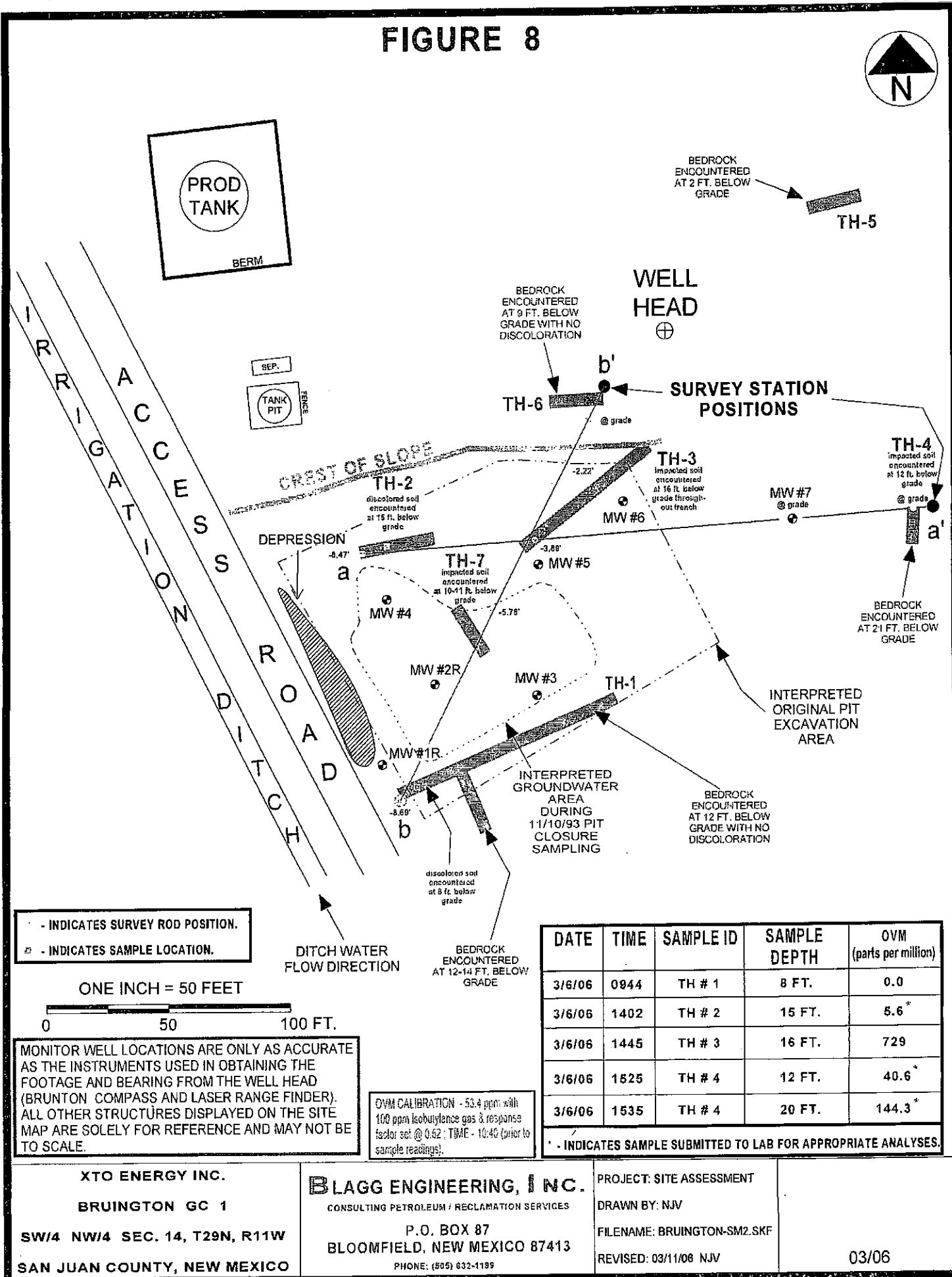
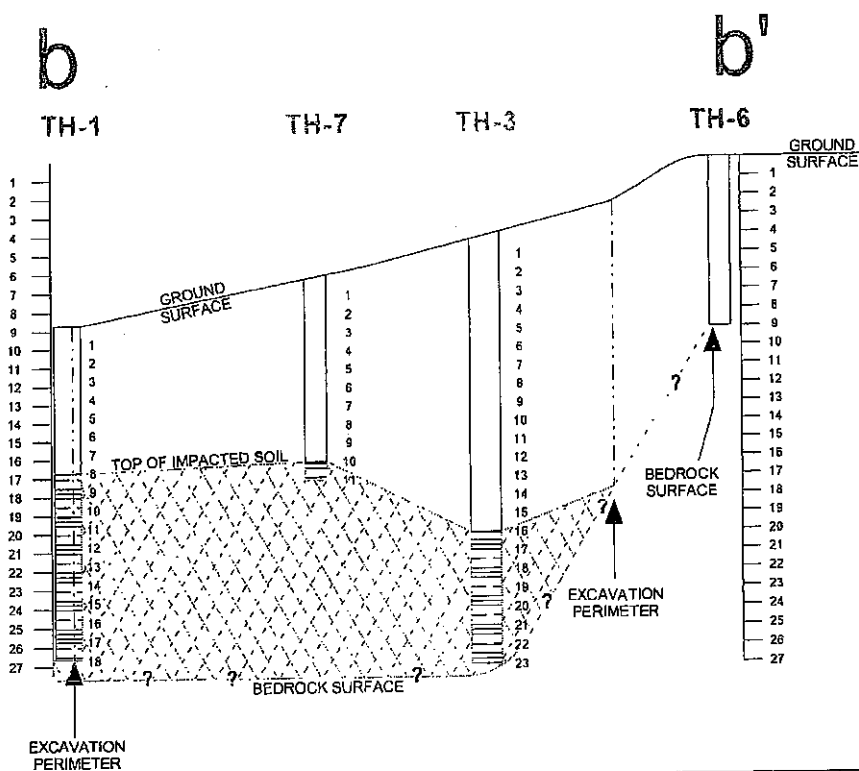
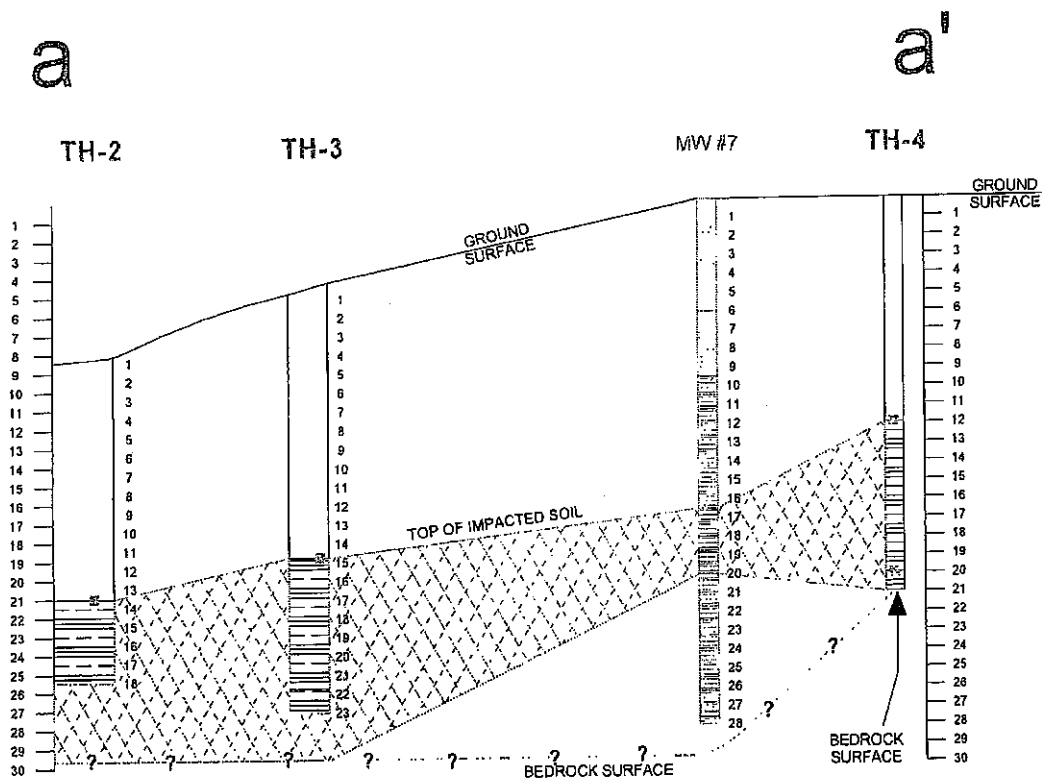


FIGURE 9



XTO ENERGY INC.

BRUINGTON GC 1

SW/4 NW/4 SEC. 14, T29N, R11W

SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.

CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87
BLOOMFIELD, NEW MEXICO 87413

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PROJECT: SITE ASSESSMENT

DRAWN BY: NJV

FILENAME: BRUINGTON-SM2-XSEC-A-SKF

DRAFTED: 03/11/06 NJV

CROSS
SECTION
VIEWS

03/06

ENCLOSURE G – SUBSURFACE INVESTIGATION REPORTS (2009 & 2011)

SUBSURFACE INVESTIGATION REPORT

BRUINGTON GAS COM #1

SECTION 14, TOWNSHIP 29 NORTH, RANGE 11 WEST

SAN JUAN COUNTY, NEW MEXICO

APRIL 14, 2011

Prepared for:

XTO ENERGY, INC.

382 ROAD 3100

AZTEC, NEW MEXICO 87410



SUBSURFACE INVESTIGATION REPORT
BRUINGTON GAS COM #1
SECTION 14, TOWNSHIP 29 NORTH, RANGE 11 WEST
SAN JUAN COUNTY, NEW MEXICO

APRIL 14, 2011

Prepared for:

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EXECUTIVE SUMMARY

XTO Energy, Inc. (XTO) retained LT Environmental, Inc. (LTE) to conduct two subsurface soil investigations to define the vertical and lateral extent of petroleum hydrocarbon impacted soil and conduct groundwater monitoring activities to define the lateral extent of groundwater impacted by benzene, toluene, ethylbenzene, and total xylenes (BTEX) at the Bruington Gas Com #1 natural gas well site (Site). In addition to the soil and groundwater investigation activities, LTE reviewed four historical excavation reports, one each for the closure of a former Amoco unlined blowdown pit, a former Amoco unlined separator pit, an El Paso Field Services (EPFS) unlined production pit, and one excavation in between the former Amoco blowdown pit and the former Amoco separator pit. The excavation reports indicate impacted soil was left in place in the bottom and/or sides of the respective excavations. Groundwater monitoring wells were installed to address remaining impacts from the former Amoco pits, which is currently addressed by XTO.

A pit closure report for the former EPFS production pit was submitted to and approved by the New Mexico Oil Conservation Division (NMOCD) for risk-based closure siting presence of sandstone bedrock at 25 feet below ground surface (bgs) and no indication of groundwater above the sandstone. In May 2007, XTO installed a groundwater monitoring well adjacent to the former EPFS production pit and identified petroleum hydrocarbon impacted soil and groundwater above 25 feet bgs.

During the subsurface investigations covered by this report, LTE identified petroleum hydrocarbon impacted soil and groundwater across the Site. The concentrations of total petroleum hydrocarbons and BTEX in soil samples exceed NMOCD standards and concentrations of BTEX in five groundwater monitoring wells exceed the New Mexico Water Quality Control Commission groundwater standards. Lithology at the Site is characterized by a consolidated sand unit, which is most likely highly weathered Nacimiento Sandstone, overlain by a sandy clay to clay unit, in turn overlain by a silty sand unit. The petroleum hydrocarbon impact to soil resides primarily in the sandy clay unit with a lesser area of the underlying consolidated sand unit also being impacted by petroleum hydrocarbons. The upper silty sand is not impacted.

The petroleum hydrocarbon impact to soil and groundwater is most likely attributable to multiple sources and comingled in subsurface soil and groundwater at the Site. It can be characterized by a western source area (the former Amoco blowdown and separator pits) and an eastern source area (the former EPFS production pit).

1.0 INTRODUCTION

XTO Energy, Inc. (XTO) retained LT Environmental, Inc. (LTE) to conduct two subsurface soil investigations to define the vertical and lateral extent of petroleum hydrocarbon impacted soil and conduct groundwater monitoring activities to define the lateral extent of impacted groundwater at the Bruington Gas Com #1 well site (Site) due to historical operations. The subsurface investigation included installation of 25 Geoprobe[®] boreholes (B-1 through B-25) in October 2009, installation of 10 hollow stem auger boreholes (B-26 through B-35) in January 2011, and installation of one groundwater monitoring well (MW-9) in January 2011. Additionally, LTE collected soil samples for analysis of total petroleum hydrocarbons (TPH) and benzene, toluene, ethylbenzene, and total xylenes (BTEX), measured groundwater elevations in nine groundwater monitoring wells, and collected groundwater samples for analysis of BTEX.

2.0 SITE SETTING AND BACKGROUND

2.1 SITE DESCRIPTION

The Site is a natural gas well location and adjacent parcel of private property in the southwest quarter of the northwest quarter of Section 14, Township 29 North, and Range 11 West in San Juan County, New Mexico. Surface topography is a faint elongated depression gently sloped to the west toward the Citizens Irrigation Ditch, which is approximately 150 feet from the well location (Figure 1).

2.2 SITE GEOLOGY AND HYDROGEOLOGY

The Site is located in the northern San Juan Basin on the north slope of the San Juan River Valley and 0.5 miles east of Bloomfield Canyon (Figure 1). Asymmetrically layered Tertiary sandstones and shales of the Nacimiento Formation along with Quaternary alluvial deposits dominate surficial geology (Dane and Bachman, 1965). Miles of arroyos, washes, and intermittent streams exist as part of the drainage network toward the San Juan River. These features often cut into exposed surfaces of the Nacimiento Formation, contributing to sedimentation downstream. The sudden influx of water from storm events easily erodes soil that covers the area. Alluvial aquifers are prevalent in the valley fill of the San Juan River and its tributaries (Stone et al., 1983).

2.3 SITE HISTORY

The Site includes one natural gas well (Bruington Gas Com #1) and related production equipment. Amoco Production Company (Amoco) operated the well and related production equipment until December 7, 1997, at which time XTO (doing business as Cross Timbers Operating Company) began operations. Amoco operated a former unlined separator pit and a former unlined blowdown pit that were taken out of service and excavated in 1993. El Paso Field Services, LLC (EPFS) formerly operated a gas gathering system and utilized a former unlined production pit on site that was excavated in 1994. Copies of the excavation reports for the above-referenced pits are in Appendix A of this report.

2.3.1 Soil Impact

From October 20 to 27, 1993, Amoco excavated an area approximately 40 feet by 75 feet by 20 feet deep to remove petroleum hydrocarbon impacted soil adjacent to the decommissioned blowdown pit. The excavation was overseen by Envirotech, Inc. (Envirotech) of Farmington, New Mexico. The excavation report prepared by Envirotech (Appendix A) indicates the blowdown pit was located 125 feet south of the wellhead (Figure 2). Petroleum hydrocarbon impacted soil was not encountered in the excavation until 8 feet below ground surface (bgs) to 10 feet bgs, at which depth soil with dark grey to black staining and heavy petroleum odor was encountered. The impacted soil extended to the bottom of the excavation at 18 feet bgs to 20 feet bgs, at which depth sandstone bedrock was interpreted to be present. The headspace of soil samples collected from a depth of 15 feet bgs were field screened with an organic vapor meter (OVM) and contained 625 parts per million (ppm) to 736 ppm of organic vapors. One soil sample was collected from a depth of 17 feet bgs and analyzed by Envirotech Laboratories of Farmington, New Mexico (Envirotech Labs) for TPH. TPH concentrations were not detected in the soil sample above the laboratory detection limit of 10 milligrams per kilogram (mg/kg). Groundwater was encountered during the excavation at a depth of approximately 18 feet bgs and sampled for analysis of BTEX. The groundwater sample contained 3,320 micrograms per liter ($\mu\text{g/l}$) of benzene, 3,500 $\mu\text{g/l}$ of toluene, 87 $\mu\text{g/l}$ of ethylbenzene, and 2,458 $\mu\text{g/l}$ of total xylenes.

On October 22, 1993, Amoco excavated an area approximately 65 feet by 75 feet by 2 feet to 8 feet deep to remove petroleum hydrocarbon impacted soil adjacent to the former separator pit. The separator pit was removed from service and replaced by a closed loop separator. The excavation was overseen by Envirotech. The excavation report prepared by Envirotech (Appendix A) indicates the separator pit was located 160 feet west of the wellhead (Figure 2). The bottom of the excavation extended to a depth of 8 feet bgs in the north end of the excavation to 2 feet bgs in the south end of the excavation, at which depth sandstone bedrock was interpreted to be present. The headspace of soil samples from 4 feet bgs to 8 feet bgs were screened with an OVM and contained 555 ppm to 1,717 ppm of organic vapors. One soil sample was collected from a depth of 8 feet bgs and analyzed by Envirotech Labs for TPH. TPH concentrations were not detected above the detection limit of 10 mg/kg. Groundwater was not encountered during the excavation.

On November 10, 1993, Amoco excavated an area approximately 120 feet by 144 feet by 15 feet deep to remove petroleum hydrocarbon impacted soil located between the blowdown pit and separator pit excavations. The excavation was overseen by Envirotech. The excavation report prepared by Envirotech (Appendix A) indicates the center of the excavation was located 40 yards to 50 yards (120 feet to 150 feet) south 40 degrees ($^{\circ}$) west of the wellhead (Figure 2). The depth of the excavation was variable and extended to a maximum of 15 feet bgs, at which depth sandstone bedrock was interpreted to be present. The headspaces of two soil samples (9 feet bgs to 10 feet bgs) were screened with an OVM and contained 604 ppm and 677 ppm, respectively, of organic vapors. The soil samples were analyzed by Envirotech Labs for TPH and BTEX. The sample collected at 9 feet bgs contained 358 mg/kg of TPH, 0.061 mg/kg of benzene, 0.940 mg/kg of toluene, 0.890 mg/kg of ethylbenzene, and 6.53 mg/kg of total xylenes, and the sample collected at 10 feet bgs contained 310 mg/kg of TPH, 0.192 mg/kg of benzene, 2.18 mg/kg of toluene, 2.36 mg/kg of ethylbenzene, and 43.8 mg/kg of total xylenes. Groundwater was encountered during the excavation and sampled for analysis of BTEX; the depth was not noted.

The groundwater sample contained 5,500 µg/l of benzene, 4,380 µg/l of toluene, 438 µg/l of ethylbenzene, and 3,450 µg/l of total xylenes.

On April 28, 1994, a production pit owned by EPFS was removed and an unknown volume of petroleum impacted soil adjacent to the pit was excavated. The excavation report (Appendix A) is not on letterhead; therefore, it is not known what firm oversaw the excavation. The excavation report indicates there were two pits on site, however only one was closed. The EPFS production pit was located 144 feet south 120° east of the wellhead. The final excavation of the pit was approximately 17 feet by 16 feet by 12 feet deep (Figure 2), and the side walls and floor were 'still real black' as noted in the remarks section. One soil sample from 12 feet bgs was field screened with an OVM and contained 410 ppm of organic vapors. The soil sample was analyzed by Analytical Technologies, Inc. (ATI) for TPH and BTEX. The sample contained 433 mg/kg of TPH, 2.6 mg/kg of benzene, 59 mg/kg of toluene, 8.8 mg/kg of ethylbenzene, and 110 mg/kg of total xylenes. On June 13, 1995, Philip Environmental of Farmington, New Mexico completed one borehole to a depth of 25.5 feet bgs and submitted one soil sample from a depth of 25 feet bgs to 25.5 feet bgs to ATI for analysis of BTEX. BTEX was not detected in the sample above the laboratory detection limit of <0.025 mg/kg. The borehole log indicated black soil from approximately 15 feet bgs to 22 feet bgs. On July 2, 1998, New Mexico Oil Conservation Division (NMOCD) received the "Rationale for Risk-Based Closure" for the dehydration pit prepared by EPFS, which was approved by NMOCD on December 21, 1998.

In October 2009, LTE conducted a Geoprobe® investigation for XTO, and in January 2011, LTE conducted a supplementary soil boring investigation using a hollow stem auger with continuous core (Figure 2). Results of these two investigations are discussed in this report.

2.3.2 Groundwater Impact

In April 1996, Blagg Engineering, Inc. (Blagg) was retained by Amoco to install three groundwater monitoring wells (MW-1, MW-2, and MW-3) and monitor groundwater quality. To correct the submerged screen intervals in MW-1, MW-2, and MS-3, in June 1997, Blagg drilled MW-1A immediately adjacent to MW-1 and pulled the casings of MW-2 and MW-3 up 7.47 feet and 3.00 feet, respectively.

During the May 1998 site visit, Blagg observed the casing for monitoring well MW-1 was broken and MW-1A and MW-2 were dry. In June 1998, Blagg installed groundwater monitoring wells MW-1R and MW-2R to replace MW-1A and MW-2, respectively. In February 2001, Blagg installed groundwater monitoring wells MW-4, MW-5, and MW-6; and in July 2003, Blagg installed groundwater monitoring MW-7. MW-8 was installed by Lodestar Services, Inc. (Lodestar) in May 2007 and MW-9 was installed by LTE in January 2011.

Groundwater monitoring and sampling for BTEX has occurred at varying frequencies from quarterly to annually by Blagg, Lodestar, and LTE from April 2006 until present.

3.0 METHODS

This section provides a description of the methods that were employed to complete the LTE subsurface investigation. LTE notified New Mexico One-Call and had all underground utilities identified prior to initiating ground disturbing activities.

3.1 SOIL INVESTIGATION METHODS

LTE provided a geologist trained in conducting soil sampling and logging to oversee site investigation activities. The geologist described soil samples according to the Unified Soil Classification System and conducted field screening of organic vapors to determine which soil samples were to be submitted for laboratory analysis. Lithologic logs are presented in Appendix B.

Field screening for volatile aromatic hydrocarbons using a photoionization detector (PID) with a 10.6 electron-volt lamp was conducted on the soil sample collected from the interval immediately beneath the ground surface and every two feet thereafter in addition to any soil that was visibly stained or had a hydrocarbon odor. Field screening was conducted in accordance with the NMOCD's *Guidelines for Remediation of Leaks, Spills, and Releases*, dated August 13, 1993. Soil samples for laboratory analysis were collected from the section of core containing the highest field screening results and from the bottom of each soil boring.

To minimize loss of volatile aromatic hydrocarbons from the soil samples, the soil was firmly packed into glass soil jars supplied by the laboratory and immediately placed on ice in a cooler. The sample jars were labeled with the date and time of collection, sample identifier, project name, collector's name, and parameters to be analyzed. Strict chain-of-custody (COC) protocol was followed from sampling through shipment. The date and time sampled, sample identifier, sampler's name, required analyses, and sampler's signatures were included on the COC.

All down-hole equipment was thoroughly decontaminated on site prior to each use; decontamination water was containerized in a lined bin and collected into 55-gallon drums for disposal in an on-site below-grade tank. Impacted soil was containerized in 55-gallon drums, labeled for their contents, and disposed of at the Envirotech landfarm in Hilltop, New Mexico. Upon completion, all soil borings were filled to ground surface with grout.

3.1.1 Geoprobe® Soil Samples

October 27 and 28, 2009, LTE utilized a Geoprobe® 6620-DT track rig (Geoprobe®) to investigate the soil at 25 point locations (soil borings B-1 through B-25, Figure 2). Samples collected from these soil borings were shipped on ice via overnight courier to Hall Environmental Analytical Laboratories (HEAL) of Albuquerque, New Mexico for analysis of BTEX by United States Environmental Protection Agency (EPA) Method 8021B, and TPH by EPA Method 8015B.

3.1.2 Hollow Stem Auger Soil Samples

January 4 to 7, 2011, LTE utilized a CME-75 drilling rig equipped with hollow stem augers and a split spoon sampler to continuously core 10 soil borings (B-26 through B-35, Figure 2). Samples collected from these soil borings were shipped on ice via overnight courier to Environmental Science Corporation (ESC) Laboratories, Mt. Juliet, Tennessee for analysis of BTEX by EPA Method 8021B, and TPH-gasoline range organics (GRO) and TPH-diesel range organics (DRO) by EPA Method 8015B.

3.2 GROUNDWATER INVESTIGATION METHODS

3.2.1 Groundwater Monitoring Well Installation & Development

Soil boring B-34 was converted to a groundwater monitoring well (MW-9) with a total depth of 33 feet bgs. The well completion diagram for MW-9 is presented in Appendix B. The groundwater monitoring well was constructed of 2-inch diameter schedule 40 polyvinyl-chloride (PVC) and included 15 feet of 0.01 inch machine slotted flush-threaded PVC well screen. A clean 10-20 grade silica sand gravel pack was placed from the bottom of the soil boring to two feet above the top of the screen. Two feet of three-eighths inch bentonite chips were set above the gravel pack, followed by a neat cement slurry to the surface, containing a minimum of 5 percent powdered bentonite. On January 13, 2011, LTE gauged depth to groundwater in MW-9 and determined the well was dry.

On March 2, 2011, LTE measured the depth to groundwater in MW-9 and upon determining the well contained sufficient water, LTE developed MW-9 utilizing a clean, disposable PVC bailer to remove groundwater from the monitoring well. During well development, LTE monitored pH, electrical conductivity, and temperature until parameters stabilized and turbidity was reduced to the greatest extent possible. The monitoring well was allowed to recharge a minimum of 7 days prior to collection of groundwater samples.

3.2.2 Groundwater Sampling

Prior to sampling the groundwater monitor wells, depth to groundwater and total depth of each well was measured with a Keck[®] oil/water interface probe. No phase-separated hydrocarbons were measured in any of the groundwater monitoring wells. The interface probe was decontaminated with Alconox[®] soap and rinsed with de-ionized water prior to each measurement.

The volume of water in each groundwater monitoring well casing was calculated by subtracting the depth to groundwater from the total depth of the well and a minimum of three well casing volumes of water was purged from the well or the well was purged dry using a dedicated disposable polyethylene bailer. As water was purged from the groundwater monitoring well, pH, electric conductivity, and temperature were monitored until these parameters stabilized, indicating that the water was representative of aquifer conditions. Stabilization was defined as three consecutive stable readings for each water parameter (± 0.4 units for pH, ± 10 percent for electric conductivity, and $\pm 2^\circ$ Celsius for temperature). The field parameters were recorded on Sampling Purge Logs, which are provided in Appendix C. All purge water was disposed of into the on-site below-grade tank.

Once each groundwater monitoring well was purged, groundwater samples for BTEX analysis were collected by filling three 40-milliliter (ml) glass vials. The pre-cleaned, non-preserved vials were filled and capped with zero headspace to prevent loss of volatiles and immediately placed on ice in a cooler. The sample vials were labeled with the date and time of collection, sample identifier, project name, collector's name, preservative, and parameters to be analyzed. Strict COC protocol was followed from sampling through shipment. The date and time sampled, sample identifier, sampler's name, preservative used, required analyses, and sampler's signature was included on the COC.

On January 13, 2011, LTE measured depth to groundwater in nine groundwater monitoring wells (MW-1 through MW-9) and collected groundwater samples from all monitoring wells except MW-9, which was dry. Samples were shipped in a cooler on ice via overnight courier to ESC Laboratories in Mt. Juliet, Tennessee for analysis of BTEX by EPA Method 8021B.

On March 2, 2011, LTE measured depth to groundwater in all groundwater monitoring wells and utilized the data to calculate groundwater elevations and prepare a potentiometric surface map for the Site. LTE determined there was sufficient water to sample MW-9.

On March 10, 2011, LTE measured depth to groundwater and collected a groundwater sample from MW-9. Samples were shipped in a cooler on ice via overnight courier to ESC Laboratories in Mt. Juliet, Tennessee for analysis of BTEX by EPA Method 8021B.

4.0 RESULTS

4.1 SOIL

4.1.1 Lithology

The deepest lithologic unit encountered at the Site is a consolidated sand unit, which appears to have a variable topography, forming a large, elongated depression aligned northeast/southwest with steep sides on the north, east, and south (Figure 3). The consolidated sand unit was shallowest in soil boring B-29 (3.5 feet bgs) and deepest in soil boring B-12 (31.5 feet bgs); this unit occasionally contains lenses of silty sand or sandy silt. A smaller and shallower secondary depression in the consolidated sand unit is present in the eastern part of the Site, near the former unlined EPFS pit, separated from the primary axis of the depression by a small lithologic rise in the consolidated sand unit near monitoring well MW-7. To the south of the smaller depression, a plateau in the consolidated sand unit is interpreted to be present. The thickness of the consolidated sand unit is not known; that determination was beyond the scope of this investigation. This consolidated sand unit was interpreted as bedrock during the 1993 and 1994 excavations at the Site and is most likely a highly weathered Naciminto sandstone. It was penetrated less than one foot deep by the Geoprobe[®] equipment during the October 2009 investigation, but additional penetration and sampling was possible utilizing the hollow stem auger and continuous core sampling during the January 2011 investigation. Samples collected from the continuous core indicate the sand is impacted in some areas.

The central portion of the depression in the consolidated sand has been filled with a sandy clay to clay unit, which is interbedded with unconsolidated well sorted sand and/or sandy silt along the

northern and southern flanks. The sandy clay to clay unit is encountered at depths varying from 10.25 feet bgs to 23 feet bgs. This unit ranges in thickness from 0.5 feet to 20.75 feet; it is thickest in the depressions and is pinched out where the consolidated sand unit rises in elevation.

A silty sand unit overlies the sandy clay, sandy silt, and unconsolidated sand units and is present to ground surface. The silty sand unit ranges in thickness from 0.5 feet to 20.75 feet. Cross sections through the Site have been prepared to depict the lithology and contaminant distribution in the soil (Figures 4, 5, 6, and 7).

4.1.2 Field Screening Results

Field screening results indicate organic vapors greater than 50 ppm as measured on the PID are first encountered in soil borings at a depth ranging from 10 feet bgs in B-6, B-13, and B-25 to 17 feet bgs in B-24; and extend to depths ranging from 12 feet bgs in B-13 to 28.5 feet bgs in B-32. The highest PID concentrations were encountered at a depth of 16 feet bgs to 17 feet bgs in B-19 (3,444 ppm), which is adjacent to and below the total depth of the former EPFS production pit excavation and at a depth of 17 feet bgs in B-24 (3,060 ppm), which is northwest of the former Amoco blowdown pit excavation. Soil less than 10 feet bgs does not contain any detectable organic vapors as measured by the PID except for B-6 (1,402 ppm at 10 feet bgs) and B-25 (250 ppm at 10 feet bgs); all field screening results are shown in the lithologic logs in Appendix B.

4.1.3 Soil Sampling Results

Soil sample analytical results exceed the NMOCD standards for TPH, benzene, and/or total BTEX in the area of the former Amoco blowdown pit, the former EPFS production pit, and the north end of the well location. Soil samples near the former Amoco separator pit do not exceed NMOCD standards. The soil sample from soil boring B-34, at the north end of the well location, exceeds the NMOCD standard for TPH, but associated staining was only a ¼-inch thick in the continuous core. This soil sample is likely unrelated to the former pits. Table 1 and Figure 8 summarize the soil sample laboratory analytical results and copies of the laboratory analytical reports are presented in Appendix D.

The NMOCD standard of 10 mg/kg for benzene was exceeded in three soil samples located near the former Amoco blowdown pit excavation, collected at depths ranging from 12 feet bgs to 22 feet bgs. The concentration of benzene in these three soil samples ranged from 12 mg/kg to 48 mg/kg.

The NMOCD standard of 50 mg/kg for total BTEX was exceeded in nine soil samples: five soil samples collected west of the former Amoco blowdown pit excavation, one sample collected immediately east of the former Amoco blowdown pit excavation, two soil samples collected between the former Amoco blowdown pit excavation and the former EPFS production pit excavations, and one soil sample collected east of the former EPFS production pit excavation. The concentration of total BTEX in these soil samples ranged from 77.7 mg/kg to 80.2 mg/kg in B-7 to 768.6 mg/kg in B-14. The soil sample from B-14 was collected from a depth of 13 feet bgs, the other eight soil samples were collected at depths ranging from 16 feet bgs to 22 feet bgs.

The NMOCD standard of 100 mg/kg for TPH was exceeded in 12 soil samples: seven soil samples collected from west, north, and east of the former Amoco blowdown pit excavation, four

soil samples collected between the former Amoco blowdown pit and former EPFS production pit excavations, and one soil sample collected east of the former EPFS production pit excavation. The concentration of TPH in these soil samples ranged from 193 mg/kg in B-18 to 6,700 mg/kg in B-14. One soil sample (B-14) was collected at a depth of 13 feet bgs, the other eleven were collected at depths ranging from 16 feet bgs to 24 feet bgs.

4.2 GROUNDWATER

Groundwater elevations ranged from 5,552.80 feet above mean sea level (amsl) in MW-4 to 5,555.80 feet amsl in MW-9 on March 2, 2011 (Table 2). Groundwater flow direction on March 2, 2011 was generally to the south and west, toward the irrigation ditch (Figure 9) except between MW-6 and MW-7, where a groundwater divide is present. The groundwater near and west of MW-6 was flowing to the west and the groundwater in the vicinity of MW-7 was flowing to the east.

Groundwater analytical results from the January 14, 2011, and March 10, 2011 sampling events indicate MW-1R, MW-3R, MW-4, and MW-9 do not contain detectable concentrations of any BTEX parameter. Concentrations of benzene in MW-5 exceed the New Mexico Water Quality Control Commission (NMWQCC) groundwater standards for benzene and total xylenes. Concentrations of benzene, toluene, and total xylenes in MW-7 and MW-8 exceed the NMWQCC groundwater standard for benzene, toluene, and total xylenes; and concentrations of all BTEX compounds exceed the NMWQCC groundwater standard in MW-2 and MW-6. Figure 9 depicts the groundwater analytical results from the January 14 and March 10, 2011 sampling events and Table 3 summarizes the historical groundwater analytical results. The groundwater laboratory analytical reports can be found in Appendix E.

5.0 DATA INTERPRETATION

5.1 LOCAL GEOLOGY AND HYDROLOGY

The material encountered below the Site was deposited in a floodplain, fluvial, or lacustrine setting and a paleochannel was carved beneath the Site that eventually filled with fine-grained material that settled out as the topography flattened and water and debris flow was slowed. This is the zone containing shallow groundwater.

Cross-section C-C' has a lense of sandy silt within the consolidated sand and cross-section B-B' has a lense of silty sand within the consolidated sand which indicate that the consolidated sand unit is not homogeneous and implies water and contamination may penetrate more readily. On cross-section C-C', the shape of the impacted area mirrors the channel shape above it, implying this area is a low point for water collection and has been eroded over time and to become less resistant to erosion than the surrounding consolidated sand, therefore allowing the vertical migration of water and contamination.

It does appear that the contamination migrated vertically from the source areas through the silty sand to the groundwater, which appears to occur primarily atop the consolidated sand with some interconnection in less resistant/less consolidated areas of the consolidated sand unit. The impact to the east on cross-section A-A' appears to be from the former EPFS production pit and the

impact to the west appears to be from the former Amoco blowdown pit and former Amoco separator pit with some commingling. The impact appears to migrate within water to the southwest within the paleochannel atop the consolidated sand with limited vertical migration when the water table fluctuates.

Groundwater elevation along the southwestern and central portion of the Site is highly influenced by the presence of water in the irrigation ditch through seasonal wetting and drying cycles. Hysteresis in the hydrology of the Site likely causes the spring wetting cycle (March thru June) to be of shorter duration when compared to the winter drying cycle (September through March). Observed groundwater elevation fluctuations in groundwater monitoring well MW-1R have been greater than 9 feet during a 3-month wetting cycle in 2007 and have been over 8 feet during a 6-month drying cycle in 2009-2010 (Table 2). Groundwater monitoring well MW-4 exhibits similar trends. The large variability in groundwater elevation attributable to the presence of water in the ditch is lessened as the groundwater table progresses east across the Site and does not appear to be observed in groundwater monitoring wells east of MW-6. The lithologic rise in the consolidated sand unit just west of groundwater monitoring well MW-7 appears to contribute to this lessening effect. The groundwater elevation in groundwater monitoring wells MW-7 and MW-8 does not appear to be influenced by the presence of water in the ditch; observed groundwater elevation fluctuations in MW-7 and MW-8 average 2 feet to 3 feet seasonally.

Groundwater flow direction is highly variable at the Site due to the presence or absence of water in the irrigation ditch and resulting wetting and drying cycles. During wetting cycles, groundwater flow is to the east/northeast, away from the irrigation ditch; however, once the drying cycle begins, groundwater flow direction slowly migrates toward the west/southwest, toward the irrigation ditch.

The petroleum hydrocarbon impact in the consolidated sand unit is likely attributed to period(s) of low groundwater elevation in which petroleum hydrocarbon impacted groundwater migrated into the underlying consolidated sand and remained in the groundwater smear zone.

5.2 SOIL IMPACT

Impacted soil is primarily within the sandy clay unit, although impacted soil extends into the consolidated sand unit in soil borings B-28, B32, and B33. This coincides with thinning or absence of the sandy clay unit where the consolidated sand unit rises in elevation. It is not known how far to the south and southeast, in the vicinity of soil boring B-6 and B-7, the petroleum hydrocarbon impact in the consolidated sand unit extends since soil borings B-6, B-7, B-8, and B-25 did not penetrate the consolidated sand unit. Potential impact east of the former EPFS production pit is also not fully defined. In the vicinity of monitoring well MW-8, and soil borings B-18 and B-19, near the former EPFS production pit where the shallower depression is located, the soil impact is primarily within the sandy clay unit that fills the shallower depression. This trend is also observed in the larger depression near soil borings B-10, and B-12, where the sandy clay unit is impacted by petroleum hydrocarbons. The elevation of the top of petroleum hydrocarbon impacted soil is depicted in Figure 10.

The TPH impact in the consolidated sand unit (B-28 and B-32) is comprised primarily of the DRO fraction (80-90% DRO); whereas the TPH impact in the sandy clay unit (B-6, B-7, B-10,

B-11, B-12, B-14, B-18, B-19, and B-24) is comprised primarily of the GRO fraction (70-95% GRO). This may be a result of the higher clay content of the sandy clay unit and the GRO fraction preferentially adsorbing to the finer grained sediments, or it may be a result of the GRO fraction being more volatilized during the blowdown process, resulting in a higher fraction of DRO impact to soil in this area.

The lateral extent of soil impacted by petroleum hydrocarbons in excess of the NMOCD standards is limited to the central portion of the Site in a general east to west alignment following the trend of the two consolidated sand depressions. Soil impact is defined in soil borings to the north by B-27 and B-29, to the east by B-21 and B-22, to the south by B-5 and B-3 and to the west by B-2, B-9, and B-26, yet remains undefined to the southeast (southeast of B-8 and B-25) and east (east of MW-8).

The vertical extent of petroleum hydrocarbon impacted soil in the sandy clay unit is approximately 24 feet bgs in the west as observed in soil boring B-10, and approximately 17 feet bgs in the east as observed in soil boring B-17. The vertical extent of petroleum hydrocarbon impacted soil in the consolidated sand is deepest in soil boring B-32, extending to 30 feet bgs. The thickest section of impacted soil occurs near soil boring/monitoring well B-12/MW-6, where impacted soil is approximately 16 feet thick. Based on this distribution, an estimated total of approximately 13,000 cubic yards of soil are impacted by BTEX and/or TPH above the NMOCD standards at the Site.

5.3 GROUNDWATER IMPACT

Groundwater monitoring wells MW-1R, MW-3R, MW-4, and MW-9 do not have concentrations of benzene, toluene, ethylbenzene, or total xylenes exceeding the NMWQCC groundwater standards. Groundwater is impacted by benzene, toluene, ethylbenzene, or total xylenes above the NMWQCC groundwater standards in groundwater monitoring wells MW-2R, MW-5, MW-6, MW-7, and MW-8. The BTEX concentrations in MW-7 are historically less than either MW-8 or MW-6; indicating there may be two separate sources that have comingled in this area (Figure 11).

The western groundwater plume is likely derived from petroleum hydrocarbon impacted soil left in place after excavation of the former Amoco blowdown pit. The eastern groundwater plume appears to be sourced from petroleum hydrocarbon impacted soil left in place after excavation of the former EPFS production pit. The extent of the groundwater contaminant plume is defined to the north by MW-9, to the west by MW-1R and MW-4, and to the south by MW-3R, and to the west by MW-1R and MW-4; however the groundwater contaminant plume is not defined to the southeast, east, and northeast.

6.0 SUMMARY AND CONCLUSIONS

Soil at the Site has been impacted by historical releases of petroleum hydrocarbons from three known sources (former Amoco blowdown pit former Amoco separator pit, and former EPFS production pit). The petroleum hydrocarbon impact attributable to these multiple sources is comingled in subsurface soil and groundwater at the Site and can be loosely characterized by a

western source area (the former Amoco blowdown pit, and former Amoco separator pit) and an eastern source area (the former EPFS production pit).

Petroleum hydrocarbon impact to soil resides primarily in the sandy clay unit with a lesser area of the underlying consolidated sand unit also being impacted by petroleum hydrocarbons. The upper silty sand is not impacted by petroleum hydrocarbons. Petroleum hydrocarbon impact to soil is encountered at the shallowest depth of 10 feet bgs and extends to a maximum depth of 27 feet bgs. The lateral extent of petroleum hydrocarbon impact to soil extends at least 300 feet from east to west (the eastern extent is not completely defined) and approximately 150 feet from north to south. Based on this distribution, an estimated total volume of 13,000 cubic yards of impacted soil exists in the subsurface.

Groundwater flow direction and elevation fluctuation at the Site appear to be in response to the presence of water in the nearby irrigation ditch. This influence is reduced farther away from the ditch. When water is present in the ditch, groundwater flow is east/northeast away from the ditch; this trend reverses during the drying cycle when water flow ceases in the ditch and groundwater flow gradually returns west/southwest toward the ditch.

Groundwater has been impacted by BTEX concentrations in excess of the NMWQCC groundwater standards in monitoring wells MW-2R, MW-5, MW-6, MW-7, and MW-8; BTEX in groundwater in monitoring wells MW-1R, MW-3R, MW-4, and MW-9 remain below the NMWQCC standards. BTEX concentrations in MW-7 remain consistently lower than adjacent MW-8 and MW-6, indicating there are likely two separate groundwater plumes that have comingled. BTEX impact in groundwater is defined to the north, south, and west; yet remain undefined to the east.

7.0 LIMITATIONS

No investigation is infallible. Some uncertainty will always exist concerning the presence or absence of potential contaminants at a particular property, irrespective of the rigor of the investigation. Accordingly, LTE does not warrant that contaminants, other than those identified in this report, do not exist at the subject property or may not exist there in the future.

LTE believes that it has performed the services summarized in this report in a manner consistent with the level of care and skill ordinarily exercised by members of the environmental profession practicing at the same time and under similar conditions in the area of the project.

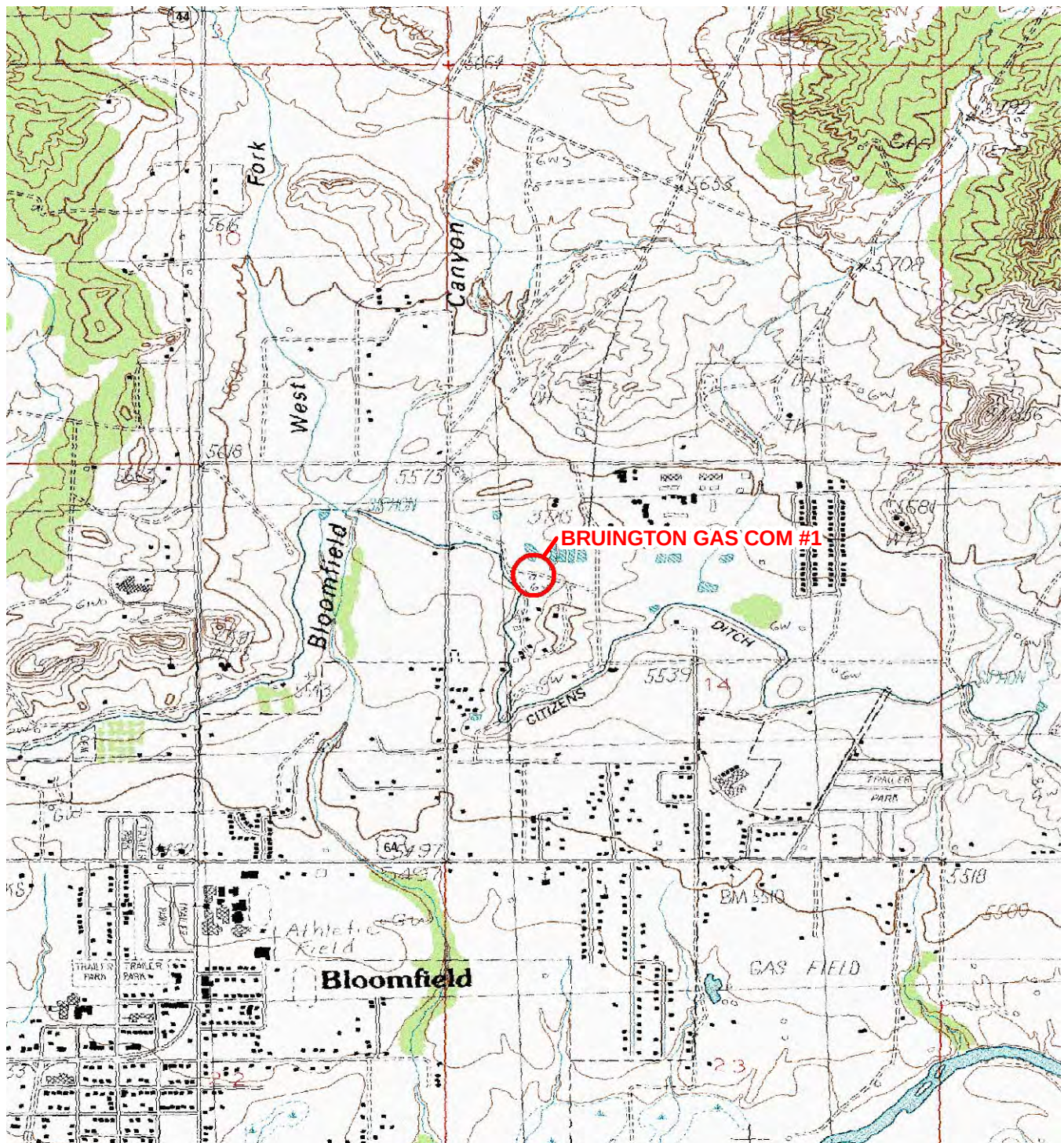
8.0 REFERENCES

Brister, B.S. and Hoffman, G.K., 2002, *Fundamental Geology of San Juan Basin Energy Resources*, in *New Mexico's Energy, Present and Future: Policy, Production, Economics, and the Environment* edited by B.S. Brister and L.G. Price. New Mexico Bureau of Geology and Mineral Resources.

Stone, W.J., Lyford, F. P., Frenzel, P.F., Mizell, N.H. and Padgett, E.T., 1983, *Hydrogeology and water resources of the San Juan Basin, New Mexico*, HR-6 New Mexico Bureau of Geology and Mineral Resources Hydrology Report 6.



FIGURES



0 2,000 4,000
Feet

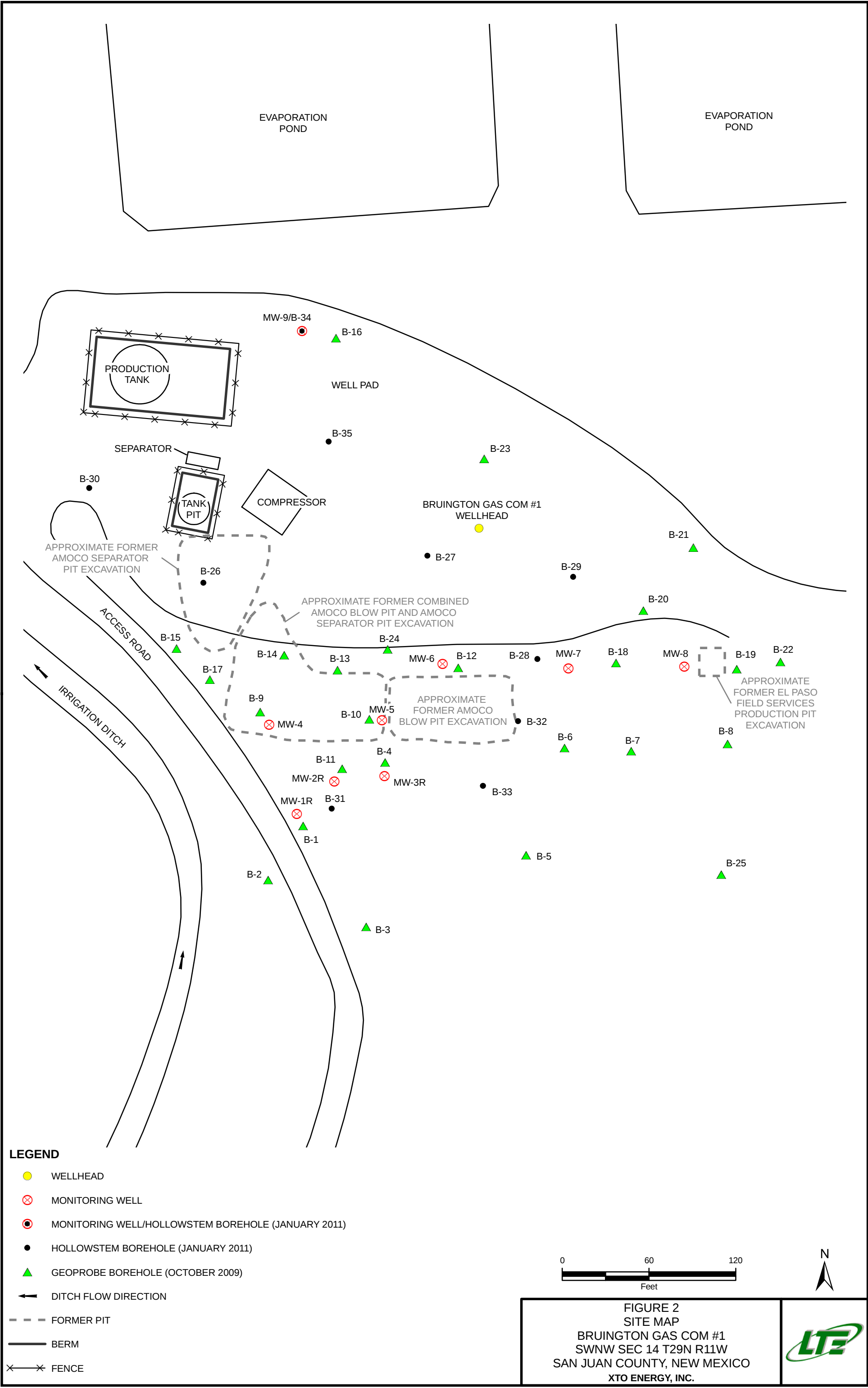


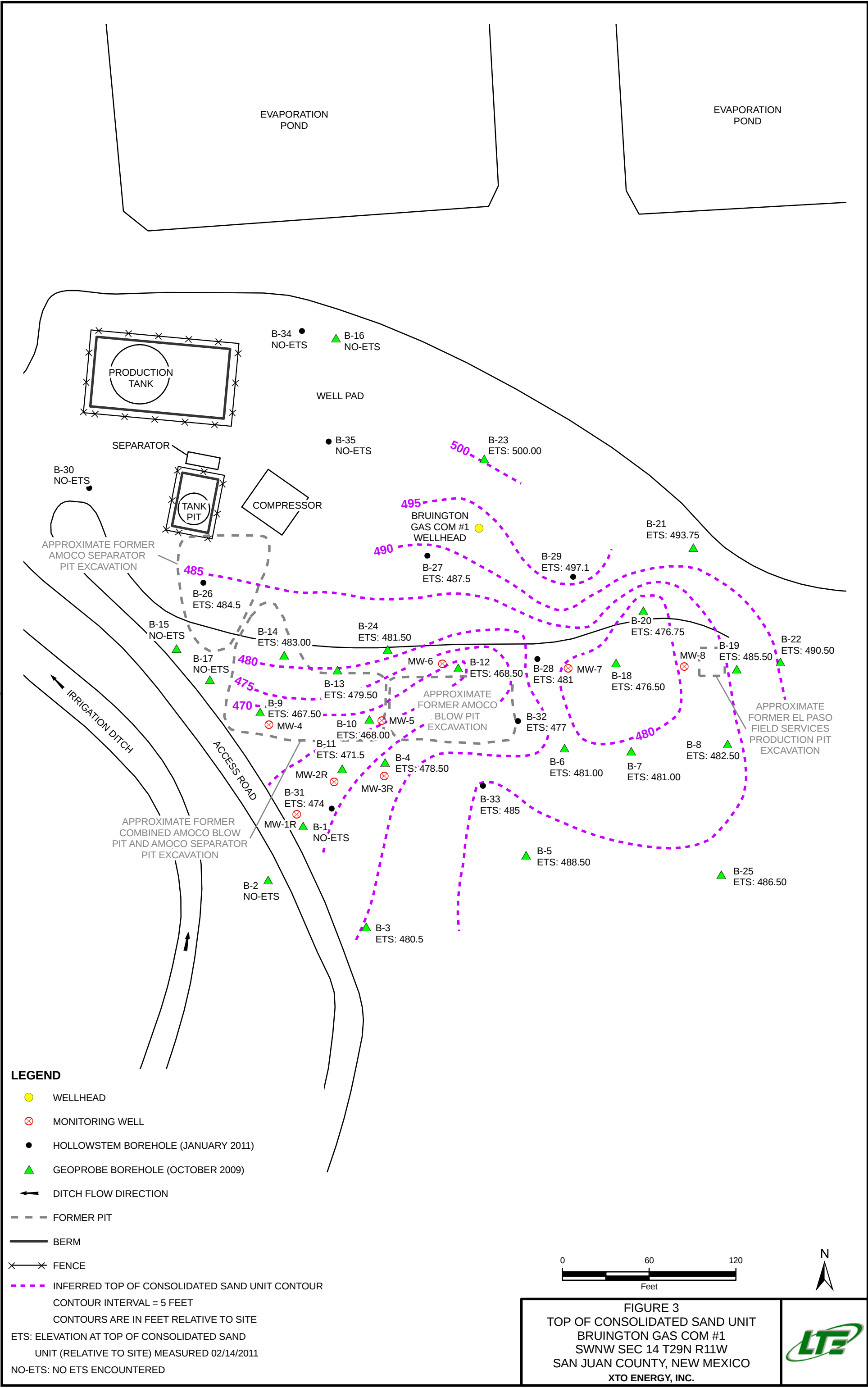
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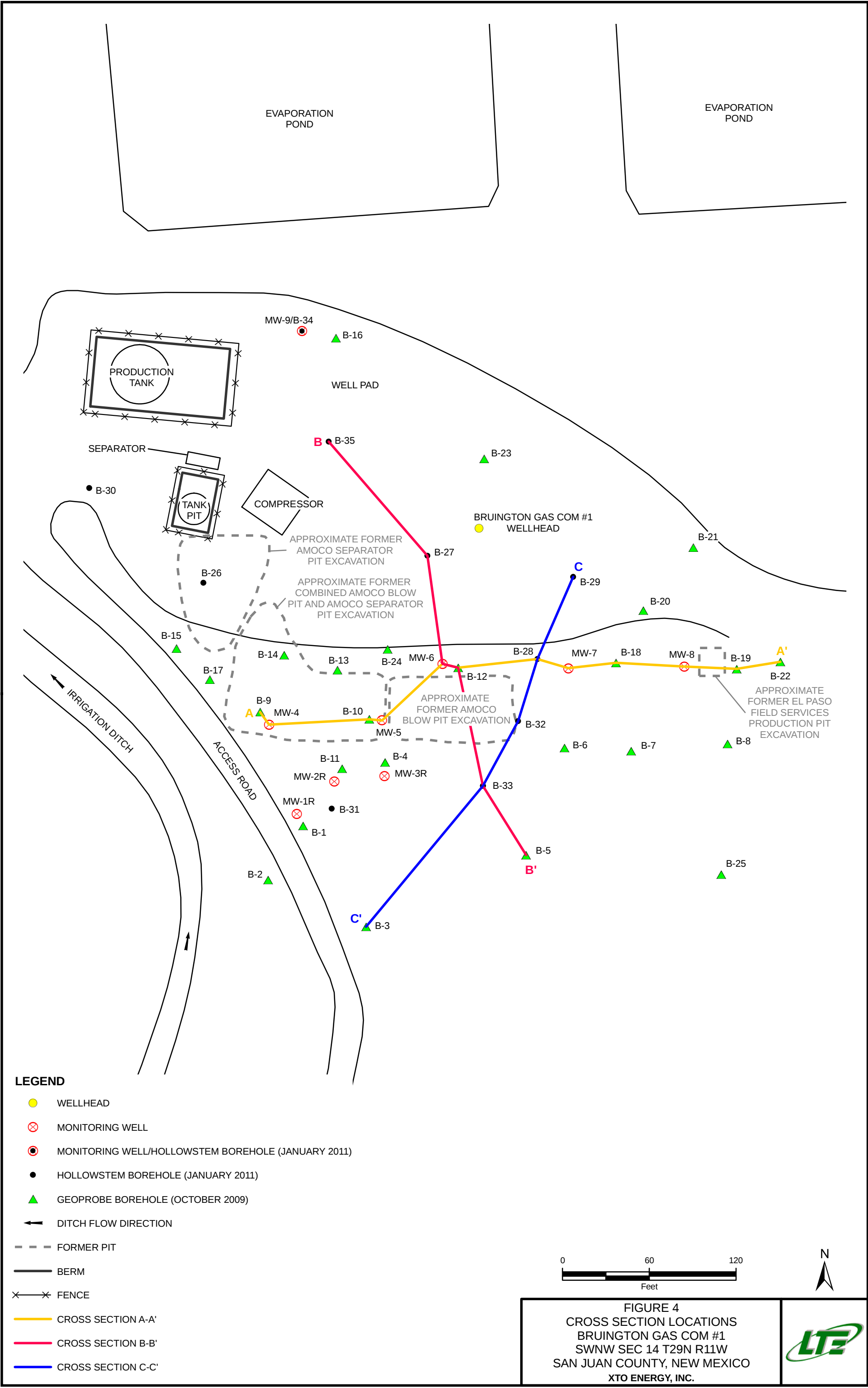
 SITE LOCATION

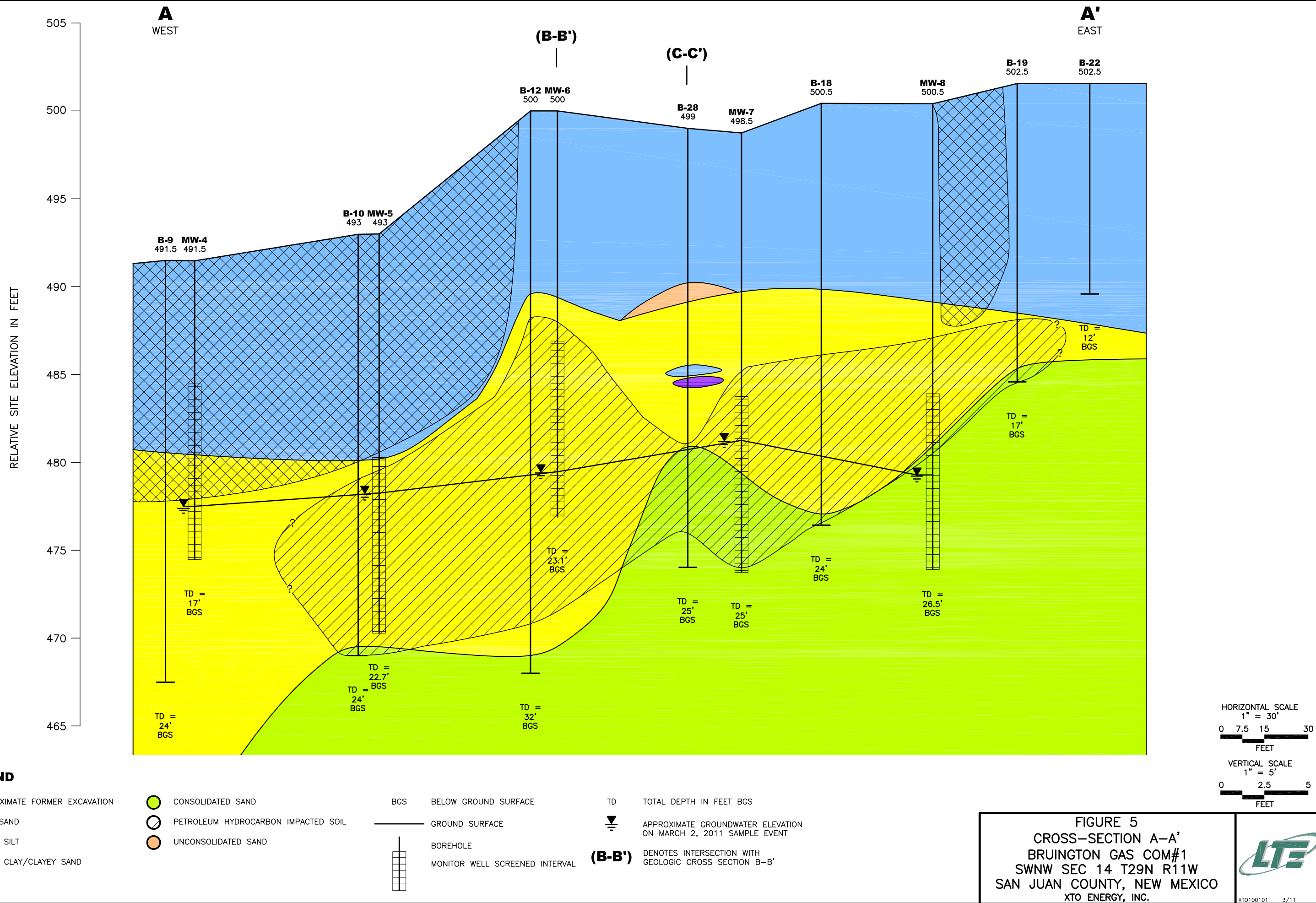
FIGURE 1
SITE LOCATION MAP
BRUINGTON GAS COM #1
SWNW SEC 14 T29N R11W
SAN JUAN COUNTY, NEW MEXICO
XTO ENERGY, INC.

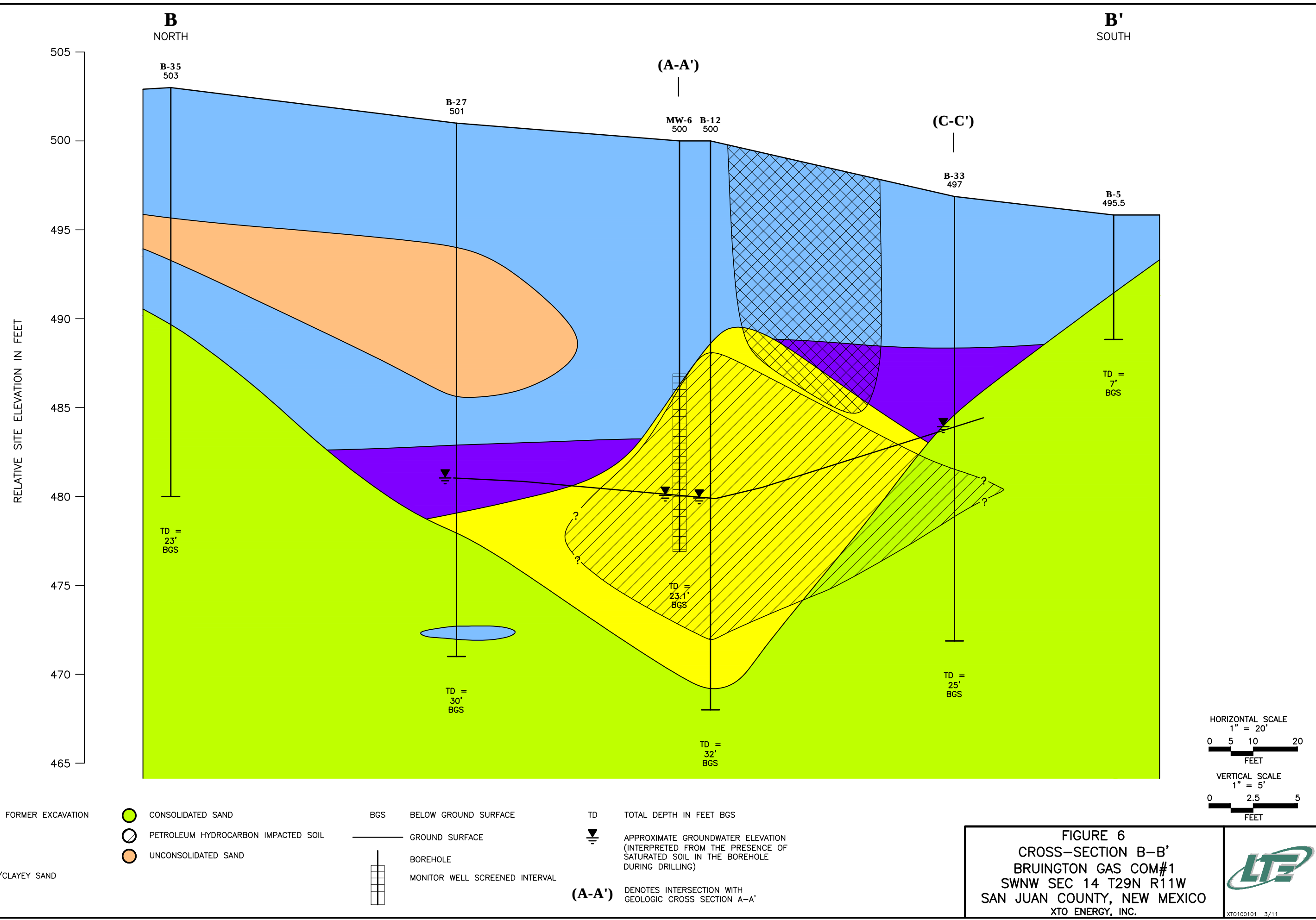


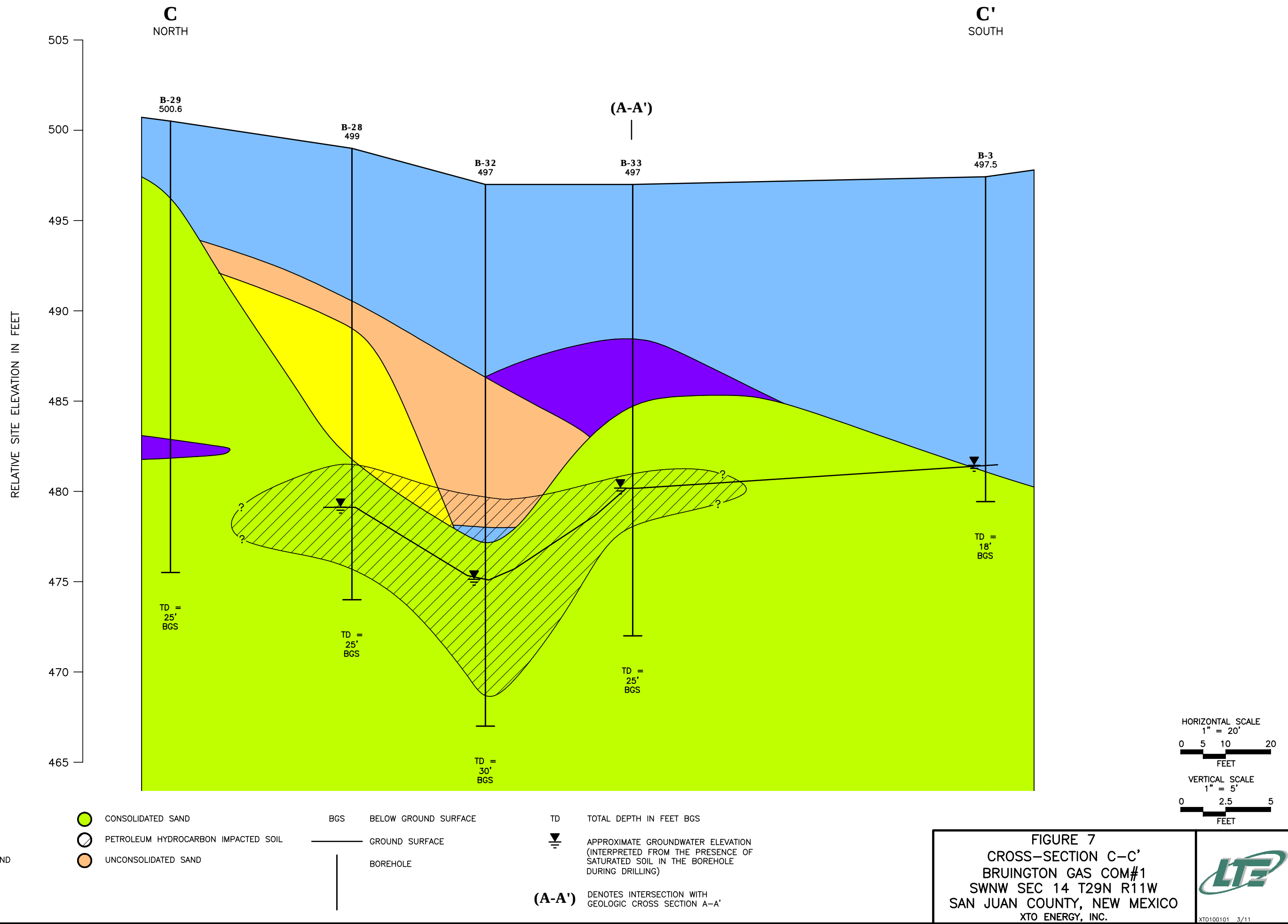


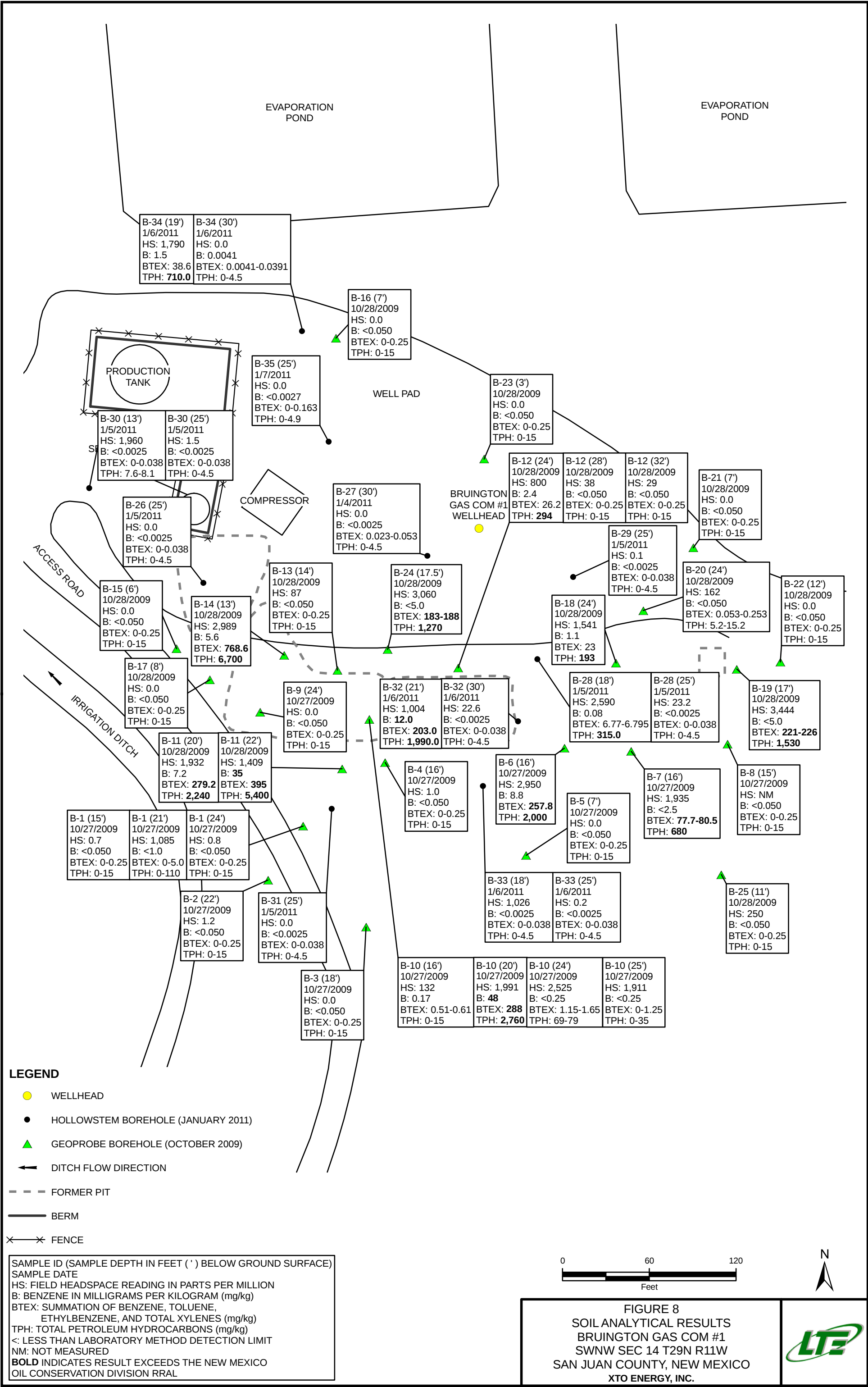


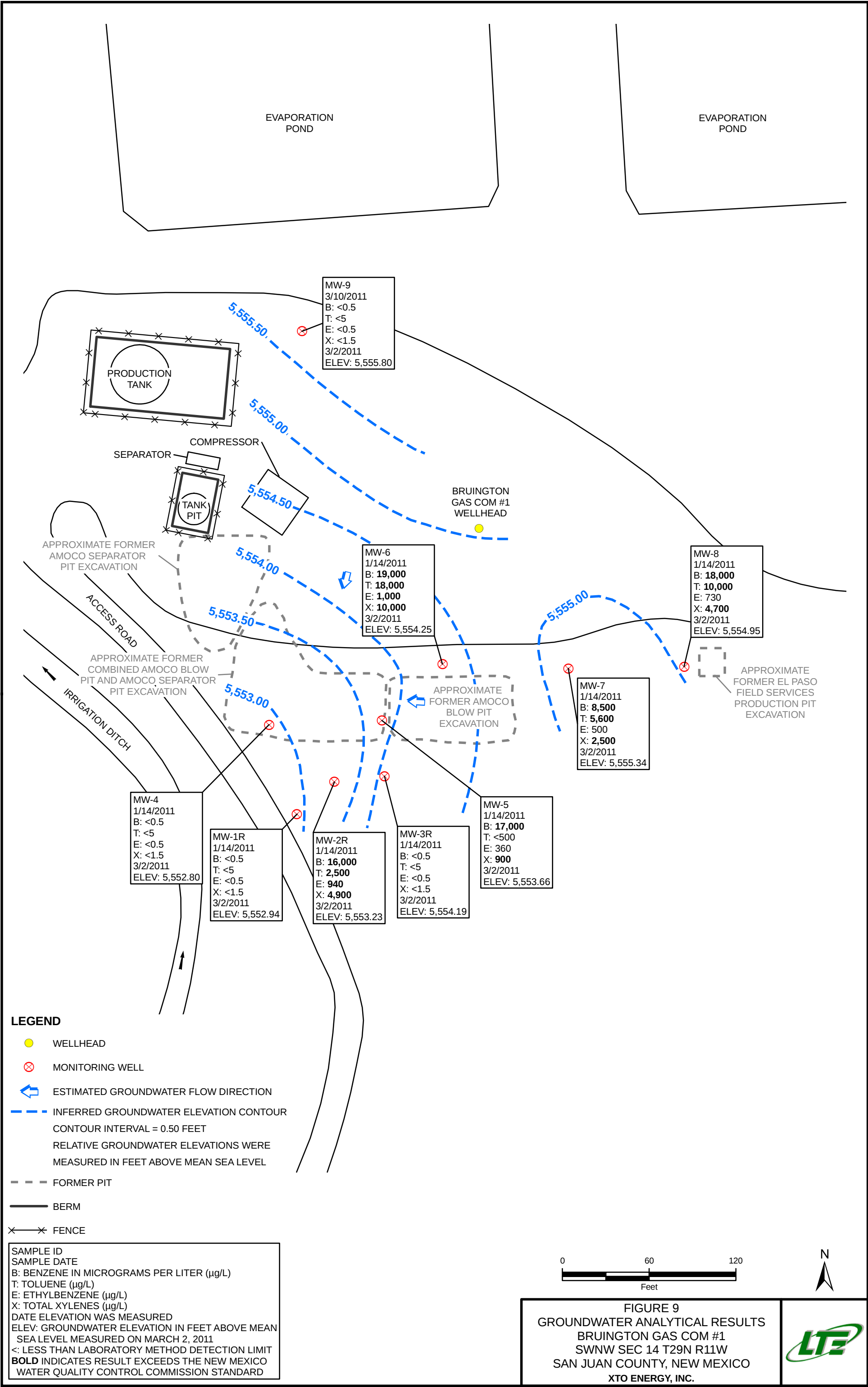


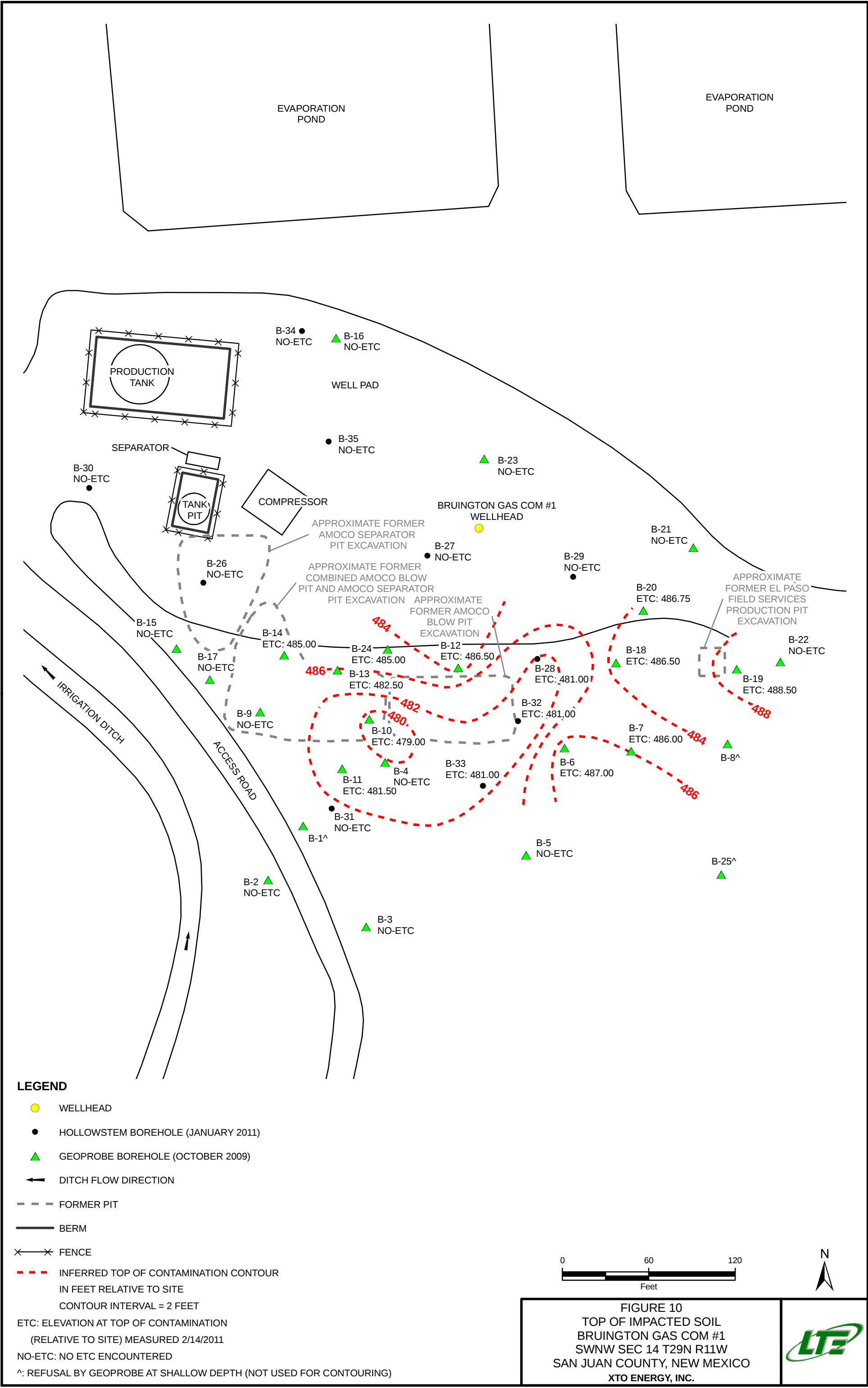


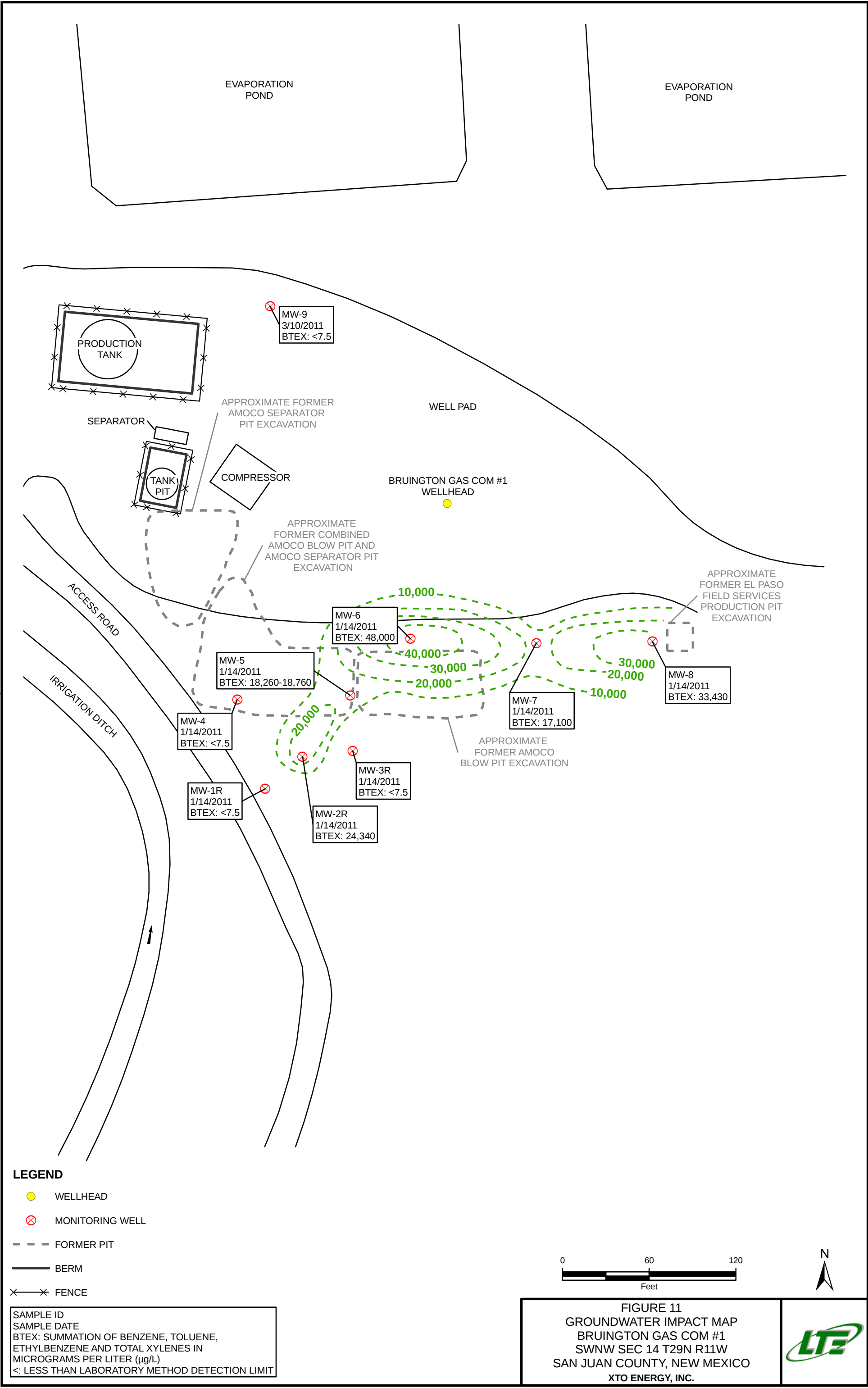












TABLES



TABLE 1

**SOIL LABORATORY ANALYTICAL RESULTS
BRUINGTON GAS COM #1
XTO ENERGY, INC.**

Sample ID	Date Sampled	Field Headspace Reading (ppm)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Total Xylenes (mg/kg)	Total BTEX (mg/kg)	GRO (mg/kg)	DRO (mg/kg)	TPH (mg/kg)
New Mexico Oil Conservation Division Recommended Remediation Action Level			10	N/E	N/E	N/E	50	N/E	N/E	100
B1-15ft	10/27/2009	0.7	< 0.050	< 0.050	< 0.050	< 0.10	0 - 0.25	< 5.0	< 10	0 - 15
B1-21ft	10/27/2009	1,085	< 1.0	< 1.0	< 1.0	< 2.0	0 - 5.0	< 100	< 10	0 - 110
B1-24ft	10/27/2009	0.8	< 0.050	< 0.050	< 0.050	< 0.10	0 - 0.25	< 5.0	< 10	0 - 15
B2-22ft	10/27/2009	1.2	< 0.050	< 0.050	< 0.050	< 0.10	0 - 0.25	< 5.0	< 10	0 - 15
B3-18ft	10/27/2009	0.0	< 0.050	< 0.050	< 0.050	< 0.10	0 - 0.25	< 5.0	< 10	0 - 15
B4-16ft	10/27/2009	1.0	< 0.050	< 0.050	< 0.050	< 0.10	0 - 0.25	< 5.0	< 10	0 - 15
B5-7ft	10/27/2009	0.0	< 0.050	< 0.050	< 0.050	< 0.10	0 - 0.25	< 5.0	< 10	0 - 15
B6-16ft	10/27/2009	2,950	8.8	84	15	150	257.8	1,800	200	2,000
B7-16ft	10/27/2009	1,935	< 2.5	14	5.7	58	77.7 - 80.2	570	110	680
B8-15ft	10/27/2009	NM	< 0.050	< 0.050	< 0.050	< 0.10	0 - 0.25	< 5.0	< 10	0 - 15
B9-24ft	10/27/2009	0.0	< 0.050	< 0.050	< 0.050	< 0.10	0 - 0.25	< 5.0	< 10	0 - 15
B10-16ft	10/27/2009	132	0.17	< 0.050	< 0.050	0.34	0.51 - 0.61	< 5.0	< 10	0 - 15
B10-20ft	10/27/2009	1,991	48	26	24	190	288	2,600	160	2,760
B10-24ft	10/27/2009	2,525	< 0.25	< 0.25	0.31	0.84	1.15 - 1.65	69	< 10	69 - 79
B10-25ft	10/27/2009	1,911	< 0.25	< 0.25	< 0.25	< 0.50	0 - 1.25	< 25	< 10	0 - 35
B11-20ft	10/28/2009	1,932	7.2	40	22	210	279.2	2,000	240	2,240
B11-22ft	10/28/2009	1,409	35	43	47	270	395	4,300	1,100	5,400
B12-24ft	10/28/2009	800	2.4	1.8	2.0	20	26.2	230	64	294
B12-28ft	10/28/2009	38	< 0.050	< 0.050	< 0.050	< 0.10	0 - 0.25	< 5.0	< 10	0 - 15
B12-32ft	10/28/2009	29	< 0.050	< 0.050	< 0.050	< 0.10	0 - 0.25	< 5.0	< 10	0 - 15
B13-14ft	10/28/2009	87	< 0.050	< 0.050	< 0.050	< 0.10	0 - 0.25	< 5.0	< 10	0 - 15
B14-13ft	10/28/2009	2,989	5.6	100	73	590	768.6	5,300	1,400	6,700

TABLE 1

**SOIL LABORATORY ANALYTICAL RESULTS
BRUINGTON GAS COM #1
XTO ENERGY, INC.**

Sample ID	Date Sampled	Field Headspace Reading (ppm)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Total Xylenes (mg/kg)	Total BTEX (mg/kg)	GRO (mg/kg)	DRO (mg/kg)	TPH (mg/kg)
New Mexico Oil Conservation Division Recommended Remediation Action Level			10	N/E	N/E	N/E	50	N/E	N/E	100
B15-6ft	10/28/2009	0.0	< 0.050	< 0.050	< 0.050	< 0.10	0 - 0.25	< 5.0	< 10	0 - 15
B16-7ft	10/28/2009	0.0	< 0.050	< 0.050	< 0.050	< 0.10	0 - 0.25	< 5.0	< 10	0 - 15
B17-8ft	10/28/2009	0.0	< 0.050	< 0.050	< 0.050	< 0.10	0 - 0.25	< 5.0	< 10	0 - 15
B18-24ft	10/28/2009	1,541	1.1	6.1	1.8	14	23	170	23	193
B19-17ft	10/28/2009	3,444	< 5.0	38	13	170	221 - 226	1,100	430	1,530
B20-24ft	10/28/2009	162	< 0.050	0.053	< 0.050	< 0.10	0.053 - 0.253	5.2	< 10	5.2 - 15.2
B21-7ft	10/28/2009	0.0	< 0.050	< 0.050	< 0.050	< 0.10	0 - 0.25	< 5.0	< 10	0 - 15
B22-12ft	10/28/2009	0.0	< 0.050	< 0.050	< 0.050	< 0.10	0 - 0.25	< 5.0	< 10	0 - 15
B23-3ft	10/28/2009	0.0	< 0.050	< 0.050	< 0.050	< 0.10	0 - 0.25	< 5.0	< 10	0 - 15
B24-17.5ft	10/28/2009	3,060	< 5.0	11	12	160	183 - 188	1,000	270	1,270
B25-11ft	10/28/2009	250	< 0.050	< 0.050	< 0.050	< 0.10	0 - 0.25	< 5.0	< 10	0 - 15
B-26-25ft	1/5/2011	0.0	< 0.0025	< 0.025	< 0.0025	< 0.0075	0 - 0.038	<4.0	<0.50	0 - 4.5
B-27-30ft	1/4/2011	0.0	< 0.0025	< 0.025	< 0.0025	0.023	0.023 - 0.053	<4.0	<0.50	0 - 4.5
B-28-18ft	1/5/2011	2,590	0.081	<0.025	0.49	6.2	6.77 - 6.795	35	280	315
B-28-25ft	1/5/2011	23.2	<0.0025	<0.025	<0.0025	<0.0075	0 - 0.038	<4.0	<0.50	0 - 4.5
B-29-25ft	1/5/2011	0.1	<0.0025	<0.025	<0.0025	<0.0075	0 - 0.038	<4.0	<0.50	0 - 4.5
B-30-13ft	1/5/2011	1,960	<0.0025	<0.025	<0.0025	<0.0075	0 - 0.038	7.6	<0.50	7.6-8.1
B-30-25ft	1/5/2011	1.5	<0.0025	<0.025	<0.0025	<0.0075	0 - 0.038	<4.0	<0.50	0 - 4.5
B-31-25ft	1/5/2011	0.0	<0.0025	<0.025	<0.0025	<0.0075	0 - 0.038	<4.0	<0.50	0 - 4.5
B-32-21ft	1/6/2011	1,004	12	60	11	120	203	390	1,600	1,990
B-32-30ft	1/6/2011	22.6	<0.0025	<0.025	<0.0025	<0.0075	0 - 0.038	<4.0	<0.50	0 - 4.5
B-33-18ft	1/6/2011	1,026	<0.0025	<0.025	<0.0025	<0.0075	0 - 0.038	<4.0	<0.50	0 - 4.5

TABLE 1

**SOIL LABORATORY ANALYTICAL RESULTS
BRUINGTON GAS COM #1
XTO ENERGY, INC.**

Sample ID	Date Sampled	Field Headspace Reading (ppm)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Total Xylenes (mg/kg)	Total BTEX (mg/kg)	GRO (mg/kg)	DRO (mg/kg)	TPH (mg/kg)
New Mexico Oil Conservation Division Recommended Remediation Action Level			10	N/E	N/E	N/E	50	N/E	N/E	100
B-33-25ft	1/6/2011	0.2	<0.0025	<0.025	<0.0025	<0.0075	0 - 0.038	<4.0	<0.50	0 - 4.5
B-34-19ft	1/6/2011	1,790	1.5	1.4	4.7	31	38.6	100	610	710
B-34-30ft	1/6/2011	0.0	0.0041	<0.025	<0.0025	<0.0075	0.0041-0.0391	<4.0	<0.50	0 - 4.5
B-35-25ft	1/7/2011	0.0	<0.0027	<0.027	<0.0027	<0.0082	0-0.163	<4.4	<0.54	0 - 4.9

Notes:

ppm - parts per million

mg/kg - milligrams per kilogram

BTEX - benzene, toluene, ethylbenzene, and total xylenes

GRO - Gasoline Range Organics

DRO - Diesel Range Organics

< indicates result is less than the stated laboratory method detection limit

Bold font indicates value exceeds NMOCD recommended remediation action level

NM - Not Measured

N/E - Not Established

TABLE 2

**GROUNDWATER LEVELS AND ELEVATIONS
BRUINGTON GAS COM #1
XTO ENERGY, INC.**

Well ID	Date	Depth to Water (feet) (BTOC)	Groundwater Elevation (feet AMSL)	Dissolved Oxygen (mg/l unless indicated by a %)
MW-1	7/6/1996	7.00	-	NM
MW-1R	5/5/1999	10.55	5556.08	NM
MW-1R	6/29/2000	11.14	5555.49	NM
MW-1R	5/17/2001	11.33	5555.30	NM
MW-1R	9/24/2001	9.84	5556.79	NM
MW-1R	7/27/2002	9.93	5556.70	NM
MW-1R	6/25/2003	11.45	5555.18	NM
MW-1R	8/25/2003	12.14	5554.49	NM
MW-1R	4/25/2006	11.55	5555.08	1.13
MW-1R	11/10/2006	NM	NM	1.14
MW-1R	11/27/2006	13.17	5553.46	NM
MW-1R	2/23/2007	14.24	5552.39	0.51
MW-1R	3/28/2007	16.78	5549.85	NM
MW-1R	4/11/2007	13.51	5553.12	1.13
MW-1R	6/13/2007	7.51	5559.12	0.76
MW-1R	8/21/2007	7.20	5559.43	0.82
MW-1R	9/25/2007	7.07	5559.56	0.99
MW-1R	10/30/2007	7.66	5558.97	1.00
MW-1R	11/27/2007	11.50	5555.13	0.85
MW-1R	12/20/2007	12.97	5553.66	0.75
MW-1R	2/26/2008	NM	NM	0.32
MW-1R	3/12/2008	13.18	5553.45	NM
MW-1R	4/7/2008	NM	NM	11.60
MW-1R	6/2/2008	7.53	5559.10	2.60
MW-1R	8/12/2008	6.77	5559.86	3.7%
MW-1R	9/22/2008	7.76	5558.87	NM
MW-1R	10/22/2008	6.39	5560.24	4.6%
MW-1R	12/5/2008	11.26	5555.37	NM
MW-1R	2/6/2009	12.55	5554.08	NM
MW-1R	3/3/2009	15.24	5551.39	NM
MW-1R	6/24/2009	6.52	5560.11	NM
MW-1R	9/15/2009	6.98	5559.65	NM
MW-1R	12/7/2009	11.22	5555.41	NM
MW-1R	3/3/2010	15.17	5551.46	NM



TABLE 2

**GROUNDWATER LEVELS AND ELEVATIONS
BRUINGTON GAS COM #1
XTO ENERGY, INC.**

Well ID	Date	Depth to Water (feet) (BTOC)	Groundwater Elevation (feet AMSL)	Dissolved Oxygen (mg/l unless indicated by a %)
MW-1R	6/21/2010	6.74	5559.89	NM
MW-1R	9/9/2010	7.70	5558.93	NM
MW-1R	1/13/2011	13.70	5552.93	NM
MW-1R	3/2/2011	13.69	5552.94	NM

MW-2	6/7/1996	10.12	5557.87	NM
MW-2	6/27/1997	12.65	5555.34	NM
MW-2R	6/12/1998	11.00	5556.99	NM
MW-2R	5/5/1999	10.78	5557.21	NM
MW-2R	6/29/2000	11.50	5556.49	NM
MW-2R	5/17/2001	12.12	5555.87	NM
MW-2R	9/24/2001	10.08	5557.91	NM
MW-2R	6/27/2002	9.77	5558.22	NM
MW-2R	6/25/2003	11.53	5556.46	NM
MW-2R	6/18/2004	12.07	5555.92	NM
MW-2R	6/27/2005	10.14	5557.85	NM
MW-2R	4/25/2006	11.64	5556.35	0.64
MW-2R	11/10/2006	NM	NM	0.35
MW-2R	11/27/2006	11.32	5556.67	NM
MW-2R	2/23/2007	12.55	5555.44	0.37
MW-2R	3/28/2007	14.72	5553.27	NM
MW-2R	4/11/2007	12.79	5555.20	0.64
MW-2R	6/13/2007	9.94	5558.05	0.43
MW-2R	8/21/2007	9.36	5558.63	0.28
MW-2R	9/25/2007	9.33	5558.66	0.54
MW-2R	10/30/2007	9.45	5558.54	0.50
MW-2R	11/27/2007	12.02	5555.97	0.55
MW-2R	12/20/2007	13.13	5554.86	0.42
MW-2R	2/26/2008	NM	NM	0.51
MW-2R	3/12/2008	13.51	5554.48	NM
MW-2R	4/7/2008	NM	NM	12.50
MW-2R	6/2/2008	10.07	5557.92	2.60
MW-2R	8/12/2008	9.38	5558.61	0.4%
MW-2R	9/22/2008	10.29	5557.70	NM



TABLE 2

**GROUNDWATER LEVELS AND ELEVATIONS
BRUINGTON GAS COM #1
XTO ENERGY, INC.**

Well ID	Date	Depth to Water (feet) (BTOC)	Groundwater Elevation (feet AMSL)	Dissolved Oxygen (mg/l unless indicated by a %)
MW-2R	10/22/2008	9.10	5558.89	0.1%
MW-2R	12/5/2008	12.05	5555.94	NM
MW-2R	2/6/2009	13.40	5554.59	NM
MW-2R	3/3/2009	15.64	5552.35	NM
MW-2R	6/24/2009	9.16	5558.83	NM
MW-2R	9/15/2009	8.37	5559.62	NM
MW-2R	12/7/2009	11.81	5556.18	NM
MW-2R	3/3/2010	15.41	5552.58	NM
MW-2R	6/21/2010	9.46	5558.53	NM
MW-2R	9/9/2010	9.24	5558.75	NM
MW-2R	1/13/2011	14.42	5553.57	NM
MW-2R	3/2/2011	14.76	5553.23	NM

MW-3	6/7/1996	13.05	NM	NM
MW-3	5/5/1999	13.64	NM	NM
MW-3	6/29/2000	13.52	NM	NM
MW-3	5/17/2001	14.51	NM	NM
MW-3	9/24/2001	12.15	NM	NM
MW-3R	8/25/2003	11.81	5558.09	NM
MW-3R	11/19/2003	12.28	5557.62	NM
MW-3R	4/25/2006	12.56	5557.34	0.54
MW-3R	11/10/2006	NM	NM	0.42
MW-3R	11/27/2006	12.60	5557.30	NM
MW-3R	2/23/2007	14.33	5555.57	0.96
MW-3R	3/28/2007	15.83	5554.07	NM
MW-3R	4/11/2007	14.99	5554.91	0.54
MW-3R	6/13/2007	NM	NM	NM
MW-3R	10/30/2007	NM	NM	NM
MW-3R	11/27/2007	13.14	5556.76	0.88
MW-3R	12/20/2007	14.25	5555.65	0.71
MW-3R	2/26/2008	NM	NM	0.43
MW-3R	3/12/2008	15.23	5554.67	NM
MW-3R	4/7/2008	NM	NM	35.20
MW-3R	6/2/2008	12.07	5557.83	3.30



TABLE 2

**GROUNDWATER LEVELS AND ELEVATIONS
BRUINGTON GAS COM #1
XTO ENERGY, INC.**

Well ID	Date	Depth to Water (feet) (BTOC)	Groundwater Elevation (feet AMSL)	Dissolved Oxygen (mg/l unless indicated by a %)
MW-3R	8/12/2008	11.15	5558.75	1.5%
MW-3R	9/22/2008	11.86	5558.04	NM
MW-3R	10/22/2008	11.80	5558.10	3.6%
MW-3R	12/5/2008	13.23	5556.67	NM
MW-3R	2/6/2009	14.82	5555.08	NM
MW-3R	3/3/2009	16.37	5553.53	NM
MW-3R	6/24/2009	11.52	5558.38	NM
MW-3R	9/15/2009	10.66	5559.24	NM
MW-3R	12/7/2009	12.63	5557.27	NM
MW-3R	3/3/2010	16.09	5553.81	NM
MW-3R	6/21/2010	11.59	5558.31	NM
MW-3R	9/9/2010	11.18	5558.72	NM
MW-3R	1/13/2011	16.77	5553.13	NM
MW-3R*	3/2/2011	17.21	5554.19	NM

MW-4	5/17/2001	10.88	5557.57	
MW-4	4/25/2006	11.11	5557.34	3.03
MW-4	11/10/2006	NM	NM	0.91
MW-4	11/27/2006	12.41	5556.04	NM
MW-4	2/23/2007	13.62	5554.83	0.87
MW-4	3/28/2007	16.17	5552.28	NM
MW-4	4/11/2007	13.34	5555.11	3.03
MW-4	6/13/2007	9.87	5558.58	2.26
MW-4	8/21/2007	9.35	5559.10	0.75
MW-4	9/25/2007	9.24	5559.21	1.78
MW-4	10/30/2007	9.75	5558.70	0.64
MW-4	11/27/2007	13.43	5555.02	0.66
MW-4	12/20/2007	14.91	5553.54	0.55
MW-4	2/26/2008	NM	NM	0.19
MW-4	3/12/2008	15.09	5553.36	NM
MW-4	4/7/2008	NM	NM	25.60
MW-4	6/2/2008	9.59	5558.86	1.60
MW-4	8/12/2008	8.97	5559.48	1.3%
MW-4	9/22/2008	9.96	5558.49	NM



TABLE 2

**GROUNDWATER LEVELS AND ELEVATIONS
BRUINGTON GAS COM #1
XTO ENERGY, INC.**

Well ID	Date	Depth to Water (feet) (BTOC)	Groundwater Elevation (feet AMSL)	Dissolved Oxygen (mg/l unless indicated by a %)
MW-4	10/22/2008	8.53	5559.92	3.1%
MW-4	12/5/2008	13.21	5555.24	NM
MW-4	2/6/2009	14.35	5554.10	NM
MW-4	3/3/2009	17.06	5551.39	NM
MW-4	6/24/2009	8.10	5560.35	NM
MW-4	9/15/2009	8.17	5560.28	NM
MW-4	12/7/2009	13.11	5555.34	NM
MW-4	3/3/2010	17.08	5551.37	NM
MW-4	6/21/2010	9.00	5559.45	NM
MW-4	9/9/2010	8.83	5559.62	NM
MW-4	1/13/2011	15.63	5552.82	NM
MW-4	3/2/2011	15.65	5552.80	NM

MW-5	5/17/2001	16.00	5556.07	NM
MW-5	9/24/2001	13.70	5558.37	NM
MW-5	6/27/2002	13.83	5558.24	NM
MW-5	6/25/2003	15.73	5556.34	NM
MW-5	6/18/2004	15.82	5556.25	NM
MW-5	6/27/2005	14.21	5557.86	NM
MW-5	4/25/2006	16.21	5555.86	0.51
MW-5	11/10/2006	NM	NM	0.26
MW-5	11/27/2006	15.24	5556.83	NM
MW-5	2/23/2007	18.92	5553.15	0.34
MW-5	3/28/2007	18.63	5553.44	NM
MW-5	4/11/2007	17.48	5554.59	0.51
MW-5	6/13/2007	14.17	5557.90	0.58
MW-5	8/21/2007	14.12	5557.95	0.49
MW-5	9/25/2007	13.38	5558.69	0.50
MW-5	10/30/2007	13.57	5558.50	0.61
MW-5	11/27/2007	16.13	5555.94	0.62
MW-5	12/20/2007	17.34	5554.73	0.54
MW-5	2/26/2008	NM	NM	0.11
MW-5	3/12/2008	17.75	5554.32	NM
MW-5	4/7/2008	NM	NM	11.50



TABLE 2

**GROUNDWATER LEVELS AND ELEVATIONS
BRUINGTON GAS COM #1
XTO ENERGY, INC.**

Well ID	Date	Depth to Water (feet) (BTOC)	Groundwater Elevation (feet AMSL)	Dissolved Oxygen (mg/l unless indicated by a %)
MW-5	6/2/2008	13.92	5558.15	1.60
MW-5	8/12/2008	12.99	5559.08	0.7%
MW-5	9/22/2008	13.80	5558.27	NM
MW-5	10/22/2008	12.77	5559.30	1.8%
MW-5	12/5/2008	15.93	5556.14	NM
MW-5	2/6/2009	17.33	5554.74	NM
MW-5	3/3/2009	19.26	5552.81	NM
MW-5	6/24/2009	13.34	5558.73	NM
MW-5	9/15/2009	12.56	5559.51	NM
MW-5	12/7/2009	15.71	5556.36	NM
MW-5	3/3/2010	19.29	5552.78	NM
MW-5	6/21/2010	13.61	5558.46	NM
MW-5	9/9/2010	13.03	5559.04	NM
MW-5	1/13/2011	18.08	5553.99	NM
MW-5	3/2/2011	18.41	5553.66	NM

MW-6	5/17/2001	19.47	5554.86	NM
MW-6	9/24/2001	14.46	5559.87	NM
MW-6	6/27/2002	16.68	5557.65	NM
MW-6	6/25/2003	18.94	5555.39	NM
MW-6	6/18/2004	18.71	5555.62	NM
MW-6	6/27/2005	17.09	5557.24	NM
MW-6	4/25/2006	19.28	5555.05	0.11
MW-6	11/10/2006	NM	NM	0.06
MW-6	11/27/2006	17.08	5557.25	NM
MW-6	2/23/2007	18.92	5555.41	0.28
MW-6	3/28/2007	20.36	5553.97	NM
MW-6	4/11/2007	19.69	5554.64	0.11
MW-6	6/13/2007	16.87	5557.46	0.18
MW-6	8/21/2007	16.04	5558.29	0.33
MW-6	9/25/2007	15.98	5558.35	0.34
MW-6	10/30/2007	15.91	5558.42	0.21
MW-6	11/27/2007	17.79	5556.54	0.35
MW-6	12/20/2007	18.83	5555.50	0.33



TABLE 2

**GROUNDWATER LEVELS AND ELEVATIONS
BRUINGTON GAS COM #1
XTO ENERGY, INC.**

Well ID	Date	Depth to Water (feet) (BTOC)	Groundwater Elevation (feet AMSL)	Dissolved Oxygen (mg/l unless indicated by a %)
MW-6	2/26/2008	NM	NM	0.26
MW-6	3/12/2008	19.42	5554.91	NM
MW-6	4/7/2008	NM	NM	18.60
MW-6	6/2/2008	16.61	5557.72	0.10
MW-6	8/12/2008	15.61	5558.72	0.6%
MW-6	9/22/2008	16.15	5558.18	NM
MW-6	10/22/2008	15.49	5558.84	1.4%
MW-6	12/5/2008	17.70	5556.63	NM
MW-6	2/6/2009	19.33	5555.00	NM
MW-6	3/3/2009	20.67	5553.66	NM
MW-6	6/24/2009	16.18	5558.15	NM
MW-6	9/15/2009	15.25	5559.08	NM
MW-6	12/7/2009	17.52	5556.81	NM
MW-6	3/3/2010	20.69	5553.64	NM
MW-6	6/21/2010	16.44	5557.89	NM
MW-6	9/9/2010	15.60	5558.73	NM
MW-6	1/13/2011	19.55	5554.78	NM
MW-6	3/2/2011	20.08	5554.25	NM

MW-7	8/25/2003	17.93	5555.95	NM
MW-7	6/18/2004	18.87	5555.01	NM
MW-7	6/27/2005	17.40	5556.48	NM
MW-7	4/25/2006	19.14	5554.74	0.60
MW-7	11/10/2006	NM	NM	0.69
MW-7	11/27/2006	16.94	5556.94	NM
MW-7	2/23/2007	17.71	5556.17	0.71
MW-7	3/28/2007	18.62	5555.26	NM
MW-7	4/11/2007	18.63	5555.25	0.60
MW-7	6/13/2007	16.75	5557.13	0.43
MW-7	8/21/2007	15.86	5558.02	0.36
MW-7	9/25/2007	15.65	5558.23	0.34
MW-7	10/30/2007	15.46	5558.42	0.17
MW-7	11/27/2007	16.46	5557.42	0.42
MW-7	12/20/2007	17.14	5556.74	0.36



TABLE 2

**GROUNDWATER LEVELS AND ELEVATIONS
BRUINGTON GAS COM #1
XTO ENERGY, INC.**

Well ID	Date	Depth to Water (feet) (BTOC)	Groundwater Elevation (feet AMSL)	Dissolved Oxygen (mg/l unless indicated by a %)
MW-7	2/26/2008	NM	NM	0.32
MW-7	3/12/2008	17.23	5556.65	NM
MW-7	4/7/2008	NM	NM	32.90
MW-7	6/2/2008	16.22	5557.66	0.10
MW-7	8/12/2008	15.30	5558.58	0.7%
MW-7	9/22/2008	15.47	5558.41	NM
MW-7	10/22/2008	15.22	5558.66	0.1%
MW-7	12/5/2008	16.23	5557.65	NM
MW-7	2/6/2009	17.85	5556.03	NM
MW-7	3/3/2009	18.60	5555.28	NM
MW-7	6/24/2009	16.38	5557.50	NM
MW-7	9/15/2009	15.21	5558.67	NM
MW-7	12/7/2009	16.05	5557.83	NM
MW-7	3/3/2010	18.64	5555.24	NM
MW-7	6/21/2010	16.58	5557.30	NM
MW-7	9/9/2010	15.49	5558.39	NM
MW-7	1/13/2011	17.78	5556.10	NM
MW-7	3/2/2011	18.54	5555.34	NM

MW-8	6/13/2007	19.19	5556.85	0.40
MW-8	8/21/2007	18.30	5557.74	0.61
MW-8	9/25/2007	18.00	5558.04	0.57
MW-8	10/30/2007	15.46	5560.58	0.52
MW-8	11/27/2007	18.30	5557.74	0.68
MW-8	12/20/2007	18.81	5557.23	0.42
MW-8	2/26/2008	NM	NM	0.30
MW-8	3/12/2008	18.92	5557.12	NM
MW-8	4/7/2008	NM	NM	12.40
MW-8	6/2/2008	18.23	5557.81	0.80
MW-8	8/12/2008	17.52	5558.52	0.6%
MW-8	9/22/2008	17.56	5558.48	NM
MW-8	10/22/2008	17.47	5558.57	1.4%
MW-8	12/5/2008	17.99	5558.05	NM
MW-8	2/6/2009	19.50	5556.54	NM



TABLE 2

**GROUNDWATER LEVELS AND ELEVATIONS
BRUINGTON GAS COM #1
XTO ENERGY, INC.**

Well ID	Date	Depth to Water (feet) (BTOC)	Groundwater Elevation (feet AMSL)	Dissolved Oxygen (mg/l unless indicated by a %)
MW-8	3/3/2009	20.03	5556.01	NM
MW-8	6/24/2009	19.00	5557.04	NM
MW-8	9/15/2009	17.74	5558.30	NM
MW-8	12/7/2009	17.81	5558.23	NM
MW-8	3/3/2010	20.11	5555.93	NM
MW-8	6/21/2010	19.31	5556.73	NM
MW-8	9/9/2010	18.02	5558.02	NM
MW-8	1/13/2011	19.35	5556.69	NM
MW-8	3/2/2011	21.09	5554.95	NM
MW-9	1/13/2011	Dry	Dry	NM
MW-9	3/2/2011	21.06	5555.80	NM

Notes:

BTOC - Below Top of Casing

AMSL - Above Mean Sea Level

NM - Not Measured

* - Top of Casing Modified, New Elevation



TABLE 3
GROUNDWATER ANALYTICAL RESULTS
BRUINGTON GAS COM #1
XTO ENERGY, INC.

Well ID	Date	Benzene (ug/l)	Toluene (ug/l)	Ethylbenzene (ug/l)	Total Xylenes (ug/l)
NMWQCC Groundwater Standard		10	750	750	620
MW-1	7/6/1996	ND	ND	ND	ND
MW-1R	5/5/1999	16.5	26.0	8.1	78.2
MW-1R	6/29/2000	17.0	ND	130.0	455.5
MW-1R	5/17/2001	29.0	19.0	33.0	127.0
MW-1R	9/24/2001	5.8	0.5	15.0	36.0
MW-1R	7/27/2002	ND	ND	17.0	52.1
MW-1R	6/25/2003	3.1	ND	ND	ND
MW-1R	8/25/2003	ND	ND	2.2	0.9
MW-1R	4/25/2006	1.0	1.3	1.8	5.9
MW-1R	11/27/2006	<1.0	<1.0	<1.0	<3.0
MW-1R	3/28/2007	<1.0	<1.0	<1.0	<2.0
MW-1R	6/13/2007	<1.0	<1.0	<1.0	<2.0
MW-1R	9/25/2007	<1.0	1.2	<1.0	<2.0
MW-1R	3/12/2008	<1.0	<1.0	<1.0	<2.0
MW-1R	6/2/2008	<1.0	<1.0	<1.0	<2.0
MW-1R	9/22/2008	<1.0	<1.0	<1.0	<2.0
MW-1R	12/5/2008	<1.0	<1.0	<1.0	<2.0
MW-1R	3/3/2009	<1.0	<1.0	<1.0	<2.0
MW-1R	6/24/2009	<1.0	<1.0	<1.0	<3.0
MW-1R	9/15/2009	<1.0	<1.0	<1.0	<2.0
MW-1R	12/7/2009	<1.0	<1.0	<1.0	<2.0
MW-1R	3/3/2010	<1.0	<1.0	<1.0	<2.0
MW-1R	6/21/2010	<1.0	<1.0	<1.0	<2.0
MW-1R	9/9/2010	<0.5	< 5	<0.5	<1.5
MW-1R	1/13/2011	<0.5	<5	<0.5	<1.5
MW-2	6/7/1996	347	29	156	1,580
MW-2	6/27/1997	429	68	46	402
MW-2R	6/12/1998	13,440	13,330	1,030	6,040
MW-2R	5/5/1999	1,020	554	175	679
MW-2R	6/29/2000	7,600	2,600	630	4,210
MW-2R	5/17/2001	1,700	320	390	1,620
MW-2R	9/24/2001	15,000	1,200	880	5,900
MW-2R	6/27/2002	13,000	1,100	680	4,120
MW-2R	6/25/2003	3,700	1,000	380	2,500
MW-2R	6/18/2004	5,500	1,400	710	3,500
MW-2R	6/27/2005	16,000	1,900	900	5,400
MW-2R	4/25/2006	5,000	1,100	700	3,800
MW-2R	11/27/2006	12,000	1,600	690	3,900
MW-2R	3/28/2007	4,300	1,000	810	6,000
MW-2R	6/13/2007	13,000	1,100	720	4,000
MW-2R	9/25/2007	18,000	1,900	990	5,500



TABLE 3
GROUNDWATER ANALYTICAL RESULTS
BRUINGTON GAS COM #1
XTO ENERGY, INC.

Well ID	Date	Benzene (ug/l)	Toluene (ug/l)	Ethylbenzene (ug/l)	Total Xylenes (ug/l)
NMWQCC Groundwater Standard		10	750	750	620
MW-2R	3/12/2008	2,800	890	750	5,300
MW-2R	6/2/2008	5,900	430	510	2,200
MW-2R	9/22/2008	18,000	920	950	4,900
MW-2R	12/5/2008	20,000	1,700	1,100	5,300
MW-2R	3/3/2009	5,500	1,400	470	2,900
MW-2R	6/24/2009	18,000	2,200	970	6,500
MW-2R	9/15/2009	18,000	760	850	4,400
MW-2R	12/7/2009	11,000	1,000	720	3,600
MW-2R	3/3/2010	2,100	460	410	2,400
MW-2R	6/21/2010	9,500	960	630	3,100
MW-2R	9/9/2010	19,000	530	940	3,200
MW-2R	1/13/2011	16,000	2,500	940	4,900
MW-3	6/7/1996	ND	1.8	ND	ND
MW-3	5/5/1999	73.2	38.3	31.2	200.1
MW-3	6/29/2000	87.0	ND	3.4	8.3
MW-3	5/17/2001	ND	0.6	0.7	ND
MW-3	9/24/2001	ND	ND	ND	ND
MW-3R	8/25/2003	ND	ND	1.3	ND
MW-3R	11/19/2003	ND	ND	1.4	ND
MW-3R	4/25/2006	<1.0	<1.0	<1.0	<3.0
MW-3R	11/27/2006	<1.0	<1.0	<1.0	<2.0
MW-3R	3/28/2007	<1.0	<1.0	<1.0	<2.0
MW-3R	3/12/2008	<1.0	<1.0	<1.0	<2.0
MW-3R	6/2/2008	<1.0	<1.0	<1.0	<2.0
MW-3R	9/22/2008	<1.0	<1.0	<1.0	<2.0
MW-3R	12/5/2008	<1.0	<1.0	<1.0	<2.0
MW-3R	3/3/2009	<1.0	<1.0	<1.0	<2.0
MW-3R	6/24/2009	7.2	<1.0	<1.0	<3.0
MW-3R	9/15/2009	<1.0	<1.0	<1.0	<2.0
MW-3R	12/7/2009	<1.0	<1.0	<1.0	<2.0
MW-3R	3/3/2010	<1.0	<1.0	<1.0	<2.0
MW-3R	6/21/2010	75	<1.0	<1.0	<2.0
MW-3R	9/9/2010	94	50	4.4	30
MW-3R	1/13/2011	<0.5	<5	<0.5	<1.5
MW-4	5/17/2001	ND	ND	ND	ND
MW-4	4/25/2006	ND	ND	ND	ND
MW-4	11/27/2006	<1.0	<1.0	<1.0	<3.0
MW-4	3/28/2007	1.8	<1.0	<1.0	<2.0
MW-4	6/13/2007	<1.0	<1.0	<1.0	<2.0
MW-4	9/25/2007	<1.0	<1.0	<1.0	<2.0



TABLE 3
GROUNDWATER ANALYTICAL RESULTS
BRUINGTON GAS COM #1
XTO ENERGY, INC.

Well ID	Date	Benzene (ug/l)	Toluene (ug/l)	Ethylbenzene (ug/l)	Total Xylenes (ug/l)
NMWQCC Groundwater Standard		10	750	750	620
MW-4	3/12/2008	<1.0	<1.0	<1.0	<2.0
MW-4	6/2/2008	<1.0	<1.0	<1.0	<2.0
MW-4	9/22/2008	<1.0	<1.0	<1.0	<2.0
MW-4	12/5/2008	<1.0	<1.0	<1.0	<2.0
MW-4	3/3/2009	<1.0	<1.0	<1.0	<2.0
MW-4	6/24/2009	<1.0	<1.0	<1.0	<2.0
MW-4	9/15/2009	<1.0	<1.0	<1.0	<2.0
MW-4	12/7/2009	<1.0	<1.0	<1.0	<2.0
MW-4	3/3/2010	<1.0	<1.0	<1.0	<2.0
MW-4	6/21/2010	<1.0	<1.0	<1.0	<2.0
MW-4	9/9/2010	<0.50	< 5.0	<0.50	<1.5
MW-4	1/13/2011	<0.5	<5	<0.5	<1.5
MW-5	5/17/2001	25,000	620	870	6,610
MW-5	9/24/2001	26,000	110	470	6,900
MW-5	6/27/2002	26,000	280	900	6,670
MW-5	6/25/2003	26,000	ND	ND	4,400
MW-5	6/18/2004	26,000	ND	1,100	3,400
MW-5	6/27/2005	29,000	ND	920	3,400
MW-5	4/25/2006	28,000	ND	1,600	2,700
MW-5	11/27/2006	22,000	<250	630	1,700
MW-5	3/28/2007	30,000	590	1,700	4,600
MW-5	6/13/2007	32,000	91	940	2,000
MW-5	9/25/2007	25,000	170	620	1,700
MW-5	3/12/2008	28,000	110	1,200	2,300
MW-5	6/2/2008	25,000	<100	1,100	1,300
MW-5	9/22/2008	20,000	<200	760	1,100
MW-5	12/5/2008	24,000	<100	580	1,400
MW-5	3/3/2009	9,800	<100	450	920
MW-5	6/24/2009	25,000	46	40	1,400
MW-5	9/15/2009	27,000	<400	770	2,000
MW-5	12/7/2009	23,000	<400	690	1,400
MW-5	3/3/2010	16,000	<100	350	710
MW-5	6/21/2010	18,000	<100	430	890
MW-5	9/9/2010	25,000	130	510	1,600
MW-5	1/13/2011	17,000	<500	360	900
MW-6	5/17/2001	28,000	15,000	1,000	9,400
MW-6	9/24/2001	22,000	6,000	1,100	6,900
MW-6	6/27/2002	28,000	16,000	990	9,800
MW-6	6/25/2003	22,000	16,000	ND	6,300
MW-6	6/18/2004	23,000	19,000	1,000	8,800



TABLE 3
GROUNDWATER ANALYTICAL RESULTS
BRUINGTON GAS COM #1
XTO ENERGY, INC.

Well ID	Date	Benzene (ug/l)	Toluene (ug/l)	Ethylbenzene (ug/l)	Total Xylenes (ug/l)
NMWQCC Groundwater Standard		10	750	750	620
MW-6	6/27/2005	28,000	20,000	1,200	9,600
MW-6	4/25/2006	26,000	25,000	1,700	8,900
MW-6	11/27/2006	22,000	23,000	990	9,700
MW-6	3/28/2007	25,000	27,000	1,900	19,000
MW-6	6/13/2007	21,000	19,000	780	7,900
MW-6	9/25/2007	27,000	21,000	1,200	11,000
MW-6	3/12/2008	21,000	21,000	1,200	11,000
MW-6	6/2/2008	19,000	16,000	870	9,000
MW-6	9/22/2008	15,000	14,000	770	8,500
MW-6	12/5/2008	28,000	27,000	1,100	12,000
MW-6	3/3/2009	19,000	20,000	880	9,300
MW-6	6/24/2009	23,000	18,000	900	9,200
MW-6	9/15/2009	18,000	14,000	740	7,700
MW-6	12/7/2009	19,000	19,000	1,000	10,000
MW-6	3/3/2010	15,000	16,000	860	9,300
MW-6	6/21/2010	18,000	15,000	680	7,000
MW-6	9/9/2010	21,000	16,000	880	8,300
MW-6	1/13/2011	19,000	18,000	1,000	10,000
MW-7	8/25/2003	18,000	11,000	930	8,200
MW-7	6/18/2004	11,000	7,800	670	5,000
MW-7	6/27/2005	14,000	8,700	880	5,000
MW-7	4/25/2006	19,000	6,600	1,200	5,100
MW-7	11/27/2006	6,100	4,400	420	2,500
MW-7	3/28/2007	11,000	9,500	100	7,500
MW-7	6/13/2007	3,800	2,000	320	1,700
MW-7	9/25/2007	2,900	2,400	210	1,400
MW-7	3/12/2008	14,000	9,200	830	4,800
MW-7	6/2/2008	8,800	5,300	560	3,100
MW-7	9/22/2008	7,100	4,600	450	2,800
MW-7	12/5/2008	11,000	9,300	680	5,200
MW-7	3/3/2009	11,000	7,800	660	4,500
MW-7	6/24/2009	21,000	14,000	640	6,400
MW-7	9/15/2009	15,000	4,900	640	3,600
MW-7	12/7/2009	9,600	7,700	530	4,200
MW-7	3/3/2010	10,000	7,000	560	4,000
MW-7	6/21/2010	4,100	2,900	280	1,500
MW-7	9/9/2010	3,000	2,300	280	1,400
MW-7	1/13/2011	8,500	5,600	500	2,500
MW-8	6/13/2007	24,000	24,000	350	10,000
MW-8	9/25/2007	18,000	4,000	960	9,100



TABLE 3
GROUNDWATER ANALYTICAL RESULTS
BRUINGTON GAS COM #1
XTO ENERGY, INC.

Well ID	Date	Benzene (ug/l)	Toluene (ug/l)	Ethylbenzene (ug/l)	Total Xylenes (ug/l)
NMWQCC Groundwater Standard		10	750	750	620
MW-8	3/12/2008	730	64	ND	2,000
MW-8	6/2/2008	12,000	7,100	490	5,300
MW-8	9/22/2008	15,000	13,000	520	7,200
MW-8	12/5/2008	18,000	15,000	810	7,700
MW-8	3/3/2009	16,000	12,000	660	5,700
MW-8	6/24/2009	21,000	13,000	690	5,700
MW-8	9/15/2009	15,000	7,800	590	4,900
MW-8	12/7/2009	10,000	1,300	570	2,500
MW-8	3/3/2010	14,000	7,800	610	3,900
MW-8	6/21/2010	17,000	15,000	630	6,600
MW-8	9/9/2010	17,000	7,800	760	4,600
MW-8	1/13/2011	18,000	10,000	730	4,700
MW-9	3/10/2011	<0.5	<5	<0.5	<1.5

Notes:

ND - not detected above the laboratory detection limit

ug/l - micrograms per liter

< - indicates the result was less than the laboratory detection limit

NMWQCC - New Mexico Water Quality Control Commission

BOLD values exceed the NMWQCC Standard

**APPENDIX A
HISTORICAL EXCAVATION REPORTS**



LAB RESULTS TO PAUL V. ON 11-3-93. SOIL OIL, WATER CONTAMINATED.

OVM RESULTS TO PAUL V. ON 10-20-93

(VERY CONTAMINATED)

ENVIROTECH Inc.

5796 US HWY 64, FARMINGTON, NM 87401
(505) 632 0615PIT NO. C4948C.O.C. NO. —3141

FIELD REPORT CLOSURE VERIFICATION

JOB No. 92140
PAGE No. 1 of 1

LOCATION: LEASE: BRUNINGTON GAS WELL #1 OD SW/4, NW/4 (E) DATE STARTED: 10-20-93
 SEC. 14 TWP. 29N RING: 11W BM. NM CNTY: SJ ST. NM PIT: BLOW DATE FINISHED: 10-27-93
 CONTRACTOR: PAUL VELASQUEZ
 EQUIPMENT USED: EXCAVATOR ENVIRONMENTAL SPECIALIST: REO

SOIL REMEDIATION: QUANTITY: EXCAVATION APPROX. 40' x 75' x 20' MAX. DEEP.DISPOSAL FACILITY: CROUCH MESALAND USE: RESIDENTIAL/INDUSTRIALSURFACE CONDITIONS: EXCAVATED PRIOR TO ARRIVAL

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 125 FEET SOUTH FROM WELLHEAD.
 EXCAVATION 18-20' DEEP - TOP 8-10" APPEARS UNCONTAMINATED. FROM 8"-10" DOWN,
 HEAVY CONTAMINATION EVIDENCED BY DARK GRAY TO BLACK, WITH HEAVY PETROLEUM ODOOR.
 SOIL IS SILTY SAND, BOTTOM @ 18-20' IS SANDSTONE BEDROCK. WATER SLOWLY
 SEEPING INTO EXCAVATION.

IRRIGATION CANAL ~ 100 DOWNGRADIENT TO THE SOUTHWEST.

EXCAVATION CONTINUING ON WEST END OF PIT AT THIS TIME.

10/27: LEDGE ROCK ON SOUTH EDGE OF EXCAVATION @ ~ 12' DEEP. COARSE SANDY SOIL.

FIELD 4181 CALCULATIONS

SAMPLE I.D.	LAB No.	WEIGHT (g)	ML. FREON	DILUTION	READING	CALC. ppm

DEPTH TO GROUNDWATER:

NEAREST WATER SOURCE: CANAL ~ 100'

NEAREST SURFACE WATER:

UNDOED FILLING SCORE

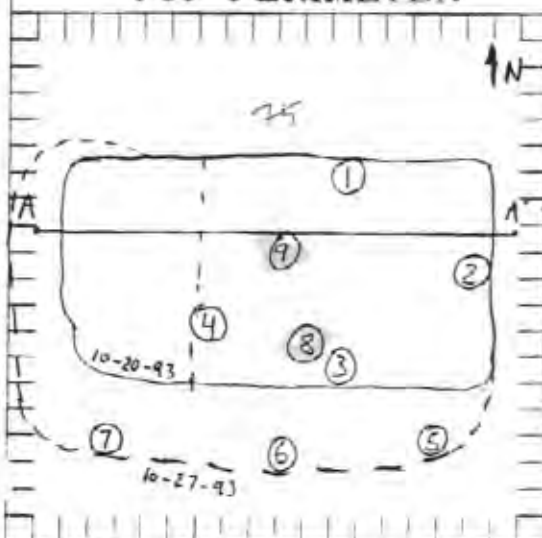
UNDOED TO CLOSURE STD 100 PPM TPH

SCALE



0 10 20 FEET

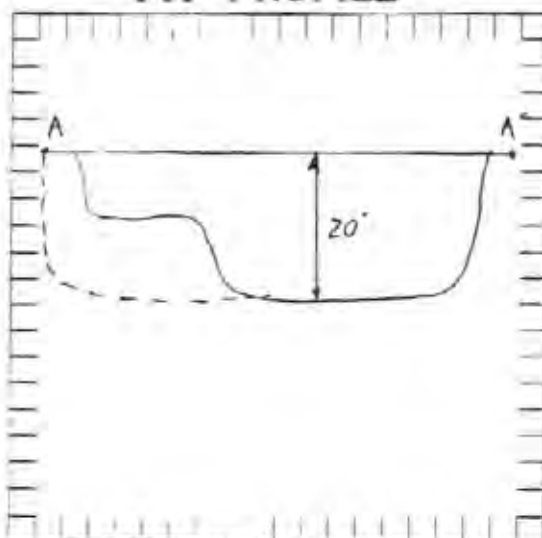
PIT PERIMETER



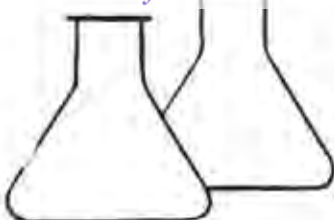
OVM RESULTS

SAMPLE ID	FIELD HEADSPACE PID (ppm)
① NS@15'	625
② ES@14'	598
③ SS@15'	710
④ WSS@15'	736
⑤ SES@12'	6.0
⑥ SCSE@12'	ND
⑦ SWS@12'	ND
⑧ SB@17'	3.6
⑨ CB@18'	WATER
LAB	
⑧	418.1 SOIL
⑨	BTEX WATER

PIT PROFILE



TRAVEL NOTES CALLISTO 10-20-93 1500 HRS. 1-4
 10-27-93 1030 HRS. 5-9



ENVIROTECH LABS

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PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Amoco	Project #:	92140
Sample ID:	8 SB @ 17'	Date Sampled:	10-27-93
Laboratory Number:	6409	Date Received:	10-27-93
Sample Matrix:	Soil	Date Analyzed:	11-02-93
Preservative:	Cool	Date Reported:	11-02-93
Condition:	Cool & Intact	Analysis Needed:	TPH

Parameter -----	Concentration (mg/kg) -----	Det. Limit (mg/kg) -----
Total Petroleum Hydrocarbons	ND	10.0

ND = Parameter not detected at the stated detection limit.
N/A = Not applicable

Method: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Bruington GC #1, Blow Pit, C4948.

Tony Tator
Analyst

Marion Young
Review



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE (505) 632-0615 • FAX: (505) 632 1865

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Amoco	Project #:	92140
Sample ID:	9 CB @ 18'	Date Reported:	10-28-93
Laboratory Number:	6410	Date Sampled:	10-27-93
Sample Matrix:	Water	Date Received:	10-27-93
Preservative:	HgCl and Cool	Date Analyzed:	10-28-93
Condition:	Cool and Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/L)	Det. Limit (ug/L)
-----	-----	-----
Benzene	3,320	1.0
Toluene	3,500	2.0
Ethylbenzene	87	1.0
p,m-Xylene	2,010	1.5
o-Xylene	448	1.5

SURROGATE RECOVERIES:	Parameter	Percent Recovery
	-----	-----
	Trifluorotoluene	101 %
	Bromofluorobenzene	102 %

Method: Method 5030A, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

ND - Parameter not detected at the stated detection limit.

Comments: Bruington GC #1 Blow Pit C4948

Dennis L. Jensen
Analyst

Tony Trestano
Review

CHAIN OF CUSTODY RECORD

Client/Project Name Amoco # 92140			Project Location BRUINGTON GC #1 Blow PIT		ANALYSIS/PARAMETERS C4948							
Sampler: (Signature) R. E. Ornela			Chain of Custody Tape No.		No. of Containers 418.1	BTEX					Remarks	
Sample No / Identification	Sample Date	Sample Time	Lab Number	Sample Matrix								
(8) SB @ 17"	10-27-93	1125	6409	SOIL								
(9) CB @ 18"	10-27-93	1140	6410	WATER	2		✓					
Relinquished by: (Signature) R. E. Ornela			Date 10-27-93	Time 1430	Received by: (Signature) Tony Tintano					Date 10/27/93	Time 1430	
Relinquished by: (Signature)					Received by: (Signature)							
Relinquished by: (Signature)					Received by: (Signature)							

ENVIROTECH INC.

5796 U.S. Highway 64-3014
Farmington, New Mexico 87401
(505) 632-0615

ENVIROTECH Inc.

5796 US HWY. 64, FARMINGTON, NM 87401
(505) 632-0615PIT NO. C4950C.O.C. NO. 3146

FIELD REPORT CLOSURE VERIFICATION

JOB NO. 92140
PAGE No. 1 of 1LOCATION: LEASE BRUNINGTON G.C. WELL #1 QD SW/4, NW/4 (E)
SEC 14 TWP 29 N RNG. 11 W BM NM CNTY ST ST NM PIT SEP
CONTRACTOR: PAUL VELASQUEZ
EQUIPMENT USED: EXCAVATORDATE STARTED: 10-29-93
DATE FINISHED: 10-29-93ENVIRONMENTAL
SPECIALIST REDSOIL REMEDIATION: QUANTITY: EXCAVATION APPROX: 65' x 75' x 8' MAX. DEPTHDISPOSAL FACILITY: CROUCH MESA ?LAND USE: RESIDENTIAL SOUTH / INDUSTRIAL NORTHSURFACE CONDITIONS: EXCAVATED PRIOR TO ARRIVALFIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 160 FEET WEST FROM WELLHEAD.PIT IS EXCAVATED TO BEDROCK SANDSTONE. APPROX. 8' DEEP ON NORTH END TO
APPROX. 2' DEEP ON SOUTH END. - MINOR TRACES OF CONTAMINATION IN SANDSTONE SURFACE
IRRIGATION CANAL APPROX. 40' WEST OF PIT.PIT SOILS CONSIST OF A SILTY SAND OVER SANDSTONE BEDROCK - GRAY CONTAMINATION STAIN
APPARENT IN SURFACE OF SANDSTONE - DISAPPEARS SEVERAL INCHES INTO THE ROCK.

FIELD 4181 CALCULATIONS

SAMPLE ID	LAB No.	WEIGHT (g)	ML FREON	DILUTION	READING (ALC) ppm

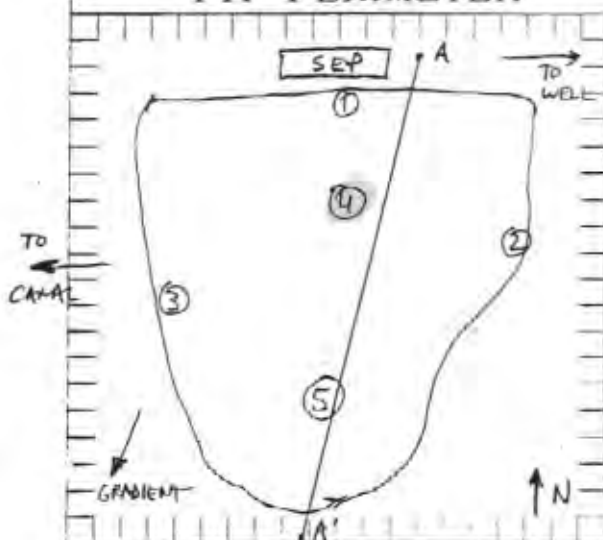
DEPTH TO GROUNDWATER: ~20'
NEAREST WATER SOURCE CANAL - 40'
NEAREST SURFACE WATER CANAL -
"MOOD RAINING SCORE" >20
"MOOD TFM CLOSURE STD: 100 PPM TFM.

SCALE



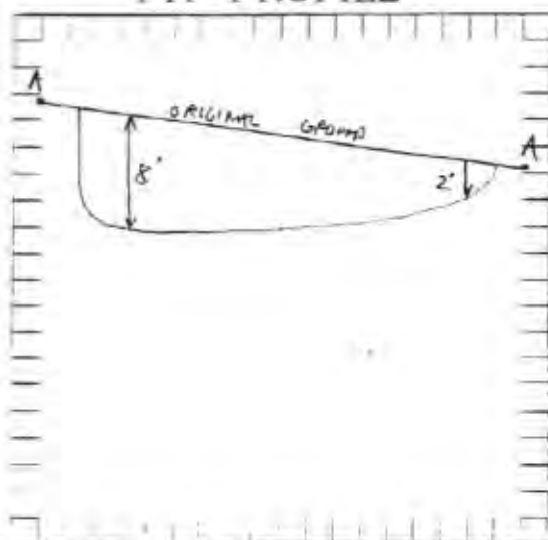
0 10 20 FEET

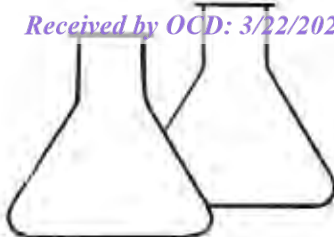
PIT PERIMETER

OVM
RESULTS

SAMPLE ID	FIELD HEADSPACE PID (ppm)
1	NS@6' 978
2	ES@4' 1717
3	WS@3' 84
4	NB@8' 555
5	SB@4' 605
	LAB
④	418.1

PIT PROFILE

TRAVEL NOTES: PAUL U. 10-29-93 OROC ONEITE 10-29-93 ORSO



ENVIROTECH LABS

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 PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Amoco	Project #:	92140
Sample ID:	4 NB @ 8'	Date Sampled:	10-29-93
Laboratory Number:	6417	Date Received:	10-29-93
Sample Matrix:	Soil	Date Analyzed:	11-02-93
Preservative:	Cool	Date Reported:	11-02-93
Condition:	Cool & Intact	Analysis Needed:	TPH

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
-----	-----	-----
Total Petroleum Hydrocarbons	ND	10.0

ND = Parameter not detected at the stated detection limit.
 N/A = Not applicable

Method: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Bruington GC #1, Sep. Pit, C4950

Tony Tistano

Maris D. Young
 Review

CHAIN OF CUSTODY RECORD

Client/Project Name AMOCO # 92140			Project Location BRUINGTON G.C. #1 SEP. PIT		ANALYSIS/PARAMETERS C4950							
Sampler: (Signature) R. E. O'Neil			Chain of Custody Tape No.		No. of Containers 418.1	✓						Remarks
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix								
(4) NB @ 8'	10-29-93	0930	6417	SOIL	1	✓						
Relinquished by: (Signature) R. E. O'Neil			Date 10-29-93	Time 1502	Received by: (Signature) Kevin L. Gorman			Date 10-29-93	Time 1502			
Relinquished by: (Signature)					Received by: (Signature)							
Relinquished by: (Signature)					Received by: (Signature)							

ENVIROTECH INC.

5796 U.S. Highway 64-3014
Farmington, New Mexico 87401
(505) 632-0615

ENVIROTECH Inc

5796 US HWY 64 FARMINGTON NM 87401
(505) 832-0815

4948

COC 3179

FIELD REPORT CLOSURE VERIFICATION

92140

LOCATION LEASE BRINGTON GAS CO. WELL #1 QD SW/4 NW/4 (E)
SEC 14 TWP 29N RING 11W BM. NM. CO. ST. NM. PIT BLOW
CONTRACT # PAUL VELASQUEZ
EQUIPMENT USED TRACK HOB

DATE STARTED 11/10/13
DATE COMPLETED 11/11/13

EQUIPMENT USED Rmy

QUANTITY
DISPOSAL FACILITY CROUCH MESA
LAND USE RESIDENTIAL/INDUSTRIAL
EXCAVATED PRIOR TO ARRIVAL

FIELD NOTES & REMARKS PIT LOCATED APPROXIMATELY 4050 YARDS S40W FROM WELLHEAD

DEPTH TO GROUNDWATER 12'-15'
NEAREST WATER SOURCE UNKNOWN
NEAREST SURFACE WATER 100' CANAL

ACCORDING TO MR. VELASQUEZ, ALL AREAS OF PIT HAVE BEEN PREVIOUSLY CLOSED WITH THE EXCEPTION OF THE 2 SANDSTONE benches and the bottom (below GROUNDWATER)

THIS PIT IS A COMBINED EXCAVATION OF BOTH THE BLOW PIT AND THE Separator Pit.

- 1 SAMPLE OF TOP 1" SANDSTONE (GRAY DISCOLORATION) (BTEX/TPH LAB)
- 2 SAMPLE OF SH/MC 1 FOOT ABOVE SANDSTONE (GRAY DISCOLORATION) (BTEX/TPH LAB)
- 3 SAMPLE OF GROUNDWATER FOR LABORATORY ANALYSIS

Recommend Conditional Closure Pending Removal of 2'-3' Contaminated Sand layer directly above Sandstone @ Sample Point 3, covering entire bench area on north side.

* Sample locations per MR. Velasquez.

SCALE
SURFACE FEET

PIT PERIMETER

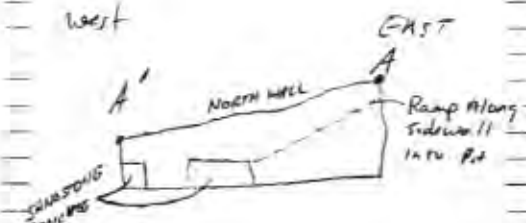
AREAS THAT HAVE BEEN REPORTED AS CLOSED, THEN BACKFILLED

OVM RESULTS

SAMPLE TEST RESULTS
0010' 1.77 ppm
0009' 1.04 ppm

PIT PROFILE

Recommend Monitor Wells for Groundwater Verification.



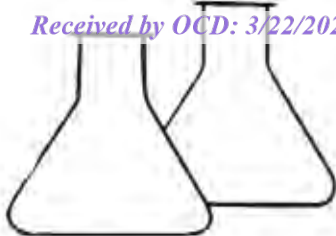
SIDEWALLS ARE SH/MC ON SANDSTONE

0'-10' Silty Sand, LOOSE, NON-COM, PALE YELLOWISH BROWN, VISIBLE GRAY DISCOLORATION IN EAST SANDSTONE BENCH

SANDSTONE: Pale Yellow Brown, GRAY on top 1"-2"

TRAVEL NOTES CALLOUT:

DISCITE



ENVIROTECH LABS

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PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Amoco	Project #:	92140
Sample ID:	#1 @ 10' bgs	Date Sampled:	11-10-93
Laboratory Number:	6476	Date Received:	11-10-93
Sample Matrix:	Soil	Date Analyzed:	11-12-93
Preservative:	Cool	Date Reported:	11-12-93
Condition:	Cool & Intact	Analysis Needed:	TPH

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
-----	-----	-----
Total Petroleum Hydrocarbons	310	10.0

ND = Parameter not detected at the stated detection limit.
N/A = Not applicable

Method: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Bruington GC #1, Blow Pit, C4948

Tony Tristano

Mavis D. Young
Review



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401

PHONE (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Amoco	Project #:	92140
Sample ID:	#1 @ 10' bgs	Date Reported:	11-11-93
Laboratory Number:	6476	Date Sampled:	11-10-93
Sample Matrix:	Soil	Date Received:	11-10-93
Preservative:	Cool	Date Extracted:	11-11-93
Condition:	Cool & Intact	Date Analyzed:	11-11-93
		Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	192	13.2
Toluene	2,180	19.8
Ethylbenzene	2,360	13.2
p,m-Xylene	29,700	19.8
o-Xylene	14,100	19.8

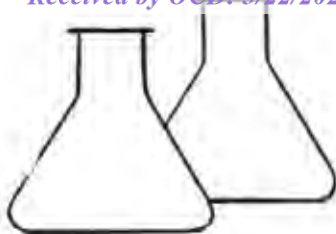
SURROGATE RECOVERIES:	Parameter	Percent Recovery
	Trifluorotoluene	101 %
	Bromofluorobenzene	102 %

Method: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986.

ND - Parameter not detected at the stated detection limit.

Comments: Bruington GC #1 Blow Pit C4948



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
 PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Amoco	Project #:	92140
Sample ID:	#2 @ 9' bgs	Date Sampled:	11-10-93
Laboratory Number:	6477	Date Received:	11-10-93
Sample Matrix:	Soil	Date Analyzed:	11-12-93
Preservative:	Cool	Date Reported:	11-12-93
Condition:	Cool & Intact	Analysis Needed:	TPH

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
-----	-----	-----
Total Petroleum Hydrocarbons	358	10.0

ND = Parameter not detected at the stated detection limit.
 N/A = Not applicable

Method: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No.4551, 1978

Comments: Bruington GC #1, Blow Pit, C4948

Tony Tustone

Morris D. Young
 Review



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Amoco	Project #:	92140
Sample ID:	#2 @ 9' bgs	Date Reported:	11-11-93
Laboratory Number:	6477	Date Sampled:	11-10-93
Sample Matrix:	Soil	Date Received:	11-10-93
Preservative:	Cool	Date Extracted:	11-11-93
Condition:	Cool & Intact	Date Analyzed:	11-11-93
		Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	61	13.1
Toluene	940	19.6
Ethylbenzene	890	13.1
p,m-Xylene	5,000	19.6
o-Xylene	1,530	19.6

SURROGATE RECOVERIES:	Parameter	Percent Recovery
	Trifluorotoluene	98 %
	Bromofluorobenzene	101 %

Method: Method 5030, Purge-and-Trap, Test Methods for
Evaluating Solid Waste, SW-846, USEPA, July 1992

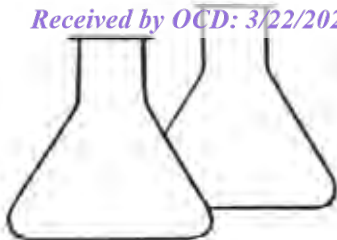
Method 8020, Aromatic Volatile Organics, Test Methods
for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986.

ND - Parameter not detected at the stated detection limit.

Comments: Bruington GC #1 Blow Pit C4948

Devin L. Jensen
Analyst

Maurice D. Young
Review



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Amoco	Project #:	92140
Sample ID:	Pit Water	Date Reported:	11-11-93
Laboratory Number:	6478	Date Sampled:	11-10-93
Sample Matrix:	Water	Date Received:	11-10-93
Preservative:	HgCl and Cool	Date Analyzed:	11-11-93
Condition:	Cool and Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/L)	Det. Limit (ug/L)
Benzene	5,500	1.0
Toluene	4,380	1.5
Ethylbenzene	438	1.0
p,m-Xylene	2,660	1.5
o-Xylene	790	1.5

SURROGATE RECOVERIES:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	102 %

Method: Method 5030A, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986

ND - Parameter not detected at the stated detection limit.

Comments: Bruington GC #1 Blow Pit C4948

Kevin L. Cramer

Messiah D. Young
Review

CHAIN OF CUSTODY RECORD

Client/Project Name <i>Amoco 92140</i>			Project Location <i>Blow Pit</i> <i>BRUINGTON GC #1</i>		ANALYSIS/PARAMETERS <i>C4948</i>							
Sampler: (Signature) <i>Robert M. Young</i>			Chain of Custody Tape No.		No. of Containers	<i>4/8.1</i>	<i>12/15</i>					Remarks
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix								
<i>#1 @ 10' bgs</i>	<i>1/10/93</i>	<i>1415</i>	<i>6476</i>	<i>SOIL</i>	<i>1</i>	<i>✓</i>	<i>✓</i>					
<i>#2 @ 9' bgs</i>	<i>1/10/93</i>	<i>1415</i>	<i>6477</i>	<i>SOIL</i>	<i>1</i>	<i>✓</i>	<i>✓</i>					
<i>Pit Water</i>	<i>1/10/93</i>	<i>1400</i>	<i>6478</i>	<i>WATER</i>	<i>2</i>		<i>✓</i>					
Relinquished by: (Signature) <i>Robert M. Young</i>			Date <i>1/10/93</i>	Time <i>1530</i>	Received by: (Signature) <i>Tony Tinton</i>						Date <i>11/10/93</i>	Time <i>1530</i>
Relinquished by: (Signature)					Received by: (Signature)							
Relinquished by: (Signature)					Received by: (Signature)							

ENVIROTECH INC.

5796 U.S. Highway 64-3014
Farmington, New Mexico 87401
(505) 632-0615

EL PASO FIELD SERVICES
PRODUCTION PIT CLOSURE
 DEPUTY OIL & GAS INSPECTOR

DEC 21 1993

BRUINGTON GAS COM #1
Meter/Line ID - 73746

RECEIVED
 JUL 2 1993

SITE DETAILS

Legals - Twn: 29

Rng: 11

Sec: 14

Unit: E

NMOCD Hazard Ranking: 20

Land Type: 4 - Fee

Operator: AMOCO PRODUCTION COMPANY

Pit Closure Date: 04/28/94

RATIONALE FOR RISK-BASED CLOSURE:

The above mentioned production pit was assessed and ranked according to the criteria in the New Mexico Conservation Division's Unlined Surface Impoundment Closure Guidelines.

The primary source, discharge to the pit, has been removed. There has been no discharge to the production pit for at least five years and the pit has been closed for at least three years.

The production pit has been remediated to the practical extent of the trackhoe or to the top of bedrock. Initial laboratory analysis has indicated that the soil remaining at the bottom of the excavation is above standards based on the hazard ranking score. Contaminated soil was removed and transported to an approved landfarm for disposal. The initial excavation was backfilled with clean soil and graded in a manner to divert precipitation away from the excavated area. Any rainfall that does infiltrate the ground surface must migrate through clean backfill before reaching any residual hydrocarbons remaining in the soil. Therefore, further mobility of residual hydrocarbons is unlikely.

Since the soil samples from the initial excavation were above standards, a test boring was drilled and a sample was collected to evaluate the vertical extent of impact to soils. Test boring sample results indicated soils below standards beneath the original excavation.

El Paso Field Services Company (EPFS) requests closure of the above mentioned production pit location for the following reasons:

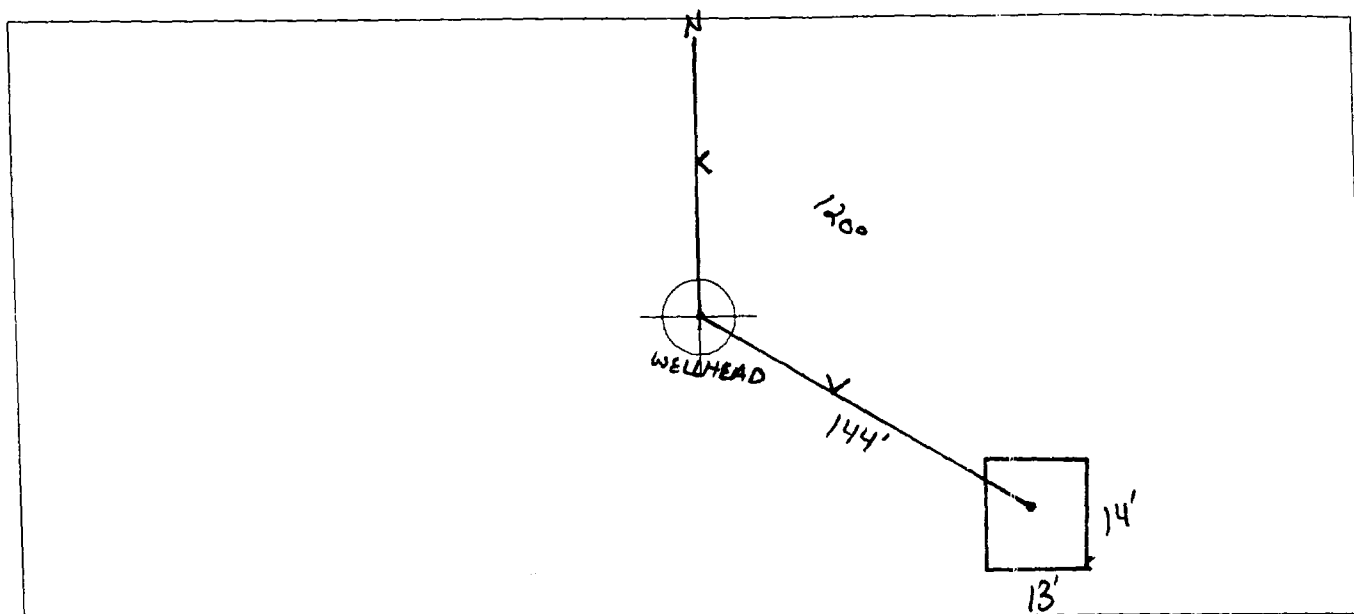
- Discharge to the pit has not occurred in over five years and the pit has been closed for over three years.
- The bulk of the impacted soil was removed during the initial excavation.
- The excavation was backfilled with clean soil and graded to divert precipitation away from the excavation area.
- All source material has been removed from the ground surface, eliminating potential direct contact with livestock and the general public.
- Groundwater was not encountered in the initial excavation or test boring; therefore, impact to groundwater is unlikely.
- Soil samples collected beneath the initial excavation were below standards.
- No potential receptors are within 1,000 feet of the site.
- Residual hydrocarbons remaining in the soil at the bottom of the initial excavation will naturally degrade in time with minimal risk to the environment.

JA18954/rbc

FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: <u>73746</u> Location: <u>BRUINGTON GAS COM #1</u> Operator #: <u>0203</u> Operator Name: <u>AMOCO</u> P/L District: <u>BLOOMFIELD</u> Coordinates: Letter: <u>E</u> Section <u>14</u> Township: <u>29</u> Range: <u>11</u> Or Latitude _____ Longitude _____ Pit Type: Dehydrator ☒ Location Drip: _____ Line Drip: _____ Other: _____ Site Visit Date: <u>4.14.94</u> Run: <u>10</u> <u>81</u>
SITE ASSESSMENT	NMOCD Zone: Inside _____ Land Type: BLM ☐ (From NMOCD Vulnerable _____ State ☐ Maps) Zone ☒ Fee ☒ Outside ☐ Indian _____ Depth to Groundwater Less Than 50 Feet (20 points) ☐ 50 Ft to 99 Ft (10 points) ☒ Greater Than 100 Ft (0 points) ☐ Wellhead Protection Area : Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? ☐ YES (20 points) ☒ NO (0 points) Horizontal Distance to Surface Water Body Less Than 200 Ft (20 points) ☐ 200 Ft to 1000 Ft (10 points) ☒ Greater Than 1000 Ft (0 points) ☐ Name of Surface Water Body ^{CITIZENS} IRRIGATION DITCH (Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds) TOTAL HAZARD RANKING SCORE: <u>20</u> POINTS
REMARKS	Remarks : <u>TWO PITS ON LOCATION. WILL CLOSE ONLY ONE. PIT IS DRY. LOCATION IS UP ON A HILL. LOCATED RIGHT BEHIND CONOC PLANT IN BLOOMFIELD.</u>

Original Pit : a) Degrees from North 120° Footage to Wellhead 144'
b) Degrees from North _____ Footage to Dogleg _____
Dogleg Name _____
c) Length : 14' Width : 13' Depth : 1'



Remarks :

STARTED TAKING PICTURES AT 10:06 A.M.
END DUMP

Completed By:

Robert Thompson

Signature

4.14.04

Date

PHASE I EXCAVATION

GENERAL	Meter: <u>73746</u> Location: <u>Brewington Gas Com #1</u> Coordinates: Letter: <u>E</u> Section <u>14</u> Township: <u>29</u> Range: <u>11</u> Or Latitude _____ Longitude _____ Date Started : <u>4-28-94</u> Area: <u>10</u> Run: <u>81</u>
FIELD OBSERVATIONS	Sample Number(s): <u>945036</u> <u>JP5</u> Sample Depth: <u>12</u> Feet Final PID Reading <u>0410 ppm</u> PID Reading Depth <u>12</u> Feet Yes No Groundwater Encountered ☐ (1) ☒ (2) Approximate Depth _____ Feet
CLOSURE	Remediation Method : Excavation ☒ (1) Approx. Cubic Yards <u>75</u> Onsite Bioremediation ☐ (2) Backfill Pit Without Excavation ☐ (3) Soil Disposition: Envirotech ☐ (1) ☒ (3) Tierra Other Facility ☐ (2) Name: _____ Pit Closure Date: <u>4-28-94</u> Pit Closed By: <u>BFI</u>
REMARKS	Remarks : <u>Dug test hole to 10' took Initial PID reading was 210 ppm at 75'. Remediated pit to 12' took VC sample PID reading was 410 ppm at 75' pit size is 17x16x12 closed pit side walls & floor still read Black.</u> Signature of Specialist: <u>James J Penno</u>



**FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT - Soil**

SAMPLE IDENTIFICATION

SAMPLE NUMBER:

Field ID

Lab ID

MTR CODE | SITE NAME:

SAMPLE DATE | TIME (Hrs):

SAMPLED BY:

DATE OF TPH EXT. | ANAL.:

DATE OF BTEX EXT. | ANAL.:

TYPE | DESCRIPTION:

JP5	945036
73746	N/A
4/28/94	1315
N/A	N/A
5-2-94	5-2-94
5/5/94	5/6/94
VC	Brown/Grey Clay/Sand

REMARKS:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	2.6	MG/KG				
TOLUENE	59	MG/KG				
ETHYL BENZENE	8.8	MG/KG				
TOTAL XYLENES	110	MG/KG				
TOTAL BTEX	180	MG/KG				
TPH (418.1)	432	MG/KG			2.63	28
HEADSPACE PID	410	PPM				
PERCENT SOLIDS	85.5	%				

- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 -

The Surrogate Recovery was at 81 % for this sample All QA/QC was acceptable.
Narrative:

ATI Results attached.

DF = Dilution Factor Used

Approved By:

Date:

Received by OCD: 3/22/2021 4:16:39 PM
Oil and Grease and Petroleum Hydrocarbons
in Water and Soil

Perkin-Elmer Model 1600 FT-IR

Analysis Report

94/05/02 12:25

Sample Identification

945036

Initial mass of sample, g

2.030

Volume of sample after extraction, ml

29.000

Petroleum hydrocarbons, ppm

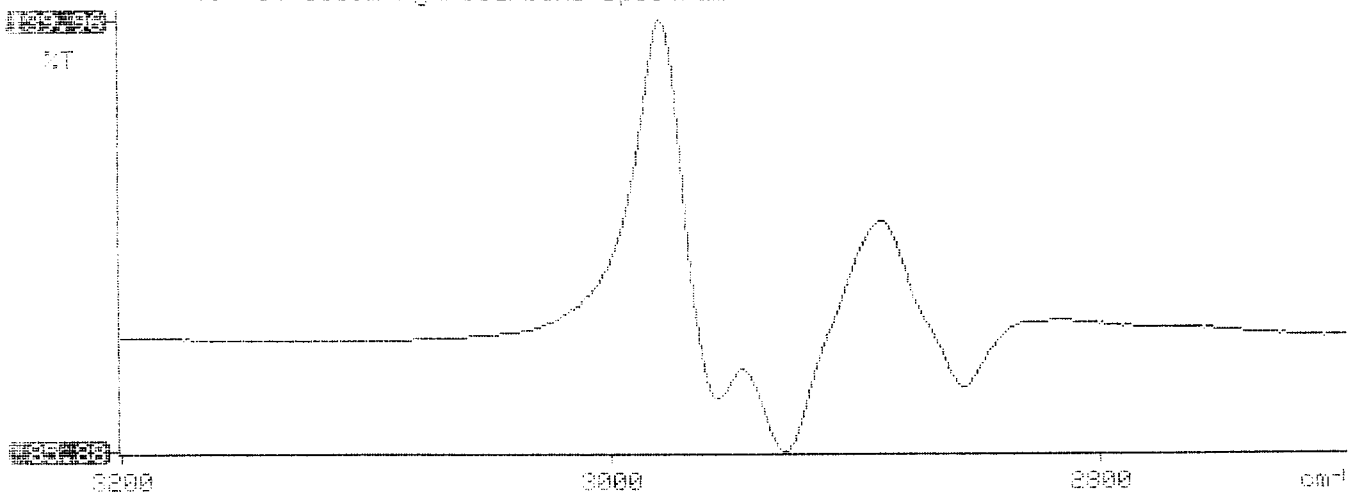
432.965

Net absorbance of hydrocarbons (2930 cm⁻¹)

0.068

Y: Petroleum hydrocarbons spectrum

12:25





ATI I.D. 405313

May 13, 1994

El Paso Natural Gas Company
P.O. Box 4990
Farmington, NM 87499

Project Name/Number: PIT CLOSURE 24324

Attention: John Lambdin

On 05/03/94, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze **non-aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

EPA Method 8015 analysis was added on 05/05/94 for sample 945008 per Stacy Sendler.

The matrix spike/spike duplicate data from the samples extracted on 05/05/94 is reported twice reflecting quantification using both the internal standard and external standard protocols. Both protocols were employed to quantify the samples submitted for this project.

If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

Letitia Krakowski, Ph.D.
Project Manager

H. Mitchell Rubenstein, Ph.D.
Laboratory Manager

MR:jd

Enclosure



GAS CHROMATOGRAPHY RESULTS

TEST : BTEX, MTBE (EPA 8020)
 CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 405313
 PROJECT # : 24324
 PROJECT NAME : PIT CLOSURE

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
22	945033	NON-AQ	04/28/94	05/05/94	05/05/94	1
23	945035	NON-AQ	04/28/94	05/05/94	05/05/94	1
24	945036	NON-AQ	04/28/94	05/05/94	05/06/94	20

PARAMETER	UNITS	22	23	24
BENZENE	MG/KG	<0.025	<0.025	2.6
TOLUENE	MG/KG	<0.025	<0.025	59
ETHYLBENZENE	MG/KG	<0.025	<0.025	8.8
TOTAL XYLENES	MG/KG	<0.025	<0.025	110
METHYL-t-BUTYL ETHER	MG/KG	<0.12	<0.12	<2.4

SURROGATE:
 BROMOFLUOROBENZENE (%) 91 95 81

Albuquerque Office: 2709-D Pan American Fwy., NE
Albuquerque, NM 87107
(505) 344-3777

Remit To:
Analytical Technologies, Inc.
P. O. Box 840436
Dallas, Texas 75284-0436

INVOICE

AL 72053

Billed to: EL PASO NATURAL GAS COMPANY
P.O. BOX 4990
FARMINGTON, NM 87499

Accession No.: 9405-313
Date: 05/13/94
Client No.: 850-020
810

Attention: ACCOUNTS PAYABLE

Telephone: 505-325-2841

Authorized by: JOHN LAMBDIN

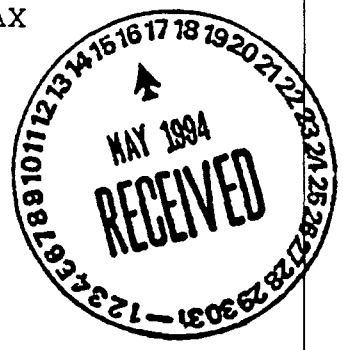
P.O. Number: 38822

Samples: 39 NON-AQ

Project: PIT CLOSURE
Project No.: 24324

EPNG SAMPLE # 945008
to
945027
945032, 945033, 945035 to 945039, 945041
to 945050, 945034 and 945040
received 05/03/94

TEST DESCRIPTION	QUANTITY	PRICE	TOTAL
EPA METHOD 8015M/8020	-10 % 1	125.00	112.50
BTEX/MTBE (8020)	-10 % 38	80.00	2736.00
NM GROSS RECEIPTS TAX	1	165.57	165.57
***** Amount due: 3014.07 *****			



5/17/94
APPROVED FOR PAYMENT

DATE _____
CHARGE _____
SIGNATURE _____
David Hall
541-3531

50% 108-52452-24-0001-0012-SI-2010
50% 108-51570-24-0001-0012-SI-2010

TERMS: Net 30 Days - 1½% Finance Charge on Balance Due over 30 days.

PHASE II

PHILIP ENVIRONMENTAL
4000 Monroe Road
Farmington, New Mexico 87401
(505) 326-2262 FAX (505) 326-2388

Project Name EPNG PITS
Project Number 14509 Phase 6000 / 77
Project Location Brington Gas Com # 73746

Elevation
Borehole Location
GWL Depth
Logged By CM CHANCE
Drilled By M DONOHUE K. Padilla
Date/Time Started 6/13/95-0930
Date/Time Completed 6/13/95-1050

Well Logged By CM Chance
Personnel On-Site K. Padilla, F. Rivera, D. Tsalatsis
Contractors On-Site
Client Personnel On-Site
Drilling Method 4 1/4" ID HSA
Air Monitoring Method PID, CGI

Depth (Feet)	Sample Number	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: PPM S BZ BH HS			Drilling Conditions & Blow Counts
0				Backfill to 12'						
5										
10										
15	1	15-17	6"	Blk silty CLAY, with x+ln parting, med stiff, sl moist, adn			0	26	292 298	0940 hr
20	2	20-22	6"	Blk silty SAND, vf-f sand, r med sand med dense, sl moist, adn			3	69	28 232	0949
25	3	25-25.5	3"	lt br SANDSTONE, med sand, sl x+ln, v. hard			0	40	12	hard drilling 1007 Refusal @ 25.5'
30				TDB 25.5						
35										
40										

Comments: 25-25.5 sample sent to lab (CMC 50) (BTEX, TPH) BH grouted to surface

Geologist Signature

**FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT**

SAMPLE IDENTIFICATION

SAMPLE NUMBER:	Field ID CMC50	Lab ID 946892
MTR CODE SITE NAME:	73746	Bruington Gas Com #1
SAMPLE DATE TIME (Hrs):	6/13/95	1007
PROJECT:	PHASE II Drilling	
DATE OF TPH EXT. ANAL.:	6/15/95	6/15/95
DATE OF BTEX EXT. ANAL.:	6/16/95	6/16/95
TYPE DESCRIPTION:	VG	Light tan fine sand

Field Remarks: _____

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	<0.03	MG/KG				
TOLUENE	<0.03	MG/KG				
ETHYL BENZENE	<0.03	MG/KG				
TOTAL XYLENES	<0.03	MG/KG				
TOTAL BTEX	<0.10	MG/KG				
TPH (418.1)	23.2	MG/KG			2.00	28
HEADSPACE PID	1	PPM				
PERCENT SOLIDS	94.1	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 97.0 for this sample All QA/QC was acceptable.
Narrative: _____

DF = Dilution Factor Used

Approved By: _____

INGVZPIT.XLS

Date: _____

6/28/95
7/17/97



FIELD SERVICES LABORATORY

ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil Samples Inside the GWV Zone

Phase II

SAMPLE IDENTIFICATION

SAMPLE NUMBER:

Field ID

Lab ID

MTR CODE | SITE NAME:

SAMPLE DATE | TIME (Hrs):

Project SAMPLED BY:

DATE OF TPH EXT. | ANAL.:

DATE OF BTEX EXT. | ANAL.:

TYPE | DESCRIPTION:

000000 0250 CMC50	000000 946892
000000 73746	N/A
6-13-95	0000 1007
N/A Phase II Drilling	
6-15-95	6-15-95
6-16-95	6-16-95
VG	000000000000

Light tan Fine Sand

REMARKS:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	<0.025	MG/KG	1			
TOLUENE	<0.025	MG/KG	1			
ETHYL BENZENE	<0.025	MG/KG	1			
TOTAL XYLENES	<0.025	MG/KG	1			
TOTAL BTEX	<0.10	MG/KG				
TPH (418.1)	000 23.2	MG/KG			2.0	28
HEADSPACE PID	00 1	PPM				
PERCENT SOLIDS	94.1 000	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at ~~000~~ 97 % for this sample All QA/QC was acceptable.
 Narrative:

All Results attached.

DF = Dilution Factor Used

Approved By:

Date:

6/28/95



Analytical Technologies, Inc.

GAS CHROMATOGRAPHY RESULTS

TEST : BTEX (EPA 8020)
CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 506376
PROJECT # : 24324
PROJECT NAME : PIT CLOSURE/PHASE II

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
01	946891	NON-AQ	06/13/95	06/16/95	06/16/95	1
02	946892	NON-AQ	06/13/95	06/16/95	06/16/95	1
03	946893	NON-AQ	06/13/95	06/16/95	06/16/95	1
PARAMETER			UNITS	01	02	03
BENZENE			MG/KG	<0.025	<0.025	<0.025
TOLUENE			MG/KG	<0.025	<0.025	<0.025
ETHYLBENZENE			MG/KG	<0.025	<0.025	<0.025
TOTAL XYLENES			MG/KG	<0.025	<0.025	<0.025

SURROGATE:

BROMOFLUOROBENZENE (%)	111	97	97
------------------------	-----	----	----



ATI I.D. 506376

June 21, 1995

El Paso Natural Gas Co.
P.O. Box 4990
Farmington, NM 87499

Project Name/Number: PIT CLOSURE/PHASE II 24324

Attention: John Lambdin

On 06/16/95, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze **non-aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

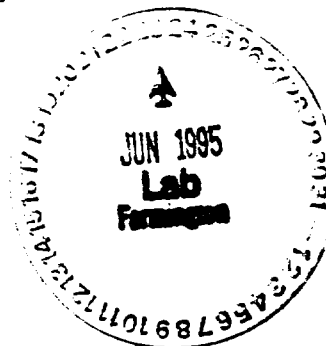
If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

Kimberly D. McNeill
Project Manager

H. Mitchell Rubenstein, Ph.D.
Laboratory Manager

MR:jt

Enclosure



[illegible]

White - Testing Laboratory Canary - EPNG Lab Pink - Field Sampler

FM-08-0565 A (Rev. 05-94)

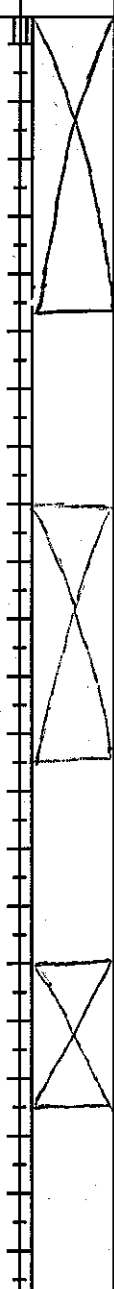
APPENDIX B
LITHOLOGIC LOGS AND WELL COMPLETION DIAGRAMS



 Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: B-1		Date: 10/27/09		
BORING LOG/MONITORING WELL COMPLETION DIAGRAM					Project: Brington GC #1		Project Number:		
					Logged By: ALA		Drilled By: Earthwork		
Lat/Long: 36 43.704 -107.58.031		Elevation:		Detector: PID		Drilling Method: Geoprobe		Sampling Method:	
Casing Type:		Casing Diameter:		Casing Length:		Slot Size:		Slot Length:	
Gravel Pack:		Seal:		Grout:		Depth to Water: 12'		Total Depth: 24'	
Comments:									
Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
easy	0				0		X	0-2' NO recovery	
					1				
					2				
					3		Sm	2'-4' silty sand, 5YR 5/4, Reddish brown, minor coarse grains, minor FeO ₂	
					4		X	4'-8' NO recovery Likely loose sand	
					5				
					6				
					7		X	8'-10' NO recovery	
					8				
					9				
					10		Sm	10'-10 1/2' SM 5YR 4/4, silty sand	
11									

 Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: B-1		Date: 10/27/09		
					Project: Bruington GC #1		Project Number:		
					Logged By: ALA		Drilled By: Earthwork		
BORING LOG/MONITORING WELL COMPLETION DIAGRAM									
Lat/Long: 36° 43.704' N 107° 58.031' W		Elevation:		Detector: PID		Drilling Method: Geoprobe		Sampling Method:	
Casing Type:		Casing Diameter:		Casing Length:		Slot Size:		Slot Length:	
Gravel Pack:		Seal:		Grout:		Depth to Water: 12'		Total Depth: 24'	
Comments:									
Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
easy	easy	12' = 7.2 ppm	minor black		11		SC	10½'-12' grey sandy clay Gley 2 %/10B	
					12		X	12'-13' No Recovery	
					13		X		
					14		SC	13'-15' saturated grey sandy clay, medium grained sand, gley 2 %/10B Minor black staining	
					15		SC	15'-16' coarse to medium sand with clay	
					16		X	16'-18' No recovery	
					17		X		
					18		SM	18'-19' medium grained sand with minor silt/clay, saturated	
					19		CL	19'-20' grey clay, minor medium grained sand, HC impacts present	
					20		X	20'-21½' No recovery	
					21		X		
22			21½'-22' grey clay, medium plasticity						

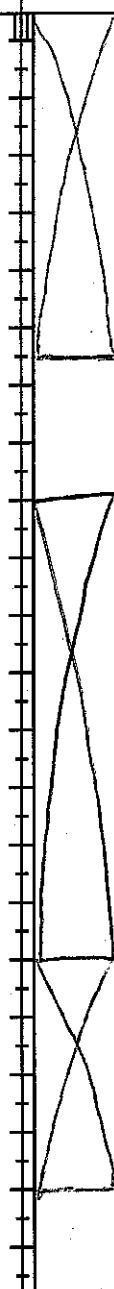
 Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301		Boring/Well Number: B-1		Date: 10/27/09					
		Project: Brington GC #1		Project Number:					
Logged By:		Drilled By: Earthwork							
BORING LOG/MONITORING WELL COMPLETION DIAGRAM									
Lat/Long: 36° 43.704' N, 107° 58.031' W		Elevation:		Detector: PID					
Casing Type:		Casing Diameter:		Drilling Method: Geoprobe					
Casing Length:		Slot Size:		Sampling Method:					
Gravel Pack:		Seal:		Hole Diameter: 24"					
		Grout:		Depth to Water: 12'					
		Comments:							
Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
Refused		25' = 0.8 ppm			22		SP	22'-22 1/2' grey medium coarse sand, contamination ends	
					23		SP	22 1/2'-23 1/2' GS to med grained sand, light brown	
					24		CL	23 1/2'-24' Hard clay	
					25				
					26				
					27				
					28				
					29				
					30				
					31				
32									
33									

 Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: B-2		Date: 10/27/2009		
					Project: Brighton GC#1		Project Number:		
					Logged By: ALA		Drilled By: EarthWork		
BORING LOG/MONITORING WELL COMPLETION DIAGRAM									
Lat/Long: 36 43.706, 107 52.024		Elevation:		Detector: PID, LEL		Drilling Method: Geoprobe		Sampling Method:	
Casing Type:		Casing Diameter:		Casing Length:		Slot Size:		Slot Length:	
Gravel Pack:		Seal:		Grout:		Comments:		Hole Diameter: Total Depth: 24'	
Depth to Water: 12.5'									
Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
Easy		2=0.0			0			0'-4' 7.54 7/2 light brown, sand and gravel, poorly sorted, GP	
					1			0'-25" no recovery	
					2				
					3				
					4			4'-8' 7.54 7/2 light brown, poorly sorted silty sand, sm, medium to coarse sand, damp @ 6.25"	
					5			4'-6.25" no recovery	
					6				
					7				
					8			8'-12' poorly sorted silty sand as above	
					9			8'-9.25" no recovery	
					10				
11									

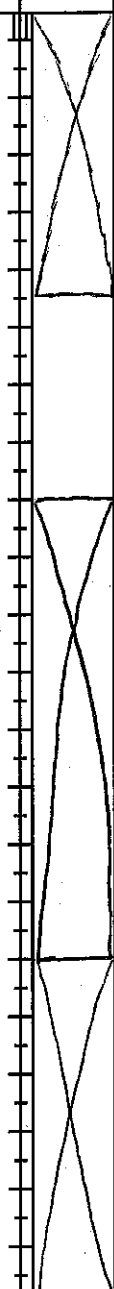
 Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: B-2		Date: 10/27/2009		
Project: Bruington GC #1					Project Number:		Drilled By: Earth Work		
Logged By: ALA					Sampling Method:		Hole Diameter:		
BORING LOG/MONITORING WELL COMPLETION DIAGRAM					Drilling Method: Geoprobe		Total Depth: 24'		
Lat/Long: 36 43.700 107 52.634		Elevation:		Detector: PID, CEL		Slot Size:		Depth to Water: 12.5'	
Casing Type:		Casing Diameter:		Casing Length:		Slot Length:		Depth to Water:	
Gravel Pack:		Seal:		Grout:		Comments:			
Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
Easy	SAT @ 13.2"	12' = 0.2			11				
					12				
					13				
		14' = 0.0			14				
					15				
Easy		16' = 0.7			16				
					17				
	SAT	18' = 0.8			18				
					19				
		20' = 0.0			20				
Easy					21				
	SAT				22				

12-16' 10B 6/2 gray, poorly sorted sand, silt and gravel, SM-SP, minor clay contents in matrix, saturated @ 13.2"
 12-13.2" no Recovery
 16-20' 17.25-18' 10B 6/2 gray, poorly sorted silty sand, SM, saturated
 18-19.5' increasing coarse sand content
 19.5-20' 10B 6/2 gray clay, CL, medium plasticity, some sand content
 20-24' 21.75-22.5' 10B 6/2 gray sand, medium to coarse grained, SM, poorly sorted, saturated
 22.5-24' brown silty clay, low plasticity, saturated

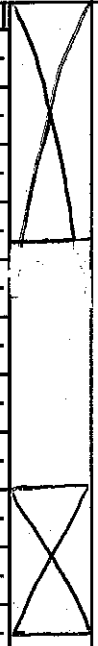
 Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number:		Date:	
					B-2		10/27/2009	
					Project:		Project Number:	
					Burlington GC #1			
					Logged By:		Drilled By:	
					ALA		Earth Work	
BORING LOG/MONITORING WELL COMPLETION DIAGRAM								
Lat/Long:			Elevation:		Detector:		Drilling Method:	
36 43.700, 107 58.054					PID, LEL		Geoprobe	
Casing Type:			Casing Diameter:		Casing Length:		Slot Size:	
Gravel Pack:			Seal:		Grout:		Comments:	
Sampling Method:			Hole Diameter:		Total Depth:		Depth to Water:	
					24'		12.5'	
Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks
Easy	SAT	22' = 1.2 24' = 3.4		B-2-22'	22			
					23			
					24			
					25			
					26			
					27			
					28			
					29			
					30			
					31			
					32			
					33			

 Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: B-3		Date: 10/27/2009		
					Project: Brington GL #1		Project Number:		
					Logged By: ALA		Drilled By: Earth Work		
					BORING LOG/MONITORING WELL COMPLETION DIAGRAM				Sampling Method:
Lat/Long: 36 43.048, 107 58.026		Elevation:		Detector: PID, LEL		Drilling Method: Geoprobe		Total Depth: 18'	
Casing Type:		Casing Diameter:		Casing Length:		Slot Size:		Slot Length:	
								Depth to Water: 16'	
Gravel Pack:		Seal:		Grout:		Comments: refusal @ 18'			
Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
EASY		2" = 0.0 4" = 0.0			0		SM	0-4' light brown, poorly sorted silty sand, minor coarse sand content, sm 0-2.75" NO Recovery	
					1				
					2				
					3				
					4				
					5				
					6				
					7				
					8				
					9				
					10				
11									
EASY	Damp	10" = 0.0					SM	8-12' gray poorly sorted medium to coarse sand, sm, damp @ 10'	

 Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: B-3		Date: 10/27/2009		
					Project: Brington GC #1		Project Number:		
					Logged By: ALA		Drilled By: Earth Work		
BORING LOG/MONITORING WELL COMPLETION DIAGRAM									
Lat/Long: 36 43.698, 107 58.026		Elevation:		Detector: PID, LEL		Drilling Method: Geoprobe		Sampling Method:	
Casing Type:		Casing Diameter:		Casing Length:		Slot Size:		Slot Length:	
Gravel Pack:		Seal:		Grout:		Comments: Refusal @ 18'		Hole Diameter:	
								Total Depth: 18'	
								Depth to Water: 16'	
Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
Easy	SAT	12' = 0.0			11				
					12		SM	12-16' gray poorly sorted medium to coarse sand as above,	
					13			12-13.25" no recovery	
		14' = 0.0			14				
					15				
					16		SM	16-18'	
					17			16-17' brown poorly sorted silty sand, SM, minor coarse sand content, saturated @ 16'	
		18' = 0.0			18		SP	17-18' light tan, coarse to medium sand, SP, minor fines, poorly sorted	
					19				
					20				
					21				
		20' = 0.0			22				

 Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301		Boring/Well Number: B-4		Date: 10/27/2009					
		Project: Brownington GL #1		Project Number:					
		Logged By: ALA		Drilled By: Earth Works					
BORING LOG/MONITORING WELL COMPLETION DIAGRAM									
Lat/Long: 36° 43' 10" N, 107° 58' 02" W		Elevation:		Detector: PID LEL					
Casing Type:		Casing Diameter:		Drilling Method: Geoprobe					
Casing Length:		Slot Size:		Sampling Method:					
Gravel Pack:		Seal:		Hole Diameter:					
Grout:		Comments:		Total Depth: 16'					
Depth to Water: NA									
Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
EASY	DRY	2' = 0.0 4' = 0.0 10' = 0.0			0			0-4' light brown poorly sorted silty sand, sm, medium to coarse sand content	
					1			0-2.25" NO Recovery	
					2				
					3				
					4			4-8'	
					5				
					6			NO Recovery	
					7				
					8			8-12' light brown, poorly sorted medium to coarse sand, hard and dry	
					9				
					10			8-11' NO Recovery	
11									

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 Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: B-5		Date: 10/27/2009		
					Project: Brington GC #1		Project Number:		
					Logged By: ALA		Drilled By: Earth Work		
BORING LOG/MONITORING WELL COMPLETION DIAGRAM									
Lat/Long: 36 43.705 107 58.011		Elevation:		Detector: PID, UEL		Drilling Method: Geoprobe		Sampling Method:	
Casing Type:		Casing Diameter:		Casing Length:		Slot Size:		Slot Length:	
Gravel Pack:		Seal:		Grout:		Comments:		Hole Diameter: Total Depth: 7'	
								Depth to Water: NA	
Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
E-254		2' = 0.0			0			0-4' light brown, silty sand, sm, med grained sand content, dry	
					1				
					2				
					3				
					4				
					5				
					6				
					7				
					8				
					9				
					10				
11									
		4' = 0.0						4-7' semi-consolidated coarse sand, light tan color, minor black stainings, white carbonate ppt.	
		6' = 0.0							
		Minor Black							
				B-5-7'					



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Boring/Well Number:

B-6

Date:

10/27/2009

Project:

Brington GC #1

Project Number:

Logged By:

ALA

Drilled By:

Earth Work

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Lat/Long:

36 43.765, 711 58.007

Elevation:

Detector:

PID LEL

Drilling Method:

Geoprobe

Sampling Method:

Hole Diameter:

Total Depth:

16

Casing Type:

Casing Diameter:

Casing Length:

Slot Size:

Slot Length:

Depth to Water:

NA

Gravel Pack:

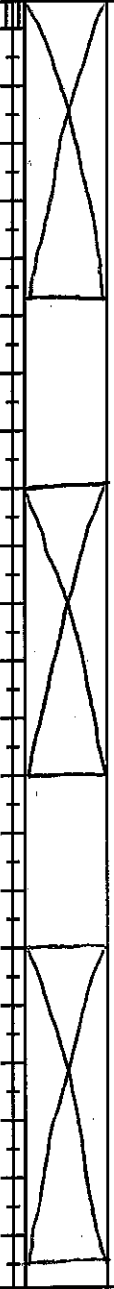
Seal:

Grout:

Comments:

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
Easy		2' = 0.0	Minor Fe Staining		0			0-4' light brown silty sand, SM, poorly sorted, medium sand grains and minor iron staining	
Easy		4' = 0.0			1				
		6' = 0.0			2				
		8' = 0.4			3				
Easy		10' = 1402	HC odor		4			4-8' SM as above	
					5			4.5-8' no recovery	
					6				
					7				
					8			8-12' 8-10.25' no recovery	
					9			10-25-11' light brown sandy silt, SM, hard and dry, poorly sorted	
					10			11-12' black sandy clay, strong HC odor	
					11				

 Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: B-6		Date: 10/27/2010	
					Project: Brimington GC#1		Project Number:	
					Logged By: ALA		Drilled By: Earthwork	
BORING LOG/MONITORING WELL COMPLETION DIAGRAM								
Lat/Long: 36 43.105, 711 58.007			Elevation:		Detector: PID, LEL		Drilling Method: Geoprobe	
Casing Type:			Casing Diameter:		Casing Length:		Slot Size:	
Gravel Pack:			Seal:		Grout:		Comments:	
Sampling Method:			Hole Diameter:		Total Depth:		Depth to Water:	
Slot Length:								
Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks
EASY		12' = 1925			11			12-12.6 No Recovery 12.6' - 14 grayish black silty clay, strong HC odor 14-16' black coarse sand, minor fine content, visible staining and HC odor
					12			
					13			
					14			
					15			
					16			
					17			
					18			
					19			
					20			
					21			
22								

 Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: B-7		Date: 10/27/2009		
					Project: Brington GC #1		Project Number:		
Logged By: ALA					Drilled By: Earth Work				
BORING LOG/MONITORING WELL COMPLETION DIAGRAM									
Lat/Long: 36 43.712 711 58 00.0			Elevation:		Detector: PID LEL		Drilling Method: Geoprobe		
Casing Type:			Casing Diameter:		Casing Length:		Slot Size:		
Gravel Pack:			Seal:		Grout:		Comments:		
Sampling Method:			Hole Diameter:		Total Depth:		Depth to Water:		
							NA		
Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
Easy		2.25' = 0.0			0			0-4' 0-2.25' no recovery	
					1			2.25-4' brown silty sand, SM, poorly sorted with minor coarse sand content	
					2				
					3				
					4			4-8' 4-6.5' no recovery	
					5			6.5-8' light brown silty sand as above	
					6				
					7				
					8			8-12' 8-10.75' no recovery	
					9			10.75-12' light brown silty sand as above, black staining @ 12'	
					10				
11									

Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: B-1		Date: 10/27/2009	
					Project: Brington GL #1		Project Number:	
					Logged By: ALA		Drilled By: Earth Work	
BORING LOG/MONITORING WELL COMPLETION DIAGRAM								
Lat/Long: 36 43.712 711 58.006			Elevation:		Detector: PID UCL		Drilling Method: Geoprobe	
Casing Type:			Casing Diameter:		Casing Length:		Slot Size:	
Gravel Pack:			Seal:		Grout:		Comments:	
Sampling Method:			Hole Diameter:		Total Depth: 16'		Depth to Water: NA	
Slot Length:								

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion	
Easy	Easy	12.25 = 1935	Black	14 = 2531	11					
					12					12-16' 12-12.25 no recovery
					13					12.5-13' black silty sand as above
					14					13-14' coarse to med sand, heavy iron staining and some carbonate ppt
					15					14-16' sandy clay heavy black staining and HC odor
					16					
					17					
					18					
					19					
					20					
					21					
22										

 Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: B-8		Date: 10/27/2009	
BORING LOG/MONITORING WELL COMPLETION DIAGRAM					Project: Brington GC #1		Project Number:	
Lat/Long: 36 43.712 711 58.004					Elevation:		Detector: PID WEL	
Casing Type:					Casing Diameter:		Casing Length:	
Gravel Pack:					Seal:		Grout:	
Drilling Method: Geoprobe					Sampling Method:		Hole Diameter:	
Logged By: ALA					Drilled By: Earth Work		Total Depth: 15'	
Slot Length:					Depth to Water:		NA	
Comments:								

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
Easy Hard poor recovery Poor recovery		2=0.0 4=0.0 6=0.0 10=0.0			0			0-4' 0-2' no recovery	
					1			2-4' brown silty sand, sm, poorly sorted with minor coarse sand content	
					2				
					3				
					4			4-8' 4-7' no recovery	
					5				
					6			7-8' light brown silty sand as above	
					7				
					8			8-12'	
					9				
					10				
11									



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Boring/Well Number:

B-8

Date:

10/27/2009

Project:

Brington GC #1

Project Number:

Logged By:

ALA

Drilled By:

Earth Works

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Lat/Long:

36 43.712 711 58.004

Elevation:

Detector:

PID LEL

Drilling Method:

Geoprobe

Sampling Method:

Hole Diameter:

Total Depth:

15'

Casing Type:

Casing Diameter:

Casing Length:

Slot Size:

Slot Length:

Depth to Water:

NA

Gravel Pack:

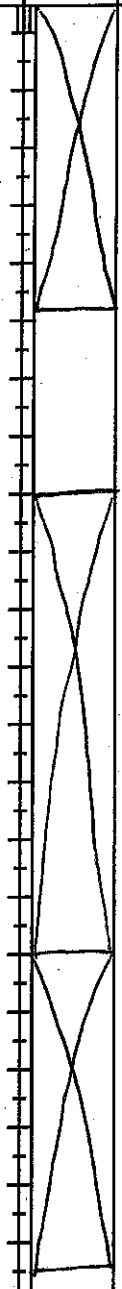
Seal:

Grout:

Comments:

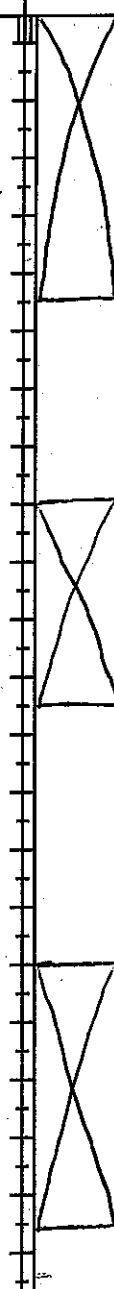
Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
		12' = 0.0			11			11-12' brown silty sand as above	
					12			12-15'	
		14' = 34.2			13			12.25'-14' brown coarse sand, SP, minor fine content, abundant carbonate ppt and iron staining	
			Black		14			14-14.5' sandy clay, black, Hc odor	
			Hc odor		15			14.5-15' tan semi consolidated coarse sand, black staining & iron staining	
				3-8-15'	16				
					17				
					18				
					19				
					20				
					21				
					22				

Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301				Boring/Well Number: B-9		Date: 10/27/2009	
				Project: Burlington GC #1		Project Number:	
				Logged By: ALA		Drilled By: Earth Work	
BORING LOG/MONITORING WELL COMPLETION DIAGRAM							
Lat/Long: 36 43.712, T16 S8.03W		Elevation:		Detector: PID LEL		Drilling Method: Geoprobe	
Casing Type:		Casing Diameter:		Casing Length:		Sampling Method:	
Gravel Pack:		Seal:		Grout:		Slot Length:	
						Hole Diameter: 24"	
						Depth to Water: 20'	
						Comments:	

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
<i>Easy</i>	<i>2=0.0</i>	<i>4=0.0</i>			0			0-4' 0-2.5' no recovery	-----
					1			2.5'-4' brown silty sand, sm, poorly sorted with minor coarse sand content	
					2				
					3				
					4				
					5			4-8' NO Recovery	
					6				
					7				
					8			8-12'	
					9			8-10.75' NO recovery	
					10			10.75-11.25' - light brown silty sand as above	
11									

 Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: B-9		Date: 10/27/2009		
					Project: - Brington GC #1		Project Number:		
					Logged By: ALA		Drilled By: Earth Work		
BORING LOG/MONITORING WELL COMPLETION DIAGRAM									
Lat/Long: 36 43.712, 716 SB.036		Elevation:		Detector: PID LEL Geoprobe		Drilling Method:		Sampling Method:	
Casing Type:		Casing Diameter:		Casing Length:		Slot Size:		Hole Diameter: Total Depth: 24'	
Gravel Pack:		Seal:		Grout:		Slot Length:		Depth to Water: 20'	
Comments:									
Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
Easy	Damp	12=0.0			11			11.25-12' brown sandy clay, cl, medium plasticity, damp, occasional med sand grains	
					12				
Easy		14=0.8			13			12-16' 12-14.75' NO recovery 14.75-16' brown sandy clay as above	
					14				
Easy		16=1.2			15			16-20' 16-18.25' NO recovery 18.25-20' brown sandy clay as above	
					16				
		18=0.0			17				
					18				
Easy	Sat	20=0.2			19			20-24' 20-23' NO recovery	
					20				
					21				
					22				

 Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: B-9		Date: 10/21/2009			
					Project: Brington GC #1		Project Number:			
BORING LOG/MONITORING WELL COMPLETION DIAGRAM					Logged By: ALA		Drilled By: Earth Work			
					Sampling Method:		Hole Diameter:		Total Depth: 24'	
Lat/Long: 36 43.712, 71658.036		Elevation:		Detector: PID LEL		Drilling Method: Geoprobe		Sampling Method:		
Casing Type:		Casing Diameter:		Casing Length:		Slot Size:		Slot Length:		
Gravel Pack:		Seal:		Grout:		Comments:		Depth to Water: 20'		
Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion	
				B-9-24'	22			23-24' sandy clay as above, saturated @ 20'		
					23					
					24					
					25					
					26					
					27					
					28					
					29					
					30					
					31					
					32					
					33					

 Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301		Boring/Well Number: B-10		Date: 10/28/2009					
		Project: Brington GC #1		Project Number:					
		Logged By: ALA		Drilled By: Earth Work					
BORING LOG/MONITORING WELL COMPLETION DIAGRAM									
Lat/Long: 36 43.716, 716 58.022		Elevation:		Detector: PID, LEL					
Casing Type:		Casing Diameter:		Drilling Method: Grapple					
Gravel Pack:		Seal:		Sampling Method:					
				Hole Diameter: 24"					
				Slot Length:					
				Depth to Water: 20'					
				Comments:					
Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
Easy		2=0.0			0			0-4' 0-2.5' - no recovery	
					1			2.5-4' brown silty sand, SM, poorly sorted with minor coarse sand content	
					2				
					3				
					4			4-8' 4-5.75' no recovery	
					5			5.75-8' silty sand as above	
					6				
					7				
					8			8-12' 8-10.25' no recovery	
					9			10.25'-10.75' silty sand same as above	
					10			10.75'-12' brown sandy clay, SC, med to coarse sand content, med plasticity, damp	
11									

 Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: B-10		Date: 10/28/2009		
					Project: Brownington GL #1		Project Number:		
					Logged By: ALA		Drilled By: Earth Work		
					Sampling Method:		Hole Diameter: Total Depth:		
BORING LOG/MONITORING WELL COMPLETION DIAGRAM					Slot Size:		Depth to Water:		
Lat/Long: 36 43.714, 716 SR-022		Elevation:		Detector: PID LEL		Drilling Method: Gasprobe		Total Depth: 24'	
Casing Type:		Casing Diameter:		Casing Length:		Slot Length:		Depth to Water: 20'	
Gravel Pack:		Seal:		Grout:		Comments:			
Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
EASY	DAMP	12' = 0.0			11				
					12				
EASY		14' = 0.16	Hc odor		13				
					14				
		16' = 132			15				
					16				
		18' = 532			17				
					18				
		20' = 1491			19				
					20				
					21				
					22				

12-16' 12-13.25' no recovery
13.25-14' brown sandy clay as above
14-16' black sand sandy clay, Hc odor

16-20' 16-16.75' no recovery
16.75-20' grayish black sandy clay as above

20-24'
20-20.25' no recovery

Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number:		Date:		
					B-10		10/28/2009		
					Project:		Project Number:		
BORING LOG/MONITORING WELL COMPLETION DIAGRAM					Logged By:		Drilled By:		
					ALA		Earth Works		
Lat/Long:		Elevation:		Detector:		Drilling Method:		Sampling Method:	
36 43.116, 716 58.022				PIN LEL		Geoprobe			
Casing Type:		Casing Diameter:		Casing Length:		Slot Size:		Slot Length:	
Gravel Pack:		Seal:		Grout:		Comments:			

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
Easy Refuse! @ 25'		22'-24.59' 24'-25.25' 25'-19.11'		B-10-24'	22			20.25-24' black sandy clay as above, but saturated, sheen can be seen in water	
					23				
					24			24-25' 24.-24.2' no recovery	
					25			24.2-25' black semi-consolidated coarse sand, saturated sheen in water	
					26				
					27				
					28				
					29				
					30				
					31				
					32				
					33				

Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: B-11		Date: 10/28/2009		
					Project: Brington GC #1		Project Number:		
BORING LOG/MONITORING WELL COMPLETION DIAGRAM					Logged By: ALN		Drilled By: Earth Works		
					Sampling Method:		Hole Diameter:		
Lat/Long: 36 43.711, 107 58.021		Elevation:		Detector: PID LEL		Drilling Method: Geoprobe		Total Depth: 22'	
Casing Type:		Casing Diameter:		Casing Length:		Slot Size:		Depth to Water: 20'	
Gravel Pack:		Seal:		Grout:		Comments:			

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
EASY tough HARD	0	0	0	0	0			0-4' 0-2.5' no recovery	
					1			2.5-4' brown silty sand, SM, poorly sorted with minor medium grain sand content, 54R 5/4	
					2				
					3				
					4				
					5			4-6' No Recovery	
					6				
					7			6-12' No Recovery	
					8			10-11' SM, silty sand, poorly sorted, 54R 5/4	
					9				
					10				
11									

 Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: B-11		Date: 10/28/2009		
					Project: Brighton GC #1		Project Number:		
					Logged By: ALA		Drilled By: Earth Works		
BORING LOG/MONITORING WELL COMPLETION DIAGRAM									
Lat/Long: 36 43.711, 107 58.027		Elevation:		Detector: PID LEL		Drilling Method: Geoprobe		Sampling Method:	
Casing Type:		Casing Diameter:		Casing Length:		Slot Size:		Hole Diameter: Total Depth: 22'	
Gravel Pack:		Seal:		Grout:		Comments:		Depth to Water: 20'	
Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
Easy					11			11-12' brown sandy clay, SC, medium to coarse sand content, medium plasticity, damp slightly stained, light HC odor	
					12			12-16'	
					13			12-14.25' no recovery	
					14			14.25'-14.75' brown sandy clay as above (SC), slightly stained	
					15			14.75'-16' sandy clay, heavily stained, strong HC odor	
					16			16-20'	
					17			16-17' no recovery	
					18			17-20' sandy clay, heavily stained, strong HC odor	
					19				
					20			20-22' 1" of no recovery	
					21			20-21' dark grey sandy clay as above, strong HC odor	
					22			21-22' coarse sand, poorly sorted, dark grey, strong HC odor	

16-1349

B-11-17'

B-11-20'

SAT @ 20'

20-1932

22-1409

B-11-22'

BORELOG.xls

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pg. 202

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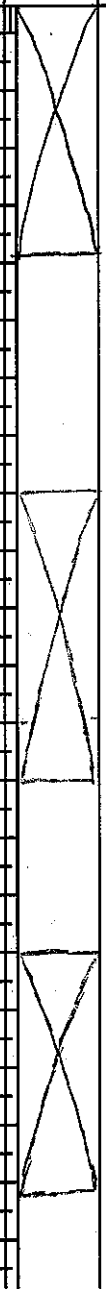
 Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: B-12		Date: 10/28/2009			
					Project: Brington GC #1		Project Number:			
BORING LOG/MONITORING WELL COMPLETION DIAGRAM					Logged By: DMH		Drilled By: Earth Work			
Lat/Long: 36 43.720, 107 58.103		Elevation:		Detector: PID LEL		Drilling Method: Geoprobe		Sampling Method:		
Casing Type:		Casing Diameter:		Casing Length:		Slot Size:		Slot Length:		
Gravel Pack:		Seal:		Grout:		Comments:		Hole Diameter: Total Depth: 32'		
								Depth to Water: 20'		
Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion	
<i>Easy</i>		<i>12' 228</i>			11					
					12				12-16'	
					13				12-13' no recovery	
					14				13-13.5' clean clayey to silty sand, SC, SM	
					15				13.5-16' dirty, clayey sand to silt, heavily stained, strong HC odor	
					16				16-20'	
					17				16-16.5' no recovery	
					18				16.5'-20' CL, sandy clays, med. sand grains, poorly sorted, heavily stained, strong HC odor, damp	
					19					
					20				20-24' 1" of no recovery	
					21				20.1'-24' - SC-CL, sandy clay as above, saturated, heavily stained, strong HC odor	
<i>Easy</i>		<i>18' = 1265</i>	<i>HC odor</i>	<i>B-12-16.5'</i>	22					
<i>SAT</i>		<i>800</i>	<i>HC odor</i>	<i>B-12-20'</i>						

 Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: B-12		Date: 10/28/2009		
					Project: Baughton GC #1		Project Number:		
BORING LOG/MONITORING WELL COMPLETION DIAGRAM					Logged By: DMH		Drilled By: Earth Works		
					Sampling Method:		Hole Diameter:		
Lat/Long: 36° 43.720, 107° 58.103		Elevation:		Detector: PID, LEL		Drilling Method: Cable probe		Total Depth: 32'	
Casing Type:		Casing Diameter:		Casing Length:		Slot Size:		Depth to Water: 20'	
Gravel Pack:		Seal:		Grout:		Comments:			

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
					22				
					23				
					24			24-28'	
					25			24-25.25' no recovery	
					26			25.25-27.25' sandy clay as above, stained, strong HC odor	
					27			27.25-29' sandy clay as above but less dirty, starts to clean up, less staining	
					28			28-34'	
					29			28-29.5' no recovery	
					30			29.5-31.5' sandy clay, med-fine gr sand, 5/16, 1/4 appears clear	
					31			31.5-32' coarse semi-consolidated sand, SW	
					32				
					33				

Handwritten notes in table:

- Penetration Resistance: 38
- Moisture Content: 29
- Sample # (written vertically): B-12-24', Refuse @ 32'

 Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: B-13		Date: 10/28/2009		
					Project: Brington GC#1		Project Number:		
					Logged By: DMH		Drilled By: Earth Work		
BORING LOG/MONITORING WELL COMPLETION DIAGRAM									
Lat/Long: 36 43.722, 107 58.025		Elevation:		Detector: PID UCL		Drilling Method: Geoprobe		Sampling Method:	
Casing Type:		Casing Diameter:		Casing Length:		Slot Size:		Slot Length:	
Gravel Pack:		Seal:		Grout:		Comments:		Hole Diameter: Total Depth: 14'	
								Depth to Water: ND	
Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
EASY		2=0.0			0			0-4'	
					1			0-2' no recovery	
					2			2-4' sm, silty sand, poorly sorted with med-coarse grain sand content, 5/4, 5/4	
					3				
					4			4-8'	
					5			4-6.5' no recovery	
					6			6.5'-8' sm, silty sand, poorly sorted with med-coarse grain sand content, 5/4, 5/4	
					7				
					8			8-12'	
					9			8-10.25' no recovery	
					10			10.25' hard carbonate layer	
11	10.25-11' sm, silty sand, 5/4 med gr sand								
							11-12' sc, clayey sand, heavily stained, HC odor		

Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: B-13		Date: 10/20/2009		
					Project: Brington 66#1		Project Number:		
BORING LOG/MONITORING WELL COMPLETION DIAGRAM					Logged By: DMH		Drilled By: Earth Work		
					Sampling Method:		Hole Diameter:		Total Depth:
Lat/Long: 36 43.722, 107.58.025		Elevation:		Detector: DID LEL		Drilling Method: Geoprobe		Total Depth: 14'	
Casing Type:		Casing Diameter:		Casing Length:		Slot Size:		Depth to Water: ND	
Gravel Pack:		Seal:		Grout:		Comments: Refusal @ 14'			
Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
		11-12' = 2707			11				
		12' = 1076			12			12-16'	
					13			12-14' clayey sand, SC, dry, med-coarse gr. sand 12-13' stained	
					14			13-14' not stained, looks clean, lots of carbonate present	
		14' = 87		B-13-14'	15			14-16' NO Recovery	
					16				
					17				
					18				
					19				
					20				
					21				
					22				

Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: B-14		Date: 10/20/2009		
					Project: Brington GC #1		Project Number:		
Logged By: DMH					Drilled By: Earth Work				
BORING LOG/MONITORING WELL COMPLETION DIAGRAM					Sampling Method:		Hole Diameter:		
Lat/Long: 36 43.728, 107 52.033		Elevation:		Detector: PID UEL		Drilling Method: Geoprobe		Total Depth: 13'	
Casing Type:		Casing Diameter:		Casing Length:		Slot Size:		Depth to Water: ND	
Gravel Pack:		Seal:		Grout:		Comments:			

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
East	2.00	6.00			0			0-4'	
					1			0-1.75' NO Recovery	
					2			1.75-4' sm, silty sand, poorly sorted with med-coarse grain sand content, 5/4	
					3				
					4			4-8'	
					5			4-6' NO Recovery	
					6			6-7.25' sm, silty sand, poorly sorted with med-coarse grain sand content, 5/4	
					7			7.25-8' SC, clayey sand, med gr. sand, 5/4	
					8			8-12'	
					9			8-9.5' NO Recovery	
					10			9.5-10.5 SC/CL, clayey sand grading into sandy clay 5/4	
11									

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 Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: B-15		Date: 10/28/2009		
					Project: Brington GC #1		Project Number:		
Logged By: DMH					Drilled By: EarthWork				
BORING LOG/MONITORING WELL COMPLETION DIAGRAM					Sampling Method:		Hole Diameter:		
Lat/Long: 36 43.728, 107 58.646		Elevation:		Detector: PID UEL		Drilling Method: Gasprobe		Total Depth: 6'	
Casing Type:		Casing Diameter:		Casing Length:		Slot Size:		Depth to Water: ND	
Gravel Pack:		Seal:		Grout:		Comments: refusal @ 6'			
Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
East Grading to harder		2=0.0			0			0-4'	
					1			0-1.75' no recovery	
					2			1.75'-4' sm, silty sand, poorly sorted with med-coarse grain sand content, 5/16 5/4	
					3				
					4			4-6' - sm silty sand, poorly sorted with med-coarse grain sand content, 5/16 5/4 grades down to clayey sand, med. grain size. Abundant carbonate and FeO₂.	
					5				
					6				
					7				
					8				
					9				
					10				
				11					



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Boring/Well Number:

B-16

Date:

10/20/2009

Project:

Barrington GC #1

Project Number:

Logged By:

DMH

Drilled By:

Earth Work

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Lat/Long:

36 43.756, 107 58.033

Elevation:

Detector:

PID LEL

Drilling Method:

Geoprobe

Sampling Method:

Hole Diameter:

Total Depth:

7'

Casing Type:

Casing Diameter:

Casing Length:

Slot Size:

Slot Length:

Depth to Water:

ND

Gravel Pack:

Seal:

Grout:

Comments:

refusal @ 7'

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
LEB4		0			0			0-4'	
					1			0-2.5' no recovery	
					2			2.5-4' sm, silty sand, poorly sorted with med-coarse grain sand content, s ₇ r ₂ 7/3	
					3				
					4			4-7'	
		0			5			5.75-7' sm, sc silty sand grading to clayey sand poorly sorted with med-coarse grain sand content, s ₇ r ₂ 7/3, abundant carbonate and FeO ₂	
					6				
					7				
					8				
					9				
					10				
					11				

B-16
 7'

Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: B-17		Date: 10/28/2009		
					Project: Brington GC #1		Project Number:		
BORING LOG/MONITORING WELL COMPLETION DIAGRAM					Logged By: DMH		Drilled By: Earthwork		
					Sampling Method:		Hole Diameter:		
Lat/Long: 36 43.725, 107 58.045		Elevation:		Detector: PID, LEL		Drilling Method: Geoprobe		Total Depth: 8'	
Casing Type:		Casing Diameter:		Casing Length:		Slot Size:		Depth to Water: ND	
Gravel Pack:		Seal:		Grout:		Comments:			

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
HARD					0			0-4'	
					1			0-2.5' no recovery	
					2			2.5-4' sm, silty sand, poorly sorted with med-coarse grain sand content, SYR 5/4	
					3				
					4			4-8'	
					5			4-7' no recovery	
					6			7-8' sm, sc silty sand grading to coarse sand, poorly sorted, SYR 5/4	
					7				
					8				
					9				
					10				
				11					

3=0.0
8=0.0
B-17 8'

Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: B-18		Date: 10/28/2009		
					Project: Brington GC #1		Project Number:		
BORING LOG/MONITORING WELL COMPLETION DIAGRAM					Logged By: DMH		Drilled By: Earth Work		
					Sampling Method:		Hole Diameter: Total Depth:		
Lat/Long: 36 43.721 107 57.997		Elevation:		Detector: PID LEL		Drilling Method: Geoprobe		Total Depth: 24'	
Casing Type:		Casing Diameter:		Casing Length:		Slot Size:		Depth to Water: 16'	
Gravel Pack:		Seal:		Grout:		Comments: refusal @ 24'			

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
Hard	0	0	0	0	0			0-4	
					1			0-22" NO recovery	
					2			22"-4' sm silty sand, poorly sorted with fine-med grain sand content 5% 6/4	
					3				
					4			4-8'	
					5			4-6' NO recovery	
					6			6-8' SM, silty sand, med grain sand, poorly sorted, 5% 6/4	
					7				
					8			8-12'	
					9			8-10.25' NO recovery	
					10			10.25'-12' SC, clayey sands, med grain, poorly sorted, 5% 5/4	
11									



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Boring/Well Number:

B-18

Date:

10/28/2009

Project:

Brington GC #1

Project Number:

Logged By:

DMH

Drilled By:

Earth Work

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Lat/Long:

36° 43.721 107° 53.997

Elevation:

Detector:

PID LEL

Drilling Method:

Grabber

Sampling Method:

Hole Diameter:

Total Depth:

24'

Casing Type:

Casing Diameter:

Casing Length:

Slot Size:

Slot Length:

Depth to Water:

16'

Gravel Pack:

Seal:

Grout:

Comments:

refusal @ 24'

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
					11				
					12			12-16'	
					13			12-13.75' no recovery	
					14			13.75 - 14' - same as above	
					15			14-16' black, sandy clay, HC odor	
					16			16-20'	
					17			16-16.5" no recovery	
					18			16.5" dark gray sandy clay, HC odor, saturated @ 16.5"	
					19				
					20			20-24' 1" of no recovery	
					21			20.1" - 23.8" dark gray sandy clay, HC odor	
					22				

 Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: B-18		Date: 10/28/2009		
					Project: Brington GC #1		Project Number:		
					Logged By: DMH		Drilled By: Earth Works		
BORING LOG/MONITORING WELL COMPLETION DIAGRAM									
Lat/Long: 36 43.721 107 57.997		Elevation:		Detector: RD LEL		Drilling Method: Gerprobe		Sampling Method:	
Casing Type:		Casing Diameter:		Casing Length:		Slot Size:		Slot Length:	
Gravel Pack:		Seal:		Grout:		Comments: refusal @ 24'			
Hole Diameter:		Total Depth: 24'		Depth to Water: 16'					
Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
					22			23.8" - 24' coarse sand stained dark gray, H ₂ S odor	
					23				
					24				
					25				
					26				
					27				
					28				
					29				
					30				
					31				
					32				
					33				

 Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: B-19		Date: 10/28/2009		
					Project: Brington GC#1		Project Number:		
Logged By: DMH					Drilled By: Earth Work				
BORING LOG/MONITORING WELL COMPLETION DIAGRAM					Sampling Method: Geoprobe		Hole Diameter: Total Depth: 17'		
Lat/Long: 36 43.719, 107 57.966		Elevation:		Detector: PID LEL		Casing Type:		Depth to Water: ND	
Casing Diameter:		Casing Length:		Slot Size:		Slot Length:			
Gravel Pack:		Seal:		Grout:		Comments: refusal @ 17'			
Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
Easy					0			0-4'	
					1			0-1.25' NO Recovery	
					2			1.25-4' SM, silty sand, poorly sorted with med. grain sand content SYR 4/5	
					3				
					4			4-8'	
					5			4-5.5' no recovery	
					6			5.5'-8' sm, silty sand, med. grain. Sand and minor coarse grain, sand poorly sorted, SYR 6/4	
					7				
					8			8-12'	
					9			8-9.25' - NO Recovery	
					10			9.25-10.5' sm/sc, silty sand and minor clayey sands, med. grain poorly sorted SYR 4/5	
				11					

 Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: B-19		Date: 10/20/2009																																																																																																																																														
BORING LOG/MONITORING WELL COMPLETION DIAGRAM					Project: Bruington GC#1		Project Number:																																																																																																																																														
					Logged By: DMH		Drilled By: Earthwork																																																																																																																																														
Lat/Long: 36 43.719, 107.51.986		Elevation:		Detector: PID LEL		Drilling Method: Geoprobe		Sampling Method:																																																																																																																																													
Casing Type:		Casing Diameter:		Casing Length:		Slot Size:		Slot Length:																																																																																																																																													
Gravel Pack:		Seal:		Grout:		Comments: refusal @ 17'		Hole Diameter:																																																																																																																																													
Total Depth: 17'		Depth to Water:		ND																																																																																																																																																	
<table border="1"> <thead> <tr> <th>Penetration Resistance</th> <th>Moisture Content</th> <th>Vapor (ppm)</th> <th>Staining</th> <th>Sample #</th> <th>Depth (ft. bgs.)</th> <th>Sample Run</th> <th>Soil/Rock Type</th> <th>Lithology/Remarks</th> <th>Well Completion</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td>11</td> <td></td> <td></td> <td>10.5-12' sm silty sand, poorly sorted, med - coarse grain sand</td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td>12</td> <td></td> <td></td> <td>54R 4/5</td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td>13</td> <td></td> <td></td> <td>12-16'</td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>12-13 NO Recovery</td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td>14</td> <td></td> <td></td> <td>13-14' sandy clay cl, poorly sorted, med grain sand</td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td>15</td> <td></td> <td></td> <td>14-16' dark clayey sand sc, strong HC odor, stained</td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td>16</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td>17</td> <td></td> <td></td> <td>16-17' coarse sand, SP, stained, HC odor</td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td>18</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td>19</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td>20</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td>21</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td>22</td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>										Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion						11			10.5-12' sm silty sand, poorly sorted, med - coarse grain sand							12			54R 4/5							13			12-16'										12-13 NO Recovery							14			13-14' sandy clay cl, poorly sorted, med grain sand							15			14-16' dark clayey sand sc, strong HC odor, stained							16										17			16-17' coarse sand, SP, stained, HC odor							18										19										20										21										22				
Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion																																																																																																																																												
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 Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: B-20		Date: 10/28/2009	
					Project: Brington GC #1		Project Number:	
Logged By: DMH					Drilled By: Earthwork			
BORING LOG/MONITORING WELL COMPLETION DIAGRAM					Sampling Method:		Hole Diameter: Total Depth:	
Lat/Long: 36 43.127, 107 51.989					Elevation:		Detector: PID, LEL	
Casing Type:					Casing Diameter:		Casing Length:	
Gravel Pack:					Seal:		Grout:	
					Drilling Method: Geoprobe		Slot Size:	
					Slot Length:		Depth to Water: 17'	
					Comments:			

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
EASY					0			0-4'	
					1			0-25" NO RECOVERY	
					2			25"-4' SM, silty sand, poorly sorted with med. grain sand content, SYR 4/5	
					3				
					4			4-8'	
					5			4-5.25' NO RECOVERY	
					6			5.25-8' SM, silty sand, med. grain sand, poorly sorted SYR 4/5	
					7				
					8			8-12'	
					9			8-10.2" NO RECOVERY	
					10			10.2"-12' SM, silty sand, med. grain sand, poorly sorted, SYR 4/5 abundant carbonate	
				11					



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LT Environmental, Inc.
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 Durango, Colorado 81301

Boring/Well Number:

B-20

Date:

10/28/2009

Project:

Brington GC #1

Project Number:

Logged By:

DMH

Drilled By:

Earthwork

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Lat/Long:

36.43.727, 107.57.989

Elevation:

Detector:

PID LEL

Drilling Method:

Geoprobe

Sampling Method:

Hole Diameter:

24"

Casing Type:

Casing Diameter:

Casing Length:

Slot Size:

Slot Length:

Depth to Water:

17'

Gravel Pack:

Seal:

Grout:

Comments:

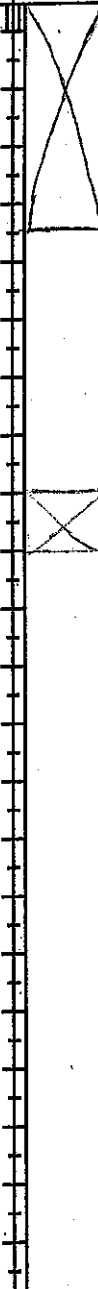
Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
					11				
					12			12'-16'	
					13			12'-13.25' no recovery	
					14			13.25'-14.25' SC, clayey sand, poorly sorted.	
					15			14.25'-16' dark clayey sand SC, HC odor, stained black	
					16			16'-20'	
					17			16'-16.5" no recovery	
					18			16.5"-20' saturated, SC clayey sand, med grain sand stained dark gray, HC odor	
					19				
					20			20'-24' SC, clayey sand, med grain sand, stained dark gray, HC odor	
					21				
					22				

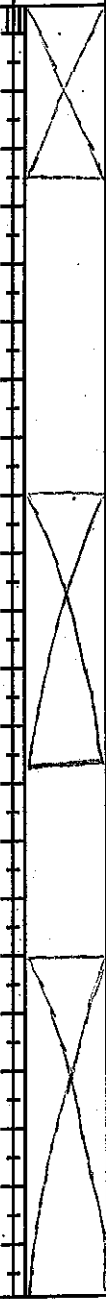
SAT

15-16 =
394519-20 =
1994

 Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: B-20		Date: 10/28/2009		
					Project: Brumpton GC#1		Project Number:		
BORING LOG/MONITORING WELL COMPLETION DIAGRAM					Logged By: DMH		Drilled By: Earth Work		
					Sampling Method:		Hole Diameter:		Total Depth: 24'
Lat/Long: 36 43.727, 10759.989		Elevation:		Detector: PID LEL		Drilling Method: Gasprobe		Casing Type:	
Casing Diameter:		Casing Length:		Slot Size:		Slot Length:		Depth to Water: 17'	
Gravel Pack:		Seal:		Grout:		Comments:			

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion	
		23 = 162		B-20-24'	22					
						23				
						24				
						25				
						26				
						27				
						28				
						29				
						30				
						31				
						32				
						33				

 Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: B-21		Date: 10/28/2009		
					Project: Brownington GC #1		Project Number:		
BORING LOG/MONITORING WELL COMPLETION DIAGRAM					Logged By: DMH		Drilled By: Earthwork		
Lat/Long: 36.43.730, 107.57.985		Elevation:		Detector: PID LEL		Drilling Method: Geoprobe		Sampling Method:	
Casing Type:		Casing Diameter:		Casing Length:		Slot Size:		Slot Length:	
Gravel Pack:		Seal:		Grout:		Comments: refusal @ 7'		Hole Diameter: Total Depth: 7'	
Depth to Water: ND									
Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
HARD		2=0.0 5=0.0			0			0-4'	
					1			0-1.75' no recovery	
					2			1.75'-4' SM, silty sand, poorly sorted with med. fine grain sand content, abundant carbonate	
					3				
					4			4-7'	
					5			4'-4.5' no recovery	
					6			4.5'-7' SM, silty sand, med. coarse grain, grading to coarse sand, poorly sorted, 5/12, 5/4	
					7				
					8				
					9				
					10				
11									

 Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: B-22		Date: 10/20/2009		
					Project: Brunington GC#1		Project Number:		
BORING LOG/MONITORING WELL COMPLETION DIAGRAM					Logged By: DMH		Drilled By: Earth Work		
Lat/Long: 36° 43.716', 107° 57.382'		Elevation:		Detector: PID LEL		Drilling Method: Geoprobe		Sampling Method:	
Casing Type:		Casing Diameter:		Casing Length:		Slot Size:		Slot Length:	
Gravel Pack:		Seal:		Grout:		Comments:		Hole Diameter: Total Depth: 12'	
Depth to Water: ND									
Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
Easy		0			0			0-4'	
					1			0-1.25' NO Recovery	
					2			1.25'-4' SM, silty sand, poorly sorted with med-fine grain sand content 54% 4/5	
					3				
					4			4-8'	
					5			4-6.5" NO Recovery	
					6			6.5"-8' SM, silty sand, med-fine grain, poorly sorted, 54% 5/4, minor carbonate present	
					7				
					8			8-12'	
					9			8-11.5" NO Recovery	
					10				
11									

Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: B-22		Date: 10/28/2009		
					Project: Burington GC#1		Project Number:		
					Logged By: DMH		Drilled By: Earth Work		
BORING LOG/MONITORING WELL COMPLETION DIAGRAM									
Lat/Long: 31° 43.716, 107° 51.780		Elevation:		Detector: PID LEL		Drilling Method: Geoprobe		Sampling Method:	
Casing Type:		Casing Diameter:		Casing Length:		Slot Size:		Slot Length:	
								Depth to Water: ND	
Gravel Pack:		Seal:		Grout:		Comments: Refusal @ 12'			
Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
		12=0.0		B-22-12'	11	X		11.5" - 12' SM, silty sand, poorly sorted with med-fine grain sand content, 54R 4/5, abundant carbonate	
					12				
					13				
					14				
					15				
					16				
					17				
					18				
					19				
					20				
					21				
					22				

 Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: B23		Date: 10/29/2009		
					Project: Brington GC #1		Project Number:		
BORING LOG/MONITORING WELL COMPLETION DIAGRAM					Logged By: DMH		Drilled By: Earth Work		
					Sampling Method:		Hole Diameter:		
Lat/Long: 36 43.10, 107 57.069		Elevation:		Detector: PID LEL		Drilling Method: Geoprobe		Total Depth: 3'	
Casing Type:		Casing Diameter:		Casing Length:		Slot Size:		Depth to Water: ND	
Gravel Pack:		Seal:		Grout:		Comments: Refusal @ 3'			

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
		3=0.0			0			0-4'	
			1					0"-4" no recovery	
			2					4'-3' sm, silty sand poorly sorted with med-fine grains	
			3					Sand content, 54% G/S, carbonate present	
			4						
			5						
			6						
			7						
			8						
			9						
			10						
		11							

 Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: B-24		Date: 10/28/2009		
					Project: Brington GC #1		Project Number:		
Logged By: DMH					Drilled By: Earth Work				
BORING LOG/MONITORING WELL COMPLETION DIAGRAM					Sampling Method:		Hole Diameter: Total Depth:		
Lat/Long: 36 43.124 107 58.017		Elevation:		Detector: PID LEL		Drilling Method:		Total Depth: 17'6"	
Casing Type:		Casing Diameter:		Casing Length:		Slot Size:		Slot Length:	
Gravel Pack:		Seal:		Grout:		Comments:			
Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
		0			0			0-4'	
					1			0-34" no recovery	
					2			34"-4' SM, silty sand, poorly sorted with med-coarse grain sand content, 54% 5/4	
					3				
					4			4'-8'	
					5			4'-6.5" no recovery	
		0			6			6.5'-8' SM, silty sand, poorly sorted with med-coarse grain sand content 54% 5/4	
					7				
					8			8'-16'	
					9			8'-14.5' no recovery	
					10				
					11				



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Boring/Well Number:

B-24

Date:

10/28/2009

Project:

Burlington GC #1

Project Number:

Logged By:

DMH

Drilled By:

Earth Work

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Lat/Long:

30 43.724, 107 58.017

Elevation:

Detector:

PID LEL

Drilling Method:

Geoprobe

Sampling Method:

Hole Diameter:

Total Depth:

Casing Type:

Casing Diameter:

Casing Length:

Slot Size:

Slot Length:

Depth to Water:

Gravel Pack:

Seal:

Grout:

Comments:

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
		0			11			8'-16' poor recovery	
					12			14.5'-16' - SM. silty sand, poorly sorted with med-coarse grain sand content 5/4 5/4	
					13				
					14				
					15				
					16			16'-17.6"	
					17			16'-16.4" SM. silty sand, poorly sorted with med-coarse grain sand content, 5/4, 5/4	
					18			16.4" - 17.6" SP, coarse sand stained black, HC odor	
					19				
					20				
					21				
					22				

16' = 3060

B-24-17.6"

 Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: B-25		Date: 10/28/2009		
					Project: Bruington GC #1		Project Number:		
BORING LOG/MONITORING WELL COMPLETION DIAGRAM					Logged By: DmH		Drilled By: Earth Work		
					Sampling Method:		Hole Diameter:		
Lat/Long: 36 43.703, 107 58.006		Elevation:		Detector: PID LEL		Drilling Method: Geoprobe		Total Depth: 11'	
Casing Type:		Casing Diameter:		Casing Length:		Slot Size:		Depth to Water: ND	
Gravel Pack:		Seal:		Grout:		Comments: refusal @ 11'			
Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
		0			0			0-4'	
					1			0-22" no recovery	
					2			22" - 4' sm, silty sand, poorly sorted with med-fine grain sand content, 5YR 6/4	
					3				
					4			4-8'	
					5			4'-4'2" no recovery	
					6			4'2" - 8' sm, silty sand, poorly sorted with med-coarse grain sand content, 5YR 6/4	
					7				
					8			8-11'	
					9			8-9' no recovery	
					10			9-11' sc, clayey sand, poorly sorted with med-coarse grain sand content 5YR 5/4	
					11				



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LT Environmental, Inc.
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 Durango, Colorado 81301

Boring/Well Number:

B-26

Date:

1/4/11

Project:

Brington

Project Number:

XTO 1001

Logged By:

DMH

Drilled By:

Enviro drill

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Lat/Long:

Elevation:

Detector:

PID

Drilling Method:

Hollow Stem

Sampling Method:

Continuous SPT Spoon

Hole Diameter:

8"

Total Depth:

25'

Casing Type:

Casing Diameter:

Casing Length:

Slot Size:

Slot Length:

Depth to Water:

21'

Gravel Pack:

Seal:

Grout:

Comments:

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
Easy	Damp (surface)	0.0	Ø		0				
					1				
					2		SM	2'-5' 7.54R 5/4 Brown silty sand, 20% silt, 50% fine sand, 30% med sand, minor coarse, loose	
	Day	0.0			3				
					4				
					5				
Easy					6				
					7		SM	7'-9' 7.54R 5/4 Brown Same as above	
					8				
Mod. Resistant					9		SP	9'-10' 10.4R 7/3 very pale brown sand, 60% med sand, 30% fine sand, 10% coarse sand, tight very hard to break apart	
		0.0	Yellow Fe-Oxide		10				
					11				



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 2243 Main Avenue, Suite 3
 Durango, Colorado 81301

Boring/Well Number:

B-26

Date:

1/4/11

Project:

Brunington

Project Number:

KTO1001

Logged By:

DH

Drilled By:

Envirosdrill

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Lat/Long:

Elevation:

Detector:

PID

Drilling Method:

Hollow Stem

Sampling Method:

continuous split spoon

Hole Diameter:

8"

Total Depth:

25'

Casing Type:

Casing Diameter:

Casing Length:

Slot Size:

Slot Length:

Depth to Water:

21'

Gravel Pack:

Seal:

Grout:

Comments:

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
D. fruit	Dry	0.0	red yellow Fe oxide		11		SP	10'-15' 7/13 very pale brown, sand. 40% coarse grained	
					12			40% med grained, 20% fine sand very hard compact sand, minor black specks no odor	
		0.0			13				
					14				
D. fruit	Dry	0.0			15			15'-20'	
					16		SP	10 7/13 Very Pale brown, sand 50% coarse sand, 40% med sand, 10% fine sand, very hard compact, appears to contain calcite cement (white fines)	
		0.1	Minor yellow Fe oxide		17				
					18				
D. fruit	Wet				19				
					20			20'-25'	
					21		SP	Same as above	
Sat Damp					22				

 Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number:		Date:						
					B-26		11/4/11						
BORING LOG/MONITORING WELL COMPLETION DIAGRAM					Project:		Project Number:						
					Brington GC #1								
					Logged By:		Drilled By:						
					DMH		Enveredril						
Lat/Long:		Elevation:		Detector:		Drilling Method:		Sampling Method:		Hole Diameter:		Total Depth:	
				PID		Hollow Stem		continuous Split Spear		8"		25'	
Casing Type:		Casing Diameter:		Casing Length:		Slot Size:		Slot Length:		Depth to Water:			
										21'			
Gravel Pack:		Seal:		Grout:		Comments:							
Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks				Well Completion	
Difficult	SAR Damp	0.2	Yellow	B-26 25'	22		SP	Same as above					
					23								
					24								
					25								
					26								
					27								
					28								
					29								
					30								
					31								
					32								
33													



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 2243 Main Avenue, Suite 3
 Durango, Colorado 81301

Boring/Well Number:

B-27

Date:

1/4/11

Project:

Brington GC #1

Project Number:

XTO-1001

Logged By:

DMH

Drilled By:

Envirosdrill

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Lat/Long:

Elevation:

Detector:

PID

Drilling Method:

Hollow Stem

Sampling Method:

Split spoon

Hole Diameter:

8"

Total Depth:

30'

Depth to Water:

20'

Casing Type:

Casing Diameter:

Casing Length:

Slot Size:

Slot Length:

Gravel Pack:

Seal:

Grout:

Comments:

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
					0				
					1			0-2.5' no recovery	
					2				
					3		sm	2.5'-5' silty sand, 30% silt, 50% fine sand, 20% med sand, loose 7.5YR 4/4 Brown	
					4				
					5			5'-6' no recovery	
					6		sm		
					7			6-7' silty sand, same as above	
					8		sp		
					9			7-10' 10YR 6/3 pale brown sand 60% med grains, 30% fine sand, 10% coarse, loose to med. consolidated	
					10				
					11			10'-10.75' no recovery	



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LT Environmental, Inc.
 2243 Main Avenue, Suite 3
 Durango, Colorado 81301

Boring/Well Number:

B-27

Date:

11/4/11

Project:

Brington GC #1

Project Number:

LTO 1001

Logged By:

DMH

Drilled By:

Enviro drill

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Lat/Long:

Elevation:

Detector:

PID

Drilling Method:

Hollow Stem

Sampling Method:

continuous split spoon

Hole Diameter:

8"

Total Depth:

30'

Casing Type:

Casing Diameter:

Casing Length:

Slot Size:

Slot Length:

Depth to Water:

20'

Gravel Pack:

Seal:

Grout:

Comments:

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
Tuff	Dry	0.0	Ø		11		SP	10.75-13.5	
					12			Same as above	
					13				
Difficult	Dry	0.1	Minor red-orange Fe Oxide		14		SP	13.5 - 15' 40% coarse, 40% med sand, 20% fine sand, hard semi-consolidated tight sand	
					15				
					16			15' - 18.5' NO Recovery	
					17				
					18				
					19		ML	18.5 - 20' clayey silt, slight plasticity, 70% silt, 30% clay	
Tuff	Damp	0.1	Ø		20			10 1/2 3/4 very dark, grayish brown	
					21			20' - 22.5'	
					22			NO Recovery	

 Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: B-27		Date: 1/4/11							
					Project: Burlington GC # 1		Project Number: XTO 1001							
					Logged By: DMH		Drilled By: Enviro-drill							
					BORING LOG/MONITORING WELL COMPLETION DIAGRAM									
Lat/Long:		Elevation:		Detector: PID		Drilling Method: Hollow Stem		Sampling Method: Continuous Split Spoon		Hole Diameter: 8"		Total Depth: 30'		
Casing Type:		Casing Diameter:		Casing Length:		Slot Size:		Slot Length:		Depth to Water: 20'				
Gravel Pack:		Seal:		Grout:		Comments:								
Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks					Well Completion	
Tuff	Damp	0.2	Ø		22			SC	22.5' - 23.5' clayey sand very slight platy, 25% clay, 50% fine sand, 25% med. sand					
					23									
					24									
					25									
					26									
					27									
					28									
					29									
					30									
					31									
Difficult SAR		0.0	Ø		29		SM	28.5' - 29.5' silty sand 2.5% 7/1 light gray, 40% silt, 40% fine sand, 20% med sand, med-consolidated						
					30									
					31									
		0.0	Ø		31		SP	29.5' - 30' sand, 70% med grain, 20% fine grains, 10% coarse, tight semi-consolidated						
					32									
					33									



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 2243 Main Avenue, Suite 3
 Durango, Colorado 81301

Boring/Well Number:

B-28

Date:

11/5/11

Project:

Brington 66#1

Project Number:

XTO 1001

Logged By:

DMH

Drilled By:

Enviro drill

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Lat/Long:

Elevation:

Detector:

PID

Drilling Method:

Hollow Stem

Sampling Method:

Continuous solid spec

Hole Diameter:

8"

Total Depth:

25'

Casing Type:

Casing Diameter:

Casing Length:

Slot Size:

Slot Length:

Depth to Water:

20'

Gravel Pack:

Seal:

Grout:

Comments:

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
None					0			0-2.5' NO Recovery	
					1				
					2				
					3				
	Wet (surface)	0.0	Orange Fe oxide		4		SM	3.5-5 7.54% 5/6 yellowish brown, silty sand, 30% silt, 40% fine sand, 30% med sand, loose	
					5				
					6				
					7				
					8				
					9				
None	WET	0.0	Ø		10		SP	9'-10' 7.54% 5/6 yellowish brown sand, 70% fine sand, 30% med sand, loose & soft	
					11				



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Boring/Well Number: B-28	Date: 1/5/11
Project: Burlington GC # 1	Project Number: X701001
Logged By: DWH	Drilled By: Envirodrill
Sampling Method: Continuous split screen	Hole Diameter: 8"
Slot Length:	Total Depth: 25'
	Depth to Water: 20'

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Lat/Long:	Elevation:	Detector: PID	Drilling Method: Hollow Stem
Casing Type:	Casing Diameter:	Casing Length:	Slot Size:
Gravel Pack:	Seal:	Grout:	Comments:

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
None	Damp	0.0	Ø		11			11-13.75 No Recovery	
		0.0			12				
					13				
					14		SM	13.75 - 14.5' silty fine sand slight plasticity, 40% silt 55% fine sand, 5% med sand	
					15		ML	14.5 - 15' 10% 4/1 dark gray sand silty to clayey fine sand, slight plasticity, 60% silt, 10% clay, 30% fine sand	
					16				
					17			15-18' No Recovery	
					18		DP	18-20' sand, 50% fine sand, 40% med sand, 10% coarse, fairly loose sand, strong odor	
					19				
					20				
					21				
					22				

Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: B-28		Date: 11/5/11		
					Project: Bringing GC #1		Project Number: XT01001		
					Logged By: DMH		Drilled By: Enviro-drill		
BORING LOG/MONITORING WELL COMPLETION DIAGRAM									
Lat/Long:		Elevation:		Detector: PID		Drilling Method: Hollow Stem		Sampling Method: Continuous Solid Spoon	
Casing Type:		Casing Diameter:		Casing Length:		Slot Size:		Hole Diameter: 8"	
Gravel Pack:		Seal:		Grout:		Comments:		Total Depth: 25'	
								Depth to Water: 20'	
Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
Difficult	SAT	23' = 1001	Ø	B-28-25'	22		Sp	23'-25' sand, 40% med grains, 40% fine sand, 20% coarse, light semi-consolidated, very slight odor, no staining	
					23				
					24				
					25				
					26				
					27				
					28				
					29				
					30				
					31				
					32				
					33				



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Boring/Well Number:

B-29

Date:

1/15/11

Project:

Brington GC #1

Project Number:

XTO1001

Logged By:

DMH

Drilled By:

Enviro drill

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Lat/Long:	Elevation:	Detector:	Drilling Method:	Sampling Method:	Hole Diameter:	Total Depth:
		PID	Hollow Stem	Continuous Split Spoon	8"	
Casing Type:	Casing Diameter:	Casing Length:	Slot Size:	Slot Length:	Depth to Water:	

Gravel Pack:	Seal:	Grout:	Comments:
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Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
None	Wet (Surface)	0.0	Ø		0				
					1				
					2		SM	2'-3.5' 104% 7/3 very pale brown, silty sand, 35% silt, 45% fine sand, 20% med sand, loose	
Difficult					3				
					4		SP	3.5'-5' 104% 6/3 pale brown sand, 40% fine sand, 50% med sand, 10% coarse, minor silt, tight semi-consolidated	
		0.0	Ø		5				
Difficult					6				
		0.0	Ø		7		SP	Same as above	
					8				
					9		SP	Same as above	
		0.0	Ø		10				
					11		SP	Same as above	



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Boring/Well Number:

B-29

Date:

1/5/11

Project:

Brington GC #1

Project Number:

XT01001

Logged By:

DMH

Drilled By:

Envirosdr. 11

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Lat/Long:

Elevation:

Detector:

PID

Drilling Method:

Hollow Stem

Sampling Method:

Continuous Split Spoon

Hole Diameter:

8"

Total Depth:

25'

Casing Type:

Casing Diameter:

Casing Length:

Slot Size:

Slot Length:

Depth to Water:

21'

Gravel Pack:

Seal:

Grout:

Comments:

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
Difficult	Dry	0.0	Orange Minor Fe oxide		11		SP	10-15' sand, 10% 5/8 yellowish brown, 70% med grains, 15% fine, 15% coarse, very tight, semi-consolidated	
Difficult	Dry	0.2	Ø		12		SP	Same as above	
					13				
					14				
					15			15-17' no recovery	
					16				
					17		SP	17-17.5' same as above	
					18		ML	17.5-18.5' sandy silt, 10% 4/3 Brown, 70% silt, 30% fine to very fine sand slight plasticity	
Difficult	Damp	1.0	red orange yellowish Fe oxide		19		SP	18.5-20' 60% fine sand, 30% med sand, 10% coarse, minor silt, tight semi-consolidated	
					20				
					21				
Difficult	Sat				22		SP	Same as above	

 Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: B-29		Date: 11/5/11		
					Project: Brownington GC #1		Project Number: XTO 1001		
					Logged By: DMH		Drilled By: Enviro-drill		
BORING LOG/MONITORING WELL COMPLETION DIAGRAM									
Lat/Long:		Elevation:		Detector: PID		Drilling Method: Blow Stem		Sampling Method: Continuous Split Spoon	
Casing Type:		Casing Diameter:		Casing Length:		Slot Size:		Slot Length:	
Gravel Pack:		Seal:		Grout:		Comments:			
Hole Diameter: 8"		Total Depth: 25'		Depth to Water: 21'					
Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
D. bent	Damp	0.0	Red yellow Fe Oxide	B-29-25'	22		Sp	Same as above	
					23				
					24				
					25				
					26				
					27				
					28				
					29				
					30				
					31				
					32				
					33				



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Boring/Well Number:

B-30

Date:

11/5/11

Project:

Brington GC #1

Project Number:

XTO1001

Logged By:

DMH

Drilled By:

Envirodrill

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Lat/Long:	Elevation:	Detector:	Drilling Method:	Sampling Method:	Hole Diameter:	Total Depth:
		PID	Follow Stem	Continuous Split Spoon	8"	25'
Casing Type:	Casing Diameter:	Casing Length:	Slot Size:	Slot Length:	Depth to Water:	
					23'	

Gravel Pack:	Seal:	Grout:	Comments:

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
NONE	WET (Surface)	0.0	Ø		0			0-2.5' no recovery	
					1				
					2				
					3		SM	2.5'-3.5' silty sand, 30% silt, 50% fine sand, 20% med sand, loose, poorly sorted, 7.5 YR 4/6 strong brown	
					4		SP	3.5'-5' 10 YR 6/6 Brownish Yellow sand, 40% med sand, 50% fine sand, 10% coarse sand, minor silt, loose, becoming more consolidated towards 5'	
NONE	DRY	0.0	Ø		5			5-7' no recovery	
					6				
					7		SP	7-8.5' 10 YR 5/2 grayish brown sand, 70% med grain, 20% fine, 10% coarse, light semi-consolidated, contains (carbonate)	
mod.	Dry	0.0	Ø		8				
					9		SM	8.5'-10' silty fine sand, 40% silt, 50% fine sand, 10% med sand, very tight, slight platy, semi-consolidated	
					10			10-11' no recovery	
					11				



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Boring/Well Number: B-30	Date: 1/5/11
Project: Brington GC #1	Project Number: YTO 1001
Logged By: DMH	Drilled By: Enviro drill
Sampling Method: Continuous Split Spoon	Hole Diameter: 8"
Slot Length: —	Total Depth: 25'
	Depth to Water: 23'

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Lat/Long:	Elevation:	Detector: PID	Drilling Method: Hollow Stem
Casing Type:	Casing Diameter:	Casing Length:	Slot Size:
Gravel Pack:	Seal:	Grout:	Comments:

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
Mod.	Damp	13=960	red yellow orange Fe oxide	B-30-13'	11			11'-12.5' no recovery	
					12				
					13		SP	sand, 60% med grains, 30% fine grains, 10% coarse, tight semi-consolidated, odor & staining	
					14				
					15				
Difficult	Damp	15=1000			16		SP	Same as above	
Difficult	Dry	16=174			17				
					18		SP	18'-20' same as above, no odor no staining	
					19				
Difficult	Dry	20=3.5			20			20'-22.5' NO Recovery	
					21				
					22				

Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: B-30		Date: 1/5/11		
					Project: Brington 66#1		Project Number: XTO1001		
					Logged By: DMH		Drilled By: EnviroDrill		
BORING LOG/MONITORING WELL COMPLETION DIAGRAM									
Lat/Long:		Elevation:		Detector: PID		Drilling Method: Hollow Stem		Sampling Method: Continuous Split Spoon	
Casing Type:		Casing Diameter:		Casing Length:		Slot Size:		Slot Length:	
Gravel Pack:		Seal:		Grout:		Comments:			
Hole Diameter: 8"		Total Depth: 25'		Depth to Water: 23'					

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
<i>D. Haul</i>	<i>SAR</i>	<i>23' = 15.5'</i>			22		<i>SP</i>	<i>22.5' - 25' sand 60% med grains, 30% fine grains, 10% coarse. tight semi-consolidated 10YR 7-2 light gray to 10YR 6/2 light brownish gray.</i>	
					23				
<i>D. Haul</i>	<i>Damp</i>	<i>24' = 5.2'</i>	<i>Red rust Fe Oxide</i>		24				
					25				
		<i>25' = 1.5'</i>			25				
				<i>B-30 25'</i>	26				
					27				
					28				
					29				
					30				
					31				
					32				
					33				



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LT Environmental, Inc.
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Boring/Well Number:

B-31

Date:

1/5/11

Project:

Broughton GC #1

Project Number:

XTO-1001

Logged By:

DH

Drilled By:

Enviro-drill

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Lat/Long:

Elevation:

Detector:

AD

Drilling Method:

Hollow Stem

Sampling Method:

Continuous Split Spoon

Hole Diameter:

8"

Total Depth:

25'

Casing Type:

Casing Diameter:

Casing Length:

Slot Size:

Slot Length:

Depth to Water:

18'

Gravel Pack:

Seal:

Grout:

Comments:

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
					0			0-3 no recovery	
					1				
					2				
					3				
None	Wet (surface)	0.0	Ø	Ø	4			3-5' silty sand, 10% 4/3 Brown, 30% silt, 50% fine sand, 20% med sand, loose	
					5				
					6			5-6.5' no recovery	
					7		SP	6.5-10' 10% 4/3 pale brown, sand, 50% med sand, 40% fine sand, 10% coarse, minor silt, loose from 6.5-7.5' semi-consolidated, tight from 7.5-10'	
Mod.	Dry	0.1	Ø		8				
					9				
					10		SP	10-10.5' same as above	
D. Result	Dry	0.0	Ø		11				



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Boring/Well Number:

B-31

Date:

1/5/11

Project:

Brunington GC #1

Project Number:

XTO 1001

Logged By:

DmH

Drilled By:

Envirol drill

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Lat/Long:

Elevation:

Detector:

PID

Drilling Method:

Hollow Stem

Sampling Method:

Continuous Split Spoon

Hole Diameter:

8"

Total Depth:

25'

Casing Type:

Casing Diameter:

Casing Length:

Slot Size:

Slot Length:

Depth to Water:

18'

Gravel Pack:

Seal:

Grout:

Comments:

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
Easy	Damp	0.0	Ø		11		ML	10.5'-13' 10 yr 6/2 light brownish gray, sandy to clayey silt, 50% silt, 35% fine sand, 15% clay, slight plasticity, loose to moderate consolidated	
Difficult	Dry	0.0	Red Orange Fe Oxide		12				
					13		SP	13-15 10 yr 5/2 grayish brown, sand, 30% med sand, 50% fine sand, 10% coarse sand, tight semi-consolidated	
Difficult	Dry	0.0			14				
					15				
					16			15'-16.5' NO Recovery	
		0.0			17		SP	Same as above	
Difficult	WET SAT.	0.0	Red Orange Fe Oxide		18				
					19				
					20		SP	Same as above	
					21			20'-21.5' NO Recovery	
					22				

 Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: 13-31		Date: 1/5/11		
					Project: Brington GC #1		Project Number: XTO 1001		
BORING LOG/MONITORING WELL COMPLETION DIAGRAM					Logged By: DMH		Drilled By: Enviro-drill		
					Sampling Method: Continuous Split Spoon		Hole Diameter: 8"		Total Depth: 25'
Lat/Long:		Elevation:		Detector: PID		Drilling Method: Hollow Stem		Slot Size:	
Casing Type:		Casing Diameter:		Casing Length:		Slot Length:		Depth to Water: 18'	
Gravel Pack:		Seal:		Grout:		Comments:			

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
Diff.	SAT	0.0			22		sp	sand 60% med sand, 30% fine sand, 10% coarse sand, very tight semi-consolidated, 10yr 5/2 grayish brown	
					23				
					24				
Difficult	Dry	0.0	Minor Red Orange Fe Oxide	B-31-25'	25		sp	same as above	
					26				
					27				
					28				
					29				
					30				
					31				
					32				
					33				



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LT Environmental, Inc.
 2243 Main Avenue, Suite 3
 Durango, Colorado 81301

Boring/Well Number:

B-32

Date:

11/6/11

Project:

Brington GC #1

Project Number:

XTO1001

Logged By:

DMH

Drilled By:

Envirodrill

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Lat/Long:	Elevation:	Detector:	Drilling Method:	Sampling Method:	Hole Diameter:	Total Depth:
		PID	Follow Stem	Continuous Split Spoon	8"	30'
Casing Type:	Casing Diameter:	Casing Length:	Slot Size:	Slot Length:	Depth to Water:	
					22'	
Gravel Pack:	Seal:	Grout:	Comments:			

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
NONE	WET SURFACE Frozen	0.0	Ø		0			0-2.5' NO Recovery	
					1				
					2				
					3		SM	2.5'-5' silty sand, 30% silt, 50% fine sand, 20% med sand loose, 7.5% strong brown	
			Red orange Fe oxide		4				
					5			5'-5.5' NO Recovery	
NONE	Dry	0.0			6			5.5'-10' silty sand, 35% silt, 55% fine sand, 10% med sand, very slight plasticity, loose 7.5% strong brown	
					7				
					8				
			Ø		9				
					10				
NONE	Dry	0.0			11				



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LT Environmental, Inc.
 2243 Main Avenue, Suite 3
 Durango, Colorado 81301

Boring/Well Number:

B-32

Date:

1/16/11

Project:

Brington GC #1

Project Number:

XTO 1001

Logged By:

DMH

Drilled By:

Envirodrill

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Lat/Long:	Elevation:	Detector:	Drilling Method:	Sampling Method:	Hole Diameter:	Total Depth:
		PID	Follow Stem	Continuous Split Screen	8"	30'
Casing Type:	Casing Diameter:	Casing Length:	Slot Size:	Slot Length:	Depth to Water:	
					22'	

Gravel Pack:

Seal:

Grout:

Comments:

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
None	Dry	0.0	Ø		11			11-13.5' no recovery	
					12				
					13				
					14		SP	13.5'-15' 1042 6/6 brownish yellow, sand, 60% fine grained, 30% med, 10% coarse, loose minor silt	
					15				
					16			15-18.5' no recovery	
					17				
					18				
					19		SP	18.5'-19' same as above, but stained gray black, staining begins @ 18.75'	
					20		SM	19'-20' 1042 2/1 Black 60% silt, 20% clay, 20% fine sand, heavily stained black, strong odor	
					21				
					22				

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					B-32		1/6/11						
					Project:		Project Number:						
					Brington GCH		XTO1001						
Logged By:					DH		Drilled By:						
							Enviros drill						
Lat/Long:		Elevation:		Detector:		Drilling Method:		Sampling Method:		Hole Diameter:		Total Depth:	
				PID		Hollow Stem		Continuous Split Spoon		8"		30'	
Casing Type:		Casing Diameter:		Casing Length:		Slot Size:		Slot Length:		Depth to Water:			
										22'			
Gravel Pack:		Seal:		Grout:		Comments:							
Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks					Well Completion
Easy	SAT		Black		22		Sp	20.5' - 25' 60% med grain, 25% fine grains, 15% coarse, loose to 23' then becomes more consolidated heavily stained to 24.75' then sand becomes unstained, 7.5% 2.5/3 - very dark brown					
		23 = 1374			23								
					24								
	WET	25 = 280			25								
					26		Sp	Sand 50% med grains, 25% coarse grains, 25% fine grains loose to moderately consolidated, slight odor minor Fe oxide staining 7.5% 4/2 - brown					
Difficult	SAT	27 = 127			27								
					28								
Difficult	SAT	28.5 = 79.2			29								
					30								
		30 = 22.6			31								
					32								
					33								



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Boring/Well Number:

B-33

Date:

11/6/11

Project:

Brington GC #1

Project Number:

XTO1001

Logged By:

DMH

Drilled By:

Enviro-drill

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Lat/Long:	Elevation:	Detector:	Drilling Method:	Sampling Method:	Hole Diameter:	Total Depth:
		PID	Hollow Stem	Continuous Split Spoon	8"	25'
Casing Type:	Casing Diameter:	Casing Length:	Slot Size:	Slot Length:	Depth to Water:	
					17'	
Gravel Pack:	Seal:	Grout:	Comments:			

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
None					0			0-2' NO Recovery	
None	Damp Frozen (surface)	0.0	Ø		1				
					2		SM	2-5' 10% 4/6 dark yellow brown, silty sand, 35% silt, 50% fine sand, 15% med sand, loose	
		0.0	Ø		3				
					4				
					5			5-8' NO Recovery	
					6				
					7				
					8		SM	8-8.5' same as above	
None	Dry	0.0	Ø		9		ML	8.5-10' sandy silt, 60% silt, 40% fine to very fine sand, semi-consolidated, compact	
		0.0			10			10-10.5' NO Recovery	
					11		ML	same as above	



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Boring/Well Number:

B-33

Date:

11/6/11

Project:

Brington GC #1

Project Number:

XTO 1001

Logged By:

DMH

Drilled By:

Envirolite

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Lat/Long:	Elevation:	Detector:	Drilling Method:	Sampling Method:	Hole Diameter:	Total Depth:
		PID	Hollow Stem	Continuous Split Spoon	8"	25'
Casing Type:	Casing Diameter:	Casing Length:	Slot Size:	Slot Length:	Depth to Water:	
					17'	
Gravel Pack:	Seal:	Grout:	Comments:			

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
None	Dry	0.0			11		ML	10.5'-12' same as above	
					12		SP	12'-15' 10% 6/8 Brownish yellow, sand, 65% fine sand, 30% med sand, 5% coarse sand, semi-consolidated, tight, Banded coloring, red, white, brown, minor gray bands, no odor	
		13' = 0.1	red, white, Gray		13				
					14				
Difficult	Day	15' = 1.5			15				
		16' = 1.31			16		SP	16'-20' sand, 40% med grains, 50% fine sand, 10% coarse, tight, semi-consolidated, slight odor, some minor gray banded staining, very compact	
Difficult	SAT	18' = 10.26			17				
					18				
					19				
Difficult	Damp Dry	20' = 2.7			20				
					21				
					22				

 Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number:		Date:		
					B-33		1/6/11		
BORING LOG/MONITORING WELL COMPLETION DIAGRAM					Project:		Project Number:		
					Brington GC #1		XTU1001		
BORING LOG/MONITORING WELL COMPLETION DIAGRAM					Logged By:		Drilled By:		
					DMH		Enviro drill		
Lat/Long:		Elevation:		Detector:		Drilling Method:		Sampling Method:	
				PIR		Hollow Stem		Continuous Split Spoon	
Casing Type:		Casing Diameter:		Casing Length:		Slot Size:		Hole Diameter:	
								8"	
Gravel Pack:		Seal:		Grout:		Comments:		Total Depth:	
								25'	
								Depth to Water:	
								17'	

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
Very Difficult	Damp	21.5-0.4	Minor Fe Oxide Red/Orange	B-33-25	22		SD	21.5-25' 1042 7/4 very pale brown, sand, 70% med sand, 20% coarse sand, 10% fine sand, very compact, semi-consolidated	
		23=0.3			23				
Very Difficult	Dry	25-0.2			24				
			25						
					26				
					27				
					28				
					29				
					30				
					31				
					32				
					33				



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Boring/Well Number:

B-34

Date:

11/6/11

Project:

Brington GC #1

Project Number:

XTO 1001

Logged By:

DMH

Drilled By:

Enviro-dall

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Lat/Long:	Elevation:	Detector:	Drilling Method:	Sampling Method:	Hole Diameter:	Total Depth:
		PID	Hollow Stem	Continuous Split Spoon	8"	30'
Casing Type:	Casing Diameter:	Casing Length:	Slot Size:	Slot Length:	Depth to Water:	
PVC	2"	33'	0.10	15'	20'	
Gravel Pack:	Seal:	Grout:	Comments:			
30' - 13.8'	13.8' - 11.8'	11.8' - 0'				

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
NONE	WET (surface)	0.1	Ø		0			0-2.75' no recovery	
					1				
					2				
					3		SM	2.75'-5' 10% 5/4 yellowish brown, silty sand, 40% silt, 30% fine sand, 30% med sand, loose	
					4				
					5				
					6				
					7		SM	silty sand, 40% silt, 40% fine sand, 20% med sand, loose, minor white staining (CaCO ₃)	
					8				
					9				
					10				
					11				



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Boring/Well Number: B-34	Date: 1/6/11
Project: Brington GC #1	Project Number: XT01001
Logged By: DMH	Drilled By: Enviro drill
Sampling Method: continuous Split Spoon	Hole Diameter: 8"
Slot Length: 15'	Total Depth: 30'
	Depth to Water: 20'

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Lat/Long:	Elevation:	Detector: PID	Drilling Method: Hydram	Gravel Pack: 30'-13.8'	Seal: 13.8'-11.8'	Grout: 11.8'-0'	Comments:		
Casing Type: PVC	Casing Diameter: 2"	Casing Length: 33'	Slot Size: 0.10						
Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
Very Difficult	Dry	0.0	Ø		11		SP	Sand, 60% med sand 30% fine sand, 10% coarse light semi-consolidated, very hard, 104K 7/4 Very Pale brown	
					12				
					13				
					14				
Very Difficult	Dry	0.0	Ø		15		SP	Same as above	
					16			15-17' no Recovery	
					17		SP	Same as above, one small stained zone, containing some Red Fe Oxide staining and a 1/4" thick black vein @ 19'	
					18				
					19				
Very Difficult					20			20-21.5' no Recovery	
					21				
					22				

 Compliance • Engineering • Remediation LT Environmental, Inc. 2243 Main Avenue, Suite 3 Durango, Colorado 81301					Boring/Well Number: B-34		Date: 1/6/11		
					Project: Brvington GC #1		Project Number: XTO1001		
BORING LOG/MONITORING WELL COMPLETION DIAGRAM					Logged By: DMH		Drilled By: Envirodrill		
					Sampling Method: Continuous Split Spoon		Hole Diameter: 8"		Total Depth: 30'
Lat/Long:		Elevation:		Detector: PID		Drilling Method: Hollow Stem		Slot Size: 0.110	
Casing Type: PVC		Casing Diameter: 2"		Casing Length: 33'		Slot Length: 15'		Depth to Water: ~ 20'	
Gravel Pack: 30' - 13.8'		Seal: 13.8' - 11.8'		Grout: 11.8' - 0		Comments:			
Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
Very Difficult	Wet		Ø		22		SP	Same as above	
					23				
Very Difficult	Wet	2.0	Ø		24				
					25				
Very Difficult	Wet	0.0	Ø	B-34-30'	26		SM	27.5' - 30' silty sand, 10% 7/16 light gray, 30% silt, 40% fine sand, 30% med sand, very tight/compact semi-consolidated	
					27				
Very Difficult	Damp				28				
					29				
					30				
					31				
					32				
					33				



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Boring/Well Number:

B-35

Date:

1/7/11

Project:

Brington GC #1

Project Number:

XTO1001

Logged By:

DMH

Drilled By:

Envirodrill

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Lat/Long:

Elevation:

Detector:

PID

Drilling Method:

Hollow Stem

Sampling Method:

Continuous split spoon

Hole Diameter:

8"

Total Depth:

23'

Casing Type:

Casing Diameter:

Casing Length:

Slot Size:

Slot Length:

Depth to Water:

Dry

Gravel Pack:

Seal:

Grout:

Comments:

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
None	WET Frozen (surface)	0.0	Ø		0			0-2.5' no recovery	
					1				
					2				
					3		SM	2.5'-3.75' 104% S/L Brown silty sand, 30% silt, 40% fine sand, 30% med sand, frozen/loose	
	Day	0.0	Ø		4				
					5			3.75'-5' 104% G/L gray, sand, 60% med sand, 30% fine sand, 10% coarse, very compact, semi-consolidated	
					6			5'-8.75' no recovery	
					7				
					8				
					9		SP	8.75'-9.5' 104% G/L pale brown, sand, 60% fine sand, 35% med sand, 5% coarse sand, loose	
		0.0	Ø		10		SM	9.5'-10' silty sand, 45% silt, 50% fine sand, 5% med sand, loose	
None		0.0	Ø		11				



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Boring/Well Number:

B-35

Date:

11/17/11

Project:

Brington GC #1

Project Number:

XT01001

Logged By:

DMH

Drilled By:

Envirol drill

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Lat/Long:	Elevation:	Detector:	Drilling Method:	Sampling Method:	Hole Diameter:	Total Depth:
		DID	Hollow Stem	Continuous Split Spoon	8"	23'
Casing Type:	Casing Diameter:	Casing Length:	Slot Size:	Slot Length:	Depth to Water:	
					Dry	
Gravel Pack:	Seal:	Grout:	Comments:			

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
					11			11-12.5' no recovery	
					12				
Difficult	Dry	0.0	Ø		13		Sm	12.5-14' same as above	
					14		Sp	14'-15' 10YR 6/5 Pale Brown Sand, 60% fine sand, 35% med sand, 5% coarse, tight semi-consolidated	
					15				
					16				
Very Difficult	Dry	0.0	Ø		17		Sp	16.5-18' same as above	
					18				
					19			18-20' 10YR 6/1 gray Sand, 60% med sand, 30% fine Sand, 10% coarse sand, very Consolidated, 10YR 6/3 pale brown	
Very Difficult	Dry	0.0	Ø		20				
					21				
					22				



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Boring/Well Number:

B-35

Date:

1/17/11

Project:

Brington GC #1

Project Number:

XT01001

Logged By:

DMH

Drilled By:

EnviroDrill

BORING LOG/MONITORING WELL COMPLETION DIAGRAM

Lat/Long:

Elevation:

Detector:

PID

Drilling Method:

Hollow Stem

Sampling Method:

Continuous Split Spoon

Hole Diameter:

8"

Total Depth:

23'

Casing Type:

Casing Diameter:

Casing Length:

Slot Size:

Slot Length:

Depth to Water:

Dry

Gravel Pack:

Seal:

Grout:

Comments:

Penetration Resistance	Moisture Content	Vapor (ppm)	Staining	Sample #	Depth (ft. bgs.)	Sample Run	Soil/Rock Type	Lithology/Remarks	Well Completion
Refract @ 23'	Dry	0.0	Ø	B-35 23'	22			22'-22.5' NO Recovery	
					23		Sp	22.5'-23' same as above	
					24				
					25				
					26				
					27				
					28				
					29				
					30				
					31				
					32				
					33				

**APPENDIX C
GROUNDWATER SAMPLING PURGE LOGS**



SAMPLING PURGE LOG

Project Name: XTO Groundwater Location: Bruington GC #1 Well No: MW-1R
 Client: XTO Energy, Inc. Date: 1/13/2011 Time: 9:15
 Project Manager: Julie Linn Sampler's Name: Brooke Herb & Sam LaRue

Measuring Point: TOC Depth to Water: 13.7 ft Depth to Product: NA ft
 Well Diameter: 2" Total Depth: 17.63 ft Product Thickness: NA ft
 Water Column Height: 3.93 ft

Sampling Method: ☐ Submersible Pump ☐ Centrifugal Pump ☐ Peristaltic Pump ☐ Other _____
☒ Bottom Valve Bailer ☐ Double Check Valve Bailer

Criteria: ☒ 3 to 5 Casing Volumes of Water Removal ☒ Stabilization of Indicator Parameters ☐ Other _____

Water Volume in Well			
Gallons of water per foot	Feet of water in well	Gallons of water in well	3 casing volumes to be removed
0.1631	3.93	0.640983	1.92

Time (military)	pH (su)	EC (ms)	Temp (°C)	ORP (millivolts)	D.O. (mg/L)	Turbidity (NTU)	Vol Evac. Ounces	Comments/Flow Rate
9:18	6.89	5.30	11.5				16	Slight yellow color, no odor
9:19	6.87	5.39	12.7				48	cloudy brown color, no odor
9:20	6.87	5.40	12.9				80	no change
9:22	6.97	5.17	12.6				96	no change
9:23	7.09	4.95	12.5				112	grey, silty, no odor, bailing down
9:25	7.16	4.72	12.4				128	no change
9:28	7.25	4.63	12.0				144	no change
9:30	7.24	4.54	11.8				160	no change; bailed dry
13:23	6.72	4.58	13.4				192	clear, very minor silt, no odor
13:24	6.77	4.52	13.6				224	no change
13:25	6.79	4.54	13.4				240	grey, silty, no odor, bailing down
Final:	6.79	4.54	13.4				240	

COMMENTS:

Instrumentation: ☒ pH Meter ☐ DO Monitor ☒ Conductivity Meter ☒ Temperature Meter ☐ Other _____

Water Disposal: on site sump

Sample ID: MW-1R Sample Time: 13:30

Analysis Requested: ☒ BTEX ☐ VOC: ☐ Alkalinity ☐ TDS ☐ Cations ☐ Anions ☐ Nitrate ☐ Nitrite ☐ Metals
☐ Other _____

Trip Blank: No

Duplicate Sample: No



SAMPLING PURGE LOG

Project Name: XTO Groundwater Location: Bruington GC #1 Well No: MW-2R
 Client: XTO Energy, Inc. Date: 1/13/2011 Time: 11:24
 Project Manager: Julie Linn Sampler's Name: Brooke Herb & Sam LaRue

Measuring Point: TOC Depth to Water: 14.42 ft Depth to Product: NA ft
 Well Diameter: 2" Total Depth: 23.14 ft Product Thickness: NA ft
 Water Column Height: 8.72 ft

Sampling Method: ☐ Submersible Pump ☐ Centrifugal Pump ☐ Peristaltic Pump ☐ Other _____
☒ Bottom Valve Bailer ☐ Double Check Valve Bailer

Criteria: ☒ 3 to 5 Casing Volumes of Water Removal ☒ Stabilization of Indicator Parameters ☐ Other _____

Water Volume in Well			
Gallons of water per foot	Feet of water in well	Gallons of water in well	3 casing volumes to be removed
0.1631	8.72	1.422232	4.27

Time (military)	pH (su)	EC (ms)	Temp (°C)	ORP (millivolts)	D.O. (mg/L)	Turbidity (NTU)	Vol Evac. Ounces	Comments/Flow Rate
11:32	6.88	8.42	14.1				32	clear, yellow-gray, strong odor
11:33	6.86	8.60	14.6				64	no change
11:35	6.92	8.63	14.2				96	no change
11:36	6.86	8.59	14.9				120	no change
11:37	6.87	8.59	15.0				160	cloudy, gray, strong odor
11:39	6.85	8.61	15.0				176	no change
11:40	6.91	8.59	14.9				192	no change, bailing down
11:42	6.89	8.61	15.0				208	no change, bailing down
11:45	6.89	8.63	14.6				224	no change, bailing down
11:47	6.94	8.58	14.5				240	no change, bailing down
11:52	6.92	8.48	14.7				272	no change, bailing down
11:54	6.89	8.56	14.9				304	no change, bailing down
11:55	6.92	8.62	14.9				336	darker gray, strong odor
11:57	6.99	8.57	14.8				352	no change
11:58	7.00	8.66	14.5				368	no change, bailing down
12:03	7.12	8.61	13.8				400	no change, bailed dry
14:22	6.9	8.37	14.5				432	clear, strong odor
14:23	6.89	8.36	15.1				464	no change
14:25	6.91	8.37	15				496	slight gray, sheen, strong odor
14:26	6.92	8.42	15.2				528	no change
14:28	6.88	8.47	15.3				560	no change
Final:	6.88	8.47	15.3				560	

COMMENTS:

Instrumentation: ☒ pH Meter ☐ DO Monitor ☒ Conductivity Meter ☒ Temperature Meter ☐ Other _____

Water Disposal: on site sump

Sample ID: MW-2R Sample Time: 14:30

Analysis Requested: ☒ BTEX ☐ VOCs ☐ Alkalinity ☐ TDS ☐ Cations ☐ Anions ☐ Nitrate ☐ Nitrite ☐ Metals
☐ Other _____

Trip Blank: No

Duplicate Sample: No



SAMPLING PURGE LOG

Project Name: XTO Groundwater Location: Bruington GC #1 Well No: MW-3R
 Client: XTO Energy, Inc. Date: 1/13/2011 Time: 9:37
 Project Manager: Julie Linn Sampler's Name: Brooke Herb & Sam LaRue

Measuring Point: TOC Depth to Water: 16.77 ft Depth to Product: NA ft
 Well Diameter: 2" Total Depth: 23.62 ft Product Thickness: NA ft
 Water Column Height: 6.85 ft

Sampling Method: ☐ Submersible Pump ☐ Centrifugal Pump ☐ Peristaltic Pump ☐ Other _____
☒ Bottom Valve Bailer ☐ Double Check Valve Bailer

Criteria: ☒ 3 to 5 Casing Volumes of Water Removal ☒ Stabilization of Indicator Parameters ☐ Other _____

Water Volume in Well			
Gallons of water per foot	Feet of water in well	Gallons of water in well	3 casing volumes to be removed
0.1631	6.85	1.117235	3.35

Time (military)	pH (su)	EC (ms)	Temp (°C)	ORP (millivolts)	D.O. (mg/L)	Turbidity (NTU)	Vol Evac. Gallons	Comments/Flow Rate
9:40	7.15	10.84	13.9				0.25	clear, no odor, debris (sticks)
9:42	7.16	11.09	15.0				0.5	clear with debris (sticks, leaves)
9:43	7.12	11.25	15.2				0.75	gray with debris
9:44	7.05	11.29	15.4				1	more silt, gray
9:45	7.07	11.37	15.2				1.25	less debris
9:47	7.07	11.39	14.7				1.4	no change, bailing down
9:48	7.11	11.30	14.8				1.5	no debris, bailing down
9:52	7.31	11.20	13.8				1.75	dark gray, no odor, bailed dry
13:38	7.08	11.23	14.9				2	clear, same debris, no odor
13:40	7.05	11.53	15.6				2.25	cloudy, no odor, debris
13:42	7.07	11.61	15.5				2.5	cloudy, brown, no odor, debris
13:43	7.08	11.62	15.5				2.75	silty brown, no odor, debris
13:45	7.05	11.59	15.6				3	no change
13:46	7.11	11.58	15.6				3.15	no change
13:48	7.20	11.51	15.5				3.3	silty brown, no odor
13:58	7.24	11.54	15.2				3.45	no change
Final:	7.24	11.54	15.2				3.45	

COMMENTS:

Instrumentation: ☒ pH Meter ☐ DO Monitor ☒ Conductivity Meter ☒ Temperature Meter ☐ Other _____

Water Disposal: on site sump

Sample ID: MW-3R Sample Time: 13:54

Analysis Requested: ☒ BTEX ☐ VOCs ☐ Alkalinity ☐ TDS ☐ Cations ☐ Anions ☐ Nitrate ☐ Nitrite ☐ Metals
☐ Other _____

Trip Blank: No

Duplicate Sample: No



SAMPLING PURGE LOG

Project Name: XTO Groundwater Location: Bruington GC #1 Well No: MW-4
 Client: XTO Energy, Inc. Date: 1/13/2011 Time: 8:48
 Project Manager: Julie Linn Sampler's Name: Brooke Herb & Sam LaRue

Measuring Point: TOC Depth to Water: 15.63 ft Depth to Product: NA ft
 Well Diameter: 2" Total Depth: 20.2 ft Product Thickness: NA ft
 Water Column Height: 4.57 ft

Sampling Method: ☐ Submersible Pump ☐ Centrifugal Pump ☐ Peristaltic Pump ☐ Other _____
☒ Bottom Valve Bailer ☐ Double Check Valve Bailer

Criteria: ☒ 3 to 5 Casing Volumes of Water Removal ☒ Stabilization of Indicator Parameters ☐ Other _____

Water Volume in Well			
Gallons of water per foot	Feet of water in well	Gallons of water in well	3 casing volumes to be removed
0.1631	4.57	0.745367	2.24

Time (military)	pH (su)	EC (ms)	Temp (°C)	ORP (millivolts)	D.O. (mg/L)	Turbidity (NTU)	Vol Evac. Gallons	Comments/Flow Rate
8:57	6.75	6.58	13.5				0.25	light brown to clear, no odor
8:58	6.85	6.83	14.4				0.5	turbid, dark brown
9:00	6.85	6.95	14.5				0.75	no change
9:01	6.80	6.88	14.7				1	no change
9:02	6.85	6.92	14.4				1.15	no change
9:03	6.88	6.93	14.3				1.25	less silt, bailing down
9:05	7.04	6.96	13.8				1.5	no change, bailing down
9:07	7.02	6.98	13.5				1.75	no change, bailing down
9:08	7.06	6.98	13.7				2	bailed dry
13:09	6.75	7.05	14.9				2.25	clear to light brown,
13:11	6.68	7.12	14.9				2.5	slightly silty, light brown, no odor
Final:	6.68	7.12	14.9				2.5	

COMMENTS:

Instrumentation: ☒ pH Meter ☐ DO Monitor ☒ Conductivity Meter ☒ Temperature Meter ☐ Other _____

Water Disposal: on site sump

Sample ID: MW-4

Sample Time: 13:16

Analysis Requested: ☒ BTEX ☐ VOCs ☐ Alkalinity ☐ TDS ☐ Cations ☐ Anions ☐ Nitrate ☐ Nitrite ☐ Metals
☐ Other _____

Trip Blank: No

Duplicate Sample: No



SAMPLING PURGE LOG

Project Name: XTO Groundwater Location: Bruington GC #1 Well No: MW-5
 Client: XTO Energy, Inc. Date: 1/13/2011 Time: 12:45
 Project Manager: Julie Linn Sampler's Name: Brooke Herb & Sam LaRue

Measuring Point: TOC Depth to Water: 18.08 ft Depth to Product: NA ft
 Well Diameter: 2" Total Depth: 25.2 ft Product Thickness: NA ft
 Water Column Height: 7.12 ft

Sampling Method: ☐ Submersible Pump ☐ Centrifugal Pump ☐ Peristaltic Pump ☐ Other _____
☒ Bottom Valve Bailer ☐ Double Check Valve Bailer

Criteria: ☒ 3 to 5 Casing Volumes of Water Removal ☒ Stabilization of Indicator Parameters ☐ Other _____

Water Volume in Well			
Gallons of water per foot	Feet of water in well	Gallons of water in well	3 casing volumes to be removed
0.1631	7.12	1.161272	3.48

Time (military)	pH (su)	EC (ms)	Temp (°C)	ORP (millivolts)	D.O. (mg/L)	Turbidity (NTU)	Vol Evac. Gallons	Comments/Flow Rate
12:50	6.74	10.25	15.8				0.25	clear, strong odor
12:52	6.61	11.58	16.1				0.5	cloudier, strong odor
12:53	6.65	11.49	16.0				0.75	no change
12:54	6.68	11.51	16.0				1	no change, bailing down
12:56	6.64	12.65	16.1				1.19	darker black, strong odor, bailing down
12:57	6.86	12.40	15.0				1.44	no change, bailed dry
14:53	7.22	11.73	15.2				1.69	gray, strong odor, bailing dry
14:56	7.23	11.78	15.1				1.81	bailed dry
Final:	7.23	11.78	15.1				1.81	

COMMENTS:

Instrumentation: ☒ pH Meter ☐ DO Monitor ☒ Conductivity Meter ☒ Temperature Meter ☐ Other _____

Water Disposal: on site sump

Sample ID: MW-5 Sample Time: 15:01

Analysis Requested: ☒ BTEX ☐ VOCs ☐ Alkalinity ☐ TDS ☐ Cations ☐ Anions ☐ Nitrate ☐ Nitrite ☐ Metals
☐ Other _____

Trip Blank: No

Duplicate Sample: No



SAMPLING PURGE LOG

Project Name: XTO Groundwater Location: Bruington GC #1 Well No: MW-6
 Client: XTO Energy, Inc. Date: 1/13/2011 Time: 12:45
 Project Manager: Julie Linn Sampler's Name: Brooke Herb & Sam LaRue

Measuring Point: TOC Depth to Water: 19.55 ft Depth to Product: NA ft
 Well Diameter: 2" Total Depth: 25.2 ft Product Thickness: NA ft
 Water Column Height: 5.65 ft

Sampling Method: ☐ Submersible Pump ☐ Centrifugal Pump ☐ Peristaltic Pump ☐ Other _____
☒ Bottom Valve Bailer ☐ Double Check Valve Bailer

Criteria: ☒ 3 to 5 Casing Volumes of Water Removal ☒ Stabilization of Indicator Parameters ☐ Other _____

Water Volume in Well

Gallons of water per foot	Feet of water in well	Gallons of water in well	3 casing volumes to be removed
0.1631	5.65	0.921515	2.76

Time (military)	pH (su)	EC (ms)	Temp (°C)	ORP (millivolts)	D.O. (mg/L)	Turbidity (NTU)	Vol Evac. Gallons	Comments/Flow Rate
12:32	6.85	13.92	16.7				0.25	blackish gray, HC Odor, black flecks
12:32	6.81	14.19	16.5				0.5	no change
12:35	6.85	14.23	16.5				0.75	blackish gray, bailing down
12:37	6.82	14.18	16.7				1	strong odor, gray/ black color
12:40	6.90	14.21	16.0				1.06	no change, bailed dry
14:40	6.91	13.53	16.1				1.31	gray, minor silt, strong odor
14:42	6.94	14.03	16.5				1.56	gray, strong odor, slight sheen
14:43	6.94	14.10	16.3				1.68	gray, bailing dry
Final:	6.94	14.10	16.3				1.68	

COMMENTS:

Instrumentation: ☒ pH Meter ☐ DO Monitor ☒ Conductivity Meter ☒ Temperature Meter ☐ Other _____

Water Disposal: on site sump

Sample ID: MW-6 Sample Time: 14:48

Analysis Requested: ☒ BTEX ☐ VOC: ☐ Alkalinity ☐ TDS ☐ Cations ☐ Anions ☐ Nitrate ☐ Nitrite ☐ Metals
☐ Other _____

Trip Blank: No

Duplicate Sample: No



SAMPLING PURGE LOG

Project Name: XTO Groundwater Location: Bruington GC #1 Well No: MW-7
 Client: XTO Energy, Inc. Date: 1/13/2011 Time: 10:08
 Project Manager: Julie Linn Sampler's Name: Brooke Herb & Sam LaRue

Measuring Point: TOC Depth to Water: 17.78 ft Depth to Product: NA ft
 Well Diameter: 2" Total Depth: 25.33 ft Product Thickness: NA ft
 Water Column Height: 7.55 ft

Sampling Method: ☐ Submersible Pump ☐ Centrifugal Pump ☐ Peristaltic Pump ☐ Other _____
☒ Bottom Valve Bailer ☐ Double Check Valve Bailer

Criteria: ☒ 3 to 5 Casing Volumes of Water Removal ☒ Stabilization of Indicator Parameters ☐ Other _____

Water Volume in Well			
Gallons of water per foot	Feet of water in well	Gallons of water in well	3 casing volumes to be removed
0.1631	7.55	1.231405	3.69

Time (military)	pH (su)	EC (ms)	Temp (°C)	ORP (millivolts)	D.O. (mg/L)	Turbidity (NTU)	Vol Evac. Gallons	Comments/Flow Rate
10:13	6.97	10.93	15.7				0.25	clear, gray, strong odor
10:15	6.89	11.04	16.1				0.5	no change
10:16	6.97	11.20	16.7				0.75	no change
10:18	6.82	11.30	16.7				1	no change
10:19	6.75	12.12	16.6				1.06	no change
10:21	6.81	12.13	16.5				1.187	no change
10:21	6.95	12.09	16.2				1.31	no change
10:26	7.20	12.21	15.0				1.44	no change, bailed dry
14:03	6.73	10.63	16.5				1.68	very strong odor, clear, dark gray
14:04	6.68	12.24	17.0				1.94	no change, darker black
14:05	6.71	12.78	17.1				2.19	no change
14:06	6.68	12.82	17.1				2.44	no change
14:07	6.68	12.83	16.9				2.69	no change
14:10	6.72	12.59	16.8				2.81	bailling dry
Final:	6.72	12.59	16.8				2.81	

COMMENTS:

Instrumentation: ☒ pH Meter ☐ DO Monitor ☒ Conductivity Meter ☒ Temperature Meter ☐ Other _____

Water Disposal: on site sump

Sample ID: MW-7 Sample Time: 14:15

Analysis Requested: ☒ BTEX ☐ VOCs ☐ Alkalinity ☐ TDS ☐ Cations ☐ Anions ☐ Nitrate ☐ Nitrite ☐ Metals
☐ Other _____

Trip Blank: No

Duplicate Sample: No



SAMPLING PURGE LOG

Project Name: XTO Groundwater Location: Bruington GC #1 Well No: MW-8
 Client: XTO Energy, Inc. Date: 1/13/2011 Time: 10:38
 Project Manager: Julie Linn Sampler's Name: Brooke Herb & Sam LaRue

Measuring Point: TOC Depth to Water: 19.35 ft Depth to Product: NA ft
 Well Diameter: 2" Total Depth: 26.35 ft Product Thickness: NA ft
 Water Column Height: 7 ft

Sampling Method: ☐ Submersible Pump ☐ Centrifugal Pump ☐ Peristaltic Pump ☐ Other _____
☒ Bottom Valve Bailer ☐ Double Check Valve Bailer

Criteria: ☒ 3 to 5 Casing Volumes of Water Removal ☒ Stabilization of Indicator Parameters ☐ Other _____

Water Volume in Well			
Gallons of water per foot	Feet of water in well	Gallons of water in well	3 casing volumes to be removed
0.1631	7	1.1417	3.43

Time (military)	pH (su)	EC (ms)	Temp (°C)	ORP (millivolts)	D.O. (mg/L)	Turbidity (NTU)	Vol Evac. Gallons	Comments/Flow Rate
10:40	6.70	5.72	15.8				0.25	Black/gray, strong odor with black flecks
10:42	6.68	6.04	16.1				0.5	no change
10:43	6.65	4.85	16.4				0.75	black, strong odor
10:45	6.67	5.30	16.2				1	no change
10:46	6.67	4.59	16.4				1.25	no change
10:47	6.67	5.08	16.2				1.5	no change
10:48	6.70	4.85	16.4				1.75	no change
10:50	6.66	4.95	16.4				2	no change
10:51	6.69	5.50	16.4				2.25	no change
10:52	6.69	5.39	16.3				2.5	no change
10:53	6.74	5.56	16.2				2.75	no change
10:54	6.71	5.76	16.4				3	no change
10:55	6.74	5.87	16.3				3.25	no change
10:56	6.72	5.89	16.4				3.5	black, strong odor, black flecks
Final:	6.72	5.89	16.4				3.5	

COMMENTS:

Instrumentation: ☒ pH Meter ☐ DO Monitor ☒ Conductivity Meter ☒ Temperature Meter ☐ Other _____

Water Disposal: on site sump

Sample ID: MW-8 Sample Time: 11:01

Analysis Requested: ☒ BTEX ☐ VOCs ☐ Alkalinity ☐ TDS ☐ Cations ☐ Anions ☐ Nitrate ☐ Nitrite ☐ Metals
☐ Other _____

Trip Blank: No Duplicate Sample: No



SAMPLING PURGE LOG

Project Name: XTO Groundwater Location: Bruington GC #1 Well No: MW-9
 Client: XTO Energy, Inc. Date: 3/10/2011 Time: 8:57
 Project Manager: Julie Linn Sampler's Name: Brooke Herb

Measuring Point: TOC Depth to Water: 28.21 ft Depth to Product: NA ft
 Well Diameter: 2" Total Depth: 32.27 ft Product Thickness: NA ft
 Water Column Height: 4.06 ft

Sampling Method: ☐ Submersible Pump ☐ Centrifugal Pump ☐ Peristaltic Pump ☐ Other _____
☒ Bottom Valve Bailer ☐ Double Check Valve Bailer

Criteria: ☒ 3 to 5 Casing Volumes of Water Removal ☒ Stabilization of Indicator Parameters ☐ Other _____

Water Volume in Well

Gallons of water per foot	Feet of water in well	Gallons of water in well	3 casing volumes to be removed
0.1631	4.06	0.662186	1.99

Time (military)	pH (su)	EC (ms)	Temp (°C)	ORP (millivolts)	D.O. (mg/L)	Turbidity (NTU)	Vol Evac. Gallons	Comments/Flow Rate
9:13	6.78	36.5	14.0				0.25	No odor, dark greenish brown; no sheen
9:16	6.77	35.8	14.0				0.5	no change
9:18	6.79	36.2	14.2				0.75	no change
9:21	6.62	35.7	14.2				1	lighter brown
9:22	6.74	36.4	14.3				1.25	no change
9:22								bailed dry
9:23	6.74	36.0	13.5				1.5	no change
9:23	6.79	36.4	13.8				1.65	bailing dry
9:24	6.76	36.4	14.1				1.75	bailing dry
Final:	6.76	36.40	14.1				1.75	

COMMENTS:

Instrumentation: ☒ pH Meter ☐ DO Monitor ☒ Conductivity Meter ☒ Temperature Meter ☐ Other _____

Water Disposal: On site BGT

Sample ID: Bruington MW-9 Sample Time: _____

Analysis Requested: ☒ BTEX ☐ VOC: ☐ Alkalinity ☐ TDS ☐ Cations ☐ Anions ☐ Nitrate ☐ Nitrite ☐ Metals
☐ Other _____

Trip Blank: No

Duplicate Sample: No



APPENDIX D
SOIL LABORATORY ANALYTICAL REPORTS





COVER LETTER

Tuesday, November 17, 2009

Kim Champlin
XTO Energy
382 County Road 3100
Aztec, NM 87410

TEL: (505) 333-3207

FAX (505) 333-3280

RE: Bruington GC #1

Order No.: 0910559

Dear Kim Champlin:

Hall Environmental Analysis Laboratory, Inc. received 33 sample(s) on 10/30/2009 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. Below is a list of our accreditations. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites.

Reporting limits are determined by EPA methodology. No determination of compounds below these (denoted by the ND or < sign) has been made.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", written over a horizontal line.

Andy Freeman, Laboratory Manager

NM Lab # NM9425 NM0901
AZ license # AZ0682
ORELAP Lab # NM100001
Texas Lab# T104704424-08-TX



4901 Hawkins NE ■ Suite D ■ Albuquerque, NM 87109
505.345.3975 ■ Fax 505.345.4107

www.hallenvironmental.com

Hall Environmental Analysis Laboratory, Inc.

Date: 18-Nov-09

CLIENT: XTO Energy
Project: Bruington GC #1
Lab Order: 0910559

CASE NARRATIVE

"S" flags denote that the surrogate was not recoverable or elevated due to sample dilution or matrix interferences.

Hall Environmental Analysis Laboratory, Inc.

Date: 17-Nov-09

CLIENT: XTO Energy

Client Sample ID: B1-15ft

Lab Order: 0910559

Collection Date: 10/27/2009 11:57:00 AM

Project: Bruington GC #1

Date Received: 10/30/2009

Lab ID: 0910559-01

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JB
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	11/5/2009 3:00:45 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/5/2009 3:00:45 PM
Surr: DNOP	97.2	61.7-135		%REC	1	11/5/2009 3:00:45 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: DAM
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	11/3/2009 6:08:51 PM
Surr: BFB	100	65.9-118		%REC	1	11/3/2009 6:08:51 PM
EPA METHOD 8021B: VOLATILES						Analyst: DAM
Benzene	ND	0.050		mg/Kg	1	11/3/2009 6:08:51 PM
Toluene	ND	0.050		mg/Kg	1	11/3/2009 6:08:51 PM
Ethylbenzene	ND	0.050		mg/Kg	1	11/3/2009 6:08:51 PM
Xylenes, Total	ND	0.10		mg/Kg	1	11/3/2009 6:08:51 PM
Surr: 4-Bromofluorobenzene	99.5	64.7-120		%REC	1	11/3/2009 6:08:51 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Date: 17-Nov-09

CLIENT: XTO Energy
Lab Order: 0910559
Project: Bruington GC #1
Lab ID: 0910559-02

Client Sample ID: B1-21ft
Collection Date: 10/27/2009 12:45:00 PM
Date Received: 10/30/2009
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JB
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	11/5/2009 4:44:21 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/5/2009 4:44:21 PM
Surr: DNOP	98.6	61.7-135		%REC	1	11/5/2009 4:44:21 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: DAM
Gasoline Range Organics (GRO)	ND	100		mg/Kg	20	11/3/2009 6:39:06 PM
Surr: BFB	92.4	65.9-118		%REC	20	11/3/2009 6:39:06 PM
EPA METHOD 8021B: VOLATILES						Analyst: DAM
Benzene	ND	1.0		mg/Kg	20	11/3/2009 6:39:06 PM
Toluene	ND	1.0		mg/Kg	20	11/3/2009 6:39:06 PM
Ethylbenzene	ND	1.0		mg/Kg	20	11/3/2009 6:39:06 PM
Xylenes, Total	ND	2.0		mg/Kg	20	11/3/2009 6:39:06 PM
Surr: 4-Bromofluorobenzene	69.1	64.7-120		%REC	20	11/3/2009 6:39:06 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Date: 17-Nov-09

CLIENT: XTO Energy
Lab Order: 0910559
Project: Bruington GC #1
Lab ID: 0910559-03

Client Sample ID: B1-24ft
Collection Date: 10/27/2009 12:30:00 PM
Date Received: 10/30/2009
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JB
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	11/5/2009 5:19:14 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/5/2009 5:19:14 PM
Surr: DNOP	94.9	61.7-135		%REC	1	11/5/2009 5:19:14 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: DAM
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	11/3/2009 7:09:23 PM
Surr: BFB	102	65.9-118		%REC	1	11/3/2009 7:09:23 PM
EPA METHOD 8021B: VOLATILES						Analyst: DAM
Benzene	ND	0.050		mg/Kg	1	11/3/2009 7:09:23 PM
Toluene	ND	0.050		mg/Kg	1	11/3/2009 7:09:23 PM
Ethylbenzene	ND	0.050		mg/Kg	1	11/3/2009 7:09:23 PM
Xylenes, Total	ND	0.10		mg/Kg	1	11/3/2009 7:09:23 PM
Surr: 4-Bromofluorobenzene	103	64.7-120		%REC	1	11/3/2009 7:09:23 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Date: 17-Nov-09

CLIENT: XTO Energy

Client Sample ID: B2-22ft

Lab Order: 0910559

Collection Date: 10/27/2009 12:50:00 PM

Project: Bruington GC #1

Date Received: 10/30/2009

Lab ID: 0910559-04

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
						Analyst: JB
EPA METHOD 8015B: DIESEL RANGE ORGANICS						
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	11/5/2009 5:54:26 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/5/2009 5:54:26 PM
Surr: DNOP	93.6	61.7-135		%REC	1	11/5/2009 5:54:26 PM
						Analyst: DAM
EPA METHOD 8015B: GASOLINE RANGE						
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	11/3/2009 7:39:51 PM
Surr: BFB	107	65.9-118		%REC	1	11/3/2009 7:39:51 PM
						Analyst: DAM
EPA METHOD 8021B: VOLATILES						
Benzene	ND	0.050		mg/Kg	1	11/3/2009 7:39:51 PM
Toluene	ND	0.050		mg/Kg	1	11/3/2009 7:39:51 PM
Ethylbenzene	ND	0.050		mg/Kg	1	11/3/2009 7:39:51 PM
Xylenes, Total	ND	0.10		mg/Kg	1	11/3/2009 7:39:51 PM
Surr: 4-Bromofluorobenzene	110	64.7-120		%REC	1	11/3/2009 7:39:51 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Date: 17-Nov-09

CLIENT: XTO Energy
Lab Order: 0910559
Project: Bruington GC #1
Lab ID: 0910559-05

Client Sample ID: B3-18ft
Collection Date: 10/27/2009 1:27:00 PM
Date Received: 10/30/2009
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JB
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	11/5/2009 6:29:45 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/5/2009 6:29:45 PM
Surr: DNOP	96.9	61.7-135		%REC	1	11/5/2009 6:29:45 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: DAM
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	11/3/2009 8:10:06 PM
Surr: BFB	99.9	65.9-118		%REC	1	11/3/2009 8:10:06 PM
EPA METHOD 8021B: VOLATILES						Analyst: DAM
Benzene	ND	0.050		mg/Kg	1	11/3/2009 8:10:06 PM
Toluene	ND	0.050		mg/Kg	1	11/3/2009 8:10:06 PM
Ethylbenzene	ND	0.050		mg/Kg	1	11/3/2009 8:10:06 PM
Xylenes, Total	ND	0.10		mg/Kg	1	11/3/2009 8:10:06 PM
Surr: 4-Bromofluorobenzene	100	64.7-120		%REC	1	11/3/2009 8:10:06 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Date: 17-Nov-09

CLIENT: XTO Energy
Lab Order: 0910559
Project: Bruington GC #1
Lab ID: 0910559-06

Client Sample ID: B4-16ft
Collection Date: 10/27/2009 2:07:00 PM
Date Received: 10/30/2009
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JB
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	11/5/2009 7:04:52 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/5/2009 7:04:52 PM
Surr: DNOP	95.2	61.7-135		%REC	1	11/5/2009 7:04:52 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: DAM
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	11/3/2009 10:41:56 PM
Surr: BFB	94.3	65.9-118		%REC	1	11/3/2009 10:41:56 PM
EPA METHOD 8021B: VOLATILES						Analyst: DAM
Benzene	ND	0.050		mg/Kg	1	11/3/2009 10:41:56 PM
Toluene	ND	0.050		mg/Kg	1	11/3/2009 10:41:56 PM
Ethylbenzene	ND	0.050		mg/Kg	1	11/3/2009 10:41:56 PM
Xylenes, Total	ND	0.10		mg/Kg	1	11/3/2009 10:41:56 PM
Surr: 4-Bromofluorobenzene	93.8	64.7-120		%REC	1	11/3/2009 10:41:56 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Date: 17-Nov-09

CLIENT: XTO Energy
 Lab Order: 0910559
 Project: Bruington GC #1
 Lab ID: 0910559-07

Client Sample ID: B5-7ft
 Collection Date: 10/27/2009 2:20:00 PM
 Date Received: 10/30/2009
 Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JB
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	11/5/2009 7:40:11 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/5/2009 7:40:11 PM
Surr: DNOP	96.3	61.7-135		%REC	1	11/5/2009 7:40:11 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: DAM
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	11/3/2009 11:12:04 PM
Surr: BFB	102	65.9-118		%REC	1	11/3/2009 11:12:04 PM
EPA METHOD 8021B: VOLATILES						Analyst: DAM
Benzene	ND	0.050		mg/Kg	1	11/3/2009 11:12:04 PM
Toluene	ND	0.050		mg/Kg	1	11/3/2009 11:12:04 PM
Ethylbenzene	ND	0.050		mg/Kg	1	11/3/2009 11:12:04 PM
Xylenes, Total	ND	0.10		mg/Kg	1	11/3/2009 11:12:04 PM
Surr: 4-Bromofluorobenzene	102	64.7-120		%REC	1	11/3/2009 11:12:04 PM

Qualifiers: * Value exceeds Maximum Contaminant Level
 E Estimated value
 J Analyte detected below quantitation limits
 ND Not Detected at the Reporting Limit
 S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
 H Holding times for preparation or analysis exceeded
 MCL Maximum Contaminant Level
 RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Date: 17-Nov-09

CLIENT: XTO Energy
Lab Order: 0910559
Project: Bruington GC #1
Lab ID: 0910559-08

Client Sample ID: B6-16ft
Collection Date: 10/27/2009 2:44:00 PM
Date Received: 10/30/2009
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JB
Diesel Range Organics (DRO)	200	10		mg/Kg	1	11/5/2009 8:15:14 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/5/2009 8:15:14 PM
Surr: DNOP	100	61.7-135		%REC	1	11/5/2009 8:15:14 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: DAM
Gasoline Range Organics (GRO)	1800	250		mg/Kg	50	11/3/2009 11:42:20 PM
Surr: BFB	127	65.9-118	S	%REC	50	11/3/2009 11:42:20 PM
EPA METHOD 8021B: VOLATILES						Analyst: DAM
Benzene	8.8	2.5		mg/Kg	50	11/3/2009 11:42:20 PM
Toluene	84	2.5		mg/Kg	50	11/3/2009 11:42:20 PM
Ethylbenzene	15	2.5		mg/Kg	50	11/3/2009 11:42:20 PM
Xylenes, Total	150	5.0		mg/Kg	50	11/3/2009 11:42:20 PM
Surr: 4-Bromofluorobenzene	86.4	64.7-120		%REC	50	11/3/2009 11:42:20 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Date: 17-Nov-09

CLIENT: XTO Energy
Lab Order: 0910559
Project: Bruington GC #1
Lab ID: 0910559-09

Client Sample ID: B7-16ft
Collection Date: 10/27/2009 3:01:00 PM
Date Received: 10/30/2009
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JB
Diesel Range Organics (DRO)	110	10		mg/Kg	1	11/5/2009 9:26:10 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/5/2009 9:26:10 PM
Surr: DNOP	97.6	61.7-135		%REC	1	11/5/2009 9:26:10 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: DAM
Gasoline Range Organics (GRO)	570	250		mg/Kg	50	11/4/2009 12:12:37 AM
Surr: BFB	114	65.9-118		%REC	50	11/4/2009 12:12:37 AM
EPA METHOD 8021B: VOLATILES						Analyst: DAM
Benzene	ND	2.5		mg/Kg	50	11/4/2009 12:12:37 AM
Toluene	14	2.5		mg/Kg	50	11/4/2009 12:12:37 AM
Ethylbenzene	5.7	2.5		mg/Kg	50	11/4/2009 12:12:37 AM
Xylenes, Total	58	5.0		mg/Kg	50	11/4/2009 12:12:37 AM
Surr: 4-Bromofluorobenzene	97.0	64.7-120		%REC	50	11/4/2009 12:12:37 AM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Date: 17-Nov-09

CLIENT: XTO Energy
Lab Order: 0910559
Project: Bruington GC #1
Lab ID: 0910559-10

Client Sample ID: B8-15ft
Collection Date: 10/27/2009 3:30:00 PM
Date Received: 10/30/2009
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JB
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	11/5/2009 10:01:31 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/5/2009 10:01:31 PM
Surr: DNOP	93.7	61.7-135		%REC	1	11/5/2009 10:01:31 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: DAM
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	11/4/2009 4:15:09 PM
Surr: BFB	100	65.9-118		%REC	1	11/4/2009 4:15:09 PM
EPA METHOD 8021B: VOLATILES						Analyst: DAM
Benzene	ND	0.050		mg/Kg	1	11/4/2009 4:15:09 PM
Toluene	ND	0.050		mg/Kg	1	11/4/2009 4:15:09 PM
Ethylbenzene	ND	0.050		mg/Kg	1	11/4/2009 4:15:09 PM
Xylenes, Total	ND	0.10		mg/Kg	1	11/4/2009 4:15:09 PM
Surr: 4-Bromofluorobenzene	97.3	64.7-120		%REC	1	11/4/2009 4:15:09 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Date: 17-Nov-09

CLIENT: XTO Energy
Lab Order: 0910559
Project: Bruington GC #1
Lab ID: 0910559-11

Client Sample ID: B9-24ft
Collection Date: 10/27/2009 4:18:00 PM
Date Received: 10/30/2009
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JB
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	11/5/2009 10:36:58 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/5/2009 10:36:58 PM
Surr: DNOP	96.9	61.7-135		%REC	1	11/5/2009 10:36:58 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: DAM
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	11/4/2009 1:13:37 AM
Surr: BFB	102	65.9-118		%REC	1	11/4/2009 1:13:37 AM
EPA METHOD 8021B: VOLATILES						Analyst: DAM
Benzene	ND	0.050		mg/Kg	1	11/4/2009 1:13:37 AM
Toluene	ND	0.050		mg/Kg	1	11/4/2009 1:13:37 AM
Ethylbenzene	ND	0.050		mg/Kg	1	11/4/2009 1:13:37 AM
Xylenes, Total	ND	0.10		mg/Kg	1	11/4/2009 1:13:37 AM
Surr: 4-Bromofluorobenzene	103	64.7-120		%REC	1	11/4/2009 1:13:37 AM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Date: 17-Nov-09

CLIENT: XTO Energy
Lab Order: 0910559
Project: Bruington GC #1
Lab ID: 0910559-12

Client Sample ID: B10-16ft
Collection Date: 10/27/2009 4:35:00 PM
Date Received: 10/30/2009
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JB
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	11/5/2009 11:12:24 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/5/2009 11:12:24 PM
Surr: DNOP	94.7	61.7-135		%REC	1	11/5/2009 11:12:24 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: DAM
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	11/4/2009 4:45:40 PM
Surr: BFB	99.8	65.9-118		%REC	1	11/4/2009 4:45:40 PM
EPA METHOD 8021B: VOLATILES						Analyst: DAM
Benzene	0.17	0.050		mg/Kg	1	11/4/2009 4:45:40 PM
Toluene	ND	0.050		mg/Kg	1	11/4/2009 4:45:40 PM
Ethylbenzene	ND	0.050		mg/Kg	1	11/4/2009 4:45:40 PM
Xylenes, Total	0.34	0.10		mg/Kg	1	11/4/2009 4:45:40 PM
Surr: 4-Bromofluorobenzene	88.9	64.7-120		%REC	1	11/4/2009 4:45:40 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Date: 17-Nov-09

CLIENT: XTO Energy
Lab Order: 0910559
Project: Bruington GC #1
Lab ID: 0910559-13

Client Sample ID: B-10-20ft
Collection Date: 10/27/2009 4:40:00 PM
Date Received: 10/30/2009
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JB
Diesel Range Organics (DRO)	160	10		mg/Kg	1	11/5/2009 11:48:01 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/5/2009 11:48:01 PM
Surr: DNOP	93.8	61.7-135		%REC	1	11/5/2009 11:48:01 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: DAM
Gasoline Range Organics (GRO)	2600	250		mg/Kg	50	11/4/2009 2:17:06 AM
Surr: BFB	131	65.9-118	S	%REC	50	11/4/2009 2:17:06 AM
EPA METHOD 8021B: VOLATILES						Analyst: DAM
Benzene	48	2.5		mg/Kg	50	11/4/2009 2:17:06 AM
Toluene	26	2.5		mg/Kg	50	11/4/2009 2:17:06 AM
Ethylbenzene	24	2.5		mg/Kg	50	11/4/2009 2:17:06 AM
Xylenes, Total	190	5.0		mg/Kg	50	11/4/2009 2:17:06 AM
Surr: 4-Bromofluorobenzene	107	64.7-120		%REC	50	11/4/2009 2:17:06 AM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Date: 17-Nov-09

CLIENT: XTO Energy
Lab Order: 0910559
Project: Bruington GC #1
Lab ID: 0910559-14

Client Sample ID: B-10-24ft
Collection Date: 10/27/2009 4:41:00 PM
Date Received: 10/30/2009
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	11/6/2009 12:23:44 AM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/6/2009 12:23:44 AM
Surr: DNOP	95.2	61.7-135		%REC	1	11/6/2009 12:23:44 AM
EPA METHOD 8015B: GASOLINE RANGE						
Gasoline Range Organics (GRO)	69	25		mg/Kg	5	11/4/2009 5:16:10 PM
Surr: BFB	139	65.9-118	S	%REC	5	11/4/2009 5:16:10 PM
EPA METHOD 8021B: VOLATILES						
Benzene	ND	0.25		mg/Kg	5	11/4/2009 5:16:10 PM
Toluene	ND	0.25		mg/Kg	5	11/4/2009 5:16:10 PM
Ethylbenzene	0.31	0.25		mg/Kg	5	11/4/2009 5:16:10 PM
Xylenes, Total	0.84	0.50		mg/Kg	5	11/4/2009 5:16:10 PM
Surr: 4-Bromofluorobenzene	92.0	64.7-120		%REC	5	11/4/2009 5:16:10 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Date: 17-Nov-09

CLIENT: XTO Energy
Lab Order: 0910559
Project: Bruington GC #1
Lab ID: 0910559-15

Client Sample ID: B-10-25ft
Collection Date: 10/27/2009 4:50:00 PM
Date Received: 10/30/2009
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JB
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	11/6/2009 12:59:26 AM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/6/2009 12:59:26 AM
Surr: DNOP	96.5	61.7-135		%REC	1	11/6/2009 12:59:26 AM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: DAM
Gasoline Range Organics (GRO)	ND	25		mg/Kg	5	11/4/2009 6:16:51 PM
Surr: BFB	95.2	65.9-118		%REC	5	11/4/2009 6:16:51 PM
EPA METHOD 8021B: VOLATILES						Analyst: DAM
Benzene	ND	0.25		mg/Kg	5	11/4/2009 6:16:51 PM
Toluene	ND	0.25		mg/Kg	5	11/4/2009 6:16:51 PM
Ethylbenzene	ND	0.25		mg/Kg	5	11/4/2009 6:16:51 PM
Xylenes, Total	ND	0.50		mg/Kg	5	11/4/2009 6:16:51 PM
Surr: 4-Bromofluorobenzene	88.6	64.7-120		%REC	5	11/4/2009 6:16:51 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Date: 17-Nov-09

CLIENT: XTO Energy
 Lab Order: 0910559
 Project: Bruington GC #1
 Lab ID: 0910559-16

Client Sample ID: B11-20ft
 Collection Date: 10/28/2009 9:40:00 AM
 Date Received: 10/30/2009
 Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JB
Diesel Range Organics (DRO)	240	10		mg/Kg	1	11/6/2009 1:34:53 AM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/6/2009 1:34:53 AM
Surr: DNOP	68.8	61.7-135		%REC	1	11/6/2009 1:34:53 AM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: DAM
Gasoline Range Organics (GRO)	2000	250		mg/Kg	50	11/4/2009 8:48:34 PM
Surr: BFB	181	65.9-118	S	%REC	50	11/4/2009 8:48:34 PM
EPA METHOD 8021B: VOLATILES						Analyst: DAM
Benzene	7.2	2.5		mg/Kg	50	11/4/2009 8:48:34 PM
Toluene	40	2.5		mg/Kg	50	11/4/2009 8:48:34 PM
Ethylbenzene	22	2.5		mg/Kg	50	11/4/2009 8:48:34 PM
Xylenes, Total	210	5.0		mg/Kg	50	11/4/2009 8:48:34 PM
Surr: 4-Bromofluorobenzene	116	64.7-120		%REC	50	11/4/2009 8:48:34 PM

Qualifiers: * Value exceeds Maximum Contaminant Level
 E Estimated value
 J Analyte detected below quantitation limits
 ND Not Detected at the Reporting Limit
 S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
 H Holding times for preparation or analysis exceeded
 MCL Maximum Contaminant Level
 RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Date: 17-Nov-09

CLIENT: XTO Energy
Lab Order: 0910559
Project: Bruington GC #1
Lab ID: 0910559-17

Client Sample ID: B11-22ft
Collection Date: 10/28/2009 9:50:00 AM
Date Received: 10/30/2009
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						
						Analyst: SCC
Diesel Range Organics (DRO)	1100	100		mg/Kg	10	11/9/2009 12:07:06 PM
Motor Oil Range Organics (MRO)	ND	500		mg/Kg	10	11/9/2009 12:07:06 PM
Surr: DNOP	0	61.7-135	S	%REC	10	11/9/2009 12:07:06 PM
EPA METHOD 8015B: GASOLINE RANGE						
						Analyst: DAM
Gasoline Range Organics (GRO)	4300	250		mg/Kg	50	11/4/2009 9:18:57 PM
Surr: BFB	271	65.9-118	S	%REC	50	11/4/2009 9:18:57 PM
EPA METHOD 8021B: VOLATILES						
						Analyst: DAM
Benzene	35	2.5		mg/Kg	50	11/4/2009 9:18:57 PM
Toluene	43	2.5		mg/Kg	50	11/4/2009 9:18:57 PM
Ethylbenzene	47	2.5		mg/Kg	50	11/4/2009 9:18:57 PM
Xylenes, Total	270	5.0		mg/Kg	50	11/4/2009 9:18:57 PM
Surr: 4-Bromofluorobenzene	115	64.7-120		%REC	50	11/4/2009 9:18:57 PM

Qualifiers:

* Value exceeds Maximum Contaminant Level
 E Estimated value
 J Analyte detected below quantitation limits
 ND Not Detected at the Reporting Limit
 S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
 H Holding times for preparation or analysis exceeded
 MCL Maximum Contaminant Level
 RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Date: 17-Nov-09

CLIENT: XTO Energy
Lab Order: 0910559
Project: Bruington GC #1
Lab ID: 0910559-18

Client Sample ID: B12-24ft
Collection Date: 10/28/2009 11:15:00 AM
Date Received: 10/30/2009
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JB
Diesel Range Organics (DRO)	64	10		mg/Kg	1	11/6/2009 2:45:57 AM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/6/2009 2:45:57 AM
Surr: DNOP	98.9	61.7-135		%REC	1	11/6/2009 2:45:57 AM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	230	25		mg/Kg	5	11/5/2009 1:18:07 PM
Surr: BFB	245	65.9-118	S	%REC	5	11/5/2009 1:18:07 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	2.4	0.25		mg/Kg	5	11/5/2009 1:18:07 PM
Toluene	1.8	0.25		mg/Kg	5	11/5/2009 1:18:07 PM
Ethylbenzene	2.0	0.25		mg/Kg	5	11/5/2009 1:18:07 PM
Xylenes, Total	20	0.50		mg/Kg	5	11/5/2009 1:18:07 PM
Surr: 4-Bromofluorobenzene	110	64.7-120		%REC	5	11/5/2009 1:18:07 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Date: 17-Nov-09

CLIENT: XTO Energy**Client Sample ID:** B12-28ft**Lab Order:** 0910559**Collection Date:** 10/28/2009 11:20:00 AM**Project:** Bruington GC #1**Date Received:** 10/30/2009**Lab ID:** 0910559-19**Matrix:** SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JB
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	11/6/2009 3:57:04 AM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/6/2009 3:57:04 AM
Surr: DNOP	100	61.7-135		%REC	1	11/6/2009 3:57:04 AM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	11/5/2009 2:18:56 PM
Surr: BFB	108	65.9-118		%REC	1	11/5/2009 2:18:56 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.050		mg/Kg	1	11/5/2009 2:18:56 PM
Toluene	ND	0.050		mg/Kg	1	11/5/2009 2:18:56 PM
Ethylbenzene	ND	0.050		mg/Kg	1	11/5/2009 2:18:56 PM
Xylenes, Total	ND	0.10		mg/Kg	1	11/5/2009 2:18:56 PM
Surr: 4-Bromofluorobenzene	99.7	64.7-120		%REC	1	11/5/2009 2:18:56 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Date: 17-Nov-09

CLIENT: XTO Energy
Lab Order: 0910559
Project: Bruington GC #1
Lab ID: 0910559-20

Client Sample ID: B12-32ft
Collection Date: 10/28/2009 11:56:00 AM
Date Received: 10/30/2009
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JB
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	11/6/2009 4:32:31 AM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/6/2009 4:32:31 AM
Surr: DNOP	99.0	61.7-135		%REC	1	11/6/2009 4:32:31 AM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: DAM
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	11/5/2009 12:51:09 AM
Surr: BFB	96.4	65.9-118		%REC	1	11/5/2009 12:51:09 AM
EPA METHOD 8021B: VOLATILES						Analyst: DAM
Benzene	ND	0.050		mg/Kg	1	11/5/2009 12:51:09 AM
Toluene	ND	0.050		mg/Kg	1	11/5/2009 12:51:09 AM
Ethylbenzene	ND	0.050		mg/Kg	1	11/5/2009 12:51:09 AM
Xylenes, Total	ND	0.10		mg/Kg	1	11/5/2009 12:51:09 AM
Surr: 4-Bromofluorobenzene	93.7	64.7-120		%REC	1	11/5/2009 12:51:09 AM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Date: 17-Nov-09

CLIENT: XTO Energy
Lab Order: 0910559
Project: Bruington GC #1
Lab ID: 0910559-21

Client Sample ID: B13-14ft
Collection Date: 10/28/2009 11:57:00 AM
Date Received: 10/30/2009
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JB
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	11/6/2009 6:55:06 AM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/6/2009 6:55:06 AM
Surr: DNOP	86.7	61.7-135		%REC	1	11/6/2009 6:55:06 AM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: DAM
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	11/5/2009 1:21:34 AM
Surr: BFB	97.4	65.9-118		%REC	1	11/5/2009 1:21:34 AM
EPA METHOD 8021B: VOLATILES						Analyst: DAM
Benzene	ND	0.050		mg/Kg	1	11/5/2009 1:21:34 AM
Toluene	ND	0.050		mg/Kg	1	11/5/2009 1:21:34 AM
Ethylbenzene	ND	0.050		mg/Kg	1	11/5/2009 1:21:34 AM
Xylenes, Total	ND	0.10		mg/Kg	1	11/5/2009 1:21:34 AM
Surr: 4-Bromofluorobenzene	96.5	64.7-120		%REC	1	11/5/2009 1:21:34 AM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Date: 17-Nov-09

CLIENT: XTO Energy**Client Sample ID:** B14-13ft**Lab Order:** 0910559**Collection Date:** 10/28/2009 12:43:00 PM**Project:** Bruington GC #1**Date Received:** 10/30/2009**Lab ID:** 0910559-22**Matrix:** SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JB
Diesel Range Organics (DRO)	1400	100		mg/Kg	10	11/6/2009 5:26:33 PM
Motor Oil Range Organics (MRO)	ND	500		mg/Kg	10	11/6/2009 5:26:33 PM
Surr: DNOP	0	61.7-135	S	%REC	10	11/6/2009 5:26:33 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: DAM
Gasoline Range Organics (GRO)	5300	250		mg/Kg	50	11/5/2009 1:51:56 AM
Surr: BFB	487	65.9-118	S	%REC	50	11/5/2009 1:51:56 AM
EPA METHOD 8021B: VOLATILES						Analyst: DAM
Benzene	5.6	2.5		mg/Kg	50	11/5/2009 1:51:56 AM
Toluene	100	2.5		mg/Kg	50	11/5/2009 1:51:56 AM
Ethylbenzene	73	2.5		mg/Kg	50	11/5/2009 1:51:56 AM
Xylenes, Total	590	5.0		mg/Kg	50	11/5/2009 1:51:56 AM
Surr: 4-Bromofluorobenzene	138	64.7-120	S	%REC	50	11/5/2009 1:51:56 AM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Date: 17-Nov-09

CLIENT: XTO Energy
Lab Order: 0910559
Project: Bruington GC #1
Lab ID: 0910559-23

Client Sample ID: B15-6ft
Collection Date: 10/28/2009 12:55:00 PM
Date Received: 10/30/2009
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JB
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	11/6/2009 9:18:02 AM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/6/2009 9:18:02 AM
Surr: DNOP	95.9	61.7-135		%REC	1	11/6/2009 9:18:02 AM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	11/5/2009 2:49:07 PM
Surr: BFB	97.7	65.9-118		%REC	1	11/5/2009 2:49:07 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.050		mg/Kg	1	11/5/2009 2:49:07 PM
Toluene	ND	0.050		mg/Kg	1	11/5/2009 2:49:07 PM
Ethylbenzene	ND	0.050		mg/Kg	1	11/5/2009 2:49:07 PM
Xylenes, Total	ND	0.10		mg/Kg	1	11/5/2009 2:49:07 PM
Surr: 4-Bromofluorobenzene	94.4	64.7-120		%REC	1	11/5/2009 2:49:07 PM

Qualifiers:

* Value exceeds Maximum Contaminant Level
 E Estimated value
 J Analyte detected below quantitation limits
 ND Not Detected at the Reporting Limit
 S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
 H Holding times for preparation or analysis exceeded
 MCL Maximum Contaminant Level
 RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Date: 17-Nov-09

CLIENT: XTO Energy
Lab Order: 0910559
Project: Bruington GC #1
Lab ID: 0910559-24

Client Sample ID: B16-7ft
Collection Date: 10/28/2009 1:18:00 PM
Date Received: 10/30/2009
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JB
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	11/6/2009 10:28:52 AM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/6/2009 10:28:52 AM
Surr: DNOP	97.6	61.7-135		%REC	1	11/6/2009 10:28:52 AM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: DAM
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	11/5/2009 2:52:22 AM
Surr: BFB	113	65.9-118		%REC	1	11/5/2009 2:52:22 AM
EPA METHOD 8021B: VOLATILES						Analyst: DAM
Benzene	ND	0.050		mg/Kg	1	11/5/2009 2:52:22 AM
Toluene	ND	0.050		mg/Kg	1	11/5/2009 2:52:22 AM
Ethylbenzene	ND	0.050		mg/Kg	1	11/5/2009 2:52:22 AM
Xylenes, Total	ND	0.10		mg/Kg	1	11/5/2009 2:52:22 AM
Surr: 4-Bromofluorobenzene	106	64.7-120		%REC	1	11/5/2009 2:52:22 AM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Date: 17-Nov-09

CLIENT: XTO Energy
Lab Order: 0910559
Project: Bruington GC #1
Lab ID: 0910559-25

Client Sample ID: B17-8ft
Collection Date: 10/28/2009 1:20:00 PM
Date Received: 10/30/2009
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JB
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	11/6/2009 11:03:58 AM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/6/2009 11:03:58 AM
Surr: DNOP	102	61.7-135		%REC	1	11/6/2009 11:03:58 AM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: DAM
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	11/5/2009 3:22:36 AM
Surr: BFB	97.3	65.9-118		%REC	1	11/5/2009 3:22:36 AM
EPA METHOD 8021B: VOLATILES						Analyst: DAM
Benzene	ND	0.050		mg/Kg	1	11/5/2009 3:22:36 AM
Toluene	ND	0.050		mg/Kg	1	11/5/2009 3:22:36 AM
Ethylbenzene	ND	0.050		mg/Kg	1	11/5/2009 3:22:36 AM
Xylenes, Total	ND	0.10		mg/Kg	1	11/5/2009 3:22:36 AM
Surr: 4-Bromofluorobenzene	93.1	64.7-120		%REC	1	11/5/2009 3:22:36 AM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Date: 17-Nov-09

CLIENT: XTO Energy

Client Sample ID: B18-24ft

Lab Order: 0910559

Collection Date: 10/28/2009 1:58:00 PM

Project: Bruington GC #1

Date Received: 10/30/2009

Lab ID: 0910559-26

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JB
Diesel Range Organics (DRO)	23	10		mg/Kg	1	11/6/2009 11:39:05 AM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/6/2009 11:39:05 AM
Surr: DNOP	100	61.7-135		%REC	1	11/6/2009 11:39:05 AM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: DAM
Gasoline Range Organics (GRO)	170	25		mg/Kg	5	11/6/2009 10:39:51 PM
Surr: BFB	191	65.9-118	S	%REC	5	11/6/2009 10:39:51 PM
EPA METHOD 8021B: VOLATILES						Analyst: DAM
Benzene	1.1	0.25		mg/Kg	5	11/6/2009 10:39:51 PM
Toluene	6.1	0.25		mg/Kg	5	11/6/2009 10:39:51 PM
Ethylbenzene	1.8	0.25		mg/Kg	5	11/6/2009 10:39:51 PM
Xylenes, Total	14	0.50		mg/Kg	5	11/6/2009 10:39:51 PM
Surr: 4-Bromofluorobenzene	101	64.7-120		%REC	5	11/6/2009 10:39:51 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Date: 17-Nov-09

CLIENT: XTO Energy
Lab Order: 0910559
Project: Bruington GC #1
Lab ID: 0910559-27

Client Sample ID: B19-17ft
Collection Date: 10/28/2009 2:05:00 PM
Date Received: 10/30/2009
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JB
Diesel Range Organics (DRO)	430	10		mg/Kg	1	11/6/2009 12:14:10 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/6/2009 12:14:10 PM
Surr: DNOP	100	61.7-135		%REC	1	11/6/2009 12:14:10 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	1100	500		mg/Kg	100	11/5/2009 3:49:58 PM
Surr: BFB	123	65.9-118	S	%REC	100	11/5/2009 3:49:58 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	5.0		mg/Kg	100	11/5/2009 3:49:58 PM
Toluene	38	5.0		mg/Kg	100	11/5/2009 3:49:58 PM
Ethylbenzene	13	5.0		mg/Kg	100	11/5/2009 3:49:58 PM
Xylenes, Total	170	10		mg/Kg	100	11/5/2009 3:49:58 PM
Surr: 4-Bromofluorobenzene	102	64.7-120		%REC	100	11/5/2009 3:49:58 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Date: 17-Nov-09

CLIENT: XTO Energy
Lab Order: 0910559
Project: Bruington GC #1
Lab ID: 0910559-28

Client Sample ID: B20-24ft
Collection Date: 10/28/2009 3:00:00 PM
Date Received: 10/30/2009
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JB
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	11/6/2009 12:49:06 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/6/2009 12:49:06 PM
Surr: DNOP	94.9	61.7-135		%REC	1	11/6/2009 12:49:06 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: DAM
Gasoline Range Organics (GRO)	5.2	5.0		mg/Kg	1	11/6/2009 11:40:47 PM
Surr: BFB	114	65.9-118		%REC	1	11/6/2009 11:40:47 PM
EPA METHOD 8021B: VOLATILES						Analyst: DAM
Benzene	ND	0.050		mg/Kg	1	11/6/2009 11:40:47 PM
Toluene	0.053	0.050		mg/Kg	1	11/6/2009 11:40:47 PM
Ethylbenzene	ND	0.050		mg/Kg	1	11/6/2009 11:40:47 PM
Xylenes, Total	ND	0.10		mg/Kg	1	11/6/2009 11:40:47 PM
Surr: 4-Bromofluorobenzene	98.3	64.7-120		%REC	1	11/6/2009 11:40:47 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Date: 17-Nov-09

CLIENT: XTO Energy**Client Sample ID:** B21-7ft**Lab Order:** 0910559**Collection Date:** 10/28/2009 2:40:00 PM**Project:** Bruington GC #1**Date Received:** 10/30/2009**Lab ID:** 0910559-29**Matrix:** SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JB
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	11/6/2009 1:23:56 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/6/2009 1:23:56 PM
Surr: DNOP	97.6	61.7-135		%REC	1	11/6/2009 1:23:56 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	11/5/2009 4:50:45 PM
Surr: BFB	102	65.9-118		%REC	1	11/5/2009 4:50:45 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.050		mg/Kg	1	11/5/2009 4:50:45 PM
Toluene	ND	0.050		mg/Kg	1	11/5/2009 4:50:45 PM
Ethylbenzene	ND	0.050		mg/Kg	1	11/5/2009 4:50:45 PM
Xylenes, Total	ND	0.10		mg/Kg	1	11/5/2009 4:50:45 PM
Surr: 4-Bromofluorobenzene	101	64.7-120		%REC	1	11/5/2009 4:50:45 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Date: 17-Nov-09

CLIENT: XTO Energy
Lab Order: 0910559
Project: Bruington GC #1
Lab ID: 0910559-30

Client Sample ID: B22-12ft
Collection Date: 10/28/2009 3:20:00 PM
Date Received: 10/30/2009
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JB
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	11/6/2009 1:57:32 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/6/2009 1:57:32 PM
Surr: DNOP	98.1	61.7-135		%REC	1	11/6/2009 1:57:32 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	11/5/2009 5:21:01 PM
Surr: BFB	102	65.9-118		%REC	1	11/5/2009 5:21:01 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.050		mg/Kg	1	11/5/2009 5:21:01 PM
Toluene	ND	0.050		mg/Kg	1	11/5/2009 5:21:01 PM
Ethylbenzene	ND	0.050		mg/Kg	1	11/5/2009 5:21:01 PM
Xylenes, Total	ND	0.10		mg/Kg	1	11/5/2009 5:21:01 PM
Surr: 4-Bromofluorobenzene	98.6	64.7-120		%REC	1	11/5/2009 5:21:01 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Date: 17-Nov-09

CLIENT: XTO Energy**Client Sample ID:** B23-3ft**Lab Order:** 0910559**Collection Date:** 10/28/2009 3:35:00 PM**Project:** Bruington GC #1**Date Received:** 10/30/2009**Lab ID:** 0910559-31**Matrix:** SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JB
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	11/6/2009 2:32:43 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/6/2009 2:32:43 PM
Surr: DNOP	95.1	61.7-135		%REC	1	11/6/2009 2:32:43 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	11/5/2009 5:51:17 PM
Surr: BFB	108	65.9-118		%REC	1	11/5/2009 5:51:17 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.050		mg/Kg	1	11/5/2009 5:51:17 PM
Toluene	ND	0.050		mg/Kg	1	11/5/2009 5:51:17 PM
Ethylbenzene	ND	0.050		mg/Kg	1	11/5/2009 5:51:17 PM
Xylenes, Total	ND	0.10		mg/Kg	1	11/5/2009 5:51:17 PM
Surr: 4-Bromofluorobenzene	108	64.7-120		%REC	1	11/5/2009 5:51:17 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Date: 17-Nov-09

CLIENT: XTO Energy
Lab Order: 0910559
Project: Bruington GC #1
Lab ID: 0910559-32

Client Sample ID: B24-17.5ft
Collection Date: 10/28/2009 3:54:00 PM
Date Received: 10/30/2009
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JB
Diesel Range Organics (DRO)	270	10		mg/Kg	1	11/6/2009 3:06:14 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/6/2009 3:06:14 PM
Surr: DNOP	96.1	61.7-135		%REC	1	11/8/2009 3:06:14 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	1000	500		mg/Kg	100	11/5/2009 6:21:45 PM
Surr: BFB	126	65.9-118	S	%REC	100	11/5/2009 6:21:45 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	5.0		mg/Kg	100	11/5/2009 6:21:45 PM
Toluene	11	5.0		mg/Kg	100	11/5/2009 6:21:45 PM
Ethylbenzene	12	5.0		mg/Kg	100	11/5/2009 6:21:45 PM
Xylenes, Total	160	10		mg/Kg	100	11/5/2009 6:21:45 PM
Surr: 4-Bromofluorobenzene	103	64.7-120		%REC	100	11/5/2009 6:21:45 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Date: 17-Nov-09

CLIENT: XTO Energy
Lab Order: 0910559
Project: Bruington GC #1
Lab ID: 0910559-33

Client Sample ID: B25-11ft
Collection Date: 10/28/2009 4:16:00 PM
Date Received: 10/30/2009
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JB
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	11/6/2009 3:41:10 PM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	11/6/2009 3:41:10 PM
Surr: DNOP	96.1	61.7-135		%REC	1	11/6/2009 3:41:10 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	11/5/2009 10:55:22 PM
Surr: BFB	103	65.9-118		%REC	1	11/5/2009 10:55:22 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	0.050		mg/Kg	1	11/5/2009 10:55:22 PM
Toluene	ND	0.050		mg/Kg	1	11/5/2009 10:55:22 PM
Ethylbenzene	ND	0.050		mg/Kg	1	11/5/2009 10:55:22 PM
Xylenes, Total	ND	0.10		mg/Kg	1	11/5/2009 10:55:22 PM
Surr: 4-Bromofluorobenzene	103	64.7-120		%REC	1	11/5/2009 10:55:22 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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QA/QC SUMMARY REPORT

Client: XTO Energy
Project: Bruington GC #1

Work Order: 0910559

Analyte	Result	Units	PQL	SPK Va	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: EPA Method 8015B: Diesel Range Organics											
Sample ID: MB-20486		MBLK									
				Batch ID:	20486	Analysis Date:	11/5/2009 12:41:47 PM				
Diesel Range Organics (DRO)	ND	mg/Kg	10								
Motor Oil Range Organics (MRO)	ND	mg/Kg	50								
Sample ID: MB-20487		MBLK									
				Batch ID:	20487	Analysis Date:	11/6/2009 5:07:58 AM				
Diesel Range Organics (DRO)	ND	mg/Kg	10								
Motor Oil Range Organics (MRO)	ND	mg/Kg	50								
Sample ID: LCS-20486		LCS									
				Batch ID:	20486	Analysis Date:	11/5/2009 1:16:57 PM				
Diesel Range Organics (DRO)	43.25	mg/Kg	10	50	0	86.5	64.6	116			
Sample ID: LCS-20487		LCS									
				Batch ID:	20487	Analysis Date:	11/6/2009 5:43:46 AM				
Diesel Range Organics (DRO)	35.47	mg/Kg	10	50	0	70.9	64.6	116			
Method: EPA Method 8015B: Gasoline Range											
Sample ID: MB-20500		MBLK									
				Batch ID:	20500	Analysis Date:	11/4/2009 6:49:56 AM				
Gasoline Range Organics (GRO)	ND	mg/Kg	5.0								
Sample ID: MB-20501		MBLK									
				Batch ID:	20501	Analysis Date:	11/5/2009 4:53:28 AM				
Gasoline Range Organics (GRO)	ND	mg/Kg	5.0								
Sample ID: LCS-20500		LCS									
				Batch ID:	20500	Analysis Date:	11/4/2009 4:18:16 AM				
Gasoline Range Organics (GRO)	31.05	mg/Kg	5.0	25	1.57	118	64.4	133			
Sample ID: LCS-20501		LCS									
				Batch ID:	20501	Analysis Date:	11/5/2009 4:23:06 AM				
Gasoline Range Organics (GRO)	30.73	mg/Kg	5.0	25	1.22	118	64.4	133			
Method: EPA Method 8021B: Volatiles											
Sample ID: MB-20500		MBLK									
				Batch ID:	20500	Analysis Date:	11/4/2009 6:49:56 AM				
Benzene	ND	mg/Kg	0.050								
Toluene	ND	mg/Kg	0.050								
Ethylbenzene	ND	mg/Kg	0.050								
Xylenes, Total	ND	mg/Kg	0.10								
Sample ID: MB-20501		MBLK									
				Batch ID:	20501	Analysis Date:	11/5/2009 4:53:28 AM				
Benzene	ND	mg/Kg	0.050								
Toluene	ND	mg/Kg	0.050								
Ethylbenzene	ND	mg/Kg	0.050								
Xylenes, Total	ND	mg/Kg	0.10								
Sample ID: LCS-20501		LCS									
				Batch ID:	20501	Analysis Date:	11/5/2009 3:52:55 AM				
Benzene	0.8251	mg/Kg	0.050	1	0.0122	81.3	78.8	132			
Toluene	0.8343	mg/Kg	0.050	1	0.0114	82.3	78.9	112			
Ethylbenzene	0.8809	mg/Kg	0.050	1	0	88.1	69.3	125			
Xylenes, Total	2.664	mg/Kg	0.10	3	0	88.8	73	128			

Qualifiers:

E	Estimated value	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
R	RPD outside accepted recovery limits	S	Spike recovery outside accepted recovery limits

Page 1

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name **XTO ENERGY**

Date Received:

10/30/2009

Work Order Number **0910559**Received by: **ARS**

Sample ID labels checked by:

TS
Initials

Checklist completed by:

Signature

Date

10/30/09

Matrix:

Carrier name: Greyhound

Shipping container/cooler in good condition?

Yes ☒No ☐Not Present ☐

Custody seals intact on shipping container/cooler?

Yes ☒No ☐Not Present ☐Not Shipped ☐

Custody seals intact on sample bottles?

Yes ☒No ☐N/A ☐

Chain of custody present?

Yes ☒No ☐

Chain of custody signed when relinquished and received?

Yes ☒No ☐

Chain of custody agrees with sample labels?

Yes ☒No ☐

Samples in proper container/bottle?

Yes ☒No ☐

Sample containers intact?

Yes ☒No ☐

Sufficient sample volume for indicated test?

Yes ☒No ☐

All samples received within holding time?

Yes ☒No ☐

Water - VOA vials have zero headspace?

No VOA vials submitted ☒Yes ☐No ☐

Water - Preservation labels on bottle and cap match?

Yes ☐No ☐N/A ☒

Water - pH acceptable upon receipt?

Yes ☐No ☐N/A ☒Number of preserved
bottles checked for
pH:<2 >12 unless noted
below.

Container/Temp Blank temperature?

4.5°

<6° C Acceptable

If given sufficient time to cool.

COMMENTS:

Client contacted

Date contacted:

Person contacted

Contacted by:

Regarding:

Comments:

As per D.H., correct sample ID for 0910559-22 is B14-13P1. 1/2

Corrective Action



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Turn-Around Time:		☒ Standard ☐ Rush	
Project Name:		Brington GC #1	
Project #:		1	
Project Manager:		Ashley Ager	
Sampler: Devin Hennemann		Office: 505-345-4107	
Sample Temperature:		0010559	
Container Type and #	Preservative Type	HEAT No.	
402	none	1	
1402	none	2	
1, 402	none	3	
1, 402	none	4	
402	—	5	
402	—	6	
402	—	7	
402	—	8	
402	—	9	
402	—	10	
402	—	11	
402	—	12	
Date	Time	Relinquished by:	Time
10-27-09 1157	Soil	B1-15ft	
10-27-09 1245	Soil	B1-21ft	
10-27-09 1230	Soil	B1-24ft	
10-27-09 1250	Soil	B2-22ft	
10-27-09 1327	Soil	B3-18ft	
10-27-09 1407	Soil	B4-16ft	
10-27-09 1420	Soil	B5-7ft	
10-27-09 1444	Soil	B6-16ft	
10-27-09 1501	Soil	B7-16ft	
10-27-09 1530	Soil	B8-15ft	
10-27-09 1618	Soil	B9-24ft	
10-27-09 1635	Soil	B10-16ft	
Date:	Time:	Relinquished by:	Time:
10-27-09 18:35		FWZ	
Date:	Time:	Relinquished by:	Time:

Remarks:

Please forward results to:
ala@lodestarServices.com

Chain-of-Custody Record		Turn-Around Time:
Client: XTO		☒ Standard ☐ Rush
Kim Champlin		Project Name:
Mailing Address: 382 CR 3100		Broughton GC #1
AZtec, NM 87410		Project #:
Phone #: (505) 333-3207		
Email or Fax#:		Project Manager:
QC Package:		Ashley Ager
☐ Standard ☐ Level 4 (Full Validation)		
Accreditation		Sampler: Devin Henemann
☐ NELAP ☐ Other		On Ice: ☒ Yes ☐ No
☐ EDD (Type)		Sample Temperature: 45

Turn-Around Time:	☒ Standard	☐ Rush
Project Name:	Boeing ton GC #1	
Project #:		
Project Manager:	Ashley Ager	
Sampler:	Devon Henemann	
On Ice	☒ Yes	☐ No
Sample Temperature	45	

Chain-of-Custody Record

Client: XT0

Kim Champlin

Mailing Address: 382 CR 3100

AZtec, NM 87410

Phone #: (505) 333-3207

Email or Fax#: _____

QC Package: _____

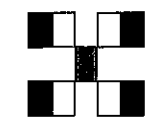
☒ Standard ☐ Level 4 (Full Validation)

Accreditation _____

☒ NELAP ☐ Other _____

☐ EDD (Type) _____

Released to Imaging: 12/29/2025 7:26:51 AM



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Project Manager:		Sample Request ID		Matrix	Time	Date
Ashley Ager		B-10-20ft	Soil	1640	05-27-09	
Sampler: Devin Heremann		B-10-24ft	Soil	1641	05-27-09	
On Ice: ☒ Yes ☐ No		B-10-25ft	Soil	1650	05-28-09	
Sample Temperature: 45		B-11-20ft	Soil	1640	05-28-09	
Preservative Type		B-11-22ft	Soil	1650	05-28-09	
Container Type and #		B-12-24ft	Soil	1115	05-28-09	
Seal No. 0910559		B-12-28ft	Soil	1120	05-28-09	
		B-12-32ft	Soil	1156	05-28-09	
		B-13-14ft	Soil	1157	05-28-09	
		B-14-15ft	Soil	1243	05-28-09	
		B-15-6ft	Soil	1255	05-28-09	
		B-16-7ft	Soil	1318	05-28-09	

Remarks: Please forward results to
a1a@lodestarServices.com

91a @ lodestarservices.com



www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

BTEX + MTBE + TMB's (8021)
BTEX + MTBE + TPH (Gas only)
TPH Method 8015B (Gas/Diesel)
TPH (Method 418.1)
EDB (Method 504.1)
8310 (PNA or PAH)
RCRA 8 Metals
Anions (F, Cl, NO ₃ , NO ₂ , PO ₄ , SO ₄)
8081 Pesticides / 8082 PCB's
8260B (VOA)
8270 (Semi-VOA)
BTEX 8021
Alr Bubbles (Y or N)

Remarks: Please forward results to:
ala@lodestar-services.com

Chain-of-Custody Record

Client: XTO

Kim Champlin

Mailing Address: 382 CR 3100

A2tel, NM 87410

Phone #: (505) 333-3207

Email or Fax#:

QA/QC Package:

☒ Standard

☐ Other☐ EDD (Type)

Date	Time	Matrix	Sample Request ID
------	------	--------	-------------------

Matrix

Sample Request ID

10-28-09	1320	Soil	B-17	- 8 ft
----------	------	------	------	--------

10-28-09	1358	Soil	B18	- 24 ft
----------	------	------	-----	---------

10-28-09	1405	S01	B19	-	17	44
----------	------	-----	-----	---	----	----

10-28-09	1500	56.1	B20 - 24ft
----------	------	------	------------

10-28-09	1440 Soil	B21 - 7ft
----------	-----------	-----------

10-28-09	520	Soil	B22 - 12 ft
----------	-----	------	-------------

10-28-04	1535	5011	B23-34+
----------	------	------	---------

10-28-09	1554	50.1	BZH# - 175 ft
----------	------	------	---------------

6-2809	1616	Soil	B25 - 11 ft
--------	------	------	-------------

Date:	Time:	Relinquished by:
-------	-------	------------------

10-29-09 18:55

Relinquished by:

Date:	Time:	Relinquished by:
-------	-------	------------------

Date:	Time:
-------	-------

Received by	Date	Time
-------------	------	------

100

Received by:	Date	Time
<i>[Signature]</i>	10/30/01	10:30

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.



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Fax (615) 758-5859

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Est. 1970

James McDaniel
XTO Energy - San Juan Division
382 County Road 3100
Aztec, NM 87410

Report Summary

Thursday January 13, 2011

Report Number: L496949

Samples Received: 01/08/11

Client Project:

Description: Bruington GC 1 Deliniation

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By:

Daphne Richards , ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - I-2327, CT - PH-0197, FL - E87487
GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016, NC - ENV375/DW21704, ND - R-140
NJ - TN002, NJ NELAP - TN002, SC - 84004, TN - 2006, VA - 00109, WV - 233
AZ - 0612, MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032008A,
TX - T104704245, OK-9915

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Note: The use of the preparatory EPA Method 3511 is not approved or endorsed by the CA ELAP.

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REPORT OF ANALYSIS

James McDaniel
XT0 Energy - San Juan Division
382 County Road 3100
Aztec, NM 87410

January 13, 2011

Date Received : January 08, 2011
Description : Bruington GC 1 Deliniation
Sample ID : B-34 19 FT
Collected By : Devin Hencwann
Collection Date : 01/06/11 15:45

ESC Sample # : L496949-01

Site ID : BRUINGTON GC 1

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Total Solids	91.8		%	2540G	01/12/11	1
Benzene	1.5	0.12	mg/kg	8021/8015	01/11/11	250
Toluene	1.4	1.2	mg/kg	8021/8015	01/11/11	250
Ethylbenzene	4.7	0.12	mg/kg	8021/8015	01/11/11	250
Total Xylene	31.	0.38	mg/kg	8021/8015	01/11/11	250
TPH (GC/FID) Low Fraction	610	25.	mg/kg	GRO	01/11/11	250
Surrogate Recovery-%						
a,a,a-Trifluorotoluene(FID)	99.1		% Rec.	8021/8015	01/11/11	250
a,a,a-Trifluorotoluene(PID)	97.0		% Rec.	8021/8015	01/11/11	250
TPH (GC/FID) High Fraction	100	4.0	mg/kg	3546/DR0	01/12/11	1
Surrogate recovery(%)						
o-Terphenyl	77.2		% Rec.	3546/DR0	01/12/11	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

The reported analytical results relate only to the sample submitted.

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Reported: 01/13/11 11:04 Revised: 01/13/11 15:26

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REPORT OF ANALYSIS

James McDaniel
XT0 Energy - San Juan Division
382 County Road 3100
Aztec, NM 87410

January 13, 2011

Date Received : January 08, 2011
Description : Bruington GC 1 Deliniation
Sample ID : B-34 30 FT
Collected By : Devin Hencwann
Collection Date : 01/06/11 16:10

ESC Sample # : L496949-02

Site ID : BRUINGTON GC 1

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Total Solids	93.6		%	2540G	01/12/11	1
Benzene	0.0041	0.0025	mg/kg	8021/8015	01/12/11	5
Toluene	BDL	0.025	mg/kg	8021/8015	01/12/11	5
Ethylbenzene	BDL	0.0025	mg/kg	8021/8015	01/12/11	5
Total Xylene	BDL	0.0075	mg/kg	8021/8015	01/12/11	5
TPH (GC/FID) Low Fraction	BDL	0.50	mg/kg	GRO	01/12/11	5
Surrogate Recovery-%						
a,a,a-Trifluorotoluene(FID)	100.		% Rec.	8021/8015	01/12/11	5
a,a,a-Trifluorotoluene(PID)	105.		% Rec.	8021/8015	01/12/11	5
TPH (GC/FID) High Fraction	BDL	4.0	mg/kg	3546/DR0	01/12/11	1
Surrogate recovery(%)						
o-Terphenyl	80.6		% Rec.	3546/DR0	01/12/11	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

The reported analytical results relate only to the sample submitted.

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REPORT OF ANALYSIS

James McDaniel
XT0 Energy - San Juan Division
382 County Road 3100
Aztec, NM 87410

January 13, 2011

Date Received : January 08, 2011
Description : Bruington GC 1 Deliniation
Sample ID : B-32 30 FT
Collected By : Devin Hencwann
Collection Date : 01/06/11 11:17

ESC Sample # : L496949-03

Site ID : BRUINGTON GC 1

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Total Solids	88.6		%	2540G	01/12/11	1
Benzene	BDL	0.0025	mg/kg	8021/8015	01/12/11	5
Toluene	BDL	0.025	mg/kg	8021/8015	01/12/11	5
Ethylbenzene	BDL	0.0025	mg/kg	8021/8015	01/12/11	5
Total Xylene	BDL	0.0075	mg/kg	8021/8015	01/12/11	5
TPH (GC/FID) Low Fraction	BDL	0.50	mg/kg	GRO	01/12/11	5
Surrogate Recovery-%						
a,a,a-Trifluorotoluene(FID)	101.		% Rec.	8021/8015	01/12/11	5
a,a,a-Trifluorotoluene(PID)	105.		% Rec.	8021/8015	01/12/11	5
TPH (GC/FID) High Fraction	BDL	4.0	mg/kg	3546/DR0	01/12/11	1
Surrogate recovery(%)						
o-Terphenyl	65.0		% Rec.	3546/DR0	01/12/11	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

The reported analytical results relate only to the sample submitted.

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REPORT OF ANALYSIS

James McDaniel
XT0 Energy - San Juan Division
382 County Road 3100
Aztec, NM 87410

January 13, 2011

Date Received : January 08, 2011
Description : Bruington GC 1 Deliniation
Sample ID : B-32 21 FT
Collected By : Devin Hencwann
Collection Date : 01/06/11 11:05

ESC Sample # : L496949-04

Site ID : BRUINGTON GC 1

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Total Solids	83.8		%	2540G	01/12/11	1
Benzene	12.	2.5	mg/kg	8021/8015	01/12/11	5000
Toluene	60.	25.	mg/kg	8021/8015	01/12/11	5000
Ethylbenzene	11.	2.5	mg/kg	8021/8015	01/12/11	5000
Total Xylene	120	7.5	mg/kg	8021/8015	01/12/11	5000
TPH (GC/FID) Low Fraction	1600	500	mg/kg	GRO	01/12/11	5000
Surrogate Recovery-%						
a,a,a-Trifluorotoluene(FID)	102.		% Rec.	8021/8015	01/12/11	5000
a,a,a-Trifluorotoluene(PID)	108.		% Rec.	8021/8015	01/12/11	5000
TPH (GC/FID) High Fraction	390	4.0	mg/kg	3546/DR0	01/12/11	1
Surrogate recovery(%)						
o-Terphenyl	77.1		% Rec.	3546/DR0	01/12/11	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

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Est. 1970

REPORT OF ANALYSIS

James McDaniel
XT0 Energy - San Juan Division
382 County Road 3100
Aztec, NM 87410

January 13, 2011

Date Received : January 08, 2011
Description : Bruington GC 1 Deliniation
Sample ID : B-33 18 FT
Collected By : Devin Hencwann
Collection Date : 01/06/11 12:45

ESC Sample # : L496949-05

Site ID : BRUINGTON GC 1

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Total Solids	90.8		%	2540G	01/12/11	1
Benzene	BDL	0.0025	mg/kg	8021/8015	01/12/11	5
Toluene	BDL	0.025	mg/kg	8021/8015	01/12/11	5
Ethylbenzene	BDL	0.0025	mg/kg	8021/8015	01/12/11	5
Total Xylene	BDL	0.0075	mg/kg	8021/8015	01/12/11	5
TPH (GC/FID) Low Fraction	BDL	0.50	mg/kg	GRO	01/12/11	5
Surrogate Recovery-%						
a,a,a-Trifluorotoluene(FID)	101.		% Rec.	8021/8015	01/12/11	5
a,a,a-Trifluorotoluene(PID)	101.		% Rec.	8021/8015	01/12/11	5
TPH (GC/FID) High Fraction	BDL	4.0	mg/kg	3546/DR0	01/12/11	1
Surrogate recovery(%)						
o-Terphenyl	77.5		% Rec.	3546/DR0	01/12/11	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

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REPORT OF ANALYSIS

James McDaniel
XT0 Energy - San Juan Division
382 County Road 3100
Aztec, NM 87410

January 13, 2011

Date Received : January 08, 2011
Description : Bruington GC 1 Deliniation
Sample ID : B-33 25 FT
Collected By : Devin Hencwann
Collection Date : 01/06/11 12:54

ESC Sample # : L496949-06

Site ID : BRUINGTON GC 1

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Total Solids	92.9		%	2540G	01/12/11	1
Benzene	BDL	0.0025	mg/kg	8021/8015	01/12/11	5
Toluene	BDL	0.025	mg/kg	8021/8015	01/12/11	5
Ethylbenzene	BDL	0.0025	mg/kg	8021/8015	01/12/11	5
Total Xylene	BDL	0.0075	mg/kg	8021/8015	01/12/11	5
TPH (GC/FID) Low Fraction	BDL	0.50	mg/kg	GRO	01/12/11	5
Surrogate Recovery-%						
a,a,a-Trifluorotoluene(FID)	99.9		% Rec.	8021/8015	01/12/11	5
a,a,a-Trifluorotoluene(PID)	99.6		% Rec.	8021/8015	01/12/11	5
TPH (GC/FID) High Fraction	BDL	4.0	mg/kg	3546/DRO	01/12/11	1
Surrogate recovery(%)						
o-Terphenyl	83.2		% Rec.	3546/DRO	01/12/11	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

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REPORT OF ANALYSIS

James McDaniel
XT0 Energy - San Juan Division
382 County Road 3100
Aztec, NM 87410

January 13, 2011

Date Received : January 08, 2011
Description : Bruington GC 1 Deliniation
Sample ID : B-29 25 FT
Collected By : Devin Hencwann
Collection Date : 01/05/11 13:10

ESC Sample # : L496949-07

Site ID : BRUINGTON GC 1

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Total Solids	92.0		%	2540G	01/12/11	1
Benzene	BDL	0.0025	mg/kg	8021/8015	01/12/11	5
Toluene	BDL	0.025	mg/kg	8021/8015	01/12/11	5
Ethylbenzene	BDL	0.0025	mg/kg	8021/8015	01/12/11	5
Total Xylene	BDL	0.0075	mg/kg	8021/8015	01/12/11	5
TPH (GC/FID) Low Fraction	BDL	0.50	mg/kg	GRO	01/12/11	5
Surrogate Recovery-%						
a,a,a-Trifluorotoluene(FID)	99.9		% Rec.	8021/8015	01/12/11	5
a,a,a-Trifluorotoluene(PID)	98.8		% Rec.	8021/8015	01/12/11	5
TPH (GC/FID) High Fraction	BDL	4.0	mg/kg	3546/DR0	01/12/11	1
Surrogate recovery(%)						
o-Terphenyl	73.7		% Rec.	3546/DR0	01/12/11	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

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REPORT OF ANALYSIS

James McDaniel
XT0 Energy - San Juan Division
382 County Road 3100
Aztec, NM 87410

January 13, 2011

Date Received : January 08, 2011
Description : Bruington GC 1 Deliniation
Sample ID : B-27 30 FT
Collected By : Devin Hencwann
Collection Date : 01/04/11 16:20

ESC Sample # : L496949-08

Site ID : BRUINGTON GC 1

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Total Solids	92.6		%	2540G	01/12/11	1
Benzene	BDL	0.0025	mg/kg	8021/8015	01/12/11	5
Toluene	BDL	0.025	mg/kg	8021/8015	01/12/11	5
Ethylbenzene	BDL	0.0025	mg/kg	8021/8015	01/12/11	5
Total Xylene	0.023	0.0075	mg/kg	8021/8015	01/12/11	5
TPH (GC/FID) Low Fraction	BDL	0.50	mg/kg	GRO	01/12/11	5
Surrogate Recovery-%						
a,a,a-Trifluorotoluene(FID)	101.		% Rec.	8021/8015	01/12/11	5
a,a,a-Trifluorotoluene(PID)	100.		% Rec.	8021/8015	01/12/11	5
TPH (GC/FID) High Fraction	BDL	4.0	mg/kg	3546/DRO	01/12/11	1
Surrogate recovery(%)						
o-Terphenyl	71.5		% Rec.	3546/DRO	01/12/11	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

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REPORT OF ANALYSIS

James McDaniel
XT0 Energy - San Juan Division
382 County Road 3100
Aztec, NM 87410

January 13, 2011

Date Received : January 08, 2011
Description : Bruington GC 1 Deliniation
Sample ID : B-31 25 FT
Collected By : Devin Hencwann
Collection Date : 01/05/11 16:01

ESC Sample # : L496949-09

Site ID : BRUINGTON GC 1

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Total Solids	92.0		%	2540G	01/12/11	1
Benzene	BDL	0.0025	mg/kg	8021/8015	01/12/11	5
Toluene	BDL	0.025	mg/kg	8021/8015	01/12/11	5
Ethylbenzene	BDL	0.0025	mg/kg	8021/8015	01/12/11	5
Total Xylene	BDL	0.0075	mg/kg	8021/8015	01/12/11	5
TPH (GC/FID) Low Fraction	BDL	0.50	mg/kg	GRO	01/12/11	5
Surrogate Recovery-%						
a,a,a-Trifluorotoluene(FID)	100.		% Rec.	8021/8015	01/12/11	5
a,a,a-Trifluorotoluene(PID)	99.1		% Rec.	8021/8015	01/12/11	5
TPH (GC/FID) High Fraction	BDL	4.0	mg/kg	3546/DR0	01/12/11	1
Surrogate recovery(%)						
o-Terphenyl	83.1		% Rec.	3546/DR0	01/12/11	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

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REPORT OF ANALYSIS

James McDaniel
XT0 Energy - San Juan Division
382 County Road 3100
Aztec, NM 87410

January 13, 2011

Date Received : January 08, 2011
Description : Bruington GC 1 Deliniation
Sample ID : B-30 13 FT
Collected By : Devin Hencwann
Collection Date : 01/05/11 13:45

ESC Sample # : L496949-10

Site ID : BRUINGTON GC 1

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Total Solids	91.0		%	2540G	01/12/11	1
Benzene	BDL	0.0025	mg/kg	8021/8015	01/12/11	5
Toluene	BDL	0.025	mg/kg	8021/8015	01/12/11	5
Ethylbenzene	BDL	0.0025	mg/kg	8021/8015	01/12/11	5
Total Xylene	BDL	0.0075	mg/kg	8021/8015	01/12/11	5
TPH (GC/FID) Low Fraction	BDL	0.50	mg/kg	GRO	01/12/11	5
Surrogate Recovery-%						
a,a,a-Trifluorotoluene(FID)	102.		% Rec.	8021/8015	01/12/11	5
a,a,a-Trifluorotoluene(PID)	100.		% Rec.	8021/8015	01/12/11	5
TPH (GC/FID) High Fraction	7.6	4.0	mg/kg	3546/DR0	01/12/11	1
Surrogate recovery(%)						
o-Terphenyl	81.1		% Rec.	3546/DR0	01/12/11	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

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REPORT OF ANALYSIS

James McDaniel
XT0 Energy - San Juan Division
382 County Road 3100
Aztec, NM 87410

January 13, 2011

Date Received : January 08, 2011
Description : Bruington GC 1 Deliniation
Sample ID : B-28 18 FT
Collected By : Devin Hencwann
Collection Date : 01/05/11 10:59

ESC Sample # : L496949-11

Site ID : BRUINGTON GC 1

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Total Solids	89.8		%	2540G	01/12/11	1
Benzene	0.081	0.025	mg/kg	8021/8015	01/12/11	50
Toluene	BDL	0.25	mg/kg	8021/8015	01/12/11	50
Ethylbenzene	0.49	0.025	mg/kg	8021/8015	01/12/11	50
Total Xylene	6.2	0.075	mg/kg	8021/8015	01/12/11	50
TPH (GC/FID) Low Fraction	280	5.0	mg/kg	GRO	01/12/11	50
Surrogate Recovery-%						
a,a,a-Trifluorotoluene(FID)	99.7		% Rec.	8021/8015	01/12/11	50
a,a,a-Trifluorotoluene(PID)	105.		% Rec.	8021/8015	01/12/11	50
TPH (GC/FID) High Fraction	35.	4.0	mg/kg	3546/DR0	01/12/11	1
Surrogate recovery(%)						
o-Terphenyl	75.4		% Rec.	3546/DR0	01/12/11	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

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Est. 1970

REPORT OF ANALYSIS

James McDaniel
XT0 Energy - San Juan Division
382 County Road 3100
Aztec, NM 87410

January 13, 2011

Date Received : January 08, 2011
Description : Bruington GC 1 Deliniation
Sample ID : B-30 25 FT
Collected By : Devin Hencwann
Collection Date : 01/05/11 14:52

ESC Sample # : L496949-12

Site ID : BRUINGTON GC 1

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Total Solids	94.1		%	2540G	01/12/11	1
Benzene	BDL	0.0025	mg/kg	8021/8015	01/12/11	5
Toluene	BDL	0.025	mg/kg	8021/8015	01/12/11	5
Ethylbenzene	BDL	0.0025	mg/kg	8021/8015	01/12/11	5
Total Xylene	BDL	0.0075	mg/kg	8021/8015	01/12/11	5
TPH (GC/FID) Low Fraction	BDL	0.50	mg/kg	GRO	01/12/11	5
Surrogate Recovery-%						
a,a,a-Trifluorotoluene(FID)	101.		% Rec.	8021/8015	01/12/11	5
a,a,a-Trifluorotoluene(PID)	100.		% Rec.	8021/8015	01/12/11	5
TPH (GC/FID) High Fraction	BDL	4.0	mg/kg	3546/DRO	01/12/11	1
Surrogate recovery(%)						
o-Terphenyl	88.8		% Rec.	3546/DRO	01/12/11	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

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Est. 1970

REPORT OF ANALYSIS

James McDaniel
XT0 Energy - San Juan Division
382 County Road 3100
Aztec, NM 87410

January 13, 2011

Date Received : January 08, 2011
Description : Bruington GC 1 Deliniation
Sample ID : B-28 25 FT
Collected By : Devin Hencwann
Collection Date : 01/05/11 10:58

ESC Sample # : L496949-13

Site ID : BRUINGTON GC 1

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Total Solids	92.3		%	2540G	01/12/11	1
Benzene	BDL	0.0025	mg/kg	8021/8015	01/12/11	5
Toluene	BDL	0.025	mg/kg	8021/8015	01/12/11	5
Ethylbenzene	BDL	0.0025	mg/kg	8021/8015	01/12/11	5
Total Xylene	BDL	0.0075	mg/kg	8021/8015	01/12/11	5
TPH (GC/FID) Low Fraction	BDL	0.50	mg/kg	GRO	01/12/11	5
Surrogate Recovery-%						
a,a,a-Trifluorotoluene(FID)	100.		% Rec.	8021/8015	01/12/11	5
a,a,a-Trifluorotoluene(PID)	99.0		% Rec.	8021/8015	01/12/11	5
TPH (GC/FID) High Fraction	BDL	4.0	mg/kg	3546/DR0	01/12/11	1
Surrogate recovery(%)						
o-Terphenyl	88.3		% Rec.	3546/DR0	01/12/11	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

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REPORT OF ANALYSIS

James McDaniel
XT0 Energy - San Juan Division
382 County Road 3100
Aztec, NM 87410

January 13, 2011

Date Received : January 08, 2011
Description : Bruington GC 1 Deliniation
Sample ID : B-26 25 FT
Collected By : Devin Hencwann
Collection Date : 01/05/11 15:40

ESC Sample # : L496949-14

Site ID : BRUINGTON GC 1

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Total Solids	91.9		%	2540G	01/12/11	1
Benzene	BDL	0.0025	mg/kg	8021/8015	01/12/11	5
Toluene	BDL	0.025	mg/kg	8021/8015	01/12/11	5
Ethylbenzene	BDL	0.0025	mg/kg	8021/8015	01/12/11	5
Total Xylene	BDL	0.0075	mg/kg	8021/8015	01/12/11	5
TPH (GC/FID) Low Fraction	BDL	0.50	mg/kg	GRO	01/12/11	5
Surrogate Recovery-%						
a,a,a-Trifluorotoluene(FID)	99.1		% Rec.	8021/8015	01/12/11	5
a,a,a-Trifluorotoluene(PID)	98.5		% Rec.	8021/8015	01/12/11	5
TPH (GC/FID) High Fraction	BDL	4.0	mg/kg	3546/DR0	01/12/11	1
Surrogate recovery(%)						
o-Terphenyl	92.3		% Rec.	3546/DR0	01/12/11	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

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Attachment A
List of Analytes with QC Qualifiers

Sample Number	Work Group	Sample Type	Analyte	Run ID	Qualifier
L496949-02	WG516936	SAMP	Total Xylene	R1535971	B3
	WG516936	SAMP	TPH (GC/FID) Low Fraction	R1535971	J3
L496949-03	WG516936	SAMP	Total Xylene	R1535971	B3

Attachment B
Explanation of QC Qualifier Codes

Qualifier	Meaning
B3	(ESC) - The indicated compound was found in the associated method blank, but all reported samples were non-detect.
J3	The associated batch QC was outside the established quality control range for precision.

Qualifier Report Information

ESC utilizes sample and result qualifiers as set forth by the EPA Contract Laboratory Program and as required by most certifying bodies including NELAC. In addition to the EPA qualifiers adopted by ESC, we have implemented ESC qualifiers to provide more information pertaining to our analytical results. Each qualifier is designated in the qualifier explanation as either EPA or ESC. Data qualifiers are intended to provide the ESC client with more detailed information concerning the potential bias of reported data. Because of the wide range of constituents and variety of matrices incorporated by most EPA methods, it is common for some compounds to fall outside of established ranges. These exceptions are evaluated and all reported data is valid and useable "unless qualified as 'R' (Rejected)."

Definitions

- Accuracy - The relationship of the observed value of a known sample to the true value of a known sample. Represented by percent recovery and relevant to samples such as: control samples, matrix spike recoveries, surrogate recoveries, etc.
- Precision - The agreement between a set of samples or between duplicate samples. Relates to how close together the results are and is represented by Relative Percent Difference.
- Surrogate - Organic compounds that are similar in chemical composition, extraction, and chromatography to analytes of interest. The surrogates are used to determine the probable response of the group of analytes that are chemically related to the surrogate compound. Surrogates are added to the sample and carried through all stages of preparation and analyses.
- TIC - Tentatively Identified Compound: Compounds detected in samples that are not target compounds, internal standards, system monitoring compounds, or surrogates.

Summary of Remarks For Samples Printed
01/13/11 at 15:26:55TSR Signing Reports: 288
R5 - Desired TATNo Energy fee. Charge \$10 Shipping Fee per Dave V 1/4/10 When transferring TS to a new dash # D0
NOT charge a fee

Sample: L496949-01 Account: XTORNM Received: 01/08/11 09:00 Due Date: 01/14/11 00:00 RPT Date: 01/13/11 11:04
Sample: L496949-02 Account: XTORNM Received: 01/08/11 09:00 Due Date: 01/14/11 00:00 RPT Date: 01/13/11 11:04
Sample: L496949-03 Account: XTORNM Received: 01/08/11 09:00 Due Date: 01/14/11 00:00 RPT Date: 01/13/11 11:04
Sample: L496949-04 Account: XTORNM Received: 01/08/11 09:00 Due Date: 01/14/11 00:00 RPT Date: 01/13/11 11:04
Sample: L496949-05 Account: XTORNM Received: 01/08/11 09:00 Due Date: 01/14/11 00:00 RPT Date: 01/13/11 11:04
Sample: L496949-06 Account: XTORNM Received: 01/08/11 09:00 Due Date: 01/14/11 00:00 RPT Date: 01/13/11 11:04
Sample: L496949-07 Account: XTORNM Received: 01/08/11 09:00 Due Date: 01/14/11 00:00 RPT Date: 01/13/11 11:04
Sample: L496949-08 Account: XTORNM Received: 01/08/11 09:00 Due Date: 01/14/11 00:00 RPT Date: 01/13/11 11:04
Sample: L496949-09 Account: XTORNM Received: 01/08/11 09:00 Due Date: 01/14/11 00:00 RPT Date: 01/13/11 11:04
Sample: L496949-10 Account: XTORNM Received: 01/08/11 09:00 Due Date: 01/14/11 00:00 RPT Date: 01/13/11 11:04
Sample: L496949-11 Account: XTORNM Received: 01/08/11 09:00 Due Date: 01/14/11 00:00 RPT Date: 01/13/11 11:04
Sample: L496949-12 Account: XTORNM Received: 01/08/11 09:00 Due Date: 01/14/11 00:00 RPT Date: 01/13/11 11:04
Sample: L496949-13 Account: XTORNM Received: 01/08/11 09:00 Due Date: 01/14/11 00:00 RPT Date: 01/13/11 11:04
Sample: L496949-14 Account: XTORNM Received: 01/08/11 09:00 Due Date: 01/14/11 00:00 RPT Date: 01/13/11 11:04



YOUR LAB OF CHOICE

XT0 Energy - San Juan Division
James McDaniel
382 County Road 3100

Aztec, NM 87410

Quality Assurance Report
Level II

L496949

12065 Lebanon Rd.
Mt. Juliet, TN 37122
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Tax I.D. 62-0814289

Est. 1970

January 13, 2011

Analyte	Result	Laboratory Blank		Limit	Batch	Date Analyzed
		Units	% Rec			
Benzene	< .0005	mg/kg			WG516804	01/11/11 15:03
Ethylbenzene	< .0005	mg/kg			WG516804	01/11/11 15:03
Toluene	< .005	mg/kg			WG516804	01/11/11 15:03
TPH (GC/FID) Low Fraction	< .1	mg/kg			WG516804	01/11/11 15:03
Total Xylene	< .0015	mg/kg			WG516804	01/11/11 15:03
a,a,a-Trifluorotoluene(FID)		% Rec.	101.9	59-128	WG516804	01/11/11 15:03
a,a,a-Trifluorotoluene(PID)		% Rec.	102.5	54-144	WG516804	01/11/11 15:03
Total Solids	< .1	%			WG516808	01/12/11 11:18
Total Solids	< .1	%			WG516809	01/12/11 11:23
TPH (GC/FID) High Fraction	< 4	ppm			WG516595	01/12/11 02:37
o-Terphenyl		% Rec.	78.46	50-150	WG516595	01/12/11 02:37
TPH (GC/FID) High Fraction	< 4	ppm			WG516861	01/12/11 03:10
o-Terphenyl		% Rec.	80.02	50-150	WG516861	01/12/11 03:10
Benzene	< .0005	mg/kg			WG516936	01/12/11 13:32
Ethylbenzene	< .0005	mg/kg			WG516936	01/12/11 13:32
Toluene	< .005	mg/kg			WG516936	01/12/11 13:32
TPH (GC/FID) Low Fraction	< .1	mg/kg			WG516936	01/12/11 13:32
Total Xylene	< .0015	mg/kg			WG516936	01/12/11 13:32
a,a,a-Trifluorotoluene(FID)		% Rec.	102.3	59-128	WG516936	01/12/11 13:32
a,a,a-Trifluorotoluene(PID)		% Rec.	106.3	54-144	WG516936	01/12/11 13:32

Analyte	Units	Duplicate		RPD	Limit	Ref Samp	Batch
		Result	Duplicate				
Total Solids	%	91.0	90.8	0.150	5	L496949-05	WG516808
Total Solids	%	92.0	91.9	0.188	5	L496949-14	WG516809

Analyte	Units	Laboratory Control Sample		% Rec	Limit	Batch
		Known Val	Result			
Benzene	mg/kg	.05	0.0505	101.	76-113	WG516804
Ethylbenzene	mg/kg	.05	0.0535	107.	78-115	WG516804
Toluene	mg/kg	.05	0.0518	104.	76-114	WG516804
Total Xylene	mg/kg	.15	0.164	109.	81-118	WG516804
a,a,a-Trifluorotoluene(PID)				99.08	54-144	WG516804
TPH (GC/FID) Low Fraction	mg/kg	5.5	6.19	113.	67-135	WG516804
a,a,a-Trifluorotoluene(FID)				92.85	59-128	WG516804
Total Solids	%	50	50.0	100.	85-115	WG516808
Total Solids	%	50	46.3	92.5	85-115	WG516809
TPH (GC/FID) High Fraction	ppm	60	45.8	76.3	50-150	WG516595
o-Terphenyl				75.67	50-150	WG516595

* Performance of this Analyte is outside of established criteria.

For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



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James McDaniel
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January 13, 2011

Analyte	Units	Laboratory Control Known Val	Sample Result	% Rec	Limit	Batch
TPH (GC/FID) High Fraction o-Terphenyl	ppm	60	45.1	75.2 73.99	50-150 50-150	WG516861 WG516861
Benzene	mg/kg	.05	0.0501	100.	76-113	WG516936
Ethylbenzene	mg/kg	.05	0.0546	109.	78-115	WG516936
Toluene	mg/kg	.05	0.0516	103.	76-114	WG516936
Total Xylene	mg/kg	.15	0.160	107.	81-118	WG516936
a,a,a-Trifluorotoluene(PID)				105.5	54-144	WG516936
TPH (GC/FID) Low Fraction	mg/kg	5.5	7.02	128.	67-135	WG516936
a,a,a-Trifluorotoluene(FID)				105.8	59-128	WG516936

Analyte	Units	Laboratory Control Result	Sample Ref	Duplicate %Rec	Limit	RPD	Limit	Batch
Benzene	mg/kg	0.0473	0.0505	95.0	76-113	6.52	20	WG516804
Ethylbenzene	mg/kg	0.0497	0.0535	99.0	78-115	7.46	20	WG516804
Toluene	mg/kg	0.0482	0.0518	96.0	76-114	7.22	20	WG516804
Total Xylene	mg/kg	0.152	0.164	101.	81-118	7.30	20	WG516804
a,a,a-Trifluorotoluene(PID)				98.32	54-144			WG516804
TPH (GC/FID) Low Fraction	mg/kg	6.66	6.19	121.	67-135	7.42	20	WG516804
a,a,a-Trifluorotoluene(FID)				95.65	59-128			WG516804
TPH (GC/FID) High Fraction o-Terphenyl	ppm	42.2	45.8	70.0 70.34	50-150 50-150	8.11	25	WG516595 WG516595
TPH (GC/FID) High Fraction o-Terphenyl	ppm	46.4	45.1	77.0 78.78	50-150 50-150	2.75	25	WG516861 WG516861
Benzene	mg/kg	0.0500	0.0501	100.	76-113	0.200	20	WG516936
Ethylbenzene	mg/kg	0.0537	0.0546	107.	78-115	1.64	20	WG516936
Toluene	mg/kg	0.0508	0.0516	102.	76-114	1.67	20	WG516936
Total Xylene	mg/kg	0.158	0.160	105.	81-118	1.76	20	WG516936
a,a,a-Trifluorotoluene(PID)				105.7	54-144			WG516936
TPH (GC/FID) Low Fraction	mg/kg	7.18	7.02	130.	67-135	2.28	20	WG516936
a,a,a-Trifluorotoluene(FID)				106.2	59-128			WG516936

Analyte	Units	MS Res	Matrix Spike Ref Res	TV	% Rec	Limit	Ref Samp	Batch
Benzene	mg/kg	0.298	0.0670	.05	92.3	32-137	L496953-18	WG516804
Ethylbenzene	mg/kg	0.241	0.0180	.05	89.4	10-150	L496953-18	WG516804
Toluene	mg/kg	0.233	0.00990	.05	89.0	20-142	L496953-18	WG516804
Total Xylene	mg/kg	0.750	0.0580	.15	92.2	16-141	L496953-18	WG516804
a,a,a-Trifluorotoluene(PID)					97.95	54-144		WG516804
TPH (GC/FID) Low Fraction	mg/kg	6.32	0.556	5.5	105.	55-109	L496904-05	WG516804
a,a,a-Trifluorotoluene(FID)					92.02	59-128		WG516804
TPH (GC/FID) High Fraction o-Terphenyl	ppm	45.6	0	60	76.0 76.97	50-150 50-150	L496854-05	WG516595 WG516595
TPH (GC/FID) High Fraction o-Terphenyl	ppm	44.8	0	60	74.6 63.80	50-150 50-150	L496949-13	WG516861 WG516861

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Analyte	Units	MS Res	Matrix Spike		% Rec	Limit	Ref Samp	Batch
			Ref Res	TV				
Benzene	mg/kg	0.242	0	.05	96.9	32-137	L496947-02	WG516936
Ethylbenzene	mg/kg	0.257	0	.05	103.	10-150	L496947-02	WG516936
Toluene	mg/kg	0.247	0	.05	98.9	20-142	L496947-02	WG516936
Total Xylene	mg/kg	0.757	0	.15	101.	16-141	L496947-02	WG516936
a,a,a-Trifluorotoluene(PID)					105.9	54-144		WG516936
TPH (GC/FID) Low Fraction	mg/kg	28.8	0	5.5	105.	55-109	L496949-02	WG516936
a,a,a-Trifluorotoluene(FID)					103.7	59-128		WG516936

Analyte	Units	MSD	Matrix Spike Duplicate		Limit	RPD	Limit	Ref Samp	Batch
			Ref	%Rec					
Benzene	mg/kg	0.372	0.298	122.	32-137	22.3	39	L496953-18	WG516804
Ethylbenzene	mg/kg	0.293	0.241	110.	10-150	19.4	44	L496953-18	WG516804
Toluene	mg/kg	0.280	0.233	108.	20-142	18.5	42	L496953-18	WG516804
Total Xylene	mg/kg	0.893	0.750	111.	16-141	17.5	46	L496953-18	WG516804
a,a,a-Trifluorotoluene(PID)				97.93	54-144				WG516804
TPH (GC/FID) Low Fraction	mg/kg	6.88	6.32	115.*	55-109	8.46	20	L496904-05	WG516804
a,a,a-Trifluorotoluene(FID)				93.01	59-128				WG516804
TPH (GC/FID) High Fraction	ppm	41.3	45.6	68.8	50-150	9.96	25	L496854-05	WG516595
o-Terphenyl				69.92	50-150				WG516595
TPH (GC/FID) High Fraction	ppm	41.5	44.8	69.1	50-150	7.64	25	L496949-13	WG516861
o-Terphenyl				63.64	50-150				WG516861
Benzene	mg/kg	0.221	0.242	88.3	32-137	9.24	39	L496947-02	WG516936
Ethylbenzene	mg/kg	0.230	0.257	92.1	10-150	11.2	44	L496947-02	WG516936
Toluene	mg/kg	0.222	0.247	88.9	20-142	10.7	42	L496947-02	WG516936
Total Xylene	mg/kg	0.673	0.757	89.7	16-141	11.8	46	L496947-02	WG516936
a,a,a-Trifluorotoluene(PID)				105.7	54-144				WG516936
TPH (GC/FID) Low Fraction	mg/kg	21.6	28.8	78.7	55-109	28.3*	20	L496949-02	WG516936
a,a,a-Trifluorotoluene(FID)				102.2	59-128				WG516936

Batch number /Run number / Sample number cross reference

WG516804: R1534429: L496949-01 05 06 07 08 09 10 12 13 14
 WG516808: R1535010: L496949-01 02 03 04 05
 WG516809: R1535011: L496949-06 07 08 09 10 11 12 13 14
 WG516595: R1535149: L496949-01 02 03 04 05 06 07 08 09 10
 WG516861: R1535150: L496949-11 12 13 14
 WG516936: R1535971: L496949-02 03 04 11

* * Calculations are performed prior to rounding of reported values.

* Performance of this Analyte is outside of established criteria.

For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'

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The data package includes a summary of the analytic results of the quality control samples required by the SW-846 or CWA methods. The quality control samples include a method blank, a laboratory control sample, and the matrix spike/matrix spike duplicate analysis. If a target parameter is outside the method limits, every sample that is effected is flagged with the appropriate qualifier in Appendix B of the analytic report.

Method Blank - an aliquot of reagent water carried through the entire analytic process. The method blank results indicate if any possible contamination exposure during the sample handling, digestion or extraction process, and analysis. Concentrations of target analytes above the reporting limit in the method blank are qualified with the "B" qualifier.

Laboratory Control Sample - is a sample of known concentration that is carried through the digestion/extraction and analysis process. The percent recovery, expressed as a percentage of the theoretical concentration, has statistical control limits indicating that the analytic process is "in control". If a target analyte is outside the control limits for the laboratory control sample or any other control sample, the parameter is flagged with a "J4" qualifier for all effected samples.

Matrix Spike and Matrix Spike Duplicate - is two aliquots of an environmental sample that is spiked with known concentrations of target analytes. The percent recovery of the target analytes also has statistical control limits. If any recoveries that are outside the method control limits, the sample that was selected for matrix spike/matrix spike duplicate analysis is flagged with either a "J5" or a "J6". The relative percent difference (%RPD) between the matrix spike and the matrix spike duplicate recoveries is all calculated. If the RPD is above the method limit, the effected samples are flagged with a "J3" qualifier.

Company Name/Address LT Environmental, Inc. 2243 Main Avenue, Ste. 3 Durango, CO 81301				Alternate Billing Report to: E-mail to:		Analysis/Container/Preservative BTEX 8021 TPH 8015						Chain of Custody Page <u>1</u> of <u>2</u> D039 Prepared by: ENVIRONMENTAL Science corp 12065 Lebanon Road Mt. Juliet TN 37122 Phone (615) 758-5858 Phone (800) 767-5859 FAX (615) 758-5859	
Project Description: <u>Bruington GC#1 Delinution</u>				City/State Collected: <u>NM</u>									
PHONE 970-946-1093 FAX: 970-385-1873		Client Project No.		Lab Project #									
Collected by: <u>Dmit</u>		Site/Facility ID# <u>Bruington GC#1</u>		P.O.#									
Collected by (signature): <u>[Signature]</u>		Rush? (Lab MUST be Notified) ☐ Next Day.....100% ☐ Two Day.....50% ☐ Three Day.....25%		Date Results Needed		No of Cntrs							
				Email? ☐ No ☒ Yes FAX? ☐ No ☒ Yes									
Packed on Ice N ☐ Y ☒													
Sample ID		Comp/Grab	Matrix	Depth	Date	Time							
B-34 19'			SS	19'	1/6/11	1545	1	X	X				
B-34 30'			SS	30'	1/6/11	1610	1	X	X				
B-32 30'			SS	30'	1/6/11	1117	1	X	X				
B-32 21'			SS	21'	1/6/11	1105 ^{PM}	1	X	X				
B-33 18'			SS	18'	1/6/11	1245	1	X	X				
B-33 25'			SS	25'	1/6/11	1254	1	X	X				
B-29 25'			SS	25'	1/5/11	1310	1	X	X				
B-27 30'			SS	30'	1/4/11	1620	1	X	X				
B-31 25'			SS	25'	1/5/11	1601	1	X	X				

Matrix: SS-Soil/Solid GW-Groundwater WW-Wastewater DW-Drinking Water OT- Other _____

pH _____ Temp _____

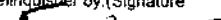
Remarks:

Flow _____ Other _____

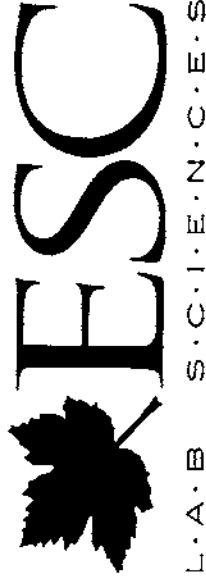
Relinquisher by: (Signature) <u>[Signature]</u>		Date: <u>1/7/11</u>	Time: <u>12:00</u>	Received by: (Signature) <u>[Signature]</u>		Samples returned via: FedEx ☒ UPS ☐ Other ☐		Condition (lab use only) <u>0051</u>	
Relinquisher by: (Signature)		Date:	Time:	Received by: (Signature)		Temp: <u>34°</u>	Bottles Received: <u>14 402</u>		
Relinquisher by: (Signature)		Date:	Time:	Received for lab by: (Signature) <u>[Signature]</u>		Date: <u>1/8/11</u>	Time: <u>09:00</u>	pH Checked:	NCF: ☒

Matrix: SS-Soil/Solid GW-Groundwater WW-Wastewater DW-Drinking Water OT-Other _____ pH _____ Temp _____

Remarks: _____ Flow _____ Other _____

Relinquisher by: (Signature) 	Date: 1/7/11	Time: 12:10	Received by: (Signature) 	Samples returned via: FedEx ☒ UPS ☐ Other _____ 871960298104	Condition (lab use only) CUCS1
Relinquisher by: (Signature)	Date:	Time:	Received by: (Signature) 	Temp: 3.4	Bottles Received: 14 402
Relinquisher by: (Signature)	Date:	Time:	Received for lab by: (Signature) 	Date: 1/8/11	Time: 09:00
					pH Checked: _____ NCF: _____

Daphne Richards



NON-CONFORMANCE FORM

Login No.: 4496949Date: 1/8/11Evaluated by: Matthew MacLeodClient: LTENVCO

Non-Conformance (check applicable items)

- ☐ Parameter(s) past holding time ☒ Login Clarification Needed *02*
- ☐ Improper temperature ☐ Chain of custody is incomplete
- ☐ Improper container type ☐ Chain of Custody is missing (see below)
- ☐ Improper preservation ☐ Broken container(s) (See below)
- ☐ Container lid not intact ☐ Broken container: sufficient sample volume remains for analysis requested (See below)

If no COC: Received by: _____

Date: _____ Time: _____

Temp: _____ Cont. Rec. _____ pH: _____

☐ FedEx ☐ UPS ☐ SWA ☐ Other _____

Tracking # _____

☐ Insufficient packing material around container

☐ Insufficient packing material inside cooler

☐ Improper handling by carrier (FedEx / UPS / Courier)

☐ Sample was frozen

Comments: Lab has 2 B-27 30' with sigal time/inter depth.

Received only 1 sample B-27 30'. ~~From~~ an

② What TPH?

Login Instructions:

TSR Initial DAClient informed by call / fax / voice mail date: 1/11 time: 9:35Client contact: ① written twice by mistake② DRU, ARO



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James McDaniel
XT0 Energy - San Juan Division
382 Road 3100
Aztec, NM 87410

Report Summary

Wednesday January 19, 2011

Report Number: L497538

Samples Received: 01/15/11

Client Project:

Description: Bruington GC 1

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By:

Daphne Richards , ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - I-2327, CT - PH-0197, FL - E87487
GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016, NC - ENV375/DW21704, ND - R-140
NJ - TN002, NJ NELAP - TN002, SC - 84004, TN - 2006, VA - 00109, WV - 233
AZ - 0612, MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032008A,
TX - T104704245, OK-9915

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Note: The use of the preparatory EPA Method 3511 is not approved or endorsed by the CA ELAP.

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REPORT OF ANALYSIS

James McDaniel
XTO Energy - San Juan Division
382 Road 3100
Aztec, NM 87410

January 19, 2011

Date Received : January 15, 2011
Description : Bruington GC 1
Sample ID : B-35 23FT
Collected By : Devin Hencemann
Collection Date : 01/07/11 10:56

ESC Sample # : L497538-01

Site ID : BRUINGTON 6C 1

Project # :

Parameter	Dry Result	Det. Limit	Units	Method	Date	Dil.
Total Solids	91.9		%	2540G	01/18/11	1
Benzene	BDL	0.0027	mg/kg	8021/8015	01/17/11	5
Toluene	BDL	0.027	mg/kg	8021/8015	01/17/11	5
Ethylbenzene	BDL	0.0027	mg/kg	8021/8015	01/17/11	5
Total Xylene	BDL	0.0082	mg/kg	8021/8015	01/17/11	5
TPH (GC/FID) Low Fraction	BDL	0.54	mg/kg	GRO	01/17/11	5
Surrogate Recovery-%						
a,a,a-Trifluorotoluene(FID)	100.		% Rec.	8021/8015	01/17/11	5
a,a,a-Trifluorotoluene(PID)	99.4		% Rec.	8021/8015	01/17/11	5
TPH (GC/FID) High Fraction	BDL	4.4	mg/kg	3546/DRO	01/19/11	1
Surrogate recovery(%)						
o-Terphenyl	94.7		% Rec.	3546/DRO	01/19/11	1

Results listed are dry weight basis.

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

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The reported analytical results relate only to the sample submitted

Reported: 01/19/11 11:03 Printed: 01/19/11 11:41

Summary of Remarks For Samples Printed
01/19/11 at 11:41:27

TSR Signing Reports: 288
R5 - Desired TAT

No Energy fee. Charge \$10 Shipping Fee per Dave V 1/4/10 When transferring TS to a new dash # D0
NOT charge a fee

Sample: L497538-01 Account: XTORNM Received: 01/15/11 09:00 Due Date: 01/21/11 00:00 RPT Date: 01/19/11 11:03
removed TPHTX and added GRO/DRO per Daphne - JCR 1/17



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Analyte	Result	Laboratory Blank		Limit	Batch	Date Analyzed
		Units	% Rec			
Benzene	< .0005	mg/kg			WG517488	01/17/11 14:15
Ethylbenzene	< .0005	mg/kg			WG517488	01/17/11 14:15
Toluene	< .005	mg/kg			WG517488	01/17/11 14:15
TPH (GC/FID) Low Fraction	< .1	mg/kg			WG517488	01/17/11 14:15
Total Xylene	< .0015	mg/kg			WG517488	01/17/11 14:15
a,a,a-Trifluorotoluene(FID)		% Rec.	101.2	59-128	WG517488	01/17/11 14:15
a,a,a-Trifluorotoluene(PID)		% Rec.	100.8	54-144	WG517488	01/17/11 14:15
Total Solids	< .1	%			WG517504	01/18/11 10:42
TPH (GC/FID) High Fraction	< 4	ppm			WG517611	01/18/11 21:59
o-Terphenyl		% Rec.	100.0	50-150	WG517611	01/18/11 21:59

Analyte	Units	Duplicate		RPD	Limit	Ref Samp	Batch
		Result	Duplicate				
Total Solids	%	78.0	78.0	0.00660	5	L497559-09	WG517504

Analyte	Units	Laboratory Control		Sample Result	% Rec	Limit	Batch
		Known Val					
Benzene	mg/kg	.05		0.0465	93.1	76-113	WG517488
Ethylbenzene	mg/kg	.05		0.0487	97.5	78-115	WG517488
Toluene	mg/kg	.05		0.0470	94.1	76-114	WG517488
Total Xylene	mg/kg	.15		0.149	99.2	81-118	WG517488
a,a,a-Trifluorotoluene(PID)					96.10	54-144	WG517488
TPH (GC/FID) Low Fraction	mg/kg	5.5		6.44	117.	67-135	WG517488
a,a,a-Trifluorotoluene(FID)					89.69	59-128	WG517488
Total Solids	%	50		50.0	100.	85-115	WG517504
TPH (GC/FID) High Fraction	ppm	60		57.3	95.6	50-150	WG517611
o-Terphenyl					98.70	50-150	WG517611

Analyte	Units	Laboratory Control		Sample Duplicate	%Rec	Limit	RPD	Limit	Batch
		Result	Ref						
Benzene	mg/kg	0.0453	0.0465		91.0	76-113	2.65	20	WG517488
Ethylbenzene	mg/kg	0.0473	0.0487		94.0	78-115	3.07	20	WG517488
Toluene	mg/kg	0.0457	0.0470		91.0	76-114	2.82	20	WG517488
Total Xylene	mg/kg	0.144	0.149		96.0	81-118	3.24	20	WG517488
a,a,a-Trifluorotoluene(PID)					97.33	54-144			WG517488
TPH (GC/FID) Low Fraction	mg/kg	6.58	6.44		120.	67-135	2.25	20	WG517488
a,a,a-Trifluorotoluene(FID)					89.79	59-128			WG517488
TPH (GC/FID) High Fraction	ppm	58.9	57.3		98.0	50-150	2.60	20	WG517611
o-Terphenyl					101.6	50-150			WG517611

Analyte	Units	Matrix Spike			% Rec	Limit	Ref Samp	Batch
		MS Res	Ref Res	TV				
Benzene	mg/kg	0.197	0	.05	78.7	32-137	L497538-01	WG517488
Ethylbenzene	mg/kg	0.213	0	.05	85.1	10-150	L497538-01	WG517488
Toluene	mg/kg	0.211	0	.05	84.3	20-142	L497538-01	WG517488

* Performance of this Analyte is outside of established criteria.
For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



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XT0 Energy - San Juan Division
James McDaniel
382 Road 3100

Aztec, NM 87410

Quality Assurance Report
Level II

L497538

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Est. 1970

January 19, 2011

Analyte	Units	MS Res	Matrix Spike		% Rec	Limit	Ref Samp	Batch
			Ref Res	TV				
Total Xylene	mg/kg	0.656	0	.15	87.5	16-141	L497538-01	WG517488
a,a,a-Trifluorotoluene(PID)					96.41	54-144		WG517488
TPH (GC/FID) Low Fraction	mg/kg	5.61	0	5.5	102.	55-109	L497602-07	WG517488
a,a,a-Trifluorotoluene(FID)					91.92	59-128		WG517488
TPH (GC/FID) High Fraction	ppm	57.2	8.10	60	81.9	50-150	L497291-01	WG517611
o-Terphenyl					91.49	50-150		WG517611

Analyte	Units	MSD	Matrix Spike Duplicate		Limit	RPD	Limit	Ref Samp	Batch
			Ref	%Rec					
Benzene	mg/kg	0.203	0.197	81.0	32-137	2.90	39	L497538-01	WG517488
Ethylbenzene	mg/kg	0.209	0.213	83.7	10-150	1.61	44	L497538-01	WG517488
Toluene	mg/kg	0.208	0.211	83.0	20-142	1.47	42	L497538-01	WG517488
Total Xylene	mg/kg	0.642	0.656	85.6	16-141	2.16	46	L497538-01	WG517488
a,a,a-Trifluorotoluene(PID)				97.31	54-144				WG517488
TPH (GC/FID) Low Fraction	mg/kg	4.96	5.61	90.2	55-109	12.2	20	L497602-07	WG517488
a,a,a-Trifluorotoluene(FID)				91.69	59-128				WG517488
TPH (GC/FID) High Fraction	ppm	58.7	57.2	84.3	50-150	2.49	20	L497291-01	WG517611
o-Terphenyl				91.48	50-150				WG517611

Batch number /Run number / Sample number cross reference

WG517488: R1541170: L497538-01

WG517504: R1541932: L497538-01

WG517611: R1543169: L497538-01

* * Calculations are performed prior to rounding of reported values.

* Performance of this Analyte is outside of established criteria.

For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'

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The data package includes a summary of the analytic results of the quality control samples required by the SW-846 or CWA methods. The quality control samples include a method blank, a laboratory control sample, and the matrix spike/matrix spike duplicate analysis. If a target parameter is outside the method limits, every sample that is effected is flagged with the appropriate qualifier in Appendix B of the analytic report.

Method Blank - an aliquot of reagent water carried through the entire analytic process. The method blank results indicate if any possible contamination exposure during the sample handling, digestion or extraction process, and analysis. Concentrations of target analytes above the reporting limit in the method blank are qualified with the "B" qualifier.

Laboratory Control Sample - is a sample of known concentration that is carried through the digestion/extraction and analysis process. The percent recovery, expressed as a percentage of the theoretical concentration, has statistical control limits indicating that the analytic process is "in control". If a target analyte is outside the control limits for the laboratory control sample or any other control sample, the parameter is flagged with a "J4" qualifier for all effected samples.

Matrix Spike and Matrix Spike Duplicate - is two aliquots of an environmental sample that is spiked with known concentrations of target analytes. The percent recovery of the target analytes also has statistical control limits. If any recoveries that are outside the method control limits, the sample that was selected for matrix spike/matrix spike duplicate analysis is flagged with either a "J5" or a "J6". The relative percent difference (%RPD) between the matrix spike and the matrix spike duplicate recoveries is all calculated. If the RPD is above the method limit, the effected samples are flagged with a "J3" qualifier.

Company Name/Address XTO Energy, Inc. 382 County Road 3100 Aztec, NM 87410				Alternate Billing XTORNM031810S XTORNM081910S				Analysis/Container/Preservative				D154		Chain of Custody Page ___ of ___	
				Report to: James McDaniel				Analysis/Container/Preservative				Prepared by: ENVIRONMENTAL Science corp 12065 Lebanon Road Mt. Juliet TN 37122 Phone (615)758-5858 Phone (800) 767-5859 FAX (615)758-5859			
				E-mail to: James.McDaniel@xtoenergy.com											
Project Description: (Well Name) Brington GC #1				Bloomington City/State Collected: New Mexico				Analysis/Container/Preservative				CoCode (lab use only) XTORNM Template/Prelogin Shipped Via: Fed Ex			
PHONE: 505-333-3701		Client Project No.		Lab Project #		P.O.#									
FAX:		Collected by: James McDaniel Denise Hargreaves		Site/Facility ID# (Well Name) Brington GC #1		Rush? (Lab MUST be Notified) ☐ Next Day.....100% ☐ Two Day.....50% ☐ Three Day.....25%		Date Results Needed Email? ☐ No ☒ Yes FAX? ☐ No ☒ Yes		No of Cntrs		BTEX 8021 TPH 8015		Remarks/contaminant *Note collection 497538 -01 Date - Short Holding time left *	
Packed on Ice N <u>YK</u>		Collected by (signature): <i>[Signature]</i>		Date Results Needed		No of Cntrs									
Sample ID	Comp/Grab	Matrix	Depth	Date	Time	Cntrs									
B-35 23'	Grab	SS	23'	1/7/11	1056	1	X	X							

Matrix: SS-Soil/Solid GW-Groundwater WW-Wastewater DW-Drinking Water OT- Other _____

pH _____ Temp _____

Remarks:

Flow _____ Other _____

Relinquisher by (Signature) <i>[Signature]</i>	Date: 1/14/11	Time: 12:00	Received by (Signature) <i>[Signature]</i>	Samples returned via: FedEx ☒ UPS ☐ Other _____	Condition (lab use only)
Relinquisher by (Signature)	Date:	Time:	Received by (Signature)	Temp: 3.2	Bottles Received: 1-402
Relinquisher by (Signature)	Date:	Time:	Received for lab by (Signature) <i>[Signature]</i>	Date: 1/15/11	Time: 0946
				pH Checked:	NCF:

**APPENDIX E
GROUNDWATER LABORATORY ANALYTICAL REPORTS**





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James McDaniel
XTO Energy - San Juan Division
382 Road 3100
Aztec, NM 87410

Report Summary

Tuesday January 18, 2011

Report Number: L497439

Samples Received: 01/14/11

Client Project: XT01001

Description: XTO GW Monit. - Bruington

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By:

Daphne Richards , ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - I-2327, CT - PH-0197, FL - E87487
GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016, NC - ENV375/DW21704, ND - R-140
NJ - TN002, NJ NELAP - TN002, SC - 84004, TN - 2006, VA - 00109, WV - 233
AZ - 0612, MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032008A,
TX - T104704245, OK-9915

Accreditation is only applicable to the test methods specified on each scope of accreditation held by ESC Lab Sciences.

Note: The use of the preparatory EPA Method 3511 is not approved or endorsed by the CA ELAP.

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REPORT OF ANALYSIS

James McDaniel
XTO Energy - San Juan Division
382 Road 3100
Aztec, NM 87410

January 18, 2011

Date Received : January 14, 2011
Description : XTO GW Monit. - Bruington

Sample ID : MW-4

Collected By : Brooke Herb
Collection Date : 01/13/11 13:16

ESC Sample # : L497439-01

Site ID : BRUINGTON

Project # : XTO1001

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Benzene	BDL	0.00050	mg/l	8021B	01/15/11	1
Toluene	BDL	0.0050	mg/l	8021B	01/15/11	1
Ethylbenzene	BDL	0.00050	mg/l	8021B	01/15/11	1
Total Xylene	BDL	0.0015	mg/l	8021B	01/15/11	1
Surrogate Recovery(%) a,a,a-Trifluorotoluene(PID)	104.		% Rec.	8021B	01/15/11	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

The reported analytical results relate only to the sample submitted.

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REPORT OF ANALYSIS

James McDaniel
XTO Energy - San Juan Division
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January 18, 2011

Date Received : January 14, 2011
Description : XTO GW Monit. - Bruington

Sample ID : MW-1R

Collected By : Brooke Herb
Collection Date : 01/13/11 13:30

ESC Sample # : L497439-02

Site ID : BRUINGTON

Project # : XTO1001

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Benzene	BDL	0.00050	mg/l	8021B	01/14/11	1
Toluene	BDL	0.0050	mg/l	8021B	01/14/11	1
Ethylbenzene	BDL	0.00050	mg/l	8021B	01/14/11	1
Total Xylene	BDL	0.0015	mg/l	8021B	01/14/11	1
Surrogate Recovery(%) a,a,a-Trifluorotoluene(PID)	98.5		% Rec.	8021B	01/14/11	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

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James McDaniel
XTO Energy - San Juan Division
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January 18, 2011

Date Received : January 14, 2011
Description : XTO GW Monit. - Bruington

Sample ID : MW-3R

Collected By : Brooke Herb
Collection Date : 01/13/11 13:54

ESC Sample # : L497439-03

Site ID : BRUINGTON

Project # : XTO1001

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Benzene	BDL	0.00050	mg/l	8021B	01/15/11	1
Toluene	BDL	0.0050	mg/l	8021B	01/15/11	1
Ethylbenzene	BDL	0.00050	mg/l	8021B	01/15/11	1
Total Xylene	BDL	0.0015	mg/l	8021B	01/15/11	1
Surrogate Recovery(%) a,a,a-Trifluorotoluene(PID)	107.		% Rec.	8021B	01/15/11	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

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James McDaniel
XT0 Energy - San Juan Division
382 Road 3100
Aztec, NM 87410

January 18, 2011

Date Received : January 14, 2011
Description : XT0 GW Monit. - Bruington

Sample ID : MW-7

Collected By : Brooke Herb
Collection Date : 01/13/11 14:15

ESC Sample # : L497439-04

Site ID : BRUINGTON

Project # : XT01001

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Benzene	8.5	0.050	mg/l	8021B	01/17/11	100
Toluene	5.6	0.50	mg/l	8021B	01/17/11	100
Ethylbenzene	0.50	0.0025	mg/l	8021B	01/15/11	5
Total Xylene	2.5	0.0075	mg/l	8021B	01/15/11	5
Surrogate Recovery(%) a,a,a-Trifluorotoluene(PID)	92.7		% Rec.	8021B	01/15/11	5

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

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James McDaniel
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Aztec, NM 87410

January 18, 2011

Date Received : January 14, 2011
Description : XTO GW Monit. - Bruington

Sample ID : MW-8

Collected By : Brooke Herb
Collection Date : 01/13/11 11:01

ESC Sample # : L497439-05

Site ID : BRUINGTON

Project # : XTO1001

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Benzene	18.	0.10	mg/l	8021B	01/17/11	200
Toluene	10.	1.0	mg/l	8021B	01/17/11	200
Ethylbenzene	0.73	0.0050	mg/l	8021B	01/15/11	10
Total Xylene	4.7	0.015	mg/l	8021B	01/15/11	10
Surrogate Recovery(%) a,a,a-Trifluorotoluene(PID)	93.5		% Rec.	8021B	01/15/11	10

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

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January 18, 2011

Date Received : January 14, 2011
Description : XTO GW Monit. - Bruington

Sample ID : MW-2R

Collected By : Brooke Herb
Collection Date : 01/13/11 14:30

ESC Sample # : L497439-06

Site ID : BRUINGTON

Project # : XTO1001

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Benzene	16.	0.25	mg/l	8021B	01/17/11	500
Toluene	2.5	2.5	mg/l	8021B	01/17/11	500
Ethylbenzene	0.94	0.025	mg/l	8021B	01/15/11	50
Total Xylene	4.9	0.075	mg/l	8021B	01/15/11	50
Surrogate Recovery(%) a,a,a-Trifluorotoluene(PID)	95.4		% Rec.	8021B	01/15/11	50

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

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Date Received : January 14, 2011
Description : XTO GW Monit. - Bruington

Sample ID : MW-6

Collected By : Brooke Herb
Collection Date : 01/13/11 14:48

ESC Sample # : L497439-07

Site ID : BRUINGTON

Project # : XTO1001

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Benzene	19.	0.25	mg/l	8021B	01/17/11	500
Toluene	18.	2.5	mg/l	8021B	01/17/11	500
Ethylbenzene	1.0	0.025	mg/l	8021B	01/15/11	50
Total Xylene	10.	0.075	mg/l	8021B	01/15/11	50
Surrogate Recovery(%) a,a,a-Trifluorotoluene(PID)	95.4		% Rec.	8021B	01/15/11	50

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

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Aztec, NM 87410

January 18, 2011

Date Received : January 14, 2011
Description : XTO GW Monit. - Bruington

Sample ID : MW-5

Collected By : Brooke Herb
Collection Date : 01/13/11 15:01

ESC Sample # : L497439-08

Site ID : BRUINGTON

Project # : XTO1001

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Benzene	17.	0.050	mg/l	8021B	01/17/11	100
Toluene	BDL	0.50	mg/l	8021B	01/17/11	100
Ethylbenzene	0.36	0.0025	mg/l	8021B	01/15/11	5
Total Xylene	0.90	0.0075	mg/l	8021B	01/15/11	5
Surrogate Recovery(%) a,a,a-Trifluorotoluene(PID)	85.7		% Rec.	8021B	01/15/11	5

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

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Summary of Remarks For Samples Printed
01/18/11 at 09:53:53TSR Signing Reports: 288
R5 - Desired TATNo Energy fee. Charge \$10 Shipping Fee per Dave V 1/4/10 When transferring TS to a new dash # D0
NOT charge a fee

Sample: L497439-01 Account: XTORNM Received: 01/14/11 09:15 Due Date: 01/21/11 00:00 RPT Date: 01/18/11 09:53
not preserved.
Sample: L497439-02 Account: XTORNM Received: 01/14/11 09:15 Due Date: 01/21/11 00:00 RPT Date: 01/18/11 09:53
not preserved.
Sample: L497439-03 Account: XTORNM Received: 01/14/11 09:15 Due Date: 01/21/11 00:00 RPT Date: 01/18/11 09:53
not preserved.
Sample: L497439-04 Account: XTORNM Received: 01/14/11 09:15 Due Date: 01/21/11 00:00 RPT Date: 01/18/11 09:53
not preserved.
Sample: L497439-05 Account: XTORNM Received: 01/14/11 09:15 Due Date: 01/21/11 00:00 RPT Date: 01/18/11 09:53
not preserved.
Sample: L497439-06 Account: XTORNM Received: 01/14/11 09:15 Due Date: 01/21/11 00:00 RPT Date: 01/18/11 09:53
not preserved.
Sample: L497439-07 Account: XTORNM Received: 01/14/11 09:15 Due Date: 01/21/11 00:00 RPT Date: 01/18/11 09:53
not preserved.
Sample: L497439-08 Account: XTORNM Received: 01/14/11 09:15 Due Date: 01/21/11 00:00 RPT Date: 01/18/11 09:53
not preserved.



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Est. 1970

January 18, 2011

Analyte	Result	Laboratory Blank		Limit	Batch	Date Analyzed
		Units	% Rec			
Benzene	< .0005	mg/l			WG517284	01/14/11 17:22
Ethylbenzene	< .0005	mg/l			WG517284	01/14/11 17:22
Toluene	< .005	mg/l			WG517284	01/14/11 17:22
Total Xylene	< .0015	mg/l			WG517284	01/14/11 17:22
a,a,a-Trifluorotoluene(PID)		% Rec.	98.70	55-122	WG517284	01/14/11 17:22
Benzene	< .0005	mg/l			WG517338	01/15/11 00:55
Ethylbenzene	< .0005	mg/l			WG517338	01/15/11 00:55
Toluene	< .005	mg/l			WG517338	01/15/11 00:55
Total Xylene	< .0015	mg/l			WG517338	01/15/11 00:55
a,a,a-Trifluorotoluene(PID)		% Rec.	106.4	55-122	WG517338	01/15/11 00:55
Benzene	< .0005	mg/l			WG517487	01/17/11 15:31
Toluene	< .005	mg/l			WG517487	01/17/11 15:31
a,a,a-Trifluorotoluene(PID)		% Rec.	98.83	55-122	WG517487	01/17/11 15:31

Analyte	Units	Laboratory Control		% Rec	Limit	Batch
		Known Val	Sample Result			
Benzene	mg/l	.05	0.0514	103.	79-114	WG517284
Ethylbenzene	mg/l	.05	0.0549	110.	80-116	WG517284
Toluene	mg/l	.05	0.0531	106.	79-112	WG517284
Total Xylene	mg/l	.15	0.165	110.	84-118	WG517284
a,a,a-Trifluorotoluene(PID)				97.08	55-122	WG517284
Benzene	mg/l	.05	0.0510	102.	79-114	WG517338
Ethylbenzene	mg/l	.05	0.0555	111.	80-116	WG517338
Toluene	mg/l	.05	0.0509	102.	79-112	WG517338
Total Xylene	mg/l	.15	0.171	114.	84-118	WG517338
a,a,a-Trifluorotoluene(PID)				106.4	55-122	WG517338
Benzene	mg/l	.05	0.0522	104.	79-114	WG517487
Toluene	mg/l	.05	0.0535	107.	79-112	WG517487
a,a,a-Trifluorotoluene(PID)				97.55	55-122	WG517487

Analyte	Units	Laboratory Control		Sample Duplicate	Limit	RPD	Limit	Batch
		Result	Ref	%Rec				
Benzene	mg/l	0.0471	0.0514	94.0	79-114	8.73	20	WG517284
Ethylbenzene	mg/l	0.0499	0.0549	100.	80-116	9.41	20	WG517284
Toluene	mg/l	0.0482	0.0531	96.0	79-112	9.64	20	WG517284
Total Xylene	mg/l	0.150	0.165	100.	84-118	9.46	20	WG517284
a,a,a-Trifluorotoluene(PID)				98.39	55-122			WG517284
Benzene	mg/l	0.0522	0.0510	104.	79-114	2.24	20	WG517338
Ethylbenzene	mg/l	0.0555	0.0555	111.	80-116	0.0600	20	WG517338
Toluene	mg/l	0.0534	0.0509	107.	79-112	4.68	20	WG517338
Total Xylene	mg/l	0.172	0.171	115.	84-118	0.470	20	WG517338
a,a,a-Trifluorotoluene(PID)				107.6	55-122			WG517338
Benzene	mg/l	0.0467	0.0522	93.0	79-114	11.1	20	WG517487
Toluene	mg/l	0.0478	0.0535	96.0	79-112	11.2	20	WG517487
a,a,a-Trifluorotoluene(PID)				98.68	55-122			WG517487

* Performance of this Analyte is outside of established criteria.

For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



YOUR LAB OF CHOICE

XT0 Energy - San Juan Division
James McDaniel
382 Road 3100

Aztec, NM 87410

Quality Assurance Report
Level II

L497439

12065 Lebanon Rd.
Mt. Juliet, TN 37122
(615) 758-5858
1-800-767-5859
Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

January 18, 2011

Analyte	Units	MS Res	Matrix Spike		% Rec	Limit	Ref Samp	Batch
			Ref Res	TV				
Benzene	mg/l	0.0577	0.000910	.05	114.	35-147	L497396-04	WG517284
Ethylbenzene	mg/l	0.0665	0.00320	.05	127.	39-141	L497396-04	WG517284
Toluene	mg/l	0.0630	0	.05	126.	35-148	L497396-04	WG517284
Total Xylene	mg/l	0.194	0.00400	.15	126.	33-151	L497396-04	WG517284
a,a,a-Trifluorotoluene(PID)					98.83	55-122		WG517284
Benzene	mg/l	0.0523	0	.05	105.	35-147	L497470-01	WG517338
Ethylbenzene	mg/l	0.0534	0	.05	107.	39-141	L497470-01	WG517338
Toluene	mg/l	0.0510	0	.05	102.	35-148	L497470-01	WG517338
Total Xylene	mg/l	0.166	0	.15	111.	33-151	L497470-01	WG517338
a,a,a-Trifluorotoluene(PID)					107.5	55-122		WG517338
Benzene	mg/l	0.0489	0	.05	97.8	35-147	L497616-01	WG517487
Toluene	mg/l	0.0510	0	.05	102.	35-148	L497616-01	WG517487
a,a,a-Trifluorotoluene(PID)					95.79	55-122		WG517487

Analyte	Units	MSD	Matrix Spike Duplicate		Limit	RPD	Limit	Ref Samp	Batch
			Ref	%Rec					
Benzene	mg/l	0.0490	0.0577	96.2	35-147	16.3	20	L497396-04	WG517284
Ethylbenzene	mg/l	0.0566	0.0665	107.	39-141	16.2	20	L497396-04	WG517284
Toluene	mg/l	0.0524	0.0630	105.	35-148	18.4	20	L497396-04	WG517284
Total Xylene	mg/l	0.163	0.194	106.	33-151	17.0	20	L497396-04	WG517284
a,a,a-Trifluorotoluene(PID)				98.97	55-122				WG517284
Benzene	mg/l	0.0535	0.0523	107.	35-147	2.16	20	L497470-01	WG517338
Ethylbenzene	mg/l	0.0551	0.0534	110.	39-141	3.01	20	L497470-01	WG517338
Toluene	mg/l	0.0528	0.0510	106.	35-148	3.54	20	L497470-01	WG517338
Total Xylene	mg/l	0.170	0.166	113.	33-151	2.28	20	L497470-01	WG517338
a,a,a-Trifluorotoluene(PID)				107.1	55-122				WG517338
Benzene	mg/l	0.0467	0.0489	93.5	35-147	4.48	20	L497616-01	WG517487
Toluene	mg/l	0.0477	0.0510	95.4	35-148	6.65	20	L497616-01	WG517487
a,a,a-Trifluorotoluene(PID)				96.93	55-122				WG517487

Batch number /Run number / Sample number cross reference

WG517284: R1538649: L497439-02 04 05 06 07 08
WG517338: R1539429: L497439-01 03
WG517487: R1541189: L497439-04 05 06 07 08

* * Calculations are performed prior to rounding of reported values.

* Performance of this Analyte is outside of established criteria.

For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'

**YOUR LAB OF CHOICE**

XT0 Energy - San Juan Division
James McDaniel
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Quality Assurance Report
Level II

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Est. 1970

January 18, 2011

The data package includes a summary of the analytic results of the quality control samples required by the SW-846 or CWA methods. The quality control samples include a method blank, a laboratory control sample, and the matrix spike/matrix spike duplicate analysis. If a target parameter is outside the method limits, every sample that is effected is flagged with the appropriate qualifier in Appendix B of the analytic report.

Method Blank - an aliquot of reagent water carried through the entire analytic process. The method blank results indicate if any possible contamination exposure during the sample handling, digestion or extraction process, and analysis. Concentrations of target analytes above the reporting limit in the method blank are qualified with the "B" qualifier.

Laboratory Control Sample - is a sample of known concentration that is carried through the digestion/extraction and analysis process. The percent recovery, expressed as a percentage of the theoretical concentration, has statistical control limits indicating that the analytic process is "in control". If a target analyte is outside the control limits for the laboratory control sample or any other control sample, the parameter is flagged with a "J4" qualifier for all effected samples.

Matrix Spike and Matrix Spike Duplicate - is two aliquots of an environmental sample that is spiked with known concentrations of target analytes. The percent recovery of the target analytes also has statistical control limits. If any recoveries that are outside the method control limits, the sample that was selected for matrix spike/matrix spike duplicate analysis is flagged with either a "J5" or a "J6". The relative percent difference (%RPD) between the matrix spike and the matrix spike duplicate recoveries is all calculated. If the RPD is above the method limit, the effected samples are flagged with a "J3" qualifier.

Company Name/Address XTO Energy, Inc. 382 County Road 3100 Aztec, NM 87410				Alternate Billing XTORNMO81810S XTORNMO81910S Report to: James McDaniel E-mail to: James_McDaniel@xtoenergy.com				Analysis/Container/Preservative Project Description: XTO GW Monit. - BRINGTON PHONE: 505-333-3701 FAX: Client Project No. XTO1002 Lab Project # P.O.# City/State Collected: Bloomfield, NM				Chain of Custody Page 1 of 1 Prepared by: A194 ENVIRONMENTAL Science corp 12065 Lebanon Road Mt. Juliet TN 37122 Phone (615)758-5858 Phone (800) 767-5859 FAX (615)758-5859																																																																					
Collected by: James McDaniel Brooke Herb Sam Lake Collected by (signature):				Site/Facility ID# BRINGTON Rush? (Lab MUST be Notified) ☒ Next Day.....100% ☐ Two Day.....50% ☐ Three Day.....25%				Date Results Needed Email? ☐ No ☒ Yes FAX? ☐ No ☒ Yes																																																																									
Packed on Ice N ☒ Y ☐				No of Cntrs 8021 B				CoCode (lab use only) XTORNM Template/Prelogin Shipped Via: Fed Ex																																																																									
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Sample ID</th> <th>Comp/Grab</th> <th>Matrix</th> <th>Depth</th> <th>Date</th> <th>Time</th> <th>Cntrs</th> </tr> </thead> <tbody> <tr><td>MW-4</td><td>GRAB</td><td>GW</td><td>NA</td><td>1/13/11</td><td>13:16</td><td>2</td></tr> <tr><td>MW-1R</td><td></td><td>GW</td><td></td><td>1/13/11</td><td>13:30</td><td>2</td></tr> <tr><td>MW-3R</td><td></td><td>GW</td><td></td><td>1/13/11</td><td>13:54</td><td>2</td></tr> <tr><td>MW-7</td><td></td><td>GW</td><td></td><td>1/13/11</td><td>14:15</td><td>2</td></tr> <tr><td>MW-8</td><td></td><td>GW</td><td></td><td>1/13/11</td><td>11:01</td><td>2</td></tr> <tr><td>MW-9</td><td></td><td>GW</td><td></td><td>1/13/11</td><td></td><td>2</td></tr> <tr><td>MW-2R</td><td></td><td>GW</td><td></td><td>1/13/11</td><td>14:30</td><td>2</td></tr> <tr><td>MW-6</td><td></td><td>GW</td><td></td><td>1/13/11</td><td>14:48</td><td>2</td></tr> <tr><td>MW-5</td><td>✓</td><td>GW</td><td>✓</td><td>1/13/11</td><td>15:01</td><td>2</td></tr> </tbody> </table>				Sample ID	Comp/Grab	Matrix	Depth	Date	Time	Cntrs	MW-4	GRAB	GW	NA	1/13/11	13:16	2	MW-1R		GW		1/13/11	13:30	2	MW-3R		GW		1/13/11	13:54	2	MW-7		GW		1/13/11	14:15	2	MW-8		GW		1/13/11	11:01	2	MW-9		GW		1/13/11		2	MW-2R		GW		1/13/11	14:30	2	MW-6		GW		1/13/11	14:48	2	MW-5	✓	GW	✓	1/13/11	15:01	2	Remarks/contaminant NOT PRESERVED NO SAMPLE COLLECTED FOR MW-9				Sample # (lab only) 497439 -01 -02 -03 -04 -05 -06 -07 -08			
Sample ID	Comp/Grab	Matrix	Depth	Date	Time	Cntrs																																																																											
MW-4	GRAB	GW	NA	1/13/11	13:16	2																																																																											
MW-1R		GW		1/13/11	13:30	2																																																																											
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MW-7		GW		1/13/11	14:15	2																																																																											
MW-8		GW		1/13/11	11:01	2																																																																											
MW-9		GW		1/13/11		2																																																																											
MW-2R		GW		1/13/11	14:30	2																																																																											
MW-6		GW		1/13/11	14:48	2																																																																											
MW-5	✓	GW	✓	1/13/11	15:01	2																																																																											

Matrix: SS-Soil/Solid GW-Groundwater WW-Wastewater DW-Drinking Water OT-Other_____

pH_____Temp_____

Remarks:

Flow_____Other_____

Relinquisher by (Signature) 		Date: 1/13/11 Time: 1530		Received by: (Signature) 		Samples returned via: FedEx ☒ UPS ☐ Other _____		Condition (lab use only) OK	
Relinquisher by (Signature)		Date:		Time:		Received by: (Signature)		Temp: 3.2°C Bottles Received: 16w	
Relinquisher by (Signature)		Date:		Time:		Received for lab by: (Signature) 		Date: 1/14/11 Time: 0915	

Susan Peach

From: Daphne Richards
Sent: Friday, January 14, 2011 2:28 PM
To: Reporting
Subject: FW: XTO Groundwater Samples
 Can we please scan this email behind the CoC for L497439
 Thanks

From: Julie Linn [mailto:jlinn@ltenv.com]
Sent: Friday, January 14, 2011 1:40 PM
To: Daphne Richards
Cc: 'Ashley Ager'; 'Brooke Herb'
Subject: XTO Groundwater Samples

Daphne

On the COC we prepared for the XTO GW Monit. – Bruington water samples we collected on 1/13/11 and you should have received on 1/14/11 (today); we put the incorrect "Client Project #" as XTO1002. Can you please correct this project number on the COC to "XTO1001". The sample jar labels were also all incorrectly labeled with XTO1002 and should be XTO1001. Thank you for your attention to this matter.

Julie

*Julie Linn, P.G.
 Senior Geologist
 LT Environmental, Inc.
 2243 Main Avenue, Suite 3
 Durango, Colorado 81301
 (970) 385-1096
 (970) 903-9197 cell
 jlinn@ltenv.com*



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1/14/2011



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Est. 1970

James McDaniel
XT0 Energy - San Juan Division
382 Road 3100
Aztec, NM 87410

Report Summary

Tuesday March 15, 2011

Report Number: L505867

Samples Received: 03/11/11

Client Project:

Description: Bruington GC 1

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By:

Daphne Richards , ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - I-2327, CT - PH-0197, FL - E87487
GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016, NC - ENV375/DW21704, ND - R-140
NJ - TN002, NJ NELAP - TN002, SC - 84004, TN - 2006, VA - 00109, WV - 233
AZ - 0612, MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032008A,
TX - T104704245, OK-9915

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Note: The use of the preparatory EPA Method 3511 is not approved or endorsed by the CA ELAP.

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REPORT OF ANALYSIS

James McDaniel
XTO Energy - San Juan Division
382 Road 3100
Aztec, NM 87410

March 15, 2011

Date Received : March 11, 2011
Description : Bruington GC 1
Sample ID : BRUINGTON MW-9
Collected By : Brooke Herb
Collection Date : 03/10/11 09:35

ESC Sample # : L505867-01

Site ID : BRUINGTON GC1

Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Benzene	BDL	0.00050	mg/l	8021B	03/12/11	1
Toluene	BDL	0.0050	mg/l	8021B	03/12/11	1
Ethylbenzene	BDL	0.00050	mg/l	8021B	03/12/11	1
Total Xylene	BDL	0.0015	mg/l	8021B	03/12/11	1
Surrogate Recovery(%) a,a,a-Trifluorotoluene(PID)	99.6		% Rec.	8021B	03/12/11	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

The reported analytical results relate only to the sample submitted.

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Reported: 03/15/11 16:16 Printed: 03/15/11 16:16

Page 2 of 4

Summary of Remarks For Samples Printed
03/15/11 at 16:16:26

TSR Signing Reports: 288
R5 - Desired TAT

drywt

Sample: L505867-01 Account: XTORNM Received: 03/11/11 08:30 Due Date: 03/18/11 00:00 RPT Date: 03/15/11 16:16



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XT0 Energy - San Juan Division
James McDaniel
382 Road 3100

Aztec, NM 87410

Quality Assurance Report
Level II

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Est. 1970

March 15, 2011

Analyte	Result	Laboratory Blank		Limit	Batch	Date Analyzed
		Units	% Rec			
Benzene	< .0005	mg/l			WG525601	03/11/11 17:31
Ethylbenzene	< .0005	mg/l			WG525601	03/11/11 17:31
Toluene	< .005	mg/l			WG525601	03/11/11 17:31
Total Xylene	< .0015	mg/l			WG525601	03/11/11 17:31
a,a,a-Trifluorotoluene(PID)		% Rec.	96.83	55-122	WG525601	03/11/11 17:31

Analyte	Units	Laboratory Control Sample		% Rec	Limit	Batch
		Known Val	Result			
Benzene	mg/l	.05	0.0497	99.4	79-114	WG525601
Ethylbenzene	mg/l	.05	0.0479	95.9	80-116	WG525601
Toluene	mg/l	.05	0.0477	95.3	79-112	WG525601
Total Xylene	mg/l	.15	0.143	95.2	84-118	WG525601
a,a,a-Trifluorotoluene(PID)				98.55	55-122	WG525601

Analyte	Units	Laboratory Control Sample Duplicate			Limit	RPD	Limit	Batch
		Result	Ref	%Rec				
Benzene	mg/l	0.0489	0.0497	98.0	79-114	1.57	20	WG525601
Ethylbenzene	mg/l	0.0470	0.0479	94.0	80-116	2.05	20	WG525601
Toluene	mg/l	0.0471	0.0477	94.0	79-112	1.10	20	WG525601
Total Xylene	mg/l	0.140	0.143	94.0	84-118	1.80	20	WG525601
a,a,a-Trifluorotoluene(PID)				98.67	55-122			WG525601

Analyte	Units	Matrix Spike			% Rec	Limit	Ref Samp	Batch
		MS Res	Ref Res	TV				
Benzene	mg/l	0.0533	0	.05	107.	35-147	L505845-06	WG525601
Ethylbenzene	mg/l	0.0518	0	.05	104.	39-141	L505845-06	WG525601
Toluene	mg/l	0.0501	0	.05	100.	35-148	L505845-06	WG525601
Total Xylene	mg/l	0.157	0	.15	105.	33-151	L505845-06	WG525601
a,a,a-Trifluorotoluene(PID)					98.83	55-122		WG525601

Analyte	Units	Matrix Spike Duplicate			Limit	RPD	Limit	Ref Samp	Batch
		MSD	Ref	%Rec					
Benzene	mg/l	0.0520	0.0533	104.	35-147	2.49	20	L505845-06	WG525601
Ethylbenzene	mg/l	0.0501	0.0518	100.	39-141	3.48	20	L505845-06	WG525601
Toluene	mg/l	0.0500	0.0501	100.	35-148	0.300	20	L505845-06	WG525601
Total Xylene	mg/l	0.151	0.157	101.	33-151	3.90	20	L505845-06	WG525601
a,a,a-Trifluorotoluene(PID)				99.71	55-122				WG525601

Batch number /Run number / Sample number cross reference

WG525601: R1611749: L505867-01

* * Calculations are performed prior to rounding of reported values.

* Performance of this Analyte is outside of established criteria.

For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'

**YOUR LAB OF CHOICE**

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March 15, 2011

The data package includes a summary of the analytic results of the quality control samples required by the SW-846 or CWA methods. The quality control samples include a method blank, a laboratory control sample, and the matrix spike/matrix spike duplicate analysis. If a target parameter is outside the method limits, every sample that is effected is flagged with the appropriate qualifier in Appendix B of the analytic report.

Method Blank - an aliquot of reagent water carried through the entire analytic process. The method blank results indicate if any possible contamination exposure during the sample handling, digestion or extraction process, and analysis. Concentrations of target analytes above the reporting limit in the method blank are qualified with the "B" qualifier.

Laboratory Control Sample - is a sample of known concentration that is carried through the digestion/extraction and analysis process. The percent recovery, expressed as a percentage of the theoretical concentration, has statistical control limits indicating that the analytic process is "in control". If a target analyte is outside the control limits for the laboratory control sample or any other control sample, the parameter is flagged with a "J4" qualifier for all effected samples.

Matrix Spike and Matrix Spike Duplicate - is two aliquots of an environmental sample that is spiked with known concentrations of target analytes. The percent recovery of the target analytes also has statistical control limits. If any recoveries that are outside the method control limits, the sample that was selected for matrix spike/matrix spike duplicate analysis is flagged with either a "J5" or a "J6". The relative percent difference (%RPD) between the matrix spike and the matrix spike duplicate recoveries is all calculated. If the RPD is above the method limit, the effected samples are flagged with a "J3" qualifier.

C128

[illegible]

*Matrix: SS-Soil/Solid GW-Groundwater WW-Wastewater DW-Drinking Water OT- Other

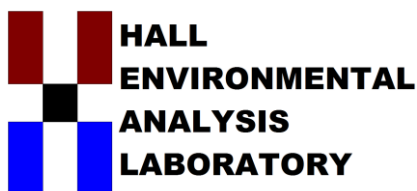
pH _____ Temp _____

Remarks:

Flow	Other
1	2
3	4
5	6
7	8
9	10
11	12
13	14
15	16
17	18
19	20
21	22
23	24
25	26
27	28
29	30
31	32
33	34
35	36
37	38
39	40
41	42
43	44
45	46
47	48
49	50
51	52
53	54
55	56
57	58
59	60
61	62
63	64
65	66
67	68
69	70
71	72
73	74
75	76
77	78
79	80
81	82
83	84
85	86
87	88
89	90
91	92
93	94
95	96
97	98
99	100

Relinquisher by: (Signature) 	Date: 3/10/11	Time: 15:00	Received by: (Signature) 	Samples returned via: FedEx_X_UPS_Other_ 474198156095	Condition (lab use only) OK
Relinquisher by: (Signature)	Date:	Time:	Received by: (Signature) 	Temp: 2.7°C	Bottles Received: 3✓
Relinquisher by: (Signature)	Date:	Time:	Received for lab by: (Signature) 	Date: 3/10/11	Time: 08:30
				pH Checked:	NCF:

ENCLOSURE H – 2020 LABORATORY ANALYTICAL REPORT



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: clients.hallenvironmental.com

December 30, 2020

Clara Cardoza
Hilcorp Energy
PO Box 61529
Houston, TX 77208-1529
TEL: (337) 276-7676
FAX

RE: Bruington GC 1

OrderNo.: 2012880

Dear Clara Cardoza:

Hall Environmental Analysis Laboratory received 8 sample(s) on 12/17/2020 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman", is written over a horizontal line.

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 2012880

Date Reported: 12/30/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Hilcorp Energy

Client Sample ID: MW-9

Project: Bruington GC 1

Collection Date: 12/16/2020 10:34:00 AM

Lab ID: 2012880-001

Matrix: AQUEOUS

Received Date: 12/17/2020 8:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	12/19/2020 1:15:21 AM	B74138
Toluene	ND	1.0		µg/L	1	12/19/2020 1:15:21 AM	B74138
Ethylbenzene	ND	1.0		µg/L	1	12/19/2020 1:15:21 AM	B74138
Xylenes, Total	ND	2.0		µg/L	1	12/19/2020 1:15:21 AM	B74138
Surr: 4-Bromofluorobenzene	103	80-120		%Rec	1	12/19/2020 1:15:21 AM	B74138

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

Page 1 of 9

Analytical Report

Lab Order 2012880

Date Reported: 12/30/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Hilcorp Energy

Client Sample ID: MW-1R

Project: Bruington GC 1

Collection Date: 12/16/2020 11:14:00 AM

Lab ID: 2012880-002

Matrix: AQUEOUS

Received Date: 12/17/2020 8:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	12/19/2020 1:38:33 AM	B74138
Toluene	ND	1.0		µg/L	1	12/19/2020 1:38:33 AM	B74138
Ethylbenzene	ND	1.0		µg/L	1	12/19/2020 1:38:33 AM	B74138
Xylenes, Total	ND	2.0		µg/L	1	12/19/2020 1:38:33 AM	B74138
Surr: 4-Bromofluorobenzene	99.2	80-120		%Rec	1	12/19/2020 1:38:33 AM	B74138

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2012880

Date Reported: 12/30/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Hilcorp Energy

Client Sample ID: MW-2R

Project: Bruington GC 1

Collection Date: 12/16/2020 11:51:00 AM

Lab ID: 2012880-003

Matrix: AQUEOUS

Received Date: 12/17/2020 8:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	12000	200		µg/L	200	12/19/2020 2:01:43 AM	B74138
Toluene	5300	200		µg/L	200	12/19/2020 2:01:43 AM	B74138
Ethylbenzene	1100	200		µg/L	200	12/19/2020 2:01:43 AM	B74138
Xylenes, Total	11000	400		µg/L	200	12/19/2020 2:01:43 AM	B74138
Surr: 4-Bromofluorobenzene	102	80-120		%Rec	200	12/19/2020 2:01:43 AM	B74138

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2012880

Date Reported: 12/30/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Hilcorp Energy

Client Sample ID: MW-4

Project: Bruington GC 1

Collection Date: 12/16/2020 12:33:00 PM

Lab ID: 2012880-004

Matrix: AQUEOUS

Received Date: 12/17/2020 8:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	12/19/2020 3:11:18 AM	B74138
Toluene	ND	1.0		µg/L	1	12/19/2020 3:11:18 AM	B74138
Ethylbenzene	ND	1.0		µg/L	1	12/19/2020 3:11:18 AM	B74138
Xylenes, Total	ND	2.0		µg/L	1	12/19/2020 3:11:18 AM	B74138
Surr: 4-Bromofluorobenzene	102	80-120		%Rec	1	12/19/2020 3:11:18 AM	B74138

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2012880

Date Reported: 12/30/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Hilcorp Energy

Client Sample ID: MW-5

Project: Bruington GC 1

Collection Date: 12/16/2020 1:25:00 PM

Lab ID: 2012880-005

Matrix: AQUEOUS

Received Date: 12/17/2020 8:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	14000	500		µg/L	500	12/19/2020 3:34:25 AM	B74138
Toluene	350	50		µg/L	50	12/19/2020 3:57:35 AM	B74138
Ethylbenzene	670	50		µg/L	50	12/19/2020 3:57:35 AM	B74138
Xylenes, Total	2500	100		µg/L	50	12/19/2020 3:57:35 AM	B74138
Surr: 4-Bromofluorobenzene	109	80-120		%Rec	50	12/19/2020 3:57:35 AM	B74138

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2012880

Date Reported: 12/30/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Hilcorp Energy

Client Sample ID: MW-6

Project: Bruington GC 1

Collection Date: 12/16/2020 1:45:00 PM

Lab ID: 2012880-006

Matrix: AQUEOUS

Received Date: 12/17/2020 8:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	21000	500		µg/L	500	12/19/2020 4:43:56 AM	B74138
Toluene	18000	500		µg/L	500	12/19/2020 4:43:56 AM	B74138
Ethylbenzene	1300	50		µg/L	50	12/19/2020 5:07:12 AM	B74138
Xylenes, Total	13000	1000		µg/L	500	12/19/2020 4:43:56 AM	B74138
Surr: 4-Bromofluorobenzene	104	80-120		%Rec	500	12/19/2020 4:43:56 AM	B74138

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2012880

Date Reported: 12/30/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Hilcorp Energy

Client Sample ID: MW-7

Project: Bruington GC 1

Collection Date: 12/16/2020 2:21:00 PM

Lab ID: 2012880-007

Matrix: AQUEOUS

Received Date: 12/17/2020 8:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	11000	200		µg/L	200	12/21/2020 9:13:30 AM	B74163
Toluene	11000	200		µg/L	200	12/21/2020 9:13:30 AM	B74163
Ethylbenzene	760	50		µg/L	50	12/19/2020 5:53:35 AM	B74138
Xylenes, Total	5500	100		µg/L	50	12/19/2020 5:53:35 AM	B74138
Surr: 4-Bromofluorobenzene	105	80-120		%Rec	50	12/19/2020 5:53:35 AM	B74138

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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Analytical Report

Lab Order 2012880

Date Reported: 12/30/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Hilcorp Energy

Client Sample ID: MW-8

Project: Bruington GC 1

Collection Date: 12/16/2020 2:59:00 PM

Lab ID: 2012880-008

Matrix: AQUEOUS

Received Date: 12/17/2020 8:05:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	2300	200		µg/L	200	12/21/2020 9:37:00 AM	B74163
Toluene	5100	200		µg/L	200	12/21/2020 9:37:00 AM	B74163
Ethylbenzene	240	20		µg/L	20	12/19/2020 6:16:43 AM	B74138
Xylenes, Total	3500	40		µg/L	20	12/19/2020 6:16:43 AM	B74138
Surr: 4-Bromofluorobenzene	103	80-120		%Rec	20	12/19/2020 6:16:43 AM	B74138

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Limit
	S	% Recovery outside of range due to dilution or matrix		

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QC SUMMARY REPORT**Hall Environmental Analysis Laboratory, Inc.**

WO#: 2012880

30-Dec-20

Client: Hilcorp Energy**Project:** Bruington GC 1

Sample ID: mb-II	SampType: MBLK			TestCode: EPA Method 8021B: Volatiles						
Client ID: PBW	Batch ID: B74138			RunNo: 74138						
Prep Date:	Analysis Date: 12/18/2020			SeqNo: 2616115		Units: µg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	20		20.00		101	80	120			

Sample ID: 100ng btex lcs-II	SampType: LCS			TestCode: EPA Method 8021B: Volatiles						
Client ID: LCSW	Batch ID: B74138			RunNo: 74138						
Prep Date:	Analysis Date: 12/18/2020			SeqNo: 2616116		Units: µg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	18	1.0	20.00	0	92.0	80	120			
Toluene	19	1.0	20.00	0	94.6	80	120			
Ethylbenzene	19	1.0	20.00	0	94.2	80	120			
Xylenes, Total	57	2.0	60.00	0	95.6	80	120			
Surr: 4-Bromofluorobenzene	21		20.00		104	80	120			

Sample ID: mb1	SampType: MBLK			TestCode: EPA Method 8021B: Volatiles						
Client ID: PBW	Batch ID: B74163			RunNo: 74163						
Prep Date:	Analysis Date: 12/21/2020			SeqNo: 2617137		Units: µg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Surr: 4-Bromofluorobenzene	20		20.00		101	80	120			

Sample ID: 100ng btex lcs	SampType: LCS			TestCode: EPA Method 8021B: Volatiles						
Client ID: LCSW	Batch ID: B74163			RunNo: 74163						
Prep Date:	Analysis Date: 12/21/2020			SeqNo: 2617138		Units: µg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	18	1.0	20.00	0	87.9	80	120			
Toluene	18	1.0	20.00	0	91.8	80	120			
Surr: 4-Bromofluorobenzene	21		20.00		103	80	120			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Limit



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: clients.hallenvironmental.com

Sample Log-In Check List

Client Name: **Hilcorp Energy**Work Order Number: **2012880**RcptNo: **1**Received By: **Emily Mocho**

12/17/2020 8:05:00 AM

Completed By: **Emily Mocho**

12/17/2020 10:24:30 AM

Reviewed By: **SGC 12/17/20**

Chain of Custody

1. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. Received at least 1 vial with headspace $<1/4"$ for AQ VOA? Yes ☒ No ☐ NA ☐
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH:

(<2 or >12 unless noted)

Adjusted?

Checked by: **JR 12/17/20**

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____

Date: _____

By Whom: _____

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

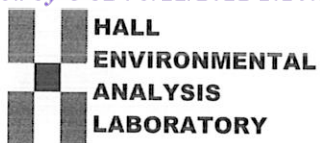
Regarding: _____

Client Instructions: _____

16. Additional remarks:

17. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	0.6	Good	Yes			
2	1.0	Good	Yes			
3	0.2	Good	Yes			
4	1.5	Good	Yes			



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: clients.hallenvironmental.com

Sample Log-In Check List

Client Name: Hilcorp Energy

Work Order Number: 2012880

RcptNo: 1

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
5	4.3	Good	Yes			

ENCLOSURE I – 2020 GROUNDWATER SAMPLE COLLECTION FORMS



T 970.385.1096

Date: 12-16-20



WSP USA Inc.

848 E. 2nd Ave.
Durango, Colorado 81301
T 970.385.1096

Groundwater Sample Collection Form

Project Name: Semi-Annual Groundwater Monitoring
Project Number: TE017820003

Project Location: Bruington GC #1
 Sampler: Caitlin McGinn

Sample ID: mw-7
Sample Date: 12-16-20
Laboratory: Hall Environmental
Analyses: BTEX 8021

Matrix: Groundwater
Sample Time: 1/21
Shipping Method: Hand Delivery

Depth to Water: 18.37
Time: 14.00

Total Depth of Well: 25.40
Depth to Product: —

Vol. of Water to Purge: 3.4 gallons

(height of water column * 0.1631 for 2" well or 0.6524 for 4" well) * 3 well vols

Method of Purging: PVC BULK

Method of Sampling: PVC boiler

[illegible]

Comments: well started building dry. Used $HgCl_2$ vocs.

Describe Deviations from SOP: Did not bail 3.4 gallons

Signature: Ruth M.

Date: 12.11.20



WSP USA Inc.

848 E. 2nd Ave.

Durango, Colorado 81301

T 970.385.1096

Groundwater Sample Collection Form

Project Name: Semi-Annual Groundwater Monitoring

Project Number: TE017820003

Project Location: Bruington GC #1

Sampler: Caitlin McGinn

Sample ID: MW-5

Sample Date: 12.14.20

Laboratory: Hall Environmental

Analyses: BTEX 8021

Matrix: Groundwater

Sample Time: 1325

Shipping Method: Hand Delivery

Depth to Water: 17.95

Time:

Total Depth of Well: 25.33

Depth to Product:

Vol. of Water to Purge: 3.4 gallons

(height of water column * 0.1631 for 2" well or 0.6524 for 4" well) * 3 well vols

Method of Purging:

Method of Sampling:

[illegible]

Comments: Strong gas smell. Well started boiling dry. Sampled at 1.5 gallons. Used HgCl₂ vials.

Describe Deviations from SOP:

Did not build 3.6 gallons

Signature: Caiti Ymas

Date: 12-16-20



T 970.385.1096

Date: 12.14.20



WSP USA Inc.

848 E. 2nd Ave.
Durango, Colorado 81301
T 970.385.1096

Groundwater Sample Collection Form

Project Name: Semi-Annual Groundwater Monitoring
Project Number: TE017820003

Project Location: Bruington GC #1
 Sampler: Caitlin McGinn

Sample ID: MW-3R
Sample Date: 12-10-20
Laboratory: Hall Environmental
Analyses: BTEX 8021

Matrix: Groundwater
Sample Time:
Shipping Method: Hand Delivery

Depth to Water: _____
Time: _____

Total Depth of Well: —
Depth to Product: —

Vol. of Water to Purge: (height of water column * 0.1631 for 2" well or 0.6524 for 4" well) * 3 well vols

Method of Purging:

Method of Sampling:

[illegible]

Comments: Well is obstructed @ ~12'. No Sample taken.

Describe Deviations from SOP:

Signature: Caiti Mess

Date: 12.16.20



T 970.385.1096

Groundwater Sample Collection Form

Depth to Product:

Method of Sampling:

[illegible]

Date: 12-16-20



848 E. 2nd Ave.
Durango, Colorado 81301
T 970.385.1096

Date: 12.14.20



WSP USA Inc.

848 E. 2nd Ave.
Durango, Colorado 81301
T 970.385.1096

Groundwater Sample Collection Form

Project Name: Semi-Annual Groundwater Monitoring
Project Number: TE017820003

Project Location: Bruington GC #1
 Sampler: Caitlin McGinn

Sample ID: MW-9
Sample Date: 12-16-20
Laboratory: Hall Environmental
Analyses: BTEX 8021

Matrix: Groundwater
Sample Time: 1034
Shipping Method: Hand Delivery

Depth to Water: 13.71
Time: 1

Total Depth of Well: 30.30
Depth to Product: —

Vol. of Water to Purge: 8.1 gallons

(height of water column * 0.1631 for 2" well or 0.6524 for 4" well) * 3 well vols

Method of Purging: PVC boiler

Method of Sampling: PVC bailer

[illegible]

Comments: Used 1 bailer. Reacted w/ HCL vials, using $HgCl_2$ vials.

Describe Deviations from SOP:

Signature: Caiti

Date: 12-16-20

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 21575

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID:
	372171
	Action Number: 21575
	Action Type: [UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)

CONDITIONS

Created By	Condition	Condition Date
nvelez	Review of 2020 Annual Groundwater Monitoring Report: Content satisfactory 1. Continued monitoring of groundwater elevations semi-annually 2. Collect groundwater samples annually at monitoring wells MW-1R, MW-2R, MW-4, MW-5, MW-6, MW-7, MW-8, and MW-9 in 2021 3. Complete repairing or replacing MW-3R. 4. Installing product recovery socks in MW-7 and MW-8 if PSH occurrence returns in June of 2021. If PSH does return in 2021, manually bailing any PSH in the monitoring wells 5. OCD requires that Hilcorp investigate more active remediation techniques to decrease benzene concentrations within the groundwater 6. Submit the Annual Monitoring Report to the OCD no later than March 31, 2022	12/29/2021