



October 29th, 2021

NMOCD District 2 811 S. First Street Artesia, NM 88210

Bureau of Land Management 620 East Green Street Carlsbad, NM 88220

Re: Remediation Plan Pearsall SWD Gathering Line API No. N/A GPS: Latitude 32.816418 Longitude -103.781059 UL "I", Sec. 20, T17S, R32E Lea County, NM NMOCD Ref. No. NAPP2113148964

Pima Environmental Services, LLC (Pima) has been contracted by Spur Energy Partners, LLC. (Spur) to perform a spill assessment and submit a work plan for approved remediation activities for a produced water release that occurred at the Pearsall SWD Gathering Line (Pearsall). The initial C-141 was submitted on May 11th, 2021 (Appendix C). This incident was assigned Incident ID NAPP2113148964, by the New Mexico Oil Conservation Division (NMOCD).

Site Characterization

The Pearsall is located approximately four (4) miles south of Maljamar, NM. This spill site is in Unit I, Section 20, Township 17S, Range 32E, Latitude 32.816418, Longitude -103.781059, Lea County, NM. Figure 1 references a Location Map.

Per the New Mexico Bureau of Geology and Mineral Resources, the geology is in the Quaternary Formation-Eolian and piedmont deposits. Interlayered eolian sands and piedmont-slope deposits along the eastern flank of the Pecos River valley, primarily between Roswell and Carlsbad. Typically capped by thin eolian deposits. The soil in this area is made up of Kermit soils and Dune land, 0 to 12 percent slopes, according to the United States Department of Agriculture Natural Resources Conservation Service soil survey (Appendix B). The drainage courses in this area are excessively drained. There is a low potential for karst geology to be present around the Pearsall (Figure 3).

According to the New Mexico Office of the State Engineer, depth to the nearest groundwater in this area is 81' feet below grade surface (BGS). According to the United States Geological Survey (USGS), the nearest groundwater is 454' feet BGS. The closest waterway is a playa located approximately 18.29 miles to the southwest of this location. See Appendix A for referenced water surveys.

Table 1 NMAC and Closure Criteria 19.15.29							
Depth to Groundwater		Cons	tituent & Limits				
(Appendix A)	Chlorides	Total TPH	GRO+DRO	BTEX	Benzene		
<50'	600 mg/kg	100 mg/kg		50 mg/kg	10 mg/kg		
51-100'	10,000 mg/kg	2,500 mg/kg	1,000 mg/kg	50 mg/kg	10 mg/kg		
>100'	20,000 mg/kg	2,500 mg/kg	1,000 mg/kg	50 mg/kg	10 mg/kg		

Reference Figure 2 for a Topographic Map.

Release Information

NAPP2113148964: On April 30th, 2021, a poly flowline developed a split causing fluid to be released onto the ground. The release impacted the sides of the lease road and the adjacent pasture. The total volume of fluid released was calculated to be approximately 17 barrels (bbls) of produced water. A vacuum truck was able to recover approximately 5 bbls of total fluid.

Site Assessment and Soil Sampling Results

On May 6th, 2021, Pima Environmental mobilized personnel to the site to assess the area. We sampled the affected areas along the road and in the pasture. Laboratory results of this sampling event can be found in the following data table.

			-6-21 Soil					
NMOCE	Table 1 Clo	osure Crit	eria 19.15.	29 NMA	C (Depth to	Ground	water is 51-1	00')
		Spur En	ergy - Pear	sall SWD	Gathering	Line		
Sample Date !	5-6-21		1	M Appro	oved Labor	atory Res	ults	
Sample ID	Depth (BGS)	BTEX mg/kg	Benzene mg/kg	GRO mg/kg	DRO mg/kg	MRO mg/kg	Total TPH mg/kg	Cl mg/kg
S-1	Surface	ND	ND	ND	151	ND	151	16300
3-1	1	ND	ND	ND	ND	ND	ND	57.8
S-2	Surface	ND	ND	ND	ND	ND	ND	15900
3-2	1	ND	ND	ND	53.3	ND	53.3	35
S-3	Surface	ND	ND	ND	ND	ND	ND	10300
3-3	1	ND	ND	ND	ND	ND	ND	250
S-4	Surface	ND	ND	ND	ND	ND	ND	10.2
5-4	1	ND	ND	ND	ND	ND	ND	ND
S-5	Surface	ND	ND	ND	ND	ND	ND	8.64
3-5	1	ND	ND	ND	ND	ND	ND	ND
6.6	Surface	ND	ND	ND	300	54.8	354.8	22000
S-6	1	ND	ND	ND	52	ND	52	87.1
C 7	Surface	ND	ND	ND	ND	ND	ND	713
S-7	1	ND	ND	ND	ND	ND	ND	142

ND- Analyte Not Detected

Proposed Site Remediation

Pima proposes that the contaminated areas from this release be remediated by the following method:

- We will bioremediate the road and pasture with our SA-1000 to treat the chloride levels. This treatment will consist of us treating at a 12-15% saturation rate of the soils, we will then till the soils to obtain a proper bond with the chemicals. This process will be repeated for a total of 3 treatments.
- We will return to site 30-, 45-, and 60-days post treatment to test the soils and monitor the progress. Upon reduced levels and once closure levels are obtained, we will proceed into closure.

Pima, on behalf of Spur, would like to respectfully request a variance from the sampling requirement and submit a proposed sampling plan for approval. Each 5-point composite sample will be taken from a depth of 6" bgs. This Proposed Sampling Plan Map can be found in Figure 5.

Should you have any questions or need additional information, please feel free to contact Tom Bynum at 575-964-7740 or tom@pimaoil.com.

Respectfully

Tom Bynum

Tom Bynum **Environmental Project Manager** Pima Environmental Services, LLC

Attachments

Figures:

- 1- Location Map
- 2- Торо Мар
- 3- Karst Map
- 4- Site Map
- 5- Proposed Sampling Plan Map

Appendices:

- Appendix A Referenced Water Surveys
- Appendix B Soil Survey and Geological Data

Appendix C – C-141's

- Appendix D Photographic Documentation
- Appendix E Laboratory Reports

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Figures:

1-Location Map

2-Торо Мар

3-Karst Map

4-Site Map

5-Proposed Sampling Plan Map





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Pearsall SWD Gathering Line

Spur Energy API# N/A Lea County, NM Karst Map



Maljamar

Loco Hills

Pearsall SWD Gathering Line



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N

Pearsall SWD Gathering Line

Spur Energy API# N/A Lea County, NM Site Map











Appendix A

Water Surveys: OSE USGS Surface Water Map



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the (R=POD has POD suffix indicates the been replaced, POD has been replaced O=orphaned, & no longer serves a (quarters are 1=NW 2=NE 3=SW 4=SE) C=the file is water right file.) (quarters are smallest to largest) (NAD83 UTM in meters) (In feet) closed) POD Sub-QQQ Water **POD Number** basin County 64 16 4 Sec Tws Rng Y DistanceDepthWellDepthWater Column Code Х RA 12042 POD1 RA LE 2 2 1 28 17S 32E 614891 3631181 🧲 884 400 RA 10175 RA LE 2 1 28 17S 32E 614814 3631005* 🧲 918 158 RA 12522 POD1 RA LE 3 3 4 21 178 32E 614941 3631122 🧲 956 100 RA 12020 POD1 RA LE 2 2 1 28 17S 32E 614828 3630954 961 120 81 39 RA 12522 POD2 RA LE 2 1 28 17S 32E 614949 3631098 🧲 975 100 2 RA 12522 POD3 RA 4 3 28 32E 614980 3631093 🧲 100 LE 4 17S 1005 <u>RA 12521 POD</u>1 LE 3 3 4 21 17S 32E 105 92 13 RA 615127 3631271 1068 RA 12020 POD3 RA LE 2 1 2 28 17S 32E 615152 3631019 🧲 1190 112 83 29 RA 12721 POD2 1 4 28 32E 615055 3630407 🧲 75 RA LE 1 17S 1517 124 49 RA 12721 POD1 RA LE 3 2 3 28 17S 32E 614645 3630141 1546 125 RA 12721 POD3 RA LE 2 3 4 28 17S 32E 615417 3629979 2077 115 RA 12721 POD8 RA LE 2 1 33 17S 32E 614640 3629463 2194 130 108 22 1 32E RA 12721 POD4 RA LE 1 1 2 33 178 615055 3629589 🧲 2215 140 RA 12721 POD5 RA LE 2 4 4 28 17S 32E 615650 3629961 2244 130 124 6 RA 12721 POD7 RA LE 1 3 2 33 17S 32E 615064 3629198 2578 130 130 RA 12721 POD6 RA LE 1 2 2 33 178 32E 615530 3629431 🧲 2587 Average Depth to Water: 93 feet 75 feet Minimum Depth: Maximum Depth: 124 feet Record Count: 16 UTMNAD83 Radius Search (in meters): Easting (X): 614108 Northing (Y): 3631592.6 Radius: 4000 *UTM location was derived from PLSS - see Help The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

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WATER COLUMN/ AVERAGE DEPTH TO WATER



New Mexico Office of the State Engineer **Point of Diversion Summary**

			(quarters are	1=NW 2=	NE 3=SV	W 4=SE)			
			(quarters are	e smallest	to larges	t)	(NAD83 UT	ΓM in meters)	
Well Tag	POD	Number	Q64 Q16 (Q4 Sec	Tws	Rng	Х	Y	
	RA	12042 POD1	2 2	1 28	17S	32E	614891	3631181 🌍	
Driller Lic	ense:	1261	Driller Com	ipany:	DA	RRELL	CRASS DR	LILLING CO., 1	NC
Driller Naı	ne:	CRASS, DARR	ELL (LD)						
Drill Start	Date:	11/13/2013	Drill Finish	Date:	11	1/22/2013	3 Plu	ıg Date:	
Log File Da	ate:	12/12/2013	PCW Rev D	Date:			Sou	urce:	
Pump Type	e:		Pipe Discha	rge Size	e:		Est	timated Yield:	
Casing Size	e:	10.00	Depth Well:		40	00 feet	De	pth Water:	
Water Bearing Stratifications: Top Bottom Description									
	· · acc	i Dearing Strat	incations:	10			•	Conglomerate	
					30				

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

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POINT OF DIVERSION SUMMARY



New Mexico Office of the State Engineer **Point of Diversion Summary**

e		Number 10175		(quarter	rs are smalle 16 Q4 S	2=NE 3=SV est to largest ec Tws 8 17S	t) Rng	2	UTM in meters) X Y 4 3631005*	•
Driller Licer	ıse:	1044		Dr	iller (Company	: EAI	DES WI	ELL DRI	LLING & PUI	MP SERVICE
Driller Nam	e:	EADES,	ALA	N							
Drill Start D	ate:	02/04/2	002	Dr	ill Fin	ish Date	: 02	2/04/200)2	Plug Date:	
Log File Dat	te:	03/06/2	002	РС	W Rc	v Date:			5	Source:	Shallow
Pump Type:				Pip	e Dis	charge S	ize:]	Estimated Yie	eld:
Casing Size:		5.75		De	pth W	/ell:	15	8 feet]	Depth Water:	
(,	Wate	r Bearing	g Stra	tification	s:	Тор	Bottom	Descr	ription		
						87	89	Shallo	ow Alluvi	um/Basin Fill	
						89	116	Shallo	ow Alluvi	um/Basin Fill	
						116	124	Shallo	ow Alluvi	um/Basin Fill	
τ.		Cas	ing Po	erforatio	ns:	Тор	Bottom				
						118	158				
х -	Mete	r Numbe	r:	5380			Meter I	Make:		SENSUS	
	Mete	r Serial N	Numb	er: 5606	56282	2	Meter I	Multipl	ier:	10.0000	
	Num	ber of Di	als:	6			Meter 7	Гуре:		Diversion	
	Unit	of Measu	re:	Gallo	ons		Return	Flow F	Percent:		
	Usag	e Multipl					Readin	g Frequ	•		
Meter R	adin	gs (in Ac		et)							
Read I	Date	Year	Mtr	Reading	Fla	g Rdı	· Comme	ent		Ν	Itr Amount Online
03/20/2	2002	2002		C	А	RPT	Γ				0
05/06/2	2002	2002		170	А	RPT	Γ				0.005
02/13/2	2003	2002		2410	Α	PRT					0.069
02/01/2	2005	2004		3420	Α	ch	_				0.031
**YTI	D Me	ter Amou	ints:	Year		Amoun	t				
				2002		0.074	4				
				2004		0.03	1				

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

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POINT OF DIVERSION SUMMARY



USGS Home Contact USGS Search USGS

National Water Information System: Web Interface

LISGS	Water	Resources
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Data Category:		Geographic Area:		
Groundwater	~	United States	✔	GO

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- Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access realtime water data from over 13,500 stations nationwide.
- Full News 🔊

Groundwater levels for the Nation

* IMPORTANT: Next Generation Station Page

Search Results -- 1 sites found

site_no list =

• 324600103484601

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 324600103484601 18S.31E.01.44432

Available data for this site Groundwater: Field measurements V GO

Eddy County, New Mexico Hydrologic Unit Code 13060011 Latitude 32°46'00", Longitude 103°48'46" NAD27 Land-surface elevation 3,790 feet above NAVD88 This well is completed in the Other aquifers (N99990THER) national aquifer. This well is completed in the Santa Rosa Sandstone (231SNRS) local aquifer.

Output formats

Tab-separated data
Graph of data
Reselect period



Breaks in the plot represent a gap of at least one year between field measurements. <u>Download a presentation-quality graph</u>

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U.S. Department of the Interior | U.S. Geological Survey Title: Groundwater for USA: Water Levels URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: USGS Water Data Support Team Page Last Modified: 2021-07-28 16:14:21 EDT 0.62 0.55 nadww02





USGS Home Contact USGS Search USGS

National Water Information System: Web Interface

USGS	Water	Resources

Data Category:		Geographic Area:		
Groundwater	✔	United States	✓	GO

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Search Results -- 1 sites found

site_no list =

• 324539103490501

Minimum number of levels = 1

Save file of selected sites to local disk for future upload

USGS 324539103490501 18S.31E.12.23144

Available data for this site Groundwater: Field measurements V GO

Eddy County, New Mexico Hydrologic Unit Code 13060011 Latitude 32°45'39", Longitude 103°49'05" NAD27 Land-surface elevation 3,775 feet above NAVD88 The depth of the well is 600 feet below land surface. This well is completed in the Other aquifers (N9999OTHER) national aquifer. This well is completed in the Santa Rosa Sandstone (231SNRS) local aquifer.

Output formats	
Table of data	
Tab-separated data	
Graph of data	

Reselect period



Breaks in the plot represent a gap of at least one year between field measurements. Download a presentation-quality graph

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U.S. Department of the Interior | U.S. Geological Survey Title: Groundwater for USA: Water Levels URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: USGS Water Data Support Team Page Last Modified: 2021-07-28 16:40:55 EDT 0.68 0.54 nadww01







Appendix B

Soil Survey & Geological Data FEMA Flood Map

Lea County, New Mexico

KM—Kermit soils and Dune land, 0 to 12 percent slopes

Map Unit Setting

National map unit symbol: dmpx Elevation: 3,000 to 4,400 feet Mean annual precipitation: 10 to 15 inches Mean annual air temperature: 60 to 62 degrees F Frost-free period: 190 to 205 days Farmland classification: Not prime farmland

Map Unit Composition

Kermit and similar soils: 46 percent Dune land: 44 percent Minor components: 10 percent Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Kermit

Setting

Landform: Dunes Landform position (two-dimensional): Shoulder, backslope, footslope Landform position (three-dimensional): Side slope Down-slope shape: Convex, linear, concave Across-slope shape: Convex Parent material: Calcareous sandy eolian deposits derived from sedimentary rock

Typical profile

A - 0 to 8 inches: fine sand C - 8 to 60 inches: fine sand

Properties and qualities

Slope: 5 to 12 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Excessively drained
Runoff class: Very low
Capacity of the most limiting layer to transmit water (Ksat): Very high (20.00 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 3 percent
Gypsum, maximum content: 1 percent
Maximum salinity: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Sodium adsorption ratio, maximum: 2.0
Available water capacity: Low (about 3.1 inches)

USDA Natural Resources Conservation Service Map Unit Description: Kermit soils and Dune land, 0 to 12 percent slopes---Lea County, New Mexico

Interpretive groups

Land capability classification (irrigated): None specified Land capability classification (nonirrigated): 7e Hydrologic Soil Group: A Ecological site: R042XC022NM - Sandhills Hydric soil rating: No

Description of Dune Land

Setting

Landform: Dunes Landform position (two-dimensional): Shoulder, backslope, footslope Landform position (three-dimensional): Side slope Down-slope shape: Convex, linear, concave Across-slope shape: Convex

Typical profile

A - 0 to 6 inches: fine sand C - 6 to 60 inches: fine sand

Interpretive groups

Land capability classification (irrigated): None specified Land capability classification (nonirrigated): 8e Hydrologic Soil Group: A Hydric soil rating: No

Minor Components

Palomas

Percent of map unit: 3 percent Ecological site: R042XC003NM - Loamy Sand Hydric soil rating: No

Pyote

Percent of map unit: 3 percent Ecological site: R042XC003NM - Loamy Sand Hydric soil rating: No

Wink

Percent of map unit: 2 percent Ecological site: R042XC003NM - Loamy Sand Hydric soil rating: No

Maljamar

Percent of map unit: 2 percent Ecological site: R042XC003NM - Loamy Sand Hydric soil rating: No

Data Source Information

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 17, Jun 8, 2020

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Legend

regulatory purposes.

Page 22 of 37



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Basemap: USGS National Map: Orthoimagery: Data refreshed October, 2020



Appendix C

C-141 Form

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

Incident ID	NAPP2113148964
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	OGRID			
Contact Name	Contact Telephone			
Contact email	Incident # (assigned by OCD)			
Contact mailing address				

Location of Release Source

T	
Latitude	

(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Site Type
Date Release Discovered	API# (if applicable)

Unit Letter	Section	Township	Range	County

Surface Owner: State Federal Tribal Private (Name: _

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release		

Page	2

Oil Conservation Division

Incident ID	NAPP2113148964
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
Yes No	
If YES, was immediate n	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name:	Title:
Signature: Dators Red	Date:
email:	Telephone:
OCD Only	
Received by: Ramona Marcus	Date: <u>5/16/2021</u>

Received by OCD: 12/14/2021 12:41:40 PM Form C-141 State of New Mexico

Oil Conservation Division

	Page 26 of 3
Incident ID	NAPP2113148964
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>81</u> (ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🗹 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🗹 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🗹 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🗹 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🗹 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🗹 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗹 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🗹 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🗹 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🗹 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🗹 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🗹 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- $\begin{tabular}{|c|c|c|c|} \hline \hline \end{array}$ Depth to water determination
- Determination of water sources and significant watercourses within ¹/₂-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- ✓ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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			Incident ID	NAPP2113148964
Page 4	Oil Conservation Division		District RP	
			Facility ID	
			Application ID	
regulations all operators ar public health or the enviro failed to adequately invest addition, OCD acceptance and/or regulations. Printed Name: Dakota Signature: Dakota email: dneel@spure	to the	tifications and perform co OCD does not relieve the reat to groundwater, surfa	orrective actions for rele e operator of liability sh ice water, human health liance with any other fe	eases which may endanger rould their operations have a or the environment. In
OCD Only Received by:		Date:		

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Page 5

Oil Conservation Division

<u>Remediation Plan Checklist</u>: Each of the following items must be included in the plan.

Incident ID	NAPP2113148964
District RP	
Facility ID	
Application ID	

Remediation Plan

Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation points Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation. Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction. Extents of contamination must be fully delineated. Contamination does not cause an imminent risk to human health, the environment, or groundwater. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Printed Name: Dakota Neel Title: HSE Coordinator Signature: Dators Red Date: 10/29/2021 email: dneel@spurepllc.com Telephone: 832-849-7837 **OCD Only** 01/07/2022 Chad Hensley Date: Received by: Approved Approved with Attached Conditions of Approval Denied Deferral Approved had Hene 01/07/2022 Date: Signature:



Appendix D

Photographic Documentation







Appendix E

Laboratory Reports



Environment Testing America

ANALYTICAL REPORT

Job Number: 890-643-1 Job Description: GC Fed 47

For: EOR/Ridgeway Arizona Oil Corp 575 N Diairy Ashford Suite 210 Houston, TX 77079 Attention: Chris Jones

Holly Taylor

Approved for release. Holly Taylor Project Manager 5/12/2021 1:04 PM

Holly Taylor, Project Manager 6701 Aberdeen Ave., Lubbock, TX, 79424 holly.taylor@eurofinset.com 05/12/2021

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Eurofins Xenco, Carlsbad 1089 N Canal St., Carlsbad, NM 88220 Tel (575) 988-3199 Fax (575) 988-3199 <u>www.EurofinsUS.com</u>



Received by OCD: 12/14/2021 12:41:40 PM Client Sample Result Summary

Client: EOR/Ridgeway Arizona Oil Corp Project/Site: GC Fed 47

Job ID: 890-643-1

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Lab Sample ID:	890-643-1		890-643-2		890-643-3		890-643-4		890-643-5	
Client Sample ID:	S1-Surface		S1-1'		S2-Surface		S2-1'		S3-Surface	
Depth:	0		1		0		1		0	
Matrix:	Solid		Solid		Solid		Solid		Solid	
Date Collected:	05/06/2021 0	0:00	05/06/2021 0	0:00	05/06/2021 0	0:00	05/06/2021 0	0:00	05/06/2021 0	0:00
Method: 8021B - Volatile Org	ganic Comp	ounds (G	C)							
Prepared:	05/07/2021 1	5:20	05/07/2021 1	5:20	05/07/2021 1	5:20	05/07/2021 1	5:20	05/08/2021 1 ⁻	1:39
Analyzed:			05/07/2021 1	8:36	05/07/2021 1	9:53	05/07/2021 1	9:01	05/08/2021 1	5:40
Analyte Unit/RL:	mg/Kg	RL	mg/Kg	RL	mg/Kg	RL	mg/Kg	RL	mg/Kg	RL
Benzene	<0.00198 U	0.00198	<0.00200 U	0.00200	<0.00200 U	0.00200	<0.00202 U	0.00202	<0.00199 U	0.00199
Toluene	<0.00198 U	0.00198	<0.00200 U	0.00200	<0.00200 U	0.00200	<0.00202 U	0.00202	<0.00199 U	0.00199
Ethylbenzene	<0.00198 U	0.00198	<0.00200 U	0.00200	<0.00200 U	0.00200	<0.00202 U	0.00202	<0.00199 U F1	0.00199
m-Xylene & p-Xylene	<0.00396 U	0.00396	<0.00399 U	0.00399	<0.00401 U	0.00401	<0.00403 U	0.00403	<0.00398 U	0.00398
o-Xylene	<0.00198 U	0.00198	<0.00200 U	0.00200	<0.00200 U	0.00200	<0.00202 U	0.00202	<0.00199 U	0.00199
Xylenes, Total	<0.00396 U	0.00396	<0.00399 U	0.00399	<0.00401 U	0.00401	<0.00403 U	0.00403	<0.00398 U	0.00398
Total BTEX	<0.00396 U	0.00396	<0.00399 U	0.00399	<0.00401 U	0.00401	<0.00403 U	0.00403	<0.00398 U	0.00398
Method: 8015B NM - Diesel	Range Orga	anics (DRC	D) (GC)							
Prepared:	05/07/2021 1	4:20	05/07/2021 1	4:20	05/07/2021 1	4:20	05/07/2021 1	4:20	05/07/2021 1	4:20
Analyzed:	05/08/2021 0	1:29	05/08/2021 0	2:10	05/08/2021 0	2:31	05/08/2021 0	2:51	05/08/2021 0	3:12
Analyte Unit/RL:	mg/Kg	RL	mg/Kg	RL	mg/Kg	RL	mg/Kg	RL	mg/Kg	RL
Gasoline Range Organics (GRO)-C6-C10	<50.0 U	50.0	<49.9 U	49.9	<49.9 U	49.9	<49.8 U	49.8	<50.0 U	50.0
Diesel Range Organics (Over C10-C28)	151	50.0	<49.9 U	49.9	<49.9 U	49.9	53.3	49.8	<50.0 U	50.0
Oll Range Organics (Over C28-C36)	<50.0 U	50.0	<49.9 U	49.9	<49.9 U	49.9	<49.8 U	49.8	<50.0 U	50.0
Total TPH	151	50.0	<49.9 U	49.9	<49.9 U	49.9	53.3	49.8	<50.0 U	50.0
Method: 300.0 - Anions, Ion	Chromatog	raphy - So	oluble							
Prepared:										
Analyzed:	05/10/2021 1	4:27	05/10/2021 1	4:33	05/10/2021 1	4:38	05/10/2021 1	7:14	05/10/2021 1	7:20
Analyte Unit/RL:	mg/Kg	RL	mg/Kg	RL	mg/Kg	RL	mg/Kg	RL	mg/Kg	RL
Chloride	16300	252	57.8	5.01	15900	253	35.0	5.04	10300	50.4

Received by OCD: 12/14/2021 12:41:40 PM

2:41:40 PM Client Sample Result Summary

Client: EOR/Ridgeway Arizona Oil Corp Project/Site: GC Fed 47

Chloride

Job ID: 890-643-1

Page 35 of 37

Project/Site: GC Fed 47										
Lab Sample ID:	890-643-6		890-643-7		890-643-8		890-643-9		890-643-10	
Client Sample ID:	S3-1'		S4-Surface		S4-1'		S5-Surface		S5-1'	
Depth:			0		1		0		1	
Matrix:	Solid		Solid		Solid		Solid		Solid	
Date Collected:	05/06/2021 0	0:00	05/06/2021 0	0:00	05/06/2021 0	0:00	05/06/2021 0	0:00	05/06/2021 0	0:00
Method: 8021B - Volatile Org	ganic Comp	ounds (G	C)							
Prepared:	05/08/2021 1	1:39	05/08/2021 1	1:39	05/08/2021 1	1:39	05/08/2021 1	1:39	05/08/2021 1	1:39
Analyzed:	05/08/2021 1	6:00	05/08/2021 1	6:20	05/08/2021 1	6:41	05/08/2021 1	7:01	05/08/2021 1	7:22
Analyte Unit/RL:	mg/Kg	RL	mg/Kg	RL	mg/Kg	RL	mg/Kg	RL	mg/Kg	RL
Benzene	<0.00199 U	0.00199	<0.00200 U	0.00200	<0.00198 U	0.00198	<0.00200 U	0.00200	<0.00200 U	0.00200
Toluene	<0.00199 U	0.00199	<0.00200 U	0.00200	<0.00198 U	0.00198	<0.00200 U	0.00200	<0.00200 U	0.00200
Ethylbenzene	<0.00199 U	0.00199	<0.00200 U	0.00200	<0.00198 U	0.00198	<0.00200 U	0.00200	<0.00200 U	0.00200
m-Xylene & p-Xylene	<0.00398 U	0.00398	<0.00400 U	0.00400	<0.00397 U	0.00397	<0.00401 U	0.00401	<0.00399 U	0.00399
o-Xylene	<0.00199 U	0.00199	<0.00200 U	0.00200	<0.00198 U	0.00198	<0.00200 U	0.00200	<0.00200 U	0.00200
Xylenes, Total	<0.00398 U	0.00398	<0.00400 U	0.00400	<0.00397 U	0.00397	<0.00401 U	0.00401	<0.00399 U	0.00399
Total BTEX	<0.00398 U	0.00398	<0.00400 U	0.00400	<0.00397 U	0.00397	<0.00401 U	0.00401	<0.00399 U	0.00399
Method: 8015B NM - Diesel	Range Orga	anics (DRC	D) (GC)							
Prepared:	05/07/2021 1	4:20	05/07/2021 1	4:20	05/07/2021 1	4:20	05/07/2021 1	4:20	05/07/2021 1	4:20
Analyzed:	05/08/2021 0	3:32	05/08/2021 0	3:53	05/08/2021 0	4:14	05/08/2021 04:34		05/08/2021 04:55	
Analyte Unit/RL:	mg/Kg	RL	mg/Kg	RL	mg/Kg	RL	mg/Kg	RL	mg/Kg	RL
Gasoline Range Organics (GRO)-C6-C10	<49.8 U	49.8	<50.0 U	50.0	<50.0 U	50.0	<50.0 U	50.0	<49.9 U	49.9
Diesel Range Organics (Over C10-C28)	<49.8 U	49.8	<50.0 U	50.0	<50.0 U	50.0	<50.0 U	50.0	<49.9 U	49.9
Oll Range Organics (Over C28-C36)	<49.8 U	49.8	<50.0 U	50.0	<50.0 U	50.0	<50.0 U	50.0	<49.9 U	49.9
Total TPH	<49.8 U	49.8	<50.0 U	50.0	<50.0 U	50.0	<50.0 U	50.0	<49.9 U	49.9
Method: 300.0 - Anions, Ion	Chromatog	raphy - So	oluble							
Prepared:										
Analyzed:	05/10/2021 1	7:25	05/10/2021 1	5:21	05/10/2021 1	5:37	05/10/2021 1	5:43	05/10/2021 1	5:48
Analyte Unit/RL:	mg/Kg	RL	mg/Kg	RL	mg/Kg	RL	mg/Kg	RL	mg/Kg	RL
A 1 1 1										

<5.02 U

5.05

10.2 F1

4.97

250

5.02

8.64

5.03

<5.01 U

5.01

.

Received by OCD: 12/14/2021 12:41:40 PM Client Sample Result Summary

Client: EOR/Ridgeway Arizona Oil Corp Project/Site: GC Fed 47

Lab Sample ID:	890-643-11	890-643-12	890-643-13	890-643-14
Client Sample ID:	S6-Surface	S6-1'	S7-Surface	S7-1'
Depth:	0	1	0	1
Matrix:	Solid	Solid	Solid	Solid
Date Collected:	05/06/2021 00:00	05/06/2021 00:00	05/06/2021 00:00	05/06/2021 00:00

Method: 8021B - Volatile Organic Compounds (GC)

	Prepared: Analyzed:	05/08/2021 11:39 05/08/2021 17:42		05/08/2021 11:39 05/08/2021 18:02		05/08/2021 11:39 05/08/2021 18:23		05/08/2021 11:39 05/08/2021 18:43	
Analyte	Unit/RL:	mg/Kg	RL	mg/Kg	RL	mg/Kg	RL	mg/Kg	RL
Benzene		<0.00201 U	0.00201	<0.00200 U	0.00200	<0.00202 U	0.00202	<0.00200 U	0.00200
Toluene		<0.00201 U	0.00201	<0.00200 U	0.00200	<0.00202 U	0.00202	<0.00200 U	0.00200
Ethylbenzene		0.00273	0.00201	<0.00200 U	0.00200	<0.00202 U	0.00202	<0.00200 U	0.00200
m-Xylene & p-Xylene		<0.00402 U	0.00402	<0.00401 U	0.00401	<0.00404 U	0.00404	<0.00401 U	0.00401
o-Xylene		<0.00201 U	0.00201	<0.00200 U	0.00200	<0.00202 U	0.00202	<0.00200 U	0.00200
Xylenes, Total		<0.00402 U	0.00402	<0.00401 U	0.00401	<0.00404 U	0.00404	<0.00401 U	0.00401
Total BTEX		<0.00402 U	0.00402	<0.00401 U	0.00401	<0.00404 U	0.00404	<0.00401 U	0.00401

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

•	05/07/2021 1 05/08/2021 0		05/07/2021 14 05/07/2021 17		05/07/2021 14 05/07/2021 17		05/07/2021 14 05/07/2021 17	
Analyte Unit/RL:	mg/Kg	RL	mg/Kg	RL	mg/Kg	RL	mg/Kg	RL
Gasoline Range Organics (GRO)-C6-C10	<50.0 U	50.0	<50.0 U	50.0	<49.9 U	49.9	<49.8 U	49.8
Diesel Range Organics (Over C10-C28)	300	50.0	52.0	50.0	<49.9 U	49.9	<49.8 U	49.8
Oll Range Organics (Over C28-C36)	54.8	50.0	<50.0 U	50.0	<49.9 U	49.9	<49.8 U	49.8
Total TPH	355	50.0	52.0	50.0	<49.9 U	49.9	<49.8 U	49.8

Method: 300.0 - Anions, Ion Chromatography - Soluble

	Prepared:								
	Analyzed:	05/10/2021	15:54	05/10/2021	16:10	05/10/2021	17:41	05/10/2021	1 16:20
Analyte	Unit/RL:	mg/Kg	RL	mg/Kg	RL	mg/Kg	RL	mg/Kg	RL
Chloride		22000	250	87.1	4.99	713	4.96	142	4.97

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Pima Environmental Services, LLC	329999
5614 N Lovington Hwy	Action Number:
Hobbs, NM 88240	66944
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
chensley	SA-1000 application approved for sample points S-1,2,3, and S-7. The OCD request S-6 be remediated with alternative method.	1/7/2022

Page 37 of 37