District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2121753231
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Hilcorp Energy Company	OGRID: 372171
Contact Name: Lindsay Dumas	Contact Telephone: 832-839-4585
Contact email: ldumas@hilcorp.com	Incident # *(assigned by OCD)*
Contact mailing address: 1111 Travis Street, Houston, TX 77002	

Location of Release Source

Latitude 36.82452 Longitude107.41078
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: San Juan 30-6 29A	Site Type: gas well
Date Release Discovered: 8/4/2021	API# *(if applicable):* 30-039-25607

Unit Letter	Section	Township	Range	County
J	12	30N	6W	Rio Arriba

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (*Name:* _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☐ Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
☒ Produced Water	Volume Released (bbls): 10	Volume Recovered (bbls): 0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☐ Yes ☐ No
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
☐ Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release:

Operator was doing his normal location check, finding a weeping spot on very bottom of pit. He contacted supervisor and removed the reaming fluid from pit. Operator calculated a loss10 bbls of produced water. No standing fluid to recover.

Damp spot on the north side of pit cellar. Approximate 5" wide X 10' long. Looks like the other impacted area is under the pit.

State of New Mexico
Oil Conservation Division

Incident ID	nAPP2121753231
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☒ No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

☒ The source of the release has been stopped.
☒ The impacted area has been secured to protect human health and the environment.
☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: ____Lindsay Dumas_____ Title: _____Environmental Specialist_____

Signature: ___Lindsay Dumas_____ Date: __8/5/2021_____

email: ____ldumas@hilcorp.com_____ Telephone: ____832-839-4585_____

OCD Only

Received by: __Ramona Marcus_____ Date: 10/29/2021___

State of New Mexico
Oil Conservation Division

Incident ID	nAPP2121753231
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	120 (ft bgs)
Did this release impact groundwater or surface water?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☒ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☒ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☒ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☒ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☒ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☒ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☒ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☒ No
Did the release impact areas **not** on an exploration, development, production, or storage site?	☐ Yes ☒ No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: ***Each of the following items must be included in the report.***

☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
☒ Field data
☒ Data table of soil contaminant concentration data
☒ Depth to water determination
☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
☒ Boring or excavation logs
☒ Photographs including date and GIS information
☒ Topographic/Aerial maps
☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Form C-141
Page 4

State of New Mexico
Oil Conservation Division

Incident ID	nAPP2121753231
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Billy Ginn Title: Environmental Specialist

Signature: Date: 10/25/2021

email: william.ginn@hilcorp.com Telephone: (346) 237-2073

OCD Only

Received by: Ramona Marcus Date: 10/29/2021

State of New Mexico
Oil Conservation Division

Incident ID	nAPP2121753231
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: ***Each of the following items must be included in the closure report.***

☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC

☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Billy Ginn Title: Environmental Specialist

Signature: Date: 10/25/2021

email: william.ginn@hilcorp.com Telephone: (346) 237-2073

OCD Only

Received by: Ramona Marcus Date: 10/29/2021

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Nelson Velez Date: 01/07/2022

Printed Name: Nelson Velez Title: Environmental Specialist – Adv

October 25, 2021

New Mexico Energy, Minerals and Natural Resources Department
New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Subject: **Site Characterization Report and Closure Request**
San Juan 30-6 29A
Rio Arriba County, New Mexico
NMOCD Incident Number: nAPP2121753231

To Whom It May Concern:

On behalf of Hilcorp Energy Company (Hilcorp), WSP USA Inc. (WSP) has prepared this *Site Characterization Report and Closure Request* for the San Juan 30-6 29A natural gas production well (Site) located in Rio Arriba County, New Mexico (Figure 1). WSP conducted confirmation soil sampling activities to confirm the removal of impacted soil originating from a release of produced water from an active production below grade tank. As reported on the *Release Notification Form C-141* to the New Mexico Oil Conservation Division (NMOCD) on August 5, 2021, a Hilcorp operator discovered a weeping spot on the bottom of the tank. Fluid in the tank was immediately removed to stop any additional release of fluids and the tank was removed for repairs. At that time, no standing fluids were present within the containment berm and no volume was recovered. Wet soil was observed directly below the tank at the time of removal. Hilcorp estimated the volume of the release to be approximately 10 barrels (bbls) of produced water, which was estimated based on the historical volume of water produced from the well per day and subtracting the volume of liquids that remained in the tank at the time the release was discovered. The released fluids remained on location and inside the bermed containment area. NMOCD has assigned Incident Number nAPP2121753231 to the Site.

SITE CHARACTERIZATION

The Site is located on Bureau of Land Management (BLM) managed land in Unit J of Section 12, Township 30 North, Range 6 West, Rio Arriba County, New Mexico (Figure 1). The Site is located within La Fragua Canyon, approximately 11 miles east of Navajo Dam, New Mexico north of U.S. Highway 64. As part of the site investigation, local geology/hydrogeology and nearby sensitive receptors were accessed in accordance with 19.15.29.11 of the New Mexico Administrative Code (NMAC). This information is further discussed below.

GEOLOGY AND HYDROGEOLOGY

Based on United States Geological Survey (USGS) geologic mapping, the Site is located within the Tertiary San Jose Formation. In the report titled "Hydrogeology and Water Resources of San Juan Basin, New Mexico" (Stone, Lyford, Frenzel, Mizell, & Padgett, 1983), the San Jose Formation is characterized by various lithologies including course-grained arkose, mudstones, and lenses of claystone, siltstone, and poorly consolidated sandstone. This formation ranges in thickness from 200 to 2,700 feet. The San Jose Formation is the youngest Tertiary bedrock unit in the San Juan Basin and is underlain by the Nacimiento Formation.

SITE CHARACTERIZATION

Assessment of potential nearby receptors was conducted through desktop reviews of topographic maps, Federal Emergency Management Administration (FEMA) Geographic Information System (GIS) maps, United States Geological Survey (USGS) GIS maps, New Mexico Office of the State Engineer database, and aerial photographs, as well as site-specific observations.

The data sheet for a deep ground bed cathodic protection well (included as Enclosure A) located approximately 0.25 miles northwest of the Site (associated with the San Juan 30-6 #438 gas production well) indicates that groundwater in the area is approximately 120 feet below ground surface (bgs). The nearest groundwater well to the Site (well SJ-02771) is located approximately 1.45 miles east

WSP USA
848 EAST 2ND AVENUE
DURANGO CO 81301

Tel.: 970-385-1096
wsp.com

(Figure 2) and has reported depth-to-groundwater at 137 feet bgs at the time of drilling in 1997. Based on this information, groundwater at the Site is estimated to be greater than 100 feet bgs.

The Site is greater than 200 feet from any lakebed, sinkhole, or playa lake, and greater than 300 feet from any significant watercourse and/or wetland (Figure 2). The nearest wetland/watercourse are located approximately 600 feet south of the Site. Surface land use surrounding the Site consists primarily of oil and gas development and livestock grazing. No occupied permanent residence or structures, including schools, hospitals, institutions, and/or churches, are located within 300 feet of the Site. The Site is not within the area of a subsurface mine or unstable area and is not within the 100-year floodplain.

SITE CLOSURE CRITERIA

WSP has characterized the Site according to *Table 1, Closure Criteria for Soils Impacted by a Release* of 19.15.29.12 NMAC. The following NMOCD Table 1 closure criteria apply: 10 milligrams per kilogram (mg/kg) benzene; 50 mg/kg total benzene, toluene, ethylbenzene, and total xylenes (BTEX); 1,000 mg/kg total petroleum hydrocarbons (TPH) as a combination of gasoline range organics (GRO) and diesel range organics (DRO); 2,500 mg/kg TPH as a combination of GRO, DRO, and motor oil range organics (MRO); and 20,000 mg/kg chloride.

SITE REMEDIATION AND CONFIRMATION SAMPLING

After the discovery of the release (the footprint of the release measuring approximately 12 feet by 15 feet), Hilcorp removed the tank from the bermed area for repairs and to access potentially impacted soils underneath. Wet soils located underneath the tank were removed by a roustabout crew to remove potentially impacted soil. After soil removal, WSP collected soil samples for field screening on August 10, 2021 below and around the removed tank. Staining and/or petroleum odors were not present in the remaining Site soil. The soil was characterized by visually inspecting the soil samples and field screening the soil headspace using a photoionization detector (PID) to monitor for the presence of organic vapors. Hach® chloride QuanTab® test strips were also used to field screen for chloride concentrations in soil. Field screening results are summarized in Table 1.

Field screening of soils indicated a maximum PID reading of 1.2 parts per million (ppm) of organic vapors and no detections of chloride in the area of the release. Based on these results, WSP gave 48-hours' notice to the NMOCD and BLM for the collection of confirmation soil samples to take place on August 13, 2021.

CONFIRMATION SOIL SAMPLE RESULTS

Based on the soil removal and field screening results on August 10, 2021, WSP collected one, 5-point composite sample from beneath the area of the pit tank (sample SS01) on August 13, 2021. Laboratory analytical results indicate that TPH, BTEX, and chloride were not detected above laboratory reporting limits and that remaining soil is not impacted above NMOCD Table 1 Closure Criteria. Confirmation sample results are summarized in Table 1, with laboratory analytical reports included in Enclosure B. Aliquot sample locations collected for the composite confirmation sample were recorded using a handheld Global Positing System (GPS) unit. Figure 3 presents the confirmation sampling area. The attached Photographic Log includes photographs taken during confirmation sampling.

CONCLUSIONS AND CLOSURE REQUEST

In response to the release of produced water, WSP characterized the Site and performed field screening to assess for potential soil impacts. Additionally, WSP collected confirmation soil sample SS01 confirming that concentrations of TPH, BTEX, and chloride were below the NMOCD Table 1 Closure Criteria. As such, Hilcorp formally requests Site closure from the NMOCD and BLM and approval that no further action is necessary to remediate the Site.

REFERENCES

Stone, W., Lyford, F., Frenzel, P., Mizell, N., & Padgett, E. (1983). *Hydrogeology and Water Resources of San Juan Basin, New Mexico*. New Mexico Bureau of Mines & Mineral Resources.

WSP appreciates the opportunity to provide this report to you. If you have any questions or comments regarding this report, do not hesitate to contact Stuart Hyde at (970) 903-1607 or at stuart.hyde@wsp.com, or Billy Ginn at (346) 237-2073 or at William.ginn@hilcorp.com.

Kind regards,

Stuart Hyde, L.G.
Environmental Geologist

Ashley Ager, M.S., P.G.
Managing Director, Geologist

Enclosed:

Figure 1: Site Location Map
Figure 2: Site Receptor Map
Figure 3: Closure Sampling Location

Table 1: Soil Analytical Results

Photographic Log

Enclosure A: Deep Ground Bed Cathodic Protection Well Log
Enclosure B: Analytical Laboratory Reports

FIGURES

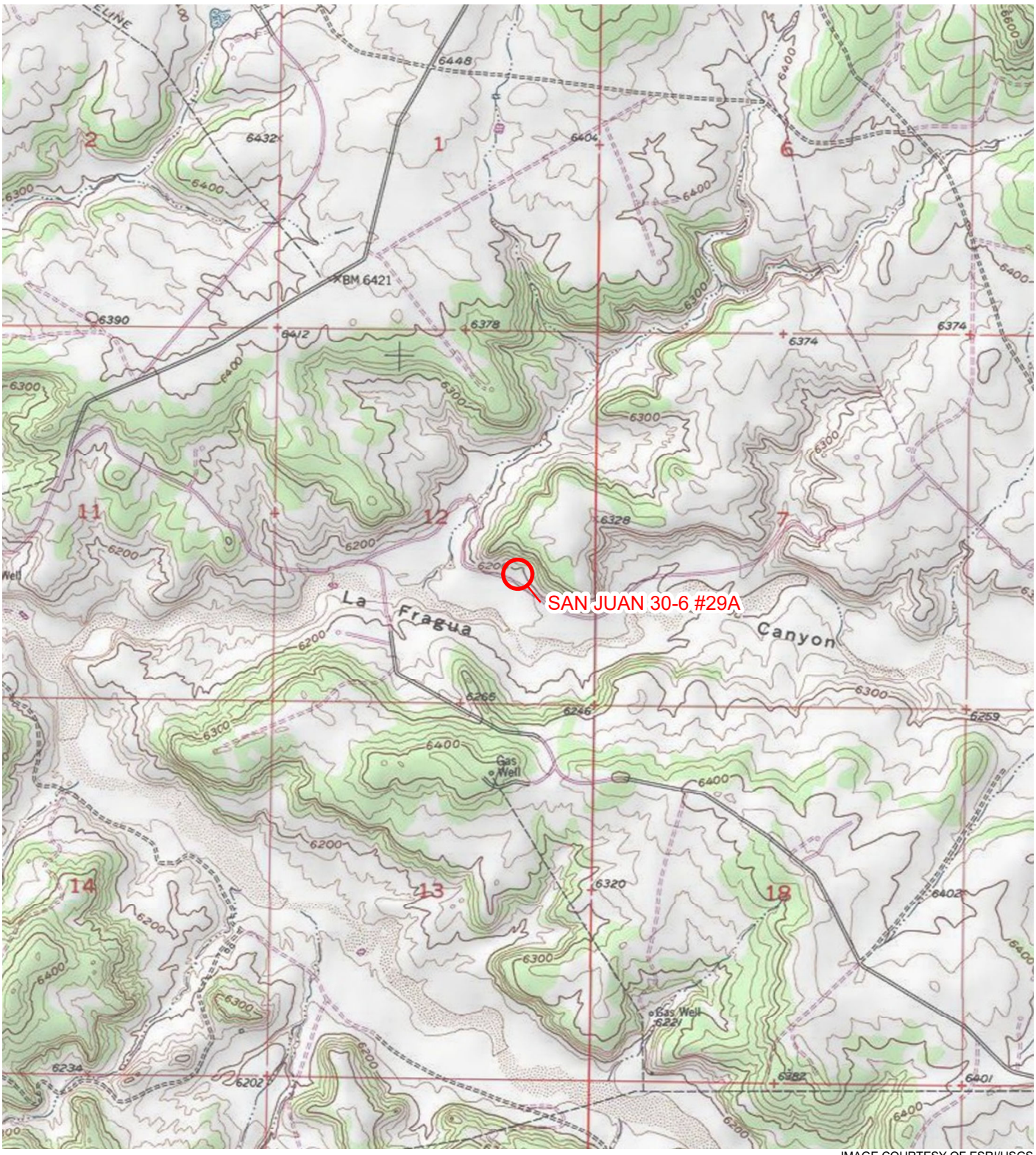


IMAGE COURTESY OF ESRI/USGS

LEGEND

SITE LOCATION

0 2,000 4,000

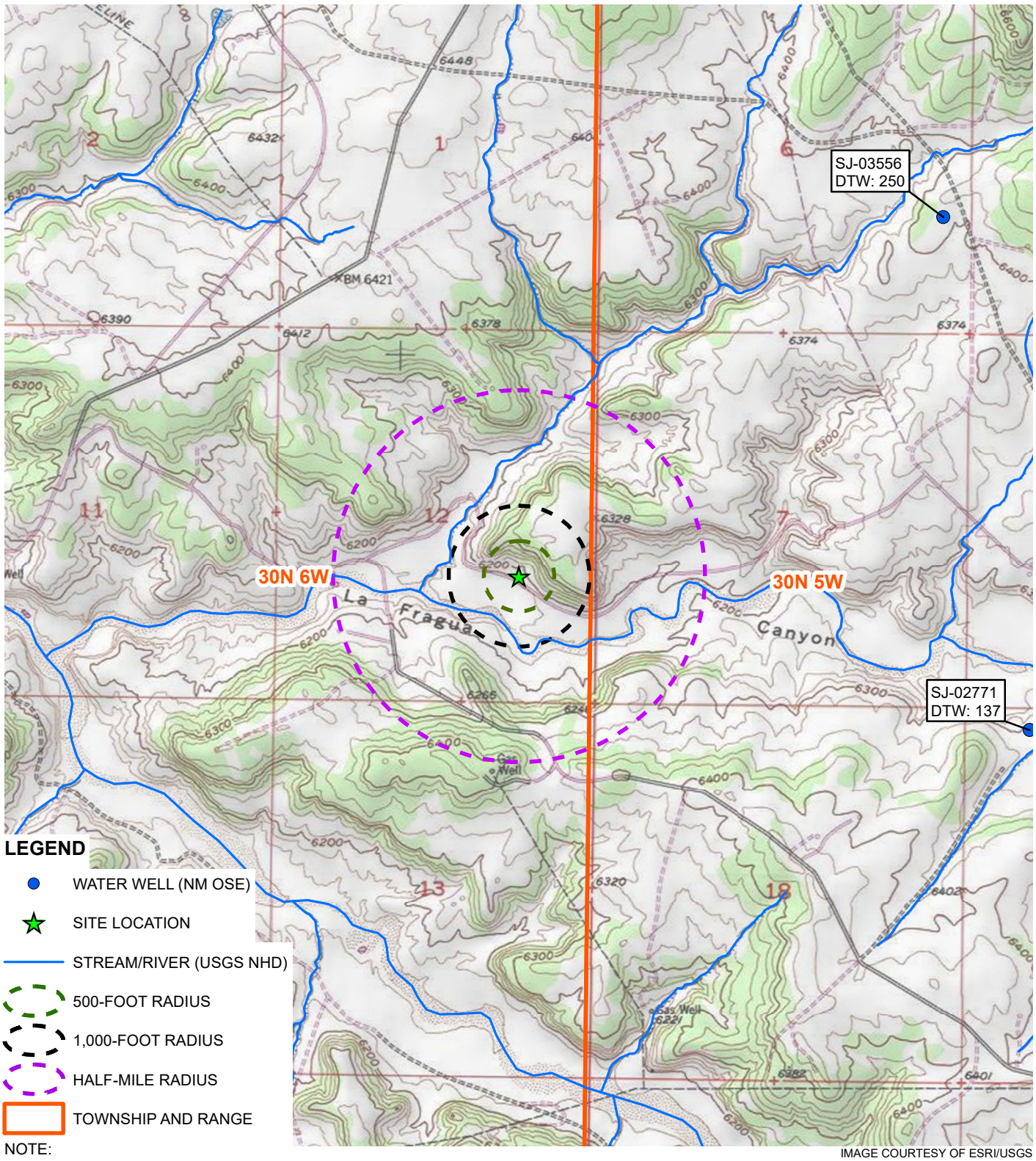
Feet

N

NEW MEXICO

FIGURE 1
SITE LOCATION MAP
SAN JUAN 30-6 #29A
NWSE SEC 12-T30N-R6W
RIO ARRIBA COUNTY, NEW MEXICO
HILCORP ENERGY COMPANY

C:\Users\USJG689584\OneDrive - WSP O365\Documents\TE017821031_SAN_JUAN_30-6_29A\MXD\017821031_FIG01_SJ 30-6 #29A_SL_2021.mxd



NOTE:
ACCORDING TO 19.15.2 NMAC, A WELLHEAD PROTECTION AREA CONSISTS OF THE AREA WITHIN 200 HORIZONTAL FEET OF A PRIVATE, DOMESTIC FRESH WATER WELL OR SPRING USED BY <5 HOUSEHOLDS FOR DOMESTIC OR STOCK WATERING PURPOSE, OR WITHIN 1,000 HORIZONTAL FEET OF ANY OTHER FRESH WATER WELL OR SPRING. NO USGS WELLS IN AREA PER NWIS.

DTW: DEPTH TO WATER
ELEV: APPROXIMATE ELEVATION IN FEET ABOVE MEAN SEA LEVEL
NM OSE: NEW MEXICO OFFICE OF THE STATE ENGINEER
': FEET

FIGURE 2
SITE RECEPTOR MAP
SAN JUAN 30-6 #29A
NWSE SEC 12-T30N-R6W
RIO ARRIBA COUNTY, NEW MEXICO
HILCORP ENERGY COMPANY

C:\Users\USJG689584\OneDrive - WSP O365\Documents\TE017821031_SAN_JUAN_30-6_29A\MXD\017821031_FIG02_SJ 30-6 #29A_RECEPTOR_2021.mxd

IMAGE COURTESY OF ESRI

LEGEND

- 5-POINT COMPOSITE ALIQUOT LOCATION
- PIT TANK/SPILL RELEASE EXTENT

0 30 60

Feet

N

FIGURE 3
CLOSURE SAMPLING LOCATIONS
SAN JUAN 30-6 #29A
NWSE SEC 12-T30N-R6W
RIO ARRIBA COUNTY, NEW MEXICO
HILCORP ENERGY COMPANY

C:\Users\USJG689584\OneDrive - WSP O365\Documents\TE017821031_SAN_JUAN_30-6_29A\MXD\017821031_FIG03_SJ 30-6 #29A_CLOSURE_SAMP_2021.mxd

TABLES

TABLE 1
SOIL ANALYTICAL RESULTS

SAN JUAN 30-6 29A
RIO ARRIBA COUNTY, NEW MEXICO
HILCORP ENERGY COMPANY

Soil Sample Identification	Sample Date	PID (ppm)	Chloride Field Test (ppm)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl-benzene (mg/kg)	Total Xylenes (mg/kg)	Total BTEX (mg/kg)	Chloride (mg/kg)	GRO (mg/kg)	DRO (mg/kg)	GRO + DRO (mg/kg)	MRO (mg/kg)	TPH (mg/kg)
NMOCD Clorusre Criteria				**10**	NE	NE	NE	**50**	**20,000**	NE	NE	**1,000**	NE	**2,500**
Field Screening	8/10/2021	1.2	<120	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
SS01	8/13/2021	0.8	<120	<0.024	<0.048	<0.048	<0.095	<0.095	<60	<4.8	<9.6	<9.6	<48	<48

Notes:

mg/kg - milligrams per kilogram
BTEX - benzene, toluene, ethylbenzene, and total xylenes analyzed by US EPA method 8021B
GRO - gasoline range organics analyzed by US EPA method 8015D
DRO - Diesel Range Organics analyzed by US EPA method 8015D
MRO - motor oil range organics analyzed by US EPA method 8015D
TPH - total petroleum hydrocarbons (sum of GRO, DRO and MRO)
NMOCD - New Mexico Oil Conservation Division
PID - photoionization detector
ppm - parts per million
NE - not established
NS - not sampled
Bold - indicates value exceeds stated NMOCD closure criteria
< - indicates value is less than the stated laboratory reporting limit

PHOTOGRAPHIC LOG

PHOTOGRAPHIC LOG		
HILCORP ENERGY COMPANY	SAN JUAN 30-6 29a RIO ARRIBA COUNTY, NEW MEXICO	TE017821031

Photo No.	Date
1	8/13/2021

View looking northwest of the bermed area after the pit tank was removed and during confirmation sampling.

Photo No.	Date
2	8/13/2021

View looking north.

ENCLOSURE A - DEEP GROUND BED CATHODIC PROTECTION WELL LOG

3475

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

30-039-24302

Operator MERIDIAN OIL INC. Location: Unit E Sec. 12 Twp 30 Rng 6

Name of Well/Wells or Pipeline Serviced SAN JUAN 30-6 UNIT #438

cps 2061w

Elevation 6220' Completion Date 12/12/88 Total Depth 460' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used

N/A

Depths & thickness of water zones with description of water when possible:

Fresh, Clear, Salty, Sulphur, Etc. 120' NO SAMPLE

Depths gas encountered: N/A

Type & amount of coke breeze used: N/A

Depths anodes placed: 415', 405', 390', 340', 290', 275', 200', 190', 175', 150'

Depths vent pipes placed: 458'

Vent pipe perforations: 400'

Remarks: gb #1

RECEIVED
MAY 31 1989
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

FM-07-0238 (Rev. 10-82)

WELL CASING

CATHODIC PROTECTION CONSTRUCTION REPORT

DAILY ~~LOG~~

Drilling Log (Attach Hereto) ☐

Completion Date 12/12/88

CPS #	Well Name, Line or Plant:	Work Order #	Static:	Ins. Union Check
2061 W	30-6 #438	3345A		☐ Good ☒ Bad 1-3"

Location:	Anode Size:	Anode Type:	Size Bit:
E 12-30-6	2" x 60"	Durion	6 3/4"

Depth Drilled	Depth Logged	Drilling Rig Time	Total Lbs. Coke Used	Lost Circulation Mat'l Used	No. Sacks Mud Used
460'	458'				

Anode Depth	#1	#2	#3	#4	#5	#6	#7	#8	#9	#10
	415	405	390	340	290	275	200	190	175	150
Anode Output (Amps)	2.1	2.5	2.1	2.0	2.8	2.5	2.8	2.5	3.1	4.2
Anode Depth	#11	#12	#13	#14	#15	#16	#17	#18	#19	#20
Anode Output (Amps)	#11	#12	#13	#14	#15	#16	#17	#18	#19	#20

Total Circuit Resistance				No. 8 C.P. Cable Used	No. 2 C.P. Cable Used
Volts 11.92	Amps 15.3	Ohms .78			

Remarks: WATER AT 120', COULD NOT GET WATER SAMPLE, INSTALLED 458' of 1" P.V.C. VENT pipe, PERFERATED 400'.

We will Have To Build Power To This Location

G.B. 407400

Rectifier Size: — V — A

Addn'l Depth	0		
Depth Credit:	-42'	350	-147.00 ✓
Extra Cable:	200'	.24	48.00 ✓
Ditch & 1 Cable:	180	.70	126.00 ✓
25' Meter Pole:	1		302.00 ✓
20' Meter Pole:	0		
10' Stub Pole:	0		

1-JCT BOX 225.00

4633.00 ✓

TAX 231.65 ✓

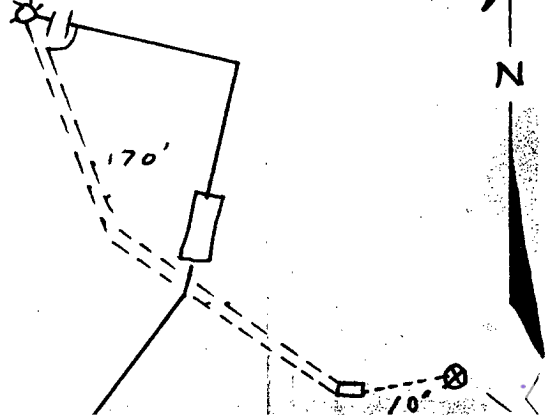
TOTAL $4864.65 OCA

All Construction Completed

J E Stobbe

(Signature)

GROUND BED LAYOUT SKETCH



D. CRASS DRILLING CO.

Drill No. 3

DRILLER'S WELL LOG

S. P. No. S.J. 30-6 #438 Date 12-12-88

Client Meridian Oil Co. Prospect

County Rio Arriba State New Mex.

If hole is a redrill or if moved from original staked position show distance and direction moved:

FROM	TO	FORMATION — COLOR — HARDNESS
0	60	shale
60	80	SAND
80	100	SANDy shale
100	140	SAND
140	210	Shale
210	265	SANDstone
265	290	Shale
290	330	SANDstone
330	355	SANDy shale
355	385	SANDstone
385	425	shale
425	460	SANDstone

Mud Bran Lime

Rock Bit Number Make

Remarks: Water @ 120'

Driller Lonnie Brown

ENCLOSURE B –ANALYTICAL LABORATORY REPORTS

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: clients.hallenvironmental.com

August 24, 2021

Lindsay Dumas
HILCORP ENERGY
PO Box 4700
Farmington, NM 87499
TEL: (505) 564-0733
FAX:

RE: SJ 30 6 29A OrderNo.: 2108790

Dear Lindsay Dumas:

Hall Environmental Analysis Laboratory received 1 sample(s) on 8/14/2021 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report
Lab Order **2108790**
Date Reported: **8/24/2021**

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY
Client Sample ID: SS01
Project: SJ 30 6 29A
Collection Date: 8/13/2021 9:15:00 AM
Lab ID: 2108790-001 **Matrix:** SOIL **Received Date:** 8/14/2021 8:35:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS						Analyst: **JMT**	
Chloride	ND	60		mg/Kg	20	8/20/2021 10:53:22 AM	62091
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS						Analyst: **SB**	
Diesel Range Organics (DRO)	ND	9.6		mg/Kg	1	8/18/2021 4:37:56 PM	62028
Motor Oil Range Organics (MRO)	ND	48		mg/Kg	1	8/18/2021 4:37:56 PM	62028
Surr: DNOP	86.0	70-130		%Rec	1	8/18/2021 4:37:56 PM	62028
EPA METHOD 8015D: GASOLINE RANGE						Analyst: **mb**	
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	8/18/2021 4:46:00 PM	62002
Surr: BFB	107	70-130		%Rec	1	8/18/2021 4:46:00 PM	62002
EPA METHOD 8021B: VOLATILES						Analyst: **mb**	
Benzene	ND	0.024		mg/Kg	1	8/18/2021 4:46:00 PM	62002
Toluene	ND	0.048		mg/Kg	1	8/18/2021 4:46:00 PM	62002
Ethylbenzene	ND	0.048		mg/Kg	1	8/18/2021 4:46:00 PM	62002
Xylenes, Total	ND	0.095		mg/Kg	1	8/18/2021 4:46:00 PM	62002
Surr: 4-Bromofluorobenzene	95.2	70-130		%Rec	1	8/18/2021 4:46:00 PM	62002

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E	Value above quantitation range
H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
PQL	Practical Quanitative Limit	RL	Reporting Limit
S	% Recovery outside of range due to dilution or matrix		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2108790**

24-Aug-21

Client: HILCORP ENERGY

Project: SJ 30 6 29A

Sample ID: **MB-62091**	SampType: **mblk**	TestCode: **EPA Method 300.0: Anions**							
Client ID: **PBS**	Batch ID: **62091**	RunNo: **80680**							
Prep Date: **8/20/2021**	Analysis Date: **8/20/2021**	SeqNo: **2846866**	Units: **mg/Kg**						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID: **LCS-62091**	SampType: **lcs**	TestCode: **EPA Method 300.0: Anions**							
Client ID: **LCSS**	Batch ID: **62091**	RunNo: **80680**							
Prep Date: **8/20/2021**	Analysis Date: **8/20/2021**	SeqNo: **2846867**	Units: **mg/Kg**						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	94.1	90	110			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2108790**

24-Aug-21

Client: HILCORP ENERGY

Project: SJ 30 6 29A

Sample ID: **MB-62028**	SampType: **MBLK**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **PBS**	Batch ID: **62028**	RunNo: **80620**
Prep Date: **8/17/2021**	Analysis Date: **8/18/2021**	SeqNo: **2844115** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	13		10.00		130	70	130			

Sample ID: **LCS-62028**	SampType: **LCS**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **LCSS**	Batch ID: **62028**	RunNo: **80662**
Prep Date: **8/17/2021**	Analysis Date: **8/19/2021**	SeqNo: **2845395** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	55	10	50.00	0	109	68.9	141			
Surr: DNOP	5.5		5.000		111	70	130			

Sample ID: **MB-62095**	SampType: **MBLK**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **PBS**	Batch ID: **62095**	RunNo: **80691**
Prep Date: **8/20/2021**	Analysis Date: **8/20/2021**	SeqNo: **2846661** Units: **%Rec**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	11		10.00		106	70	130			

Sample ID: **LCS-62095**	SampType: **LCS**	TestCode: **EPA Method 8015M/D: Diesel Range Organics**
Client ID: **LCSS**	Batch ID: **62095**	RunNo: **80691**
Prep Date: **8/20/2021**	Analysis Date: **8/20/2021**	SeqNo: **2846662** Units: **%Rec**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	4.9		5.000		98.4	70	130			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2108790**

24-Aug-21

Client: HILCORP ENERGY

Project: SJ 30 6 29A

Sample ID: **mb-62002**	SampType: **MBLK**	TestCode: **EPA Method 8015D: Gasoline Range**							
Client ID: **PBS**	Batch ID: **62002**	RunNo: **80628**							
Prep Date: **8/16/2021**	Analysis Date: **8/18/2021**	SeqNo: **2844295**	Units: **mg/Kg**						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	1000		1000		104	70	130			

Sample ID: **lcs-62002**	SampType: **LCS**	TestCode: **EPA Method 8015D: Gasoline Range**							
Client ID: **LCSS**	Batch ID: **62002**	RunNo: **80628**							
Prep Date: **8/16/2021**	Analysis Date: **8/18/2021**	SeqNo: **2844297**	Units: **mg/Kg**						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	25	5.0	25.00	0	101	78.6	131			
Surr: BFB	1200		1000		119	70	130			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: **2108790**

24-Aug-21

Client: HILCORP ENERGY

Project: SJ 30 6 29A

Sample ID: **mb-62002**	SampType: **MBLK**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **PBS**	Batch ID: **62002**	RunNo: **80628**
Prep Date: **8/16/2021**	Analysis Date: **8/18/2021**	SeqNo: **2844329** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.95		1.000		95.3	70	130			

Sample ID: **lcs-62002**	SampType: **LCS**	TestCode: **EPA Method 8021B: Volatiles**
Client ID: **LCSS**	Batch ID: **62002**	RunNo: **80628**
Prep Date: **8/16/2021**	Analysis Date: **8/18/2021**	SeqNo: **2844331** Units: **mg/Kg**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.93	0.025	1.000	0	93.0	80	120			
Toluene	0.93	0.050	1.000	0	93.2	80	120			
Ethylbenzene	0.96	0.050	1.000	0	96.0	80	120			
Xylenes, Total	2.9	0.10	3.000	0	96.7	80	120			
Surr: 4-Bromofluorobenzene	0.99		1.000		98.8	70	130			

Qualifiers:

*	Value exceeds Maximum Contaminant Level.
D	Sample Diluted Due to Matrix
H	Holding times for preparation or analysis exceeded
ND	Not Detected at the Reporting Limit
PQL	Practical Quanitative Limit
S	% Recovery outside of range due to dilution or matrix
B	Analyte detected in the associated Method Blank
E	Value above quantitation range
J	Analyte detected below quantitation limits
P	Sample pH Not In Range
RL	Reporting Limit

HALL ENVIRONMENTAL ANALYSIS LABORATORY

Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: clients.hallenvironmental.com

Sample Log-In Check List

Client Name: **HILCORP ENERGY** Work Order Number: **2108790** RcptNo: 1

Received By: **Isaiah Ortiz** **8/14/2021 8:35:00 AM** I-OK

Completed By: **Isaiah Ortiz** **8/16/2021 7:23:10 AM** I-OK

Reviewed By: CL 8/16/21

Chain of Custody

1. Is Chain of Custody complete?	Yes ☑	No ☐	Not Present ☐
2. How was the sample delivered?	Courier		

Log In

3. Was an attempt made to cool the samples?	Yes ☑	No ☐	NA ☐
4. Were all samples received at a temperature of >0° C to 6.0°C	Yes ☑	No ☐	NA ☐
5. Sample(s) in proper container(s)?	Yes ☑	No ☐	
6. Sufficient sample volume for indicated test(s)?	Yes ☑	No ☐	
7. Are samples (except VOA and ONG) properly preserved?	Yes ☑	No ☐	
8. Was preservative added to bottles?	Yes ☐	No ☑	NA ☐
9. Received at least 1 vial with headspace <1/4" for AQ VOA?	Yes ☐	No ☐	NA ☑
10. Were any sample containers received broken?	Yes ☐	No ☑	
11. Does paperwork match bottle labels? (Note discrepancies on chain of custody)	Yes ☑	No ☐	
12. Are matrices correctly identified on Chain of Custody?	Yes ☑	No ☐	
13. Is it clear what analyses were requested?	Yes ☑	No ☐	
14. Were all holding times able to be met? (If no, notify customer for authorization.)	Yes ☑	No ☐	

# of preserved bottles checked for pH: (<2 or >12 unless noted)

Adjusted?

Checked by: JR 8/16/21

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order?	Yes ☐	No ☐	NA ☑

Person Notified: Date:

By Whom: Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding:

Client Instructions:

16. Additional remarks:

17. **Cooler Information**

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.8	Good	Not Present			

Chain-of-Custody Record

Client: Hilcorp

Lindsay Dumas

Mailing Address:

Phone #:

email or Fax#:

QA/QC Package:

☒ Standard ☐ Level 4 (Full Validation)

Accreditation: ☐ Az Compliance

☐ NELAC ☐ Other

☒ EDD (Type)

Turn-Around Time:

☒ Standard ☐ Rush

Project Name: SJ 30-6 #29A

Project #:

Project Manager: Stuart Hyde - WSP

Sampler: Eric Carroll

On Ice: ☒ Yes ☐ No

# of Coolers: 1

Cooler Temp(including CF): 1.8°C ± 0.0°C (°C)

HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No. 2108790	BTEX / MTBE / TMB's (8021)	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082 PCB's	EDB (Method 504.1)	PAHs by 8310 or 8270SIMS	RCRA 8 Metals	Cl, F, Br, NO_3, NO_2, PO_4, SO_4	8260 (VOA)	8270 (Semi-VOA)	Total Coliform (Present/Absent)	Chloride
8/13	09:15	soil	SS01	1402	Cool		X	X									X

Analysis Request

Date:	Time:	Relinquished by:	Received by:	Via:	Date	Time
8/13	1310	Eric Carroll			8/13/21	1316
8/13/21	1820	Christian Waller			8.14.21	0835

Remarks:

cc: Stuart.hyde@wsp.com

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 40278
	Action Type: [NOTIFY] Notification Of Release (NOR)

QUESTIONS

Location of Release Source	
Please answer all of the questions in this group.	
Site Name	San Juan 30-6 29A
Date Release Discovered	08/04/2021
Surface Owner	Federal

Incident Details	
Please answer all of the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endagering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	*Not answered.*
Produced Water Released (bbls) Details	Cause: Corrosion | Pit (Specify) | Produced Water | Spilled: 10 BBL | Recovered: 0 BBL | Lost: 10 BBL]
Is the concentration of dissolved chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	*Not answered.*
Natural Gas Vented (Mcf) Details	*Not answered.*
Natural Gas Flared (Mcf) Details	*Not answered.*
Other Released Details	*Not answered.*
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	pit tank
Was this a major release as defined by 19.15.29.7(A) NMAC	**No, minor release.**
Reasons why this would be considered a submission for a notification of a major release	
If YES, was immediate notice given to the OCD, by whom	*Not answered.*
If YES, was immediate notice given to the OCD, to whom	*Not answered.*
If YES, was immediate notice given to the OCD, when	*Not answered.*
If YES, was immediate notice given to the OCD, by what means (phone, email, etc)	*Not answered.*
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response	
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	*Not answered.*
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.	

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Santa Fe, NM 87505

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 40278
	Action Type: [NOTIFY] Notification Of Release (NOR)

ACKNOWLEDGMENTS

☑	I acknowledge that I am authorized to submit notification of a releases on behalf of my operator.
☑	I acknowledge that upon submitting this application, I will be creating an new incident file (assigned to my operator) to track the notification(s) and corrective action(s) for a release, pursuant to NMAC 19.15.29.
☑	I acknowledge that creating a new incident file will require my operator to file subsequent submission(s) of form "C-141, Application for administrative approval of a release notification and corrective action", pursuant to NMAC 19.15.29.
☑	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment.
☑	I acknowledge the fact that the acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment.
☑	I acknowledge the fact that, in addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 40278
	Action Type: [NOTIFY] Notification Of Release (NOR)

CONDITIONS

Created By	Condition	Condition Date
system	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.	8/5/2021

District I
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 57610

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 57610
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
nvelez	None	1/7/2022