

ENTERPRISE PRODUCTS OPERATING LLC

Return Receipt Requested**

Follow recommendations stated within 2020 Groundwater Monitoring Report.

but at a reduced frequency as approved by the OCD in an email from Mr. Cory Smith dated

Complete additional site-specific aquifer characterization testing

Continue conducting semi-annual groundwater monitoring and sampling events,

Submitted via email: Cory.Smith@state.nm.us

Review of 2019 Groundwater Monitoring Report: Content satisfactory



ENTERPRISE PRODUCTS PARTNERS L.P. **ENTERPRISE PRODUCTS GP, LLC** (General Partner)

April 27, 2020

APPROVED By Nelson Velez at 4:51 pm, Jan 03, 2022

Mr. Cory Smith New Mexico Energy, Minerals & Natural Resources Department - Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Install additional delineation wells RE: 2018 Annual Groundwater Monitoring Report c. d. Prepare and submit a Stage 2 Abatement Plan (following full delineation) Enterprise Field Services, LLC Submit the Annual Monitoring Report to the OCD no later than March 31, 2022 e. Lateral K-31 Pipeline Release (12/02/2011) Rio Arriba Co., New Mexico [SW ¼, S16 T25N R6W (36.393827° N, 107.475065° W)] OCD RP: 3R-440; OCD Abatement Plan No. 129

1.

a.

b.

June 8, 2020

Dear Mr. Smith:

Enterprise Products Operating LLC (Enterprise), on behalf of Enterprise Field Services, LLC, is submitting this electronic copy of the above-referenced report prepared by Ensolum, LLC (Ensolum) and dated September 27, 2019. The report is associated with the Enterprise Lateral K-31 pipeline release of natural gas and associated pipeline liquids that was discovered on December 2, 2011, in Rio Arriba County, New Mexico (the "Site"). The activities detailed in the attached report include two semi-annual groundwater monitoring and sampling (GWM&S) events that occurred between January 1, 2018 and December 31, 2018 (the "reporting period"). The monitoring activities were performed to further evaluate the concentrations of dissolved-phased hydrocarbons (DPH), or constituents of concern (COCs), in groundwater.

Based on the data and results presented in the attached report. COC concentrations are generally declining across the Site. However, the plume has not been delineation to the west-northwest of MW-5. Additionally, in comparing current COC data to historical data, COCs in the original release area (i.e. MW-1 through MW-4) have migrated to the north (i.e. MW-5, MW-6 and MW-8). COCs in the original release area have been below laboratory detection and/or the applicable Water Quality Control Commission (WQCC) Groundwater Quality Standards (GQSs) since March 2014 (for 6 consecutive years). As such, Enterprise requests permission to suspend analytical testing of monitor wells MW-1 through MW-4 (until COC concentrations at the Site have declined to/below the WQCC GQSs), and to install one additional delineation well (MW-10) to the west-northwest of MW-5 (delineating the current plume by MW-7, MW-9 and proposed MW-10). Enterprise also intends to further evaluate the dynamics of the DPH plume after concurrence that the Stage 1 Abatement Plan (Ensolum, revised May 7, 2019) is deemed administratively complete.

Enterprise appreciates the Oil Conservation Division's (OCD) continued assistance and guidance in bringing closure to this Site. Should you have any questions, comments or concerns, or require additional information, please feel free to contact me any time at 713-381-8780, or at gemiller@eprod.com.

Sincerely.

regorn E Miller

Gregory E. Miller, Ø.G. Supervisor, Environmental

Rodney M. Sartor Sr. Director, Environmental

NM State Land Office, Attn: Mr. Nick Jaramillo, 310 Old Santa Fe Trail, Santa Fe, NM 87501 cc: NMOCD, Santa Fe, NM – Mr. Jim Griswold <<u>Jim.Griswold@state.nm.us</u>> ec: NMOCD, Santa Fe, NM – Mr. Brad Billings < Bradford.Billings@state.nm.us> Ensolum, Houston, TX – Mr. Marc E. Gentry <<u>MGentry@ensolum.com</u>>

** Please note that due to the COVID-19 pandemic and the current "Stay Home, Work Safe" order issued for Harris County Texas, all hard copies (and associated electronic copies on CD or USB drives) of the Subject document(s) will be mailed to each recipient once Enterprise staff are allowed to return to work. In the interim, an electronic copy will be emailed as the official submittal.

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LATERAL K-31 PIPELINE RELEASE (12/02/2011) 2018 ANNUAL GROUNDWATER MONITORING REPORT

Property:

Lateral K-31 Pipeline Release (12/02/2011) SW ¼, S16 T25N R6W Rio Arriba County, New Mexico

New Mexico EMNRD OCD RP No. 3R-440

September 27, 2019 Ensolum Project No. 05B1226002

Prepared for:

Enterprise Field Services, LLC P.O. Box 4324 Houston, Texas 77210-4324 Attn: Mr. Greg E. Miller, P.G.

Prepared by:

Marc E. Gentry Principal



LATERAL K-31 PIPELINE RELEASE (12/02/2011) 2018 ANNUAL GROUNDWATER MONITORING REPORT EXECUTIVE SUMMARY

The Lateral K-31 pipeline release (12/02/2011) site, referred to hereinafter as the "Site", is located within the Enterprise Field Services, LLC (Enterprise) pipeline right-of-way in the southwest (SW) 1/4 of Section 16, Township 25 North, Range 6 West, in Rio Arriba County, New Mexico.

On December 2, 2011, a pipeline release of natural gas and associated pipeline liquids was discovered at the Site and was subsequently repaired. Site assessments conducted by Animas Environmental Services, LLC (AES) during December 2011 and June 2012 identified concentrations of constituents of concern (COCs) in soils and groundwater above the New Mexico Energy, Minerals and Natural Resources Department (EMNRD), Oil Conservation Division (OCD) *Remediation Action Levels (RALs)* and the New Mexico Water Quality Control Commission (WQCC) *Groundwater Quality Standards* (*GQSs*).

During September 2012, AES advanced nine (9) additional soil borings/monitoring wells (MW-1 through MW-9) to further evaluate the extent of dissolved phase COCs in groundwater. COCs were not identified in soil above the New Mexico EMNRD OCD *RALs* at these soil boring/monitoring well boring locations. However, COCs were identified in groundwater above the WQCC *GQSs*. Groundwater monitoring events were conducted by AES during December 2012, June 2013, September 2013, and December 2013 and were subsequently conducted by Apex TITAN, Inc. (Apex). Enterprise retained Apex to perform environmental Site investigation activities between 2016 and 2018. Following a staffing change at Apex in January 2019, Enterprise reassigned management of the project to Ensolum, LLC (Ensolum). Semi-annual groundwater monitoring events are ongoing at the Site. Ensolum submitted a Stage 1 Abatement Plan to the EMNRD OCD on March 22, 2019.

Semi-annual groundwater monitoring events were conducted during June 2018 and January 2019 to further evaluate the concentrations of COCs in groundwater over time. Findings and recommendations based on these activities are as follows:

- The groundwater flow direction at the Site is generally towards the northwest, with an approximate average gradient of 0.005 feet per foot (ft/ft) across the Site.
- During the June 2018 and January 2019 sampling events, BTEX concentrations above WQCC GQSs were not identified int he monitoring well network.
- Results from the sampling events at the Site demonstrate generally declining COC concentrations in groundwater.

Ensolum offers the following recommendations:

- Report the groundwater monitoring results to the New Mexico EMNRD OCD;
- Continue semi-annual groundwater monitoring at the Site; and,
- Install delineation monitoring wells (downgradient and upgradient) of MW-5 to assess periodic COC exceedances and further evaluate the gradient in the north and east portions of the Site upon notification by the EMNRD OCD that the Stage 1 Abatement Plan dated March 22, 2019 has been determined to be administratively complete.

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LATERAL K-31 PIPELINE RELASE (12/02/2011) 2018 ANNUAL GROUNDWATER MONITORING REPORT

New Mexico EMNRD OCD RP No. 3R-440

Ensolum Project No. 05B1226002

1.0 INTRODUCTION

1.1 Site Description & Background

Operator:	Enterprise Field Services, LLC / Enterprise Products Operating LLC (Enterprise)
Site Name:	Lateral K-31 Pipeline Release (12/02/2011) (Site)
Location:	36.393827° North, 107.475065° West Southwest (SW) ¼ of Sections 16, Township 25 North, Range 6 West Rio Arriba County, New Mexico
Property:	New Mexico State Land Office (SLO)
Regulatory:	New Mexico Energy, Minerals and Natural Resources Department (EMNRD) Oil Conservation Division (OCD)

On December 2, 2011, a pipeline release of natural gas and associated pipeline liquids was discovered at the Site and was subsequently repaired. An initial site assessment was conducted by Animas Environmental Services, LLC (AES) on December 8, 2011, which included the collection of soil samples from four (4) test holes (TP-1 through TP-4) completed near the release area as well as a groundwater sample from an existing off-Site monitoring well located south of the release location and associated with another operator's release site. Constituents of concern (COC) were identified in soils from two (2) of the test holes (TP-3 and TP-4) at concentrations above the New Mexico EMNRD OCD *Remediation Action Levels* (*RALs*). The off-Site groundwater sample did not exhibit COC concentrations above New Mexico Water Quality Control Commission (WQCC) *Groundwater Quality Standards* (*GQSs*).

During June 2012, AES advanced 12 soil borings (SB-1 through SB-12) at the Site to further delineate the extent of hydrocarbon affected soil and potentially impacted groundwater. Based on laboratory analytical results of soil and groundwater samples collected from the soil borings, COC concentrations were identified in soil above the New Mexico EMNRD OCD *RALs* and in groundwater above the WQCC *GQSs* (*Site Investigation Report, dated May 16, 2012 – AES*).

During September 2012, AES performed groundwater investigation activities and advanced nine (9) additional soil borings to further evaluate the extent of dissolved phase COCs in groundwater. Subsequent to advancement, the soil borings were completed as groundwater monitoring wells (MW-1 through MW-9). COCs were not identified in soil above the New Mexico EMNRD OCD *RALs* at these monitoring well/soil boring locations. However, COCs were identified in groundwater above the WQCC *GQSs (Groundwater Investigation Report, dated November 28, 2012 – AES*).

Groundwater monitoring events were conducted by AES during December 2012, June 2013, September 2013, and December 2013, and were subsequently collected by Apex. COC concentrations were identified in groundwater above WQCC standards.

The Site is subject to regulatory oversight by the New Mexico EMNRD OCD. Initial Site activities were performed in accordance with the New Mexico ENMRD OCD *Guidelines for Remediation of Leaks, Spills and Releases*, in addition to the New Mexico EMNRD OCD rules, specifically New Mexico Administrative

Enterprise Field Services, LLC 2018 Annual Groundwater Monitoring Report Lateral K-31 Pipeline Release (12/02/2011) September 27, 2019



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Code (NMAC) 19.15.29 *Release Notification*. This guidance established investigation and abatement action requirements for sites subject to reporting and/or corrective action prior to the update of the rule finalized August 14, 2018. Additionally, the New Mexico EMNRD OCD utilizes the New Mexico WQCC GQS (NMAC 20.6.2 *Groundwater and Surface Water Protection*) to evaluate groundwater conditions. NMAC 20.6.2 was amended (12/21/18). The New Mexico EMNRD OCD District 3 Office has indicated that the updated GQSs will not be enforced until sometime in 2020. Therefore, this document reflects the previous GQSs which are currently being enforced.

The Site location is depicted on **Figure 1** of **Appendix A** which was reproduced from a portion of a United States Geological Survey (USGS) 7.5-minute series topographic map. A **Site Vicinity Map**, created from an aerial photograph, is provided as **Figure 2**, and a **Site Map**, which indicates the approximate locations of the monitoring wells and previous soil boring locations in relation to pertinent structures and general Site boundaries, is included as **Figure 3** of **Appendix A**.

1.2 **Project Objective**

The objective of the groundwater monitoring events was to further evaluate the concentrations of COCs in groundwater at the Site over time.

2.0 GROUNDWATER MONITORING – JUNE 2018 AND JANUARY 2019

2.1 Groundwater Sampling Program

Semi-annual groundwater sampling events were conducted during June 2018 and January 2019 by Apex. Information, data, and conclusions provided in the following sections and attached figures are based on information provided by Apex to Enterprise, and eyewitness accounts.

Based on information provided by Enterprise, Apex's groundwater sampling program consisted of the following:

Prior to sample collection, Apex gauged the depth to fluids in each monitoring well using an interface probe capable of detecting non-aqueous phase liquids (NAPL).

Each monitoring well was sampled utilizing micro-purge low-flow sampling techniques. Subsequent to the completion of the micro-purge process, one (1) groundwater sample was collected from each monitoring well.

Low-flow refers to the velocity with which groundwater enters the pump intake and that is imparted to the formation pore water in the immediate vicinity of the well screen. Water level drawdown provides the best indication of the stress imparted by a given flow-rate for a given hydrological situation. The objective is to pump in a manner that minimizes stress (drawdown) to the system, to the extent practical, taking into account established Site sampling objectives. Flow rates on the order of 0.1 to 0.5 liters per minute (L/min) are maintained during sampling activities, using dedicated or decontaminated sampling equipment.

The groundwater samples are collected from each monitoring well once produced groundwater is consistent in color, clarity, pH, temperature, and conductivity. Measurements are taken every three to five minutes while purging. Purging is considered complete once key parameters (especially pH and conductivity) have stabilized for three successive readings.

During the June 2018 Janauary 2019 sampling event, the sampling technician was unable to get a bailer past the casing obstruction to sample monitoring well MW-3.

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Monitoring well MW-2 was apparently destroyed by construction activity in 2014 and has not been located (and was therefore not sampled). Additional attempts will continue to be made to locate any remnants of this monitoring well to allow proper plugging and abandonment.

Groundwater samples were collected in laboratory supplied containers, labeled/sealed using the laboratory supplied labels and custody seals, and stored on ice in a cooler. The groundwater samples were relinquished to the courier for Hall Environmental Analysis Laboratory (HEAL) of Albuquerque, New Mexico under proper chain-of-custody procedures.

2.2 Groundwater Laboratory Analytical Methods

The groundwater samples collected from the monitoring wells during the groundwater sampling events were analyzed for BTEX utilizing Environmental Protection Agency (EPA) method SW-846 #8021/8260. The containers were pre-preserved with mercuric chloride (HgCl₂).

A summary of the per-event analytes, sample matrix, sample frequency and EPA-approved methods for the two (2) sampling events are presented on the following table.

Analytes	Sample Matrix	No. of Samples (per event)	EPA Method
BTEX	Groundwater	14	SW-846 8021/8260

Laboratory analytical results are summarized in **Table 1** in **Appendix B**. The executed chain-of-custody forms and laboratory data sheets are provided in **Appendix C**.

2.3 Groundwater Flow Direction

Each of the monitoring wells was geospatially surveyed or re-surveyed to determine top-of-casing (TOC) elevations. Based on gauging data, the groundwater flow direction (gradient) at the Site is generally toward the northwest. The observed gradient during the June 2018 and January 2019 monitoring events averages approximately 0.005 feet per foot (ft/ft) across the Site.

Groundwater measurements collected during the June 2018 and January 2019 sampling events (as well as historical data) are presented with TOC elevations in **Table 2** (**Appendix B**). Groundwater gradient maps for the June 2018 and January 2019 gauging events are included as **Figure 4A** and **4B** (**Appendix A**).

2.4 Data Evaluation

Ensolum compared the BTEX laboratory analytical results or laboratory practical quantitation limits (PQLs) associated with the groundwater samples collected from monitoring wells during the June 2018 and January 2019 sampling events to the New Mexico WQCC *GQSs*. The results of the groundwater sample analyses are summarized in **Table 1** of **Appendix B**. Groundwater Quality Data maps are provided as **Figures 5A** and **5B** of **Appendix A**.

Monitoring well MW-3 was not sampled during the June 2018 and January 2019 sampling events due to an obstructed well screen/casing.

June 2018 Sampling Results

The groundwater samples collected from monitoring wells MW-1 and MW-4 through MW-9 did not exhibit benzene concentrations above the laboratory PQLs, which are below the WQCC *GQS* of 10 micrograms

Enterprise Field Services, LLC 2018 Annual Groundwater Monitoring Report Lateral K-31 Pipeline Release (12/02/2011) September 27, 2019



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per liter (µg/L).

The groundwater samples collected from monitoring wells MW-1 and MW-4 through MW-9 did not exhibit toluene concentrations above the laboratory PQLs, which are below the WQCC GQS of 750 μ g/L. The groundwater samples collected from monitoring wells MW-5 and MW-8 exhibited ethylbenzene concentrations of 5.7 μ g/L and 1.9 μ g/L, respectively, which are below the WQCC GQS of 750 μ g/L. The groundwater samples collected from the remaining monitoring wells did not exhibit ethylbenzene concentrations above the laboratory PQLs, which are below the WQCC GQS of 750 μ g/L.

The groundwater samples collected from monitoring wells MW-1 and MW-4 through MW-9 did not exhibit total xylenes concentrations above the laboratory PQLs, which are below the WQCC *GQS* of 620 µg/L.

No data qualifier flags were associated with the June 2018 analytical results.

January 2019 Sampling Results

The groundwater samples collected from monitoring wells MW-1 and MW-4 through MW-9 did not exhibit benzene concentrations above the laboratory PQLs, which are below the WQCC GQS of 10 μ g/L.

The groundwater samples collected from monitoring wells MW-1 and MW-4 through MW-9 did not exhibit toluene concentrations above the laboratory PQLs, which are below the WQCC GQS of 750 µg/L.

The groundwater sample collected from monitoring well MW-5 exhibited a ethylbenzene concentration of 3.4 μ g/L, which is below the WQCC *GQS* of 750 μ g/L. The groundwater samples collected from the remaining monitoring wells did not exhibit ethylbenzene concentrations above the laboratory PQLs, which are below the WQCC *GQS* of 750 μ g/L.

The groundwater samples collected from monitoring wells MW-1 and MW-4 through MW-9 did not exhibit total xylenes concentrations above the laboratory PQLs, which are below the WQCC *GQS* of 620 µg/L.

No data qualifier flags were associated with the January 2019 analytical results.

3.0 FINDINGS AND RECOMMENDATION

Semi-annual groundwater monitoring events were conducted at the Lateral K-31 Pipeline Release (12/02/2011) Site during June 2018 and January 2019. The objective of the groundwater monitoring events was to further evaluate the concentrations of COCs in groundwater at the Site with respect to WQCC GQSs.

- The groundwater flow direction at the Site is generally towards the north-northwest, with an approximate gradient of 0.005 ft/ft across the Site.
- During the June 2018 and January 2019 sampling events, the groundwater samples collected from monitoring wells MW-1 and MW-4 through MW-9 did not exhibit BTEX concentrations above WQCC *GQSs*.
- Results from the sampling events at the Site demonstrate generally declining COC concentrations in groundwater.

Based on the results of groundwater monitoring activities, Ensolum has the following recommendations:

- Report the groundwater monitoring results to the New Mexico EMNRD OCD;
- Continue semi-annual groundwater monitoring at the Site; and,



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Install delineation monitoring wells (downgradient and upgradient) of MW-5 to assess periodic COC exceedances and further evaluate the gradient in the north and east portions of the Site upon notification by the EMNRD OCD that the Stage 1 Abatement Plan dated March 22, 2019 has been determined to be administratively complete.

4.0 STANDARDS OF CARE, LIMITATIONS, AND RELIANCE

4.1 Standard of Care

Ensolum's services were performed in accordance with standards customarily provided by a firm rendering the same or similar services in the area during the same time period. Ensolum makes no warranties, express or implied, as to the services performed hereunder. Additionally, Ensolum does not warrant the work of third parties supplying information used in the report (e.g. laboratories, regulatory agencies, or other third parties). This scope of services was performed in accordance with the scope of work agreed with the client, as detailed in our proposal.

4.2 Limitations

Findings, conclusions, and recommendations resulting from these services are based upon information derived from the on-site activities and other services performed under this scope of work and it should be noted that this information is subject to change over time. Certain indicators of the presence of hazardous substances, petroleum products, or other constituents may have been latent, inaccessible, unobservable, or not present during these services, and Ensolum cannot represent that the Site contains no hazardous substances, toxic materials, petroleum products, or other latent conditions beyond those identified during the investigation. Environmental conditions at other areas or portions of the Site may vary from those encountered at actual sample locations. Ensolum's findings, and recommendations are based solely upon data available to Ensolum at the time of these services.

4.3 Reliance

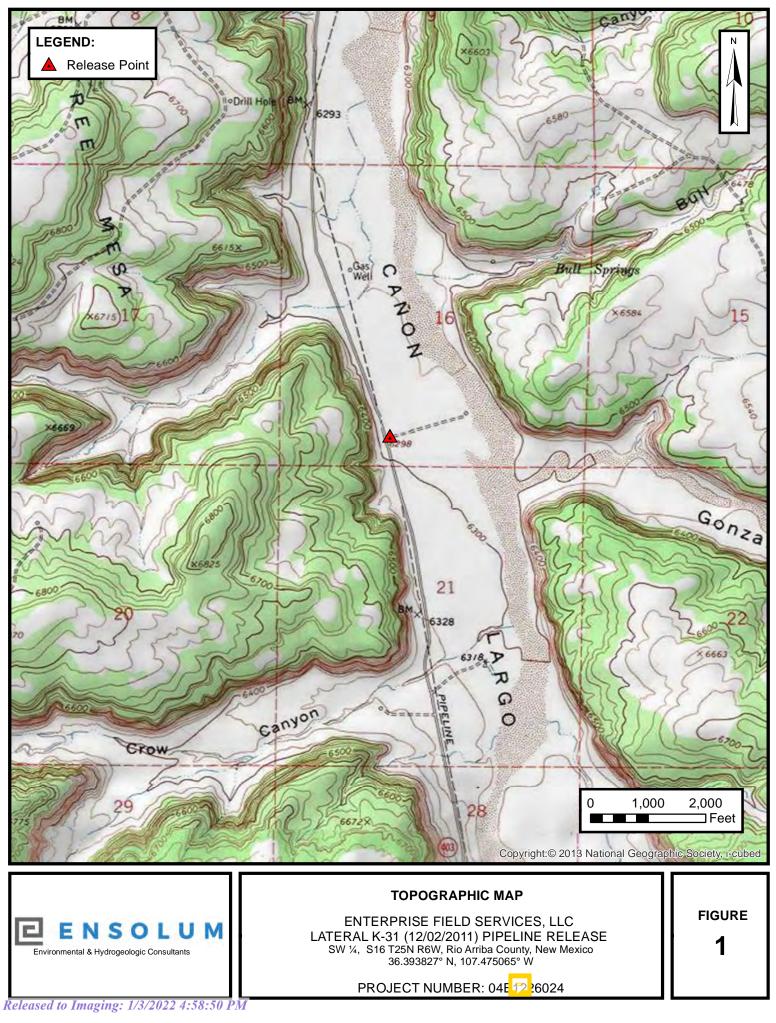
This report has been prepared for the exclusive use of Enterprise Products Operating LLC, and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the Site) is prohibited without the express written authorization Enterprise Products Operating LLC and Ensolum. Any unauthorized distribution or reuse is at the client's sole risk. Notwithstanding the foregoing, reliance by authorized parties will be subject to the terms, conditions and limitations stated in the report, and Ensolum's Master Services Agreement. The limitation of liability defined in the agreement is the aggregate limit of Ensolum's liability to the client.



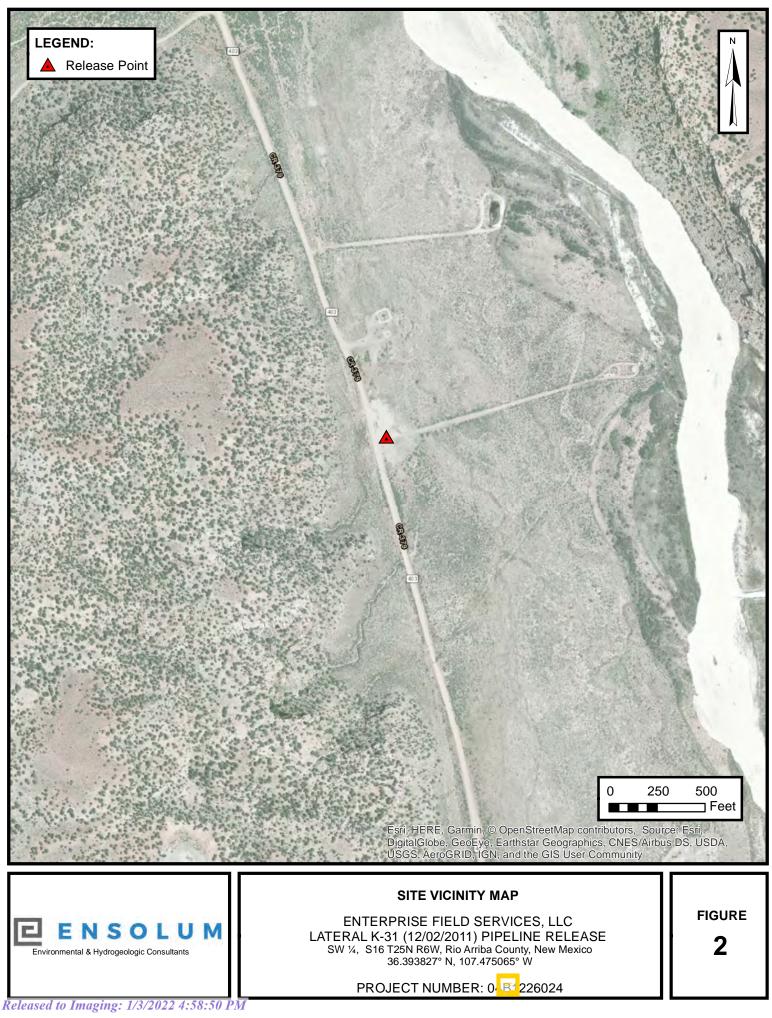
APPENDIX A

Figures

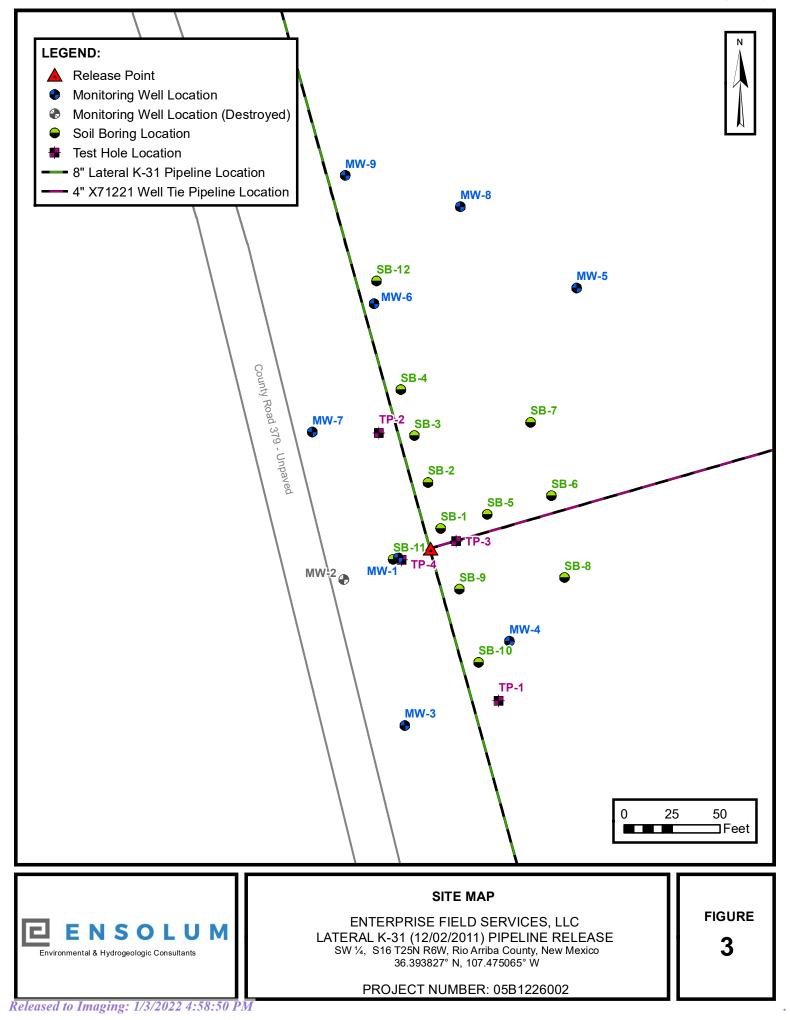
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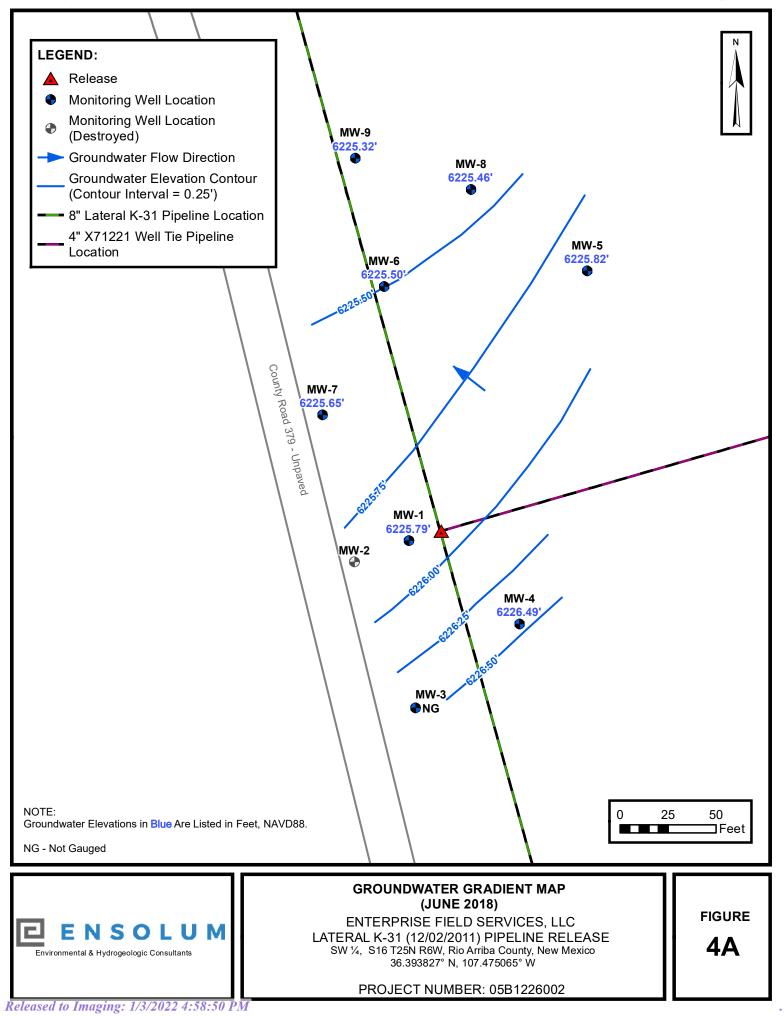
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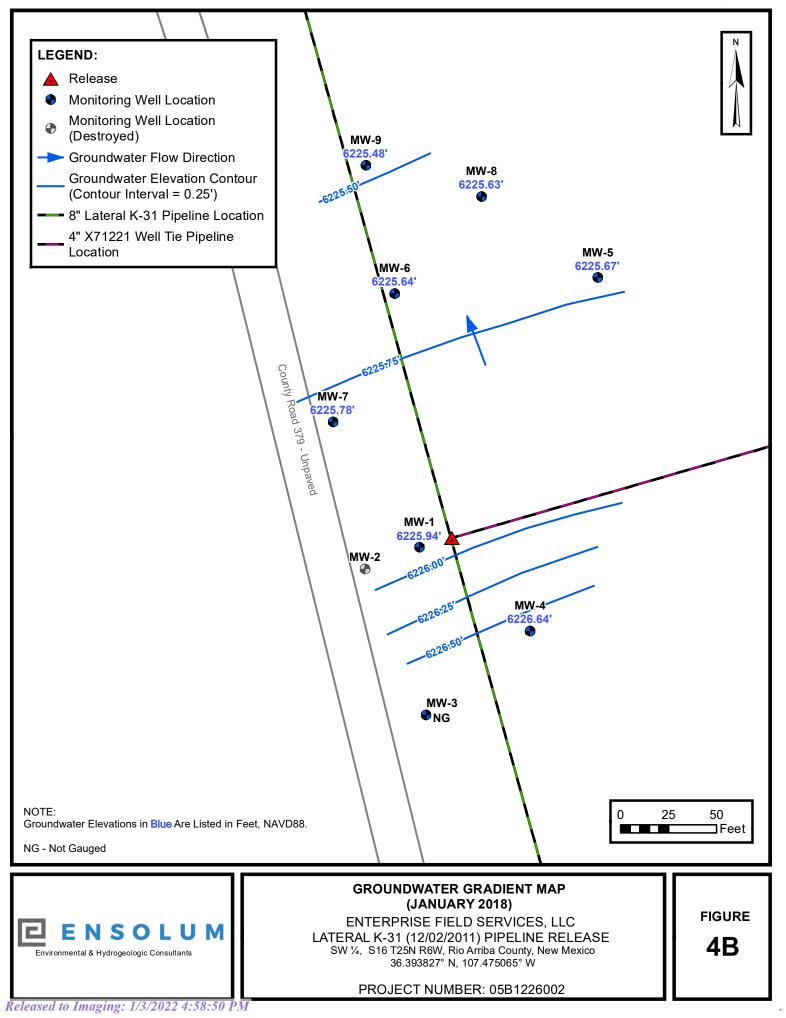
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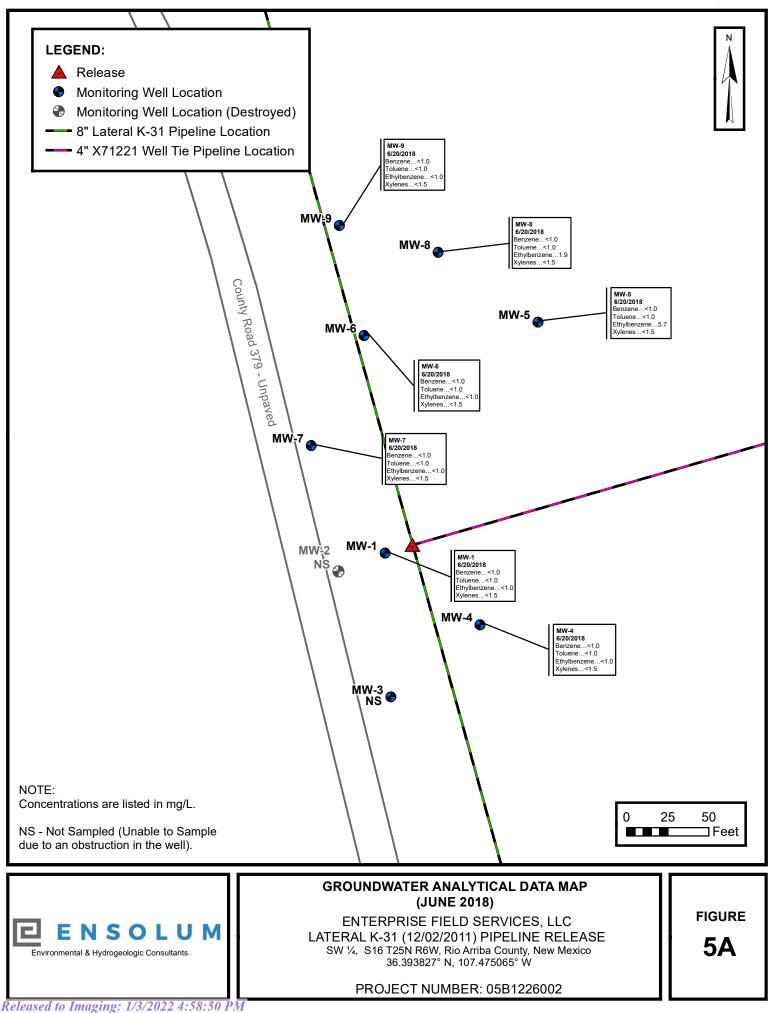
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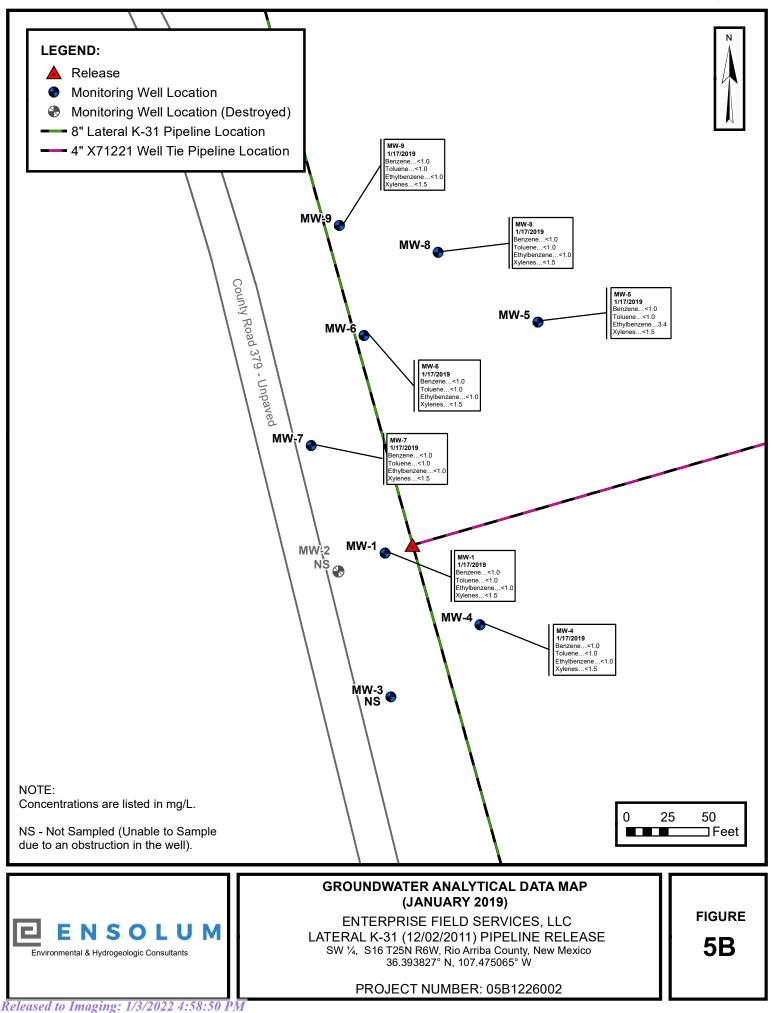
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APPENDIX B

Tables

		TABLE						
		Pipeline Rel						
Sample I.D.	Date	Benzene (μg/L)	Toluene (μg/L)	Ethylbenzene (µg/L)	Xylenes (μg/L)			
	lity Control Commission Quality Standards	10	750	750	620			
	9.5.12	18	2.9	3.3	25			
	12.20.12	11	<2.0	<2.0	5.8			
	3.21.13	29	14	<2.0	6.8			
	9.4.13	24	3.0	<2.0	10			
	12.9.13	42 17	20 15	10 <1	45			
	<u>3.19.14</u> 11.12.14	<1.0	<1.0	<1.0	<u>6</u> <2.0			
MW-1	6.17.15	<1.0	<1.0	<1.0	<2.0			
	11.17.15	<1.0	<1.0	<1.0	<2.0			
	6.08.16	4.1	<1.0	<1.0	<2.0			
	12.29.16	<1.0	<1.0	<1.0	<1.5			
	6.30.17	1.8	<1.0	<1.0	<2.0			
	12.28.17 6.20.18	<1.0 <1.0	<1.0 <1.0	<1.0 <1.0	<1.5 <1.5			
	6.20.18	<1.0	<1.0	<1.0	<1.5			
	9.5.12	9.5	9.2	<2.0	30			
	9.5.12	9.5	9.2 <2.0	<2.0	41			
	3.21.13	18	<2.0	<2.0	18			
	9.4.13	8.0	<2.0	<2.0	4.2			
	12.9.13	24	13	11	49			
	3.19.14	<1	<1	<1	<3			
	11.12.14							
MW-2	6.17.15							
MW-2	6.17.15 11.17.15							
MW-2	6.17.15 11.17.15 6.08.16	٨	Ionitoring Well A	Apparently Destroye	d			
MW-2	6.17.15 11.17.15	N	Ionitoring Well A	Apparently Destroye	d			
MW-2	6.17.15 11.17.15 6.08.16 12.29.16	٨	Ionitoring Well /	Apparently Destroyed	d			
MW-2	6.17.15 11.17.15 6.08.16 12.29.16 6.30.17	Ν	lonitoring Well /	Apparently Destroyed	d			
MW-2	6.17.15 11.17.15 6.08.16 12.29.16 6.30.17 12.28.17	Ν	lonitoring Well <i>i</i>	Apparently Destroye	d			
MW-2	6.17.15 11.17.15 6.08.16 12.29.16 6.30.17 12.28.17 6.20.18 1.17.19 9.5.12	<2.0	<2.0	<2.0	<4.0			
MW-2	6.17.15 11.17.15 6.08.16 12.29.16 6.30.17 12.28.17 6.20.18 1.17.19 9.5.12 12.20.12	<2.0 <2.0	<2.0 <2.0	<2.0 <2.0	<4.0 <4.0			
MW-2	6.17.15 11.17.15 6.08.16 12.29.16 6.30.17 12.28.17 6.20.18 1.17.19 9.5.12 12.20.12 3.21.13	<2.0 <2.0 <2.0	<2.0 <2.0 <2.0	<2.0 <2.0 <2.0	<4.0 <4.0 <4.0			
MW-2	6.17.15 11.17.15 6.08.16 12.29.16 6.30.17 12.28.17 6.20.18 1.17.19 9.5.12 12.20.12 3.21.13 9.4.13	<2.0 <2.0 <2.0 5.4	<2.0 <2.0 <2.0 <2.0	<2.0 <2.0 <2.0 <2.0	<4.0 <4.0 <4.0 <4.0			
MW-2	6.17.15 11.17.15 6.08.16 12.29.16 6.30.17 12.28.17 6.20.18 1.17.19 9.5.12 12.20.12 3.21.13 9.4.13 12.9.13	<2.0 <2.0 <2.0 5.4 10	<2.0 <2.0 <2.0 <2.0 <2.0 15	<2.0 <2.0 <2.0	<4.0 <4.0 <4.0 <4.0 37			
MW-2	6.17.15 11.17.15 6.08.16 12.29.16 6.30.17 12.28.17 6.20.18 1.17.19 9.5.12 12.20.12 3.21.13 9.4.13	<2.0 <2.0 <2.0 5.4	<2.0 <2.0 <2.0 <2.0	<2.0 <2.0 <2.0 <2.0 <2.0 9.7	<4.0 <4.0 <4.0 <4.0			
MW-2	6.17.15 11.17.15 6.08.16 12.29.16 6.30.17 12.28.17 6.20.18 1.17.19 9.5.12 12.20.12 3.21.13 9.4.13 12.9.13 3.19.14	<2.0 <2.0 <2.0 5.4 10 3.0 <1.0 9.9	<2.0 <2.0 <2.0 15 4.0 <1.0 <1.0	<2.0 <2.0 <2.0 <2.0 <2.0 9.7 <1	<4.0 <4.0 <4.0 <4.0 37 <3 <2.0 <2.0			
	6.17.15 11.17.15 6.08.16 12.29.16 6.30.17 12.28.17 6.20.18 1.17.19 9.5.12 12.20.12 3.21.13 9.4.13 12.9.13 3.19.14 11.12.14 6.17.15 11.18.15	<2.0 <2.0 <2.0 5.4 10 3.0 <1.0	<2.0 <2.0 <2.0 15 4.0 <1.0 <1.0 <1.0	<2.0 <2.0 <2.0 9.7 <1 <1.0 <1.0 <1.0	<4.0 <4.0 <4.0 <4.0 37 <3 <2.0			
	$\begin{array}{r} 6.17.15\\ \hline 11.17.15\\ \hline 6.08.16\\ \hline 12.29.16\\ \hline 6.30.17\\ \hline 12.28.17\\ \hline 6.20.18\\ \hline 1.17.19\\ \hline 9.5.12\\ \hline 12.20.12\\ \hline 3.21.13\\ \hline 9.4.13\\ \hline 12.9.13\\ \hline 3.19.14\\ \hline 11.12.14\\ \hline 6.17.15\\ \hline 11.18.15\\ \hline 6.08.16\\ \end{array}$	<2.0 <2.0 <2.0 5.4 10 3.0 <1.0 9.9 <1.0	<2.0 <2.0 <2.0 <2.0 15 4.0 <1.0 <1.0 <1.0 Unable	<pre><2.0 <2.0 <2.0 <2.0 <2.0 9.7 <1 <1.0 <1.0 <1.0 to sample</pre>	<4.0 <4.0 <4.0 <4.0 37 <3 <2.0 <2.0 <2.0 <2.0			
	$\begin{array}{r} 6.17.15\\ \hline 11.17.15\\ \hline 6.08.16\\ \hline 12.29.16\\ \hline 6.30.17\\ \hline 12.28.17\\ \hline 6.20.18\\ \hline 1.17.19\\ \hline 9.5.12\\ \hline 12.20.12\\ \hline 3.21.13\\ \hline 9.4.13\\ \hline 12.9.13\\ \hline 3.19.14\\ \hline 11.12.14\\ \hline 6.17.15\\ \hline 11.18.15\\ \hline 6.08.16\\ \hline 12.29.16\\ \end{array}$	<2.0 <2.0 <2.0 5.4 10 3.0 <1.0 9.9 <1.0 <1.0	<2.0 <2.0 <2.0 <2.0 15 4.0 <1.0 <1.0 <1.0 Unable <1.0	<2.0 <2.0 <2.0 <2.0 9.7 <1 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <	<4.0 <4.0 <4.0 <4.0 37 <3 <2.0 <2.0 <2.0 <2.0 <1.5			
	$\begin{array}{r} 6.17.15\\ 11.17.15\\ 6.08.16\\ 12.29.16\\ 6.30.17\\ 12.28.17\\ 6.20.18\\ 1.17.19\\ 9.5.12\\ 12.20.12\\ 3.21.13\\ 9.4.13\\ 12.9.13\\ 3.19.14\\ 11.12.14\\ 6.17.15\\ 11.18.15\\ 6.08.16\\ 12.29.16\\ 6.30.17\\ \end{array}$	<2.0 <2.0 <2.0 5.4 10 3.0 <1.0 9.9 <1.0	<2.0 <2.0 <2.0 <2.0 15 4.0 <1.0 <1.0 <1.0 Unable <1.0 <1.0 <1.0	<pre><2.0 <2.0 <2.0 <2.0 <2.0 <2.0 <1 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0</pre>	<4.0 <4.0 <4.0 <4.0 37 <3 <2.0 <2.0 <2.0 <2.0			
	$\begin{array}{r} 6.17.15\\ \hline 11.17.15\\ \hline 6.08.16\\ \hline 12.29.16\\ \hline 6.30.17\\ \hline 12.28.17\\ \hline 6.20.18\\ \hline 1.17.19\\ \hline 9.5.12\\ \hline 12.20.12\\ \hline 3.21.13\\ \hline 9.4.13\\ \hline 12.9.13\\ \hline 3.19.14\\ \hline 11.12.14\\ \hline 6.17.15\\ \hline 11.18.15\\ \hline 6.08.16\\ \hline 12.29.16\\ \hline 6.30.17\\ \hline 12.28.17\\ \end{array}$	<2.0 <2.0 <2.0 5.4 10 3.0 <1.0 9.9 <1.0 <1.0	<2.0 <2.0 <2.0 <2.0 15 4.0 <1.0 <1.0 <1.0 Unable <1.0 <1.0 Unable	<2.0 <2.0 <2.0 <2.0 9.7 <1 <1.0 <1.0 <1.0 <1.0 <1.0 to sample <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	<4.0 <4.0 <4.0 <4.0 37 <3 <2.0 <2.0 <2.0 <2.0 <1.5			
	$\begin{array}{r} 6.17.15\\ 11.17.15\\ 6.08.16\\ 12.29.16\\ 6.30.17\\ 12.28.17\\ 6.20.18\\ 1.17.19\\ 9.5.12\\ 12.20.12\\ 3.21.13\\ 9.4.13\\ 12.9.13\\ 3.19.14\\ 11.12.14\\ 6.17.15\\ 11.18.15\\ 6.08.16\\ 12.29.16\\ 6.30.17\\ \end{array}$	<2.0 <2.0 <2.0 5.4 10 3.0 <1.0 9.9 <1.0 <1.0	<2.0 <2.0 <2.0 <2.0 15 4.0 <1.0 <1.0 <1.0 Unable <1.0 <1.0 Unable Unable	<pre><2.0 <2.0 <2.0 <2.0 <2.0 <2.0 <1 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0</pre>	<4.0 <4.0 <4.0 <4.0 37 <3 <2.0 <2.0 <2.0 <2.0 <1.5			
	$\begin{array}{r} 6.17.15\\ 11.17.15\\ 6.08.16\\ 12.29.16\\ 6.30.17\\ 12.28.17\\ 6.20.18\\ 1.17.19\\ 9.5.12\\ 12.20.12\\ 3.21.13\\ 9.4.13\\ 12.9.13\\ 3.19.14\\ 11.12.14\\ 6.17.15\\ 11.18.15\\ 6.08.16\\ 12.29.16\\ 6.30.17\\ 12.28.17\\ 6.20.18\\ \end{array}$	<2.0 <2.0 <2.0 5.4 10 3.0 <1.0 9.9 <1.0 <1.0	<2.0 <2.0 <2.0 <2.0 15 4.0 <1.0 <1.0 <1.0 Unable <1.0 <1.0 Unable Unable	<2.0 <2.0 <2.0 <2.0 9.7 <1 <1.0 <1.0 <1.0 <1.0 to sample <1.0 <1.0 to sample to sample	<4.0 <4.0 <4.0 <4.0 37 <3 <2.0 <2.0 <2.0 <2.0 <1.5			
	$\begin{array}{r} 6.17.15\\ 11.17.15\\ 6.08.16\\ 12.29.16\\ 6.30.17\\ 12.28.17\\ 6.20.18\\ 1.17.19\\ 9.5.12\\ 12.20.12\\ 3.21.13\\ 9.4.13\\ 12.9.13\\ 3.19.14\\ 11.12.14\\ 6.17.15\\ 11.18.15\\ 6.08.16\\ 12.29.16\\ 6.30.17\\ 12.28.17\\ 6.20.18\\ 1.17.19\\ \end{array}$	<2.0 <2.0 <2.0 5.4 10 3.0 <1.0 9.9 <1.0 <1.0 <1.0	<2.0 <2.0 <2.0 <2.0 15 4.0 <1.0 <1.0 <1.0 Unable <1.0 <1.0 Unable Unable Unable	<pre><2.0 <2.0 <2.0 <2.0 <2.0 9.7 <1 <10 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1</pre>	<4.0 <4.0 <4.0 <4.0 37 <3 <2.0 <2.0 <2.0 <1.5 <1.5			
	6.17.15 11.17.15 6.08.16 12.29.16 6.30.17 12.28.17 6.20.18 1.17.19 9.5.12 12.20.12 3.21.13 9.4.13 12.9.13 3.19.14 11.12.14 6.08.16 12.29.13 3.19.14 11.12.14 6.07.15 11.18.15 6.08.16 12.29.16 6.30.17 12.28.17 6.20.18 1.17.19 9.5.12 12.20.12 3.21.13	<2.0 <2.0 <2.0 5.4 10 3.0 <1.0 9.9 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	<2.0 <2.0 <2.0 15 4.0 <1.0 <1.0 <1.0 <1.0 <1.0 Unable Unable Unable Unable Unable Unable Unable Unable Unable Unable Unable (1.0) <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	<pre><2.0 <2.0 <2.0 <2.0 9.7 <1 <10 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1</pre>	<4.0 <4.0 <4.0 <37 <3 <2.0 <2.0 <2.0 <2.0 <1.5 <1.5 <1.5 <1.5 <1.5 <1.5			
	6.17.15 11.17.15 6.08.16 12.29.16 6.30.17 12.28.17 6.20.18 1.17.19 9.5.12 12.20.12 3.21.13 9.4.13 12.9.13 3.19.14 11.12.14 6.30.17 12.29.16 6.30.17 12.29.16 6.30.17 12.28.17 6.20.18 1.17.19 9.5.12 12.20.12 3.21.13	<2.0 <2.0 <2.0 5.4 10 3.0 <1.0 9.9 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	<2.0 <2.0 <2.0 <2.0 15 4.0 <1.0 <1.0 <1.0 <1.0 Unable Unable Unable Unable Unable Unable (Unable Unable (Unable) (Unable	<pre><2.0 <2.0 <2.0 <2.0 9.7 <1 <10 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1</pre>	<4.0 <4.0 <4.0 <37 <3 <2.0 <2.0 <2.0 <2.0 <1.5 <1.5 <1.5 <1.5 <1.5 <1.5			
	6.17.15 11.17.15 6.08.16 12.29.16 6.30.17 12.28.17 6.20.18 1.17.19 9.5.12 12.20.12 3.21.13 9.4.13 12.9.13 3.19.14 11.12.14 6.30.17 12.29.16 6.30.17 12.29.16 6.30.17 12.28.17 6.20.18 1.17.19 9.5.12 12.20.12 3.21.13	<pre><2.0 <2.0 <2.0 5.4 10 3.0 <1.0 9.9 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0</pre>	<2.0 <2.0 <2.0 <2.0 <2.0 15 4.0 <1.0 <1.0 <1.0 <1.0 Unable <1.0 Unable <2.0 <2.0 <2.0 <2.0 <2.0 <2.0 <17	<2.0 <2.0 <2.0 <2.0 9.7 <1 <1.0 <1.0 <1.0 <1.0 <1.0 <to p="" sample<=""> <to sa<="" td=""><td><4.0 <4.0 <4.0 <37 <3 <2.0 <2.0 <2.0 <2.0 <1.5 <1.5 <1.5 <1.5 <1.5 <1.5 <1.5</td></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to>	<4.0 <4.0 <4.0 <37 <3 <2.0 <2.0 <2.0 <2.0 <1.5 <1.5 <1.5 <1.5 <1.5 <1.5 <1.5			
	$\begin{array}{r} 6.17.15\\ \hline 11.17.15\\ \hline 6.08.16\\ \hline 12.29.16\\ \hline 6.30.17\\ \hline 12.28.17\\ \hline 6.20.18\\ \hline 1.17.19\\ \hline 9.5.12\\ \hline 12.20.12\\ \hline 3.21.13\\ \hline 9.4.13\\ \hline 12.9.13\\ \hline 3.19.14\\ \hline 11.12.14\\ \hline 6.17.15\\ \hline 11.18.15\\ \hline 6.08.16\\ \hline 12.29.16\\ \hline 6.30.17\\ \hline 12.28.17\\ \hline 6.20.18\\ \hline 1.17.19\\ \hline 9.5.12\\ \hline 12.20.12\\ \hline 3.21.13\\ \hline 9.4.13\\ \hline 12.9.13\\ \hline 3.19.14\\ \end{array}$	<pre><2.0 <2.0 <2.0 5.4 10 3.0 <1.0 9.9 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0</pre>	<2.0 <2.0 <2.0 <2.0 <2.0 15 4.0 <1.0 <1.0 <1.0 <1.0 Unable Unable Unable <2.0 <2.0 <2.0 <2.0 <17 <1	<2.0 <2.0 <2.0 <2.0 <2.0 9.7 <1 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <2.0 <2.0 <2.0 <2.0 <2.0 <2.0 <2.0 <2.0 <2.0 <2.0 <2.0 <2.0 <2.0 <2.0 <2.0 <2.0 <2.0 <2.0 <2.0 <2.0 <2.0 <2.0 <2.1 <14 <1	<4.0 <4.0 <4.0 <4.0 <4.0 <3 <2.0 <2.0 <2.0 <1.5 <1.5 <1.5 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0			
MW-3	$\begin{array}{r} 6.17.15\\ 11.17.15\\ 6.08.16\\ 12.29.16\\ 6.30.17\\ 12.28.17\\ 6.20.18\\ 1.17.19\\ 9.5.12\\ 12.20.12\\ 3.21.13\\ 9.4.13\\ 12.9.13\\ 3.19.14\\ 11.12.14\\ 6.17.15\\ 11.18.15\\ 6.08.16\\ 12.29.16\\ 6.30.17\\ 12.28.17\\ 6.20.18\\ 1.17.19\\ 9.5.12\\ 12.20.12\\ 3.21.13\\ 9.4.13\\ 12.9.13\\ 3.19.14\\ 1.12.14\\ 12.9.13\\ 3.19.14\\ 11.12.14\\ \end{array}$	<2.0 <2.0 <2.0 5.4 10 3.0 <1.0 9.9 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	<2.0 <2.0 <2.0 <2.0 <2.0 15 4.0 <1.0 <1.0 <1.0 <1.0 <1.0 Unable Unable Unable <2.0 <2.0 <2.0 <2.0 <17 <1 <1.0	<2.0 <2.0 <2.0 <2.0 <2.0 9.7 <1 <1.0 <1.0 <1.0 <1.0 <1.0 <to p="" sample<=""> <to sample<="" td=""></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to></to>	<4.0 <4.0 <4.0 <4.0 <4.0 <37 <2.0 <2.0 <2.0 <2.0 <1.5 <1.5 <1.5 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <2.0			
	$\begin{array}{r} 6.17.15\\ \hline 11.17.15\\ \hline 6.08.16\\ \hline 12.29.16\\ \hline 6.30.17\\ \hline 12.28.17\\ \hline 6.20.18\\ \hline 1.17.19\\ \hline 9.5.12\\ \hline 12.20.12\\ \hline 3.21.13\\ \hline 9.4.13\\ \hline 12.9.13\\ \hline 3.19.14\\ \hline 11.12.14\\ \hline 6.17.15\\ \hline 11.18.15\\ \hline 6.08.16\\ \hline 12.29.16\\ \hline 6.30.17\\ \hline 12.28.17\\ \hline 6.20.18\\ \hline 1.17.19\\ \hline 9.5.12\\ \hline 12.20.12\\ \hline 3.21.13\\ \hline 9.4.13\\ \hline 12.9.13\\ \hline 3.19.14\\ \end{array}$	<pre><2.0 <2.0 <2.0 5.4 10 3.0 <1.0 9.9 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0</pre>	<2.0 <2.0 <2.0 <2.0 <2.0 15 4.0 <1.0 <1.0 <1.0 <1.0 Unable Unable Unable <2.0 <2.0 <2.0 <2.0 <17 <1	<2.0 <2.0 <2.0 <2.0 <2.0 9.7 <1 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <2.0 <2.0 <2.0 <2.0 <2.0 <2.0 <2.0 <2.0 <2.0 <2.0 <2.0 <2.0 <2.0 <2.0 <2.0 <2.0 <2.0 <2.0 <2.0 <2.0 <2.0 <2.0 <2.1 <14 <1	<4.0 <4.0 <4.0 <4.0 <4.0 <3 <2.0 <2.0 <2.0 <1.5 <1.5 <1.5 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0			
MW-3	$\begin{array}{r} 6.17.15\\ 11.17.15\\ 6.08.16\\ 12.29.16\\ 6.30.17\\ 12.28.17\\ 6.20.18\\ 1.17.19\\ 9.5.12\\ 12.20.12\\ 3.21.13\\ 9.4.13\\ 12.9.13\\ 3.19.14\\ 11.12.14\\ 6.17.15\\ 11.18.15\\ 6.08.16\\ 12.29.16\\ 6.30.17\\ 12.28.17\\ 6.20.18\\ 1.17.19\\ 9.5.12\\ 12.20.12\\ 3.21.13\\ 9.4.13\\ 12.9.13\\ 3.19.14\\ 1.12.14\\ 6.17.15\\ 11.18\\ 15\\ 6.20.18\\ 1.17.19\\ 9.5.12\\ 12.20.12\\ 3.21.13\\ 9.4.13\\ 12.9.13\\ 3.19.14\\ 11.12.14\\ 6.17.15\\ \end{array}$	<2.0 <2.0 <2.0 5.4 10 3.0 <1.0 9.9 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	<2.0 <2.0 <2.0 <2.0 <2.0 15 4.0 <1.0 <1.0 <1.0 <1.0 <1.0 Unable Unable Unable <2.0 <2.0 <2.0 <2.0 <17 <1 <1.0 <1.0	<2.0 <2.0 <2.0 <2.0 <2.0 9.7 <1 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <2.0 <2.0 <2.0 <2.0 <2.0 <14 <1 <10 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	<4.0 <4.0 <4.0 <4.0 <4.0 <2.0 <2.0 <2.0 <1.5 <1.5 <1.5 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <4.0 <2.0 <2.0 <2.0			
MW-3	$\begin{array}{r} 6.17.15\\ 11.17.15\\ 6.08.16\\ 12.29.16\\ 6.30.17\\ 12.28.17\\ 6.20.18\\ 1.17.19\\ 9.5.12\\ 12.20.12\\ 3.21.13\\ 9.4.13\\ 12.9.13\\ 3.19.14\\ 11.12.14\\ 6.17.15\\ 11.18.15\\ 6.08.16\\ 12.29.16\\ 6.30.17\\ 12.28.17\\ 6.20.18\\ 1.17.19\\ 9.5.12\\ 12.20.12\\ 3.21.13\\ 9.4.13\\ 12.9.13\\ 3.19.14\\ 1.1.2.14\\ 6.17.15\\ 11.18.15\\ \end{array}$	<2.0 <2.0 <2.0 5.4 10 3.0 <1.0 9.9 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	<2.0 <2.0 <2.0 <2.0 <2.0 15 4.0 <1.0 <1.0 Unable <1.0 Unable Unable <2.0 <2.0 <2.0 <2.0 <2.0 <1.7 <1 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	<2.0	 <4.0 <4.0 <4.0 <4.0 37 <3 <2.0 <2.0 <2.0 <1.5 <			
MW-3	$\begin{array}{r} 6.17.15\\ 11.17.15\\ 6.08.16\\ 12.29.16\\ 6.30.17\\ 12.28.17\\ 6.20.18\\ 1.17.19\\ 9.5.12\\ 12.20.12\\ 3.21.13\\ 9.4.13\\ 12.9.13\\ 3.19.14\\ 11.12.14\\ 6.17.15\\ 11.18.15\\ 6.08.16\\ 12.29.16\\ 6.30.17\\ 12.28.17\\ 6.20.18\\ 1.17.19\\ 9.5.12\\ 12.20.12\\ 3.21.13\\ 9.4.13\\ 12.9.16\\ 6.30.17\\ 12.28.17\\ 6.20.18\\ 1.17.19\\ 9.5.12\\ 12.20.12\\ 3.21.13\\ 9.4.13\\ 12.9.13\\ 3.19.14\\ 11.12.14\\ 6.17.15\\ 11.18.15\\ 6.08.16\\ 12.29.16\\ 6.30.17\\ \end{array}$	<2.0 <2.0 <2.0 5.4 10 3.0 <1.0 9.9 <1.0 <1.0 <2.0 19 <4.8 <2.0 4.8 <2.0 5.1 <1.0 <5.1 <1.0 <5.1 <1.0 <1.0	<2.0 <2.0 <2.0 <2.0 <2.0 15 4.0 <1.0 <1.0 <1.0 <1.0 <1.0 Unable Unable Unable Unable Unable <2.0 <2.0 <2.0 <2.0 <2.0 <2.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	<2.0	<4.0 <4.0 <4.0 <4.0 37 <3 <2.0 <2.0 <2.0 <2.0 <1.5 <1.5 <1.5 <1.5 <1.5 <1.5 <1.5 <1.5			
MW-3	$\begin{array}{r} 6.17.15\\ 11.17.15\\ 6.08.16\\ 12.29.16\\ 6.30.17\\ 12.28.17\\ 6.20.18\\ 1.17.19\\ 9.5.12\\ 12.20.12\\ 3.21.13\\ 9.4.13\\ 12.9.13\\ 3.19.14\\ 11.12.14\\ 6.17.15\\ 11.18.15\\ 6.08.16\\ 12.29.16\\ 6.30.17\\ 12.28.17\\ 6.20.18\\ 1.17.19\\ 9.5.12\\ 12.20.12\\ 3.21.13\\ 9.4.13\\ 12.9.16\\ 11.12.14\\ 6.17.15\\ 11.18.15\\ 6.08.16\\ 12.9.13\\ 3.19.14\\ 11.12.14\\ 6.17.15\\ 11.18.15\\ 6.08.16\\ 12.29.16\\ \end{array}$	<2.0 <2.0 <2.0 5.4 10 3.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	<2.0 <2.0 <2.0 <2.0 <2.0 <15 4.0 <1.0 <1.0 <1.0 <1.0 <1.0 Unable Unable Unable Unable <2.0 <2.0 <2.0 <2.0 <2.0 <2.0 <1 <1 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0 <1.0	<2.0	<4.0 <4.0 <4.0 <4.0 37 <3 <2.0 <2.0 <2.0 <2.0 <1.5 <1.5 <1.5 <1.5 <1.5 <1.5 <1.5 <1.5			

		TABLE Pipeline Rel	ease (12/02/		
Sample I.D.	Date	Benzene (μg/L)	Toluene (μg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)
	lity Control Commission uality Standards	10	750	750	620
	9.5.12	10	<2.0	<2.0	<4.0
	12.20.12	10	<2.0	<2.0	<4.0
	3.21.13	9.0	<2.0	<2.0	<4.0
	9.4.13	9.3	<2.0	<2.0	<4.0
	12.9.13	<u>48</u> 27	9.3 <1	9.7	36
	<u>3.19.14</u> 11.12.14	<1.0	<1.0	2 <1.0	<3 <2.0
MW-5	6.17.15	52	<1.0	1.4	<2.0
-	11.18.15	<1.0	<1.0	<1.0	<2.0
	6.08.16	230	<1.0	8.5	<2.0
	12.29.16	14	<1.0	2.1	<1.5
	6.30.17	2.4	<1.0	1.8	<2.0
	12.28.17 6.20.18	42 <1.0	<1.0 <1.0	11 5.7	<1.5 <1.5
	6.20.18	<1.0	<1.0	5.7 3.4	<1.5
	9.5.12	37	8.3	<2.0	14
	12.20.12	82	5.8	<2.0	<4.0
	3.21.13	130	5.1	<2.0	<4.0
	9.4.13	40	22	<2.0	13
	12.9.13	210	20	12	51
	3.19.14	77	8.0	1.0	4.0
	11.12.14	19	<1.0	<1.0	<2.0
MW-6	6.17.15	<1.0	<1.0	<1.0	<2.0
	11.18.15 6.08.16	<1.0 <1.0	<1.0 <1.0	<1.0 <1.0	<2.0 <2.0
	12.29.16	<1.0	<1.0	<1.0	<1.5
	6.30.17	<1.0	<1.0	<1.0	<2.0
	12.28.17	<1.0	<1.0	<1.0	<1.5
	6.20.18	<1.0	<1.0	<1.0	<1.5
	1.17.19	<1.0	<1.0	<1.0	<1.5
	9.5.12	3.6	<2.0	<2.0	<4.0
	12.20.12	5.9	<2.0	<2.0	<4.0
	3.21.13	<2.0	<2.0	<2.0 <2.0	<4.0
	<u>9.4.13</u> 12.9.13	6.2 30	<2.0 17	< <u><2.0</u> 14	<4.0 56
	3.19.14	<1	<1	<1	<3
	11.12.14	<1.0	<1.0	<1.0	<2.0
MW-7	6.17.15	<1.0	<1.0	<1.0	<2.0
	11.17.15	<1.0	<1.0	<1.0	<2.0
	6.08.16	<1.0	<1.0	<1.0	<2.0
	12.29.16	<1.0	<1.0	<1.0	<1.5
	<u>6.30.17</u> 12.28.17	<1.0 <1.0	<1.0 <1.0	<1.0 <1.0	<2.0 <1.5
	6.20.18	<1.0	<1.0	<1.0	<1.5
	1.17.19	<1.0	<1.0	<1.0	<1.5
	9.5.12	20	<2.0	<2.0	<4.0
	12.20.12	25	<2.0	<2.0	<4.0
	3.21.13	26	<2.0	<2.0	<4.0
	9.4.13	34	<2.0	<2.0	<4.0
	12.9.13	200	14	11	46
	3.19.14 11.12.14	57 5.8	<1 <1.0	<1 <1.0	<3 <2.0
MW-8	6.17.15	1.5	<1.0	<1.0	<2.0
	11.18.15	1.7	<1.0	<1.0	<2.0
	6.08.16	4.2	<1.0	<1.0	<2.0
	12.29.16	1.3	<1.0	<1.0	<1.5
	6.30.17	1.2	<1.0	<1.0	<2.0
	12.28.17	<1.0	<1.0	<1.0	<1.5
	6.20.18 1.17.19	<1.0 <1.0	<1.0 <1.0	1.9 <1.0	<1.5 <1.5

		TABLE Pipeline Rel VATER ANALY	ease (12/02/2		
Sample I.D.	Date	Benzene (μg/L)	Toluene (μg/L)	Ethylbenzene (µg/L)	Xylenes (μg/L)
	ality Control Commission Quality Standards	10	750	750	620
	9.5.12	<2.0	<2.0	<2.0	<4.0
	12.20.12	<2.0	<2.0	<2.0	<4.0
	3.21.13	<2.0	<2.0	<2.0	<4.0
	9.4.13	<2.0	<2.0	<2.0	<4.0
	12.9.13	4.0	7.1	6.0	24
	3.19.14	<1	<1	<1	<3
	11.12.14	<1.0	<1.0	<1.0	<2.0
MW-9	6.17.15	<1.0	<1.0	<1.0	<2.0
	11.17.15	<1.0	<1.0	<1.0	<2.0
	6.08.16	<1.0	<1.0	<1.0	<2.0
	12.29.16	<1.0	<1.0	<1.0	<1.5
	6.30.17	<1.0	<1.0	<1.0	<2.0
	12.28.17	<1.0	<1.0	<1.0	<1.5
	6.20.18	<1.0	<1.0	<1.0	<1.5
	1.17.19	<1.0	<1.0	<1.0	<1.5

Note: Concentrations in **bold** and yellow exceed the applicable WQCC GQS

µg/L = microgram per liter

<1.0 = the numeral (in this case "1.0") identifies the laboratory reporting limit or practical quantitation limit

			TABLE 2						
	Lat		peline Releas		1)				
Well I.D.	Date	Depth to Product	Depth to Water	Product Thickness	TOC Elevations	Groundwater Elevation*			
		(feet BTOC)	(feet BTOC)	(feet)	(feet AMSL)	(feet AMSL)			
	9.5.12 12.20.12	ND ND	19.44 19.02	ND ND		6225.80 6226.22			
	3.21.13	ND	18.59	ND		6226.65			
	9.4.13	ND	19.49	ND		6225.75			
	12.9.13	ND	18.80	ND		6226.44 6226.84			
	3.19.14 11.12.14	ND ND	18.40 19.11	ND ND		6226.84			
MW-1	6.17.15	ND	18.70	ND	6245.24	6226.54			
	11.17.15	ND	19.08	ND		6226.16			
	6.08.16 12.29.16	ND ND	18.80 19.18	ND ND		6226.44 6226.06			
	6.30.17	ND	19.18	ND		6226.00			
	12.28.17	ND	19.16	ND	j	6226.08			
	6.20.18	ND	19.45	ND		6225.79			
	1.17.19	ND ND	19.30 16.69	ND ND		6225.94			
	9.5.12 12.20.12	ND ND	16.33	ND ND		6225.89 6226.25			
	3.21.13	ND	15.90	ND	6242.58	6226.68			
	9.4.13	ND	16.72	ND	0242.08	6225.86			
	12.9.13	ND	16.14	ND		6226.44			
	3.19.14 11.12.14	ND	15.72	ND		6226.86			
MW-2	6.17.15								
	11.17.15								
	6.08.16								
	12.29.16 6.30.17		wonitoring	g Well Apparentl	y Destroyed				
	12.28.17								
	6.20.18								
	1.17.19	ND	40.00		8	0000 55			
	9.5.12 12.20.12	ND ND	18.93 18.51	ND ND		6226.55 6226.97			
	3.21.13	ND	18.07	ND		6227.41			
	9.4.13	ND	18.97	ND		6226.51			
	12.9.13 3.19.14	ND ND	18.30 17.89	ND ND		6227.18 6227.59			
	11.12.14	ND	18.59	ND		6226.89			
MW-3	6.17.15	ND	18.20	ND	6245.48	6227.28			
	11.17.15	ND	18.56	ND		6226.92			
	6.08.16 12.29.16	ND ND	18.30 18.66	ND ND	4	6227.18 6226.82			
	6.30.17	ND	18.64	ND	1	6226.82			
	12.28.17	NG	NG	NG]	NG			
	6.20.18	NG	NG	NG		NG			
	1.17.19	NG	NG	NG	l	NG			
	9.5.12 12.20.12	ND ND	17.55 17.14	ND ND		6226.53 6226.94			
	3.21.13	ND	16.71	ND]	6227.37			
	9.4.13	ND	17.59	ND		6226.49			
	12.9.13	ND ND	16.93 16.51	ND ND		6227.15 6227.57			
	3.19.14 11.12.14	ND ND	16.51 17.24	ND ND		6227.57			
MW-4	6.17.15	ND	16.83	ND	6244.08	6227.25			
	11.17.15	ND	17.21	ND		6226.87			
	6.08.16 12.29.16	ND ND	16.93 17.30	ND ND	4	6227.15 6226.78			
	6.30.17	ND	17.30	ND		6226.78			
	12.28.17	ND	17.30	ND	j	6226.78			
	6.20.18	ND	17.59	ND		6226.49			
	1.17.19	ND	17.44	ND		6226.64			

			TABLE 2	(40)00/004		
	Lat		peline Releas		1)	
Well I.D.	Date	Depth to Product	Depth to Water	Product Thickness	TOC Elevations	Groundwater Elevation*
		(feet BTOC)	(feet BTOC)	(feet)	(feet AMSL)	(feet AMSL)
	9.5.12 12.20.12	ND ND	15.88 15.44	ND		6225.53 6225.97
	3.21.13	ND	15.44	ND ND		6225.97
	9.4.13	ND	15.91	ND		6225.50
	12.9.13 3.19.14	ND ND	15.20 14.81	ND ND		6226.21 6226.60
	11.12.14	ND	15.54	ND		6225.87
MW-5	6.17.15	ND	15.14	ND	6241.41	6226.27
	11.17.15	ND ND	15.50 15.22	ND ND		6225.91 6226.19
	6.08.16 12.29.16	ND	15.22	ND		6225.81
	6.30.17	ND	15.59	ND		6225.82
	12.30.17	ND	15.57	ND		6225.84
	6.20.18 1.17.19	ND ND	15.59 15.74	ND ND	1	6225.82 6225.67
	9.5.12	ND	17.41	ND		6225.50
	12.20.12	ND	16.97	ND		6225.94
	3.21.13 9.4.13	ND ND	16.53 17.45	ND ND		6226.38 6225.46
	9.4.13	ND	17.45	ND		6225.46
	3.19.14	ND	16.34	ND		6226.57
N/14/ C	11.12.14	ND	17.06	ND	0040.04	6225.85
MW-6	6.17.15 11.17.15	ND ND	16.66 17.03	ND ND	6242.91	6226.25 6225.88
	6.08.16	ND	16.74	ND		6226.17
	12.29.16	ND	17.13	ND	-	6225.78
	6.30.17 12.28.17	ND ND	17.11 17.10	ND ND		6225.80 6225.81
	6.20.18	ND	17.41	ND		6225.50
	1.17.19	ND	17.27	ND		6225.64
	9.5.12 12.20.12	ND ND	17.61 17.18	ND ND		6225.66
	3.21.13	ND	16.74	ND		6226.09 6226.53
	9.4.13	ND	17.65	ND		6225.62
	12.9.13	ND	16.96	ND		6226.31
	3.19.14 11.12.14	ND ND	16.55 17.29	ND ND		6226.72 6225.98
MW-7	6.17.15	ND	16.87	ND	6243.27	6226.40
	11.17.15	ND	17.25	ND		6226.02
	6.08.16 12.29.16	ND ND	16.96 17.36	ND ND		6226.31 6225.91
	6.30.17	ND	17.30	ND		6225.97
	12.28.17	ND	17.32	ND		6225.95
	6.20.18 1.17.19	ND	17.62	ND		6225.65
	9.5.12	ND ND	17.49 16.55	ND ND		6225.78 6225.46
	12.20.12	ND	16.09	ND	1	6225.92
	3.21.13	ND	15.65	ND	1	6226.36
	9.4.13 12.9.13	ND	16.57	ND ND		6225.44
	3.19.14	ND ND	15.86 15.46	ND ND		6226.15 6226.55
	11.12.14	ND	16.18	ND]	6225.83
MW-8	6.17.15	ND	15.79	ND	6242.01	6226.22
	11.17.15 6.08.16	ND ND	16.17 15.90	ND ND		6225.84 6226.11
	12.29.16	ND	16.25	ND	1	6225.76
	6.30.17	ND	16.25	ND		6225.76
	12.28.17	ND	16.23	ND		6225.78
	6.20.18 1.17.19	ND ND	16.55 16.38	ND ND		6225.46 6225.63
	1.17.19	שא	10.00			0220.00

ENSOLUM

	Lat		TABLE 2 peline Release DWATER ELEV		1)	
Well I.D.	Date	Depth to Product (feet BTOC)	Depth to Water (feet BTOC)	Product Thickness (feet)	TOC Elevations (feet AMSL)	Groundwater Elevation* (feet AMSL)
	9.5.12	ND	16.33	ND		6225.26
	12.20.12	ND	15.84	ND		6225.75
	3.21.13	ND	15.39	ND		6226.20
	9.4.13	ND	16.32	ND		6225.27
	12.9.13	ND	15.61	ND		6225.98
	3.19.14	ND	15.21	ND		6226.38
	11.12.14	ND	15.95	ND		6225.64
MW-9	6.17.15	ND	15.52	ND	6241.59	6226.07
	11.17.15	ND	15.88	ND		6225.71
	6.08.16	ND	15.60	ND		6225.99
	12.29.16	ND	15.98	ND		6225.61
	6.30.17	ND	15.97	ND		6225.62
	12.28.17	ND	15.94	ND		6225.65
	6.20.18	ND	16.27	ND		6225.32
	1.17.19	ND	16.11	ND		6225.48

BTOC - Below Top of Casing

TOC - Top of Casing

ND - Not Detected

NG - Not Gauged

AMSL - Above Mean Sea Level (North American Vertical Datum 1988)



APPENDIX C

Laboratory Data Sheets & Chain of Custody Documentation



June 25, 2018

Kyle Summers APEX TITAN 606 S. Rio Grande Suite A Aztec, NM 87410 TEL: (903) 821-5603 FAX

RE: Lateral K 31 2011

OrderNo.: 1806D41

Hall Environmental Analysis Laboratory

TEL: 505-345-3975 FAX: 505-345-4107

Website: www.hallenvironmental.com

4901 Hawkins NE

Albuquerque, NM 87109

Dear Kyle Summers:

Hall Environmental Analysis Laboratory received 7 sample(s) on 6/21/2018 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

andy

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Analytical Report	
Lab Order 1806D41	
Date Reported: 6/25/201	8

CLIENT: APEX TITAN		Client	Sample II	D: M	W-4	
roject: Lateral K 31 2011		Colle	ction Dat	e: 6/2	20/2018 9:20:00 AM	
ab ID: 1806D41-001	Matrix: AQUEO	US Reco	eived Dat	e: 6/2	21/2018 7:11:00 AM	
Analyses	Result	PQL Qua	al Units	DF	Date Analyzed	Batch
EPA METHOD 8260: VOLATILES SI	HORT LIST				Analyst	AG
EPA METHOD 8260: VOLATILES S Benzene	HORT LIST	1.0	µg/L	1	Analyst: 6/21/2018 3:46:49 PM	_
		1.0 1.0	μg/L μg/L	1 1	,	: AG R52146 R52146
Benzene	ND			•	6/21/2018 3:46:49 PM	R5214
Benzene Toluene	ND ND	1.0	μg/L	1	6/21/2018 3:46:49 PM 6/21/2018 3:46:49 PM	R5214 R5214
Benzene Toluene Ethylbenzene	ND ND ND	1.0 1.0	μg/L μg/L	1 1	6/21/2018 3:46:49 PM 6/21/2018 3:46:49 PM 6/21/2018 3:46:49 PM	R5214 R5214 R5214

Hall Environmental Analysis Laboratory, Inc.

•	Qualifiers:	*

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 1 of 8
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

Analytical Report Lab Order 1806D41

Hall Environmental Analysis Laboratory, Inc.				Date Reported: 6/25/2018			
CLIENT: APEX TITAN		Client	Sample I	D: M	W-1		
Project: Lateral K 31 2011	Collection Date: 6/20/2018 9:50:00 AM						
Lab ID: 1806D41-002	Matrix: AQUEOUS Received Date: 6/21/2018 7:11:00 AM						
Analyses	Result	PQL Qu	al Units	DF	Date Analyzed	Batch	
EPA METHOD 8260: VOLATILES SH	ORT LIST				Analyst	AG	
Benzene	ND	1.0	µg/L	1	6/21/2018 4:10:10 PM	R52146	
Toluene	ND	1.0	µg/L	1	6/21/2018 4:10:10 PM	R52146	
Ethylbenzene	ND	1.0	µg/L	1	6/21/2018 4:10:10 PM	R52146	
Xylenes, Total	ND	1.5	µg/L	1	6/21/2018 4:10:10 PM	R52146	
Surr: 4-Bromofluorobenzene	113	70-130	%Rec	1	6/21/2018 4:10:10 PM	R52146	
Surr: Toluene-d8	105	70-130	%Rec	1	6/21/2018 4:10:10 PM	R52146	

Qualifiers:	*
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- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 2 of 8
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

Analytical Report					
Lab Order 1806D41					
Date Reported: 6/25/2018					

CLIENT: APEX TITAN		Client	Sample II	D: M	W-7	
roject: Lateral K 31 2011	Collection Date: 6/20/2018 10:20:00 AM					
ab ID: 1806D41-003	Matrix: AQUEOUS Received Date: 6/21/2018 7:11:00 AM					
Analyses	Result	PQL Qu	al Units	DF	Date Analyzed	Batcl
EPA METHOD 8260: VOLATILES SI	HORT LIST				Analyst	: AG
EPA METHOD 8260: VOLATILES S Benzene	HORT LIST	1.0	μg/L	1	Analyst 6/21/2018 4:33:28 PM	
		1.0 1.0	μg/L μg/L	1 1		: AG R521 R521
Benzene	ND	-		•	6/21/2018 4:33:28 PM	R521
Benzene Toluene	ND ND	1.0	μg/L	1	6/21/2018 4:33:28 PM 6/21/2018 4:33:28 PM	R521 R521
Benzene Toluene Ethylbenzene	ND ND ND	1.0 1.0	μg/L μg/L	1 1	6/21/2018 4:33:28 PM 6/21/2018 4:33:28 PM 6/21/2018 4:33:28 PM	R52′ R52′ R52′

Hall Environmental Analysis Laboratory, Inc.

Qualifiers:	*

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 3 of 8
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

Ethylbenzene

Xylenes, Total

Surr: Toluene-d8

Surr: 4-Bromofluorobenzene

R52146

R52146

R52146

R52146

Analytical Report Lab Order 1806D41 Data Da antad. (125/2010

6/21/2018 4:56:50 PM

6/21/2018 4:56:50 PM

6/21/2018 4:56:50 PM

6/21/2018 4:56:50 PM

	19818 Labor ator y, 1	Date Reported: 6/25/2018			018	
CLIENT: APEX TITAN	Client Sample ID: MW-6					
Project: Lateral K 31 2011		Col	lection Dat	:e: 6/	20/2018 10:50:00 AM	[
Lab ID: 1806D41-004	Matrix: AQUEOUS Received Date: 6/21/2018 7:11:00 AM					
Analyses	Result	PQL Q	ual Units	DF	Date Analyzed	Batch
EPA METHOD 8260: VOLATILES S	HORT LIST				Analys	st: AG
Benzene	ND	1.0	µg/L	1	6/21/2018 4:56:50 PM	R52146
Toluene	ND	1.0	µg/L	1	6/21/2018 4:56:50 PM	R52146

ND

ND

110

107

µg/L

µg/L

%Rec

%Rec

1

1

1

1

1.0

1.5

70-130

70-130

Hall Environmental Analysis Laboratory Inc.

Qualifiers:	*
	-

- Value exceeds Maximum Contaminant Level. Sample Diluted Due to Matrix
- D
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S
- В Analyte detected in the associated Method Blank
- Value above quantitation range Е
- Analyte detected below quantitation limits Page 4 of 8 J
- Р Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

Analytical Report Lab Order 1806D41

Hall Environmental Analy	vsis Laboratory, I	nc.			Date Reported: 6/25/202	18
CLIENT: APEX TITAN		Clien	t Sample II): M	W-9	
Project: Lateral K 31 2011	Collection Date: 6/20/2018 11:20:00 AM					
Lab ID: 1806D41-005	Matrix: AQUEOUS Received Date: 6/21/2018 7:11:00 AM					
Analyses	Result	PQL Q	ual Units	DF	Date Analyzed	Batch
EPA METHOD 8260: VOLATILES SH	ORT LIST				Analyst	AG
Benzene	ND	1.0	µg/L	1	6/21/2018 5:20:15 PM	R52146
Toluene	ND	1.0	µg/L	1	6/21/2018 5:20:15 PM	R52146
Ethylbenzene	ND	1.0	µg/L	1	6/21/2018 5:20:15 PM	R52146
Xylenes, Total	ND	1.5	µg/L	1	6/21/2018 5:20:15 PM	R52146
Surr: 4-Bromofluorobenzene	113	70-130	%Rec	1	6/21/2018 5:20:15 PM	R52146
Surr: Toluene-d8	101	70-130	%Rec	1	6/21/2018 5:20:15 PM	R52146

Qualifiers: *	Value exceeds Maximum Contaminant Level.
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- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 5 of 8
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

Ethylbenzene

Xylenes, Total

Surr: Toluene-d8

Surr: 4-Bromofluorobenzene

Analytical Report Lab Order 1806D41

6/21/2018 5:43:35 PM

6/21/2018 5:43:35 PM

6/21/2018 5:43:35 PM

6/21/2018 5:43:35 PM

R52146

R52146

R52146

R52146

Hall Environmental Analysis Laboratory, Inc.	

Hall Environmental Analy	nc.	Date Reported: 6/25/2018				
CLIENT: APEX TITAN		Clien	t Sample II	D: M	W-8	
Project: Lateral K 31 2011		Col	lection Dat	e: 6/2	20/2018 11:50:00 AM	
Lab ID: 1806D41-006	Matrix: AQUEOU	JS Re	ceived Dat	e: 6/2	21/2018 7:11:00 AM	
Analyses	Result	PQL Q	ual Units	DF	Date Analyzed	Batch
EPA METHOD 8260: VOLATILES SH	ORT LIST				Analys	t: AG
Benzene	ND	1.0	µg/L	1	6/21/2018 5:43:35 PM	R52146
Toluene	ND	1.0	µg/L	1	6/21/2018 5:43:35 PM	R52146

1.0

1.5

70-130

70-130

µg/L

µg/L

%Rec

%Rec

1

1

1

1

1.9

ND

116

108

Qualifiers:	*	Value exceeds Maximum Contaminant Level.

- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit ND
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- В Analyte detected in the associated Method Blank
- Е Value above quantitation range
- Analyte detected below quantitation limits Page 6 of 8 J
- Р Sample pH Not In Range
- RL Reporting Detection Limit
- Sample container temperature is out of limit as specified W

Surr: Toluene-d8

Hall Environmental Analysis Laboratory, Inc.

Analytical Report					
Lab Order 1806D41					
Date Reported: 6/25/2018					

6/21/2018 6:06:56 PM

R52146

CLIENT: APEX TITAN		Client Sample ID: MW-5							
Project: Lateral K 31 2011	Collection Date: 6/20/2018 12:20:00 PM								
Lab ID: 1806D41-007	Matrix: AQUEOU	Matrix: AQUEOUS Received Date: 6/21/2018 7:11:00 AM							
Analyses	Result	PQL Qual Units	DF Date Analyzed		Batch				
EPA METHOD 8260: VOLATILES SI	HORT LIST			Analyst	AG				
EPA METHOD 8260: VOLATILES SI Benzene	HORT LIST ND	1.0 µg/L	1	Analyst 6/21/2018 6:06:56 PM	: AG R52146				
		1.0 μg/L 1.0 μg/L	1 1	,	-				
Benzene	ND	1.2	•	6/21/2018 6:06:56 PM	R52146				
Benzene Toluene	ND ND	1.0 µg/L	1	6/21/2018 6:06:56 PM 6/21/2018 6:06:56 PM	R52146 R52146				

105

70-130

%Rec

1

Qualifiers: *	Value exceeds Maximum	Contaminant Level.
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- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 7 of 8
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

QC SUMMARY REPORT Hall Environmental Analysis Laboratory, Inc.

WO#:	1806D41		
	25-Jun-18		

Page 8 of 8

Client:APEX TITANProject:Lateral K 31 2011

Sample ID 100ng btex lcs	SampType: LCS4			TestCode: EPA Method 8260: Volatiles Short List						
Client ID: BatchQC	Batch ID: R52146		RunNo: 52146							
Prep Date:	Analysis D	Date: 6/	21/2018	S	SeqNo: 1	707858	Units: µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	22	1.0	20.00	0	112	80	120			
Toluene	21	1.0	20.00	0	104	80	120			
Ethylbenzene	21	1.0	20.00	0	107	80	120			
Xylenes, Total	62	1.5	60.00	0	104	80	120			
Surr: 4-Bromofluorobenzene	9.9		10.00		99.1	70	130			
Surr: Toluene-d8	9.9		10.00		99.4	70	130			
Sample ID rb	SampT	ype: ME		Tes			8260: Volatile	es Short L	.ist	
Sample ID rb Client ID: PBW		ype: ME n ID: R5	BLK			PA Method		es Short L	ist	
•		n ID: R5	3LK 2146	R	tCode: El	PA Method 2146		es Short L	ist	
Client ID: PBW	Batch	n ID: R5	BLK 2146 21/2018	R	tCode: El RunNo: 5 SeqNo: 1	PA Method 2146	8260: Volatile	es Short L %RPD	.ist RPDLimit	Qual
Client ID: PBW Prep Date: Analyte	Batch Analysis D	n ID: R5 Date: 6/	BLK 2146 21/2018	R	tCode: El RunNo: 5 SeqNo: 1	PA Method 2146 707874	8260: Volatile Units: μg/L			Qual
Client ID: PBW Prep Date:	Batch Analysis D Result	n ID: R5 Date: 6/ PQL	BLK 2146 21/2018	R	tCode: El RunNo: 5 SeqNo: 1	PA Method 2146 707874	8260: Volatile Units: μg/L			Qual
Client ID: PBW Prep Date: Analyte Benzene Toluene	Batch Analysis D Result ND	n ID: R5 Date: 6/ PQL 1.0	BLK 2146 21/2018	R	tCode: El RunNo: 5 SeqNo: 1	PA Method 2146 707874	8260: Volatile Units: μg/L			Qual
Client ID: PBW Prep Date: Analyte Benzene	Batch Analysis D Result ND ND	Date: 6/ PQL 1.0 1.0	BLK 2146 21/2018	R	tCode: El RunNo: 5 SeqNo: 1	PA Method 2146 707874	8260: Volatile Units: μg/L			Qual
Client ID: PBW Prep Date: Analyte Benzene Toluene Ethylbenzene	Batch Analysis D Result ND ND ND	Date: 6/ PQL 1.0 1.0 1.0	BLK 2146 21/2018	R	tCode: El RunNo: 5 SeqNo: 1	PA Method 2146 707874	8260: Volatile Units: μg/L			Qual

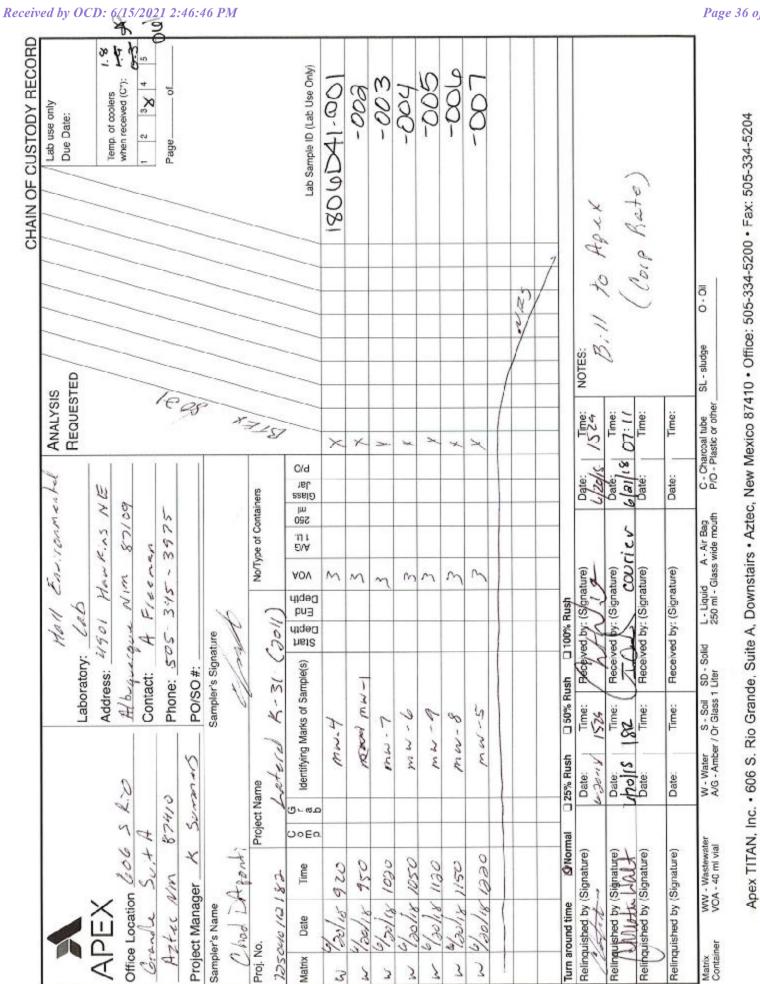
Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

HALL ENVIRONMENTAL ANALYSIS LABORATORY	Hall Environmental Analysis Labora 4901 Hawkins Albuquerque, NM 87 TEL: 505-345-3975 FAX: 505-345-4 Website: www.hallenvironmental.	NE 109 Sample Log-In 107	Page 3 Check List
Client Name: APEX AZTEC	Nork Order Number: 1806D41	Rcpth	lo: 1
Received By: Isaiah Ortiz 6/2	1/2018 7:11:00 AM	IGh	
Completed By: Ashley Gallegos 6/2	1/2018 12:15:18 PM	AJ	
Reviewed By: ± 0 6 81	lis Labele	d by: JAB	06/21/18
hain of Custody			
Is Chain of Custody complete?	Yes 🗸	No 🗌 Not Present 🗌	
How was the sample delivered?	Courier		
.og In Was an attempt made to cool the samples?	Yes 🗹	No 🗌 🛛 NA 🗖	
		N. []	
Were all samples received at a temperature of >	0° C to 6.0°C Yes 🗹		
Sample(s) in proper container(s)?	Yes 🔽	No 🗌	
Sufficient sample volume for indicated test(s)?	Yes 🔽	No 🗌	
Are samples (except VOA and ONG) properly pre	served? Yes 🗹	No 🗔	
Was preservative added to bottles?	Yes	No 🗹 NA 🗋	
VOA vials have zero headspace?	Yes 🖌	No 🗌 No VOA Vials 🗍	
Were any sample containers received broken?	Yes 🗍	No 🗹 🛛 🖉	1.01
Does paperwork match bottle labels?	Yes 🔽	bottles checked No	
(Note discrepancies on chain of custody)	res 💌		or >12 unless noted)
Are matrices correctly identified on Chain of Custo	ody? Yes 🗹	No 🗌 Adjusted?	
Is it clear what analyses were requested?	Yes 🗹	No 🗌	3
Were all holding times able to be met? (If no, notify customer for authorization.)	Yes 🗹		P
ecial Handling (if applicable)		/	
, Was client notified of all discrepancies with this o	rder? Yes	No 🗍 NA 🗹	
Person Notified:	Date		
By Whom:	· · · · · · · · · · · · · · · · · · ·	one 🗌 Fax 📋 in Person	
Regarding.			
Client Instructions:			
. Additional remarks:		· · · · ·]
. <u>Cooler Information</u> <u>Cooler No</u> Temp ºC Condition Seal In	act Seal No Seal Date	Signed By	
1 1.8 Good Not Pres		ngnou by	

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January 22, 2019

Kyle Summers APEX TITAN 606 S. Rio Grande Suite A Aztec, NM 87410 TEL: (903) 821-5603 FAX Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

RE: Lateral K 31 2011

OrderNo.: 1901742

Dear Kyle Summers:

Hall Environmental Analysis Laboratory received 7 sample(s) on 1/18/2019 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <u>www.hallenvironmental.com</u> or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

and

Andy Freeman Laboratory Manager 4901 Hawkins NE Albuquerque, NM 87109

Analytical Report Lab Order 1901742

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 1/22/2019

CLIENT: APEX TITAN		Client S	ample II	D: M	W-9	
Project: Lateral K 31 2011		Collec	tion Dat	e: 1/1	7/2019 9:00:00 AM	
Lab ID: 1901742-001	Matrix: AQUEOU	S Rece	ived Dat	e: 1/1	8/2019 7:50:00 AM	
Analyses	Result	PQL Qua	l Units	DF	Date Analyzed	Batch
					and the second	
EPA METHOD 8260: VOLATILES S	HORT LIST				Analyst	AG
EPA METHOD 8260: VOLATILES S Benzene	HORT LIST	1.0	μg/L	1	Analyst: 1/22/2019 3:40:45 AM	
		1.0 1.0	μg/L μg/L	1 1		AG B57143 B57143
Benzene Toluene	ND				1/22/2019 3:40:45 AM	B57143
Benzene	ND ND	1.0	µg/L	1	1/22/2019 3:40:45 AM 1/22/2019 3:40:45 AM	B57143 B57143 B57143
Benzene Toluene Ethylbenzene	ND ND ND	1.0 1.0	μg/L μg/L	1	1/22/2019 3:40:45 AM 1/22/2019 3:40:45 AM 1/22/2019 3:40:45 AM	B57143 B57143

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	Н	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits Page 1 of 9
	ND	Not Detected at the Reporting Limit	Р	Sample pH Not In Range
	PQL	Practical Quanitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

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Hall Environmental Anal	ysis Laboratory, I	Inc.			Analytical Report Lab Order 1901742 Date Reported: 1/22/20	19
CLIENT: APEX TITAN		Clien	t Sample II	D: M	W-8	
Project: Lateral K 31 2011		Col	lection Date	e: 1/1	7/2019 9:50:00 AM	
Lab ID: 1901742-002	Matrix: AQUEO	US Re	eceived Date	e: 1/1	8/2019 7:50:00 AM	
Analyses	Result	PQL Q	ual Units	DF	Date Analyzed	Batch
EPA METHOD 8260: VOLATILES SH	IORT LIST				Analyst	AG
Benzene	ND	1.0	µg/L	1	1/22/2019 4:09:00 AM	B57143
Toluene	ND	1.0	µg/L	1	1/22/2019 4:09:00 AM	B57143
Ethylbenzene	ND	1.0	µg/L	1	1/22/2019 4:09:00 AM	B57143
Xylenes, Total	ND	1.5	µg/L	1	1/22/2019 4:09:00 AM	B57143
Surr: 4-Bromofluorobenzene	106	70-130	%Rec	1	1/22/2019 4:09:00 AM	B57143
Surr: Toluene-d8	103	70-130	%Rec	1	1/22/2019 4:09:00 AM	B57143

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	Н	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits Page 2 of 9
	ND	Not Detected at the Reporting Limit	Р	Sample pH Not In Range
	PQL	Practical Quanitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Surr: Toluene-d8

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1/22/2019 4:37:16 AM B57143

Hall Environmental Anal	ysis Laboratory, Inc	с.				Analytical Report Lab Order 1901742 Date Reported: 1/22/20	19
CLIENT: APEX TITAN		C	lient Sa	mple II	D: M	W- 6	
Project: Lateral K 31 2011			Collect	ion Dat	e: 1/1	7/2019 10:35:00 AM	
Lab ID: 1901742-003	Matrix: AQUEOUS		Receiv	ved Dat	e: 1/1	8/2019 7:50:00 AM	
Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8260: VOLATILES SH	HORT LIST					Analyst	AG
Benzene	ND	1.0		µg/L	1	1/22/2019 4:37:16 AM	B57143
Toluene	ND	1.0		µg/L	1	1/22/2019 4:37:16 AM	B57143
Ethylbenzene	ND	1.0		µg/L	1	1/22/2019 4:37:16 AM	B57143
Xylenes, Total	ND	1.5		µg/L	1	1/22/2019 4:37:16 AM	B57143
Surr: 4-Bromofluorobenzene	105	70-130		%Rec	1	1/22/2019 4:37:16 AM	B57143

102

70-130

%Rec

1

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	в	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	Н	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits Page 3 of 9
	ND	Not Detected at the Reporting Limit	Р	Sample pH Not In Range
	PQL	Practical Quanitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Surr: 4-Bromofluorobenzene

Surr: Toluene-d8

Hall Environmental Ana	lysis Laboratory, In	c.				Analytical Report Lab Order 1901742 Date Reported: 1/22/20)19
CLIENT: APEX TITAN		Cl	ient Sa	ample II	D: M	W-7	
Project: Lateral K 31 2011		(Collect	ion Dat	e: 1/1	7/2019 11:25:00 AM	
Lab ID: 1901742-004	Matrix: AQUEOUS		Receiv	ved Dat	e: 1/1	8/2019 7:50:00 AM	
Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8260: VOLATILES S	HORT LIST					Analys	t: AG
Benzene	ND	1.0		µg/L	1	1/22/2019 5:05:31 AM	B57143
Toluene	ND	1.0		µg/L	1	1/22/2019 5:05:31 AM	B57143
Ethylbenzene	ND	1.0		µg/L	1	1/22/2019 5:05:31 AM	B57143
Xylenes, Total	ND	1.5		µg/L	1	1/22/2019 5:05:31 AM	B57143

103

100

70-130

70-130

%Rec

%Rec

1

1

1/22/2019 5:05:31 AM

1/22/2019 5:05:31 AM

B57143

B57143

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers: *

- * Value exceeds Maximum Contaminant Level.D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits Page 4 of 9
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

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Hall Environmental Anal	ysis Laboratory,	Inc.			Analytical Report Lab Order 1901742 Date Reported: 1/22/20	19
CLIENT: APEX TITAN Project: Lateral K 31 2011 Lab ID: 1901742-005	Matrix: AQUEC	Col		e: 1/1	W-1 17/2019 12:10:00 PM 18/2019 7:50:00 AM	
Analyses	Result	PQL Q	ual Units	DF	Date Analyzed	Batch
EPA METHOD 8260: VOLATILES SH	ORT LIST				Analyst	AG
Benzene	ND	1.0	µg/L	1	1/22/2019 5:33:46 AM	B57143
Toluene	ND	1.0	µg/L	1	1/22/2019 5:33:46 AM	B57143
Ethylbenzene	ND	1.0	µg/L	1	1/22/2019 5:33:46 AM	B57143
Xylenes, Total	ND	1.5	µg/L	1	1/22/2019 5:33:46 AM	B57143
Surr: 4-Bromofluorobenzene	106	70-130	%Rec	1	1/22/2019 5:33:46 AM	B57143
Surr: Toluene-d8	103	70-130	%Rec	1	1/22/2019 5:33:46 AM	B57143

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	Е	Value above quantitation range
	Н	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits Page 5 of 9
	ND	Not Detected at the Reporting Limit	Р	Sample pH Not In Range
	PQL	Practical Quanitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Hall Environmental Analysis Laboratory, Inc.

Analytical	Report
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Lah	Order	1001	742
LaD	Order	190	142

Date Reported: 1/22/2019

CLIENT: APEX TITAN			Client Sa	ample II	D: M	W-4	
Project: Lateral K 31 2011			Collect	ion Dat	e: 1/1	7/2019 12:45:00 PM	
Lab ID: 1901742-006	Matrix: A	AQUEOUS	Recei	ved Dat	e: 1/1	18/2019 7:50:00 AM	
Analyses	Res	ult PQ	L Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8260: VOLATILES	SHORT LIST					Analyst	AG
EPA METHOD 8260: VOLATILES Benzene	SHORT LIST	ND 1	0	µg/L	1	Analyst 1/22/2019 6:02:02 AM	AG B5714
	SHORT LIST	ND 1 ND 1	5.	μg/L μg/L	1 1	and the second	B5714
Benzene		107	0		1 1 1	1/22/2019 6:02:02 AM	
Benzene Toluene		ND 1	0	µg/L	1 1 1	1/22/2019 6:02:02 AM 1/22/2019 6:02:02 AM	B5714 B5714
Benzene Toluene Ethylbenzene		ND 1 ND 1	0 0 5	μg/L μg/L	1 1 1 1	1/22/2019 6:02:02 AM 1/22/2019 6:02:02 AM 1/22/2019 6:02:02 AM	B5714 B5714 B5714

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	В	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	Н	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits Page 6 of 9
	ND	Not Detected at the Reporting Limit	Р	Sample pH Not In Range
	PQL	Practical Quanitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Analytical Report Lab Order 1901742 Date Reported: 1/22/2019

Hall Environmental Analysis Laboratory, Inc.

CLIENT:	APEX TITAN	Client Sample ID: MW-5										
Project:	Lateral K 31 2011	Collection Date: 1/17/2019 1:40:00 PM										
Lab ID:	1901742-007	Matrix:	AQUEOU	IS	Receiv	ed Dat	e: 1/1	8/2019 7:50:00 AM				
Analyses		R	esult	PQL	Qual	Units	DF	Date Analyzed	Batch			
EPA MET	HOD 8260: VOLATILES SI	HORT LIST						Analyst	AG			
EPA MET Benzene		HORT LIST	ND	1.0		µg/L	1	Analyst: 1/22/2019 7:27:28 AM				
		HORT LIST	ND ND	1.0 1.0		μg/L μg/L	1 1	Non-the Construction of the state of the sta	B57143			
Benzene		HORT LIST					1000	1/22/2019 7:27:28 AM	B57143 B57143			
Benzene Toluene	zene	HORT LIST	ND	1.0		µg/L	1	1/22/2019 7:27:28 AM 1/22/2019 7:27:28 AM	B57143 B57143 B57143			
Benzene Toluene Ethylben Xylenes,	zene	HORT LIST	ND 3.4	1.0 1.0		μg/L μg/L	1 1	1/22/2019 7:27:28 AM 1/22/2019 7:27:28 AM 1/22/2019 7:27:28 AM	AG B57143 B57143 B57143 B57143 B57143			

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	D	Analyte detected in the associated Mathed Dlash
Quaimers.			В	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	Н	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits Page 7 of 9
	ND	Not Detected at the Reporting Limit	Р	Sample pH Not In Range
	PQL	Practical Quanitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.	
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Sample ID 100ng lcs2	TestCode: EPA Method 8260: Volatiles Short List										
Client ID: LCSW	Batc	h ID: B	57143	RunNo: 57143							
Prep Date:	Analysis [Date: 1	21/2019	S	SeqNo: 1	911565	Units: µg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	21	1.0	20.00	0	103	70	130				
Toluene	19	1.0	20.00	0	95.1	70	130				
Surr: 1,2-Dichloroethane-d4	11		10.00		107	70	130				
Surr: 4-Bromofluorobenzene	11		10.00		106	70	130				
Surr: Dibromofluoromethane	11		10.00		108	70	130				
Surr: Toluene-d8	9.9		10.00		98.8	70	130				
Sample ID 1901742-006ams	Samp	Гуре: М	6	Tes	tCode: E	PA Method	8260: Volatile	es Short L	.ist		
Client ID: MW-4	Batc	h ID: B5	7143	F	RunNo: 5	7143					
Prep Date:	Analysis [Date: 1/	22/2019	S	eqNo: 1	911572	Units: µg/L				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	21	1.0	20.00	0	107	70	130				
Toluene	19	1.0	20.00	0	96.4	70	130				
Surr: 1,2-Dichloroethane-d4	10		10.00		103	70	130				
Surr: 4-Bromofluorobenzene	11		10.00		107	70	130				
Surr: Dibromofluoromethane	11		10.00		109	70	130				
Surr: Toluene-d8	9.8		10.00		98.2	70	130				
Sample ID 1901742-006ams	d SampT	ype: MS	D	Test	Code: E	PA Method	8260: Volatile	s Short L	.ist		
· · · · · · · · · · · · · · · · · · ·				RunNo: 57143							
Client ID: MW-4	Batcl	n ID: 85	7143	R	unNo: 5	7143					
	Batcl Analysis D				tunNo: 5		Units: µg/L				
Client ID: MW-4			22/2019				Units: µg/L HighLimit	%RPD	RPDLimit	Qual	
Client ID: MW-4 Prep Date: Analyte	Analysis D	ate: 1/	22/2019	S	eqNo: 1	911573		%RPD 3.38	RPDLimit 20	Qual	
Client ID: MW-4 Prep Date: Analyte Benzene	Analysis D Result	ate: 1/	22/2019 SPK value	S SPK Ref Val	eqNo: 1 %REC	911573 LowLimit	HighLimit			Qual	
Client ID: MW-4 Prep Date: Analyte Benzene	Analysis D Result 21	Date: 1/ PQL 1.0	22/2019 SPK value 20.00	SPK Ref Val	eqNo: 1 %REC 103	911573 LowLimit 70	HighLimit 130	3.38	20	Qual	
Client ID: MW-4 Prep Date: Analyte Benzene Toluene	Analysis D Result 21 18	Date: 1/ PQL 1.0	22/2019 SPK value 20.00 20.00	SPK Ref Val	eqNo: 1 %REC 103 90.3	911573 LowLimit 70 70	HighLimit 130 130	3.38 6.60	20 20	Qual	
Client ID: MW-4 Prep Date: Analyte Benzene Toluene Surr: 1,2-Dichloroethane-d4	Analysis D Result 21 18 11	Date: 1/ PQL 1.0	22/2019 SPK value 20.00 20.00 10.00	SPK Ref Val	eqNo: 1 %REC 103 90.3 109	911573 LowLimit 70 70 70	HighLimit 130 130 130	3.38 6.60 0	20 20 0	Qual	
Client ID: MW-4 Prep Date: Analyte Benzene Toluene Surr: 1,2-Dichloroethane-d4 Surr: 4-Bromofluorobenzene	Analysis D Result 21 18 11 11	Date: 1/ PQL 1.0	22/2019 SPK value 20.00 20.00 10.00 10.00	SPK Ref Val	eqNo: 1 %REC 103 90.3 109 106	911573 LowLimit 70 70 70 70 70	HighLimit 130 130 130 130	3.38 6.60 0 0	20 20 0 0	Qual	
Client ID: MW-4 Prep Date: Analyte Benzene Toluene Surr: 1,2-Dichloroethane-d4 Surr: 4-Bromofluorobenzene Surr: Dibromofluoromethane	Analysis D Result 21 18 11 11 11 9.9	Date: 1/ PQL 1.0	22/2019 SPK value 20.00 20.00 10.00 10.00 10.00 10.00	S SPK Ref Val 0 0	eqNo: 1 %REC 103 90.3 109 106 114 98.9	911573 LowLimit 70 70 70 70 70 70 70 70	HighLimit 130 130 130 130 130	3.38 6.60 0 0 0	20 20 0 0 0 0	Qual	
Client ID: MW-4 Prep Date: Analyte Benzene Toluene Surr: 1,2-Dichloroethane-d4 Surr: 4-Bromofluorobenzene Surr: Dibromofluoromethane Surr: Toluene-d8	Analysis D Result 21 18 11 11 11 9.9 SampT	Date: 1/ PQL 1.0 1.0	22/2019 SPK value 20.00 20.00 10.00 10.00 10.00 8LK	SPK Ref Val 0 0 Test	eqNo: 1 %REC 103 90.3 109 106 114 98.9	911573 LowLimit 70 70 70 70 70 70 70 70 70 70	HighLimit 130 130 130 130 130 130	3.38 6.60 0 0 0	20 20 0 0 0 0	Qual	
Client ID: MW-4 Prep Date: Analyte Benzene Toluene Surr: 1,2-Dichloroethane-d4 Surr: 4-Bromofluorobenzene Surr: Dibromofluoromethane Surr: Toluene-d8 Sample ID rb2	Analysis D Result 21 18 11 11 11 9.9 SampT	Pate: 1/ PQL 1.0 1.0 1.0	22/2019 SPK value 20.00 20.00 10.00 10.00 10.00 10.00 SLK 7143	S SPK Ref Val 0 0 Test	eqNo: 1 %REC 103 90.3 109 106 114 98.9 Code: El	911573 LowLimit 70 70 70 70 70 70 70 70 70 70	HighLimit 130 130 130 130 130 130	3.38 6.60 0 0 0	20 20 0 0 0 0	Qual	
Client ID: MW-4 Prep Date: Analyte Benzene Toluene Surr: 1,2-Dichloroethane-d4 Surr: 4-Bromofluorobenzene Surr: Dibromofluoromethane Surr: Toluene-d8 Sample ID rb2 Client ID: PBW	Analysis D Result 21 18 11 11 11 9.9 SampT Batch	Pate: 1/ PQL 1.0 1.0 1.0	22/2019 SPK value 20.00 20.00 10.00 10.00 10.00 10.00 30.	S SPK Ref Val 0 0 Test	eqNo: 1 %REC 103 90.3 109 106 114 98.9 Code: El unNo: 5 eqNo: 1	911573 LowLimit 70 70 70 70 70 70 70 70 70 70	HighLimit 130 130 130 130 130 130 8260: Volatile	3.38 6.60 0 0 0 0	20 20 0 0 0 0	Qual	
Client ID: MW-4 Prep Date: Analyte Benzene Toluene Surr: 1,2-Dichloroethane-d4 Surr: 2-Dichloroethane-d4 Surr: 2-Dichloroethane-d4 Surr: 1,2-Dichloroethane-d4 Surr: 1,2-Dichloroethane-d8 Sample ID rb2 Client ID: PBW Prep Date: Analyte	Analysis D Result 21 18 11 11 9.9 SampT Batch Analysis D	Pate: 1/ PQL 1.0 1.0	22/2019 SPK value 20.00 20.00 10.00 10.00 10.00 10.00 30.	S SPK Ref Val 0 0 Test R S	eqNo: 1 %REC 103 90.3 109 106 114 98.9 Code: El unNo: 5 eqNo: 1	911573 LowLimit 70 70 70 70 70 70 70 70 70 70	HighLimit 130 130 130 130 130 130 8260: Volatile Units: µg/L	3.38 6.60 0 0 0 0	20 20 0 0 0 0		
Client ID: MW-4 Prep Date: Analyte Benzene Toluene Surr: 1,2-Dichloroethane-d4 Surr: 4-Bromofluorobenzene Surr: Dibromofluoromethane Surr: Toluene-d8 Sample ID rb2 Client ID: PBW Prep Date: Analyte Benzene	Analysis D Result 21 18 11 11 11 9.9 SampT Batch Analysis D Result	Pate: 1/ PQL 1.0 1.0 1.0 Yype: ME D ID: B5 PQL	22/2019 SPK value 20.00 20.00 10.00 10.00 10.00 10.00 30.	S SPK Ref Val 0 0 Test R S	eqNo: 1 %REC 103 90.3 109 106 114 98.9 Code: El unNo: 5 eqNo: 1	911573 LowLimit 70 70 70 70 70 70 70 70 70 70	HighLimit 130 130 130 130 130 130 8260: Volatile Units: µg/L	3.38 6.60 0 0 0 0	20 20 0 0 0 0		
Client ID: MW-4 Prep Date: Analyte Benzene Toluene Surr: 1,2-Dichloroethane-d4 Surr: 4-Bromofluorobenzene Surr: Dibromofluoromethane Surr: Toluene-d8 Sample ID rb2 Client ID: PBW Prep Date:	Analysis D Result 21 18 11 11 11 9.9 SampT Batch Analysis D Result ND	Pate: 1/ PQL 1.0 1.0 1.0 1.0 1.0 1.0 PQL 1.0	22/2019 SPK value 20.00 20.00 10.00 10.00 10.00 10.00 30.	S SPK Ref Val 0 0 Test R S	eqNo: 1 %REC 103 90.3 109 106 114 98.9 Code: El unNo: 5 eqNo: 1	911573 LowLimit 70 70 70 70 70 70 70 70 70 70	HighLimit 130 130 130 130 130 130 8260: Volatile Units: µg/L	3.38 6.60 0 0 0 0	20 20 0 0 0 0		

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- Page 8 of 9

- P Sample pH Not In Range RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

WO#:

1901742 22-Jan-19

Sample ID rb2	Samp	ype: MI	BLK	TestCode: EPA Method 8260: Volatiles Short List									
Client ID: PBW	Batc	ch ID: B57143 RunNo: 57143				7143							
Prep Date:	Analysis E	ate: 1	22/2019	S	SeqNo: 1	911576	Units: µg/L						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Surr: 1,2-Dichloroethane-d4	11		10.00		111	70	130						
Surr: 4-Bromofluorobenzene	10		10.00		105	70	130						
Surr: Dibromofluoromethane	11		10.00		110	70	130						
Surr: Toluene-d8	11		10.00		105	70	130						

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
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- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

WO#:

Page 9 of 9

1901742

22-Jan-19

LABO	RATORY	TEL: 505-345-3975 Website: www.ha					mple Log-In Check List
Client Name:	APEX AZTEC	Work Order Number.	190	1742			ReptNo: 1
Received By:	Isaiah Ortiz	1/18/2019 7:50:00 AM				τ	24
Completed By:	Isaiah Ortiz	1/18/2019 9:24:07 AM					
Reviewed By: LB' T	ос 1/18/19	1118/19					
Chain of Cus	stody						
1. Is Chain of C	Sustody complete?		Yes	V	N	•	Not Present
 How was the 	sample delivered?		Cou	rier			
<u>Log In</u> 3. Was an atter	mpt made to cool the sa	amples?	Yes		N	, 🗌	NA []
4. Were all sam	ples received at a temp	cerature of >0° C to 6.0°C	Yes		No	• 🗍	NA
5. Sample(s) in	proper container(s)?		Yes	×	No		
6. Sufficient san	npio volume for indicate	ed tesl(s)?	Yes		No		
	(except VOA and ONG		Yes				
	ative added to bottles?		Yes	1.01	117		NA []
9. VOA vials hav	ve zero headspace?		Yes	•	No		No VOA Vials
0, Were any sa	mple containers receive	ed broken?	Yes		No	, ₹	# cf preserved
	ork match bottle labels ancies on chain of cust		Yes		No		bottles checked for pH: (<2 or >12 unless noted)
	correctly identified on (Yes	$\mathbf{\vee}$	No		Adjusted?
	it analyses were reque	and the second	Yes	~	No		
	ing times able to be me sustomer for authorizati		Yes		No	0	ahecked by: DAD 1/18/19
	ling (if applicable						
15. Was client no	ctified of all discrepanc	ies with this order?	Yes		No	•	NA 🗹
Person	Notified:	Date:					
By Whe	om:	Via:) cM	ail 🗌	Phone	Fax	in Person
Regard	ling: [
Client I	instructions:						
6 Additional re	emarks:						
7. Cooler Infor Cooler No		ion Seal Intact Seal No Si	eal D	ate	Signed	Ву	

Address: Anthone: Ant	reas: upon Haukins NE Pribuguerque, NM 87107 Albuquerque, M Albuquerquerquerquerquerquerquerquerquerque	No/Type of Containers	Starth Deaph End Starth Deaph P Deaph Calass P D Calass P D Calass P D Calass P D Calass P D Calass P D Calass Calass P Calass Calass P Calass P Calass P Calass Calas Calass Calass Calass Calas Calass Calass Calass Calas Calass Calass Calass Calass Calass Calass Calass Calass Calass Calass Calass Calass Calass Calass Calass Calass Calass Calass Calas Calass Calass Calas	3 X X X X X X X X X X X X X X X X X X X	×		~	∞ ×	3	3		🗋 🗌 🗌 🔤 🔤 🔤 🔤 🔤	Frequend by: (Signature) Date: Time: NOTES: Dil to the (Corporate rate	Is DT-SO	Date:	Faceword by: (Signature) Date: Time:
	Laboratory Address: Address: A) bu Contact: Phone: Phone: Sampler's Sig	lectName Leteral K-31 (201	C G G m á Identityng Marks of Sample(s) p b		% % %	3 S 3 - 3 S	¥-32	N N	7-3W	S-MW	52N	🗆 50% Rush	Time:	5 956	Time:	Tame:

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 32123

	CONDITIONS
Operator:	OGRID:
Enterprise Field Services, LLC	241602
PO Box 4324	Action Number:
Houston, TX 77210	32123
	Action Type:
	[UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)

CONDITIONS

Created By	Condition	Condition Date
nvelez	Review of 2019 Groundwater Monitoring Report: Content satisfactory 1. Follow recommendations stated within 2020 Groundwater Monitoring Report. a. Continue conducting semi-annual groundwater monitoring and sampling events, but at a reduced frequency as approved by the OCD in an email from Mr. Cory Smith dated June 8, 2020 b. Complete additional site-specific aquifer characterization testing c. Install additional delineation wells d. Prepare and submit a Stage 2 Abatement Plan (following full delineation) e. Submit the Annual Monitoring Report to the OCD no later than March 31, 2022	1/3/2022