District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party			OGRID	OGRID		
Contact Name			Contact To	Contact Telephone		
Contact emai	ail Incident # (assigned by OCD)					
Contact mail:	ing address			1		
			Location	of Release So	ource	
Latitude				Longitude		
			(NAD 83 in dec	cimal degrees to 5 decir	nal places)	
Site Name				Site Type		
Date Release	Discovered			API# (if app	olicable)	
Unit Letter	Unit Letter Section Township Range		Cour	County		
Onit Detter	Section	Township	runge	Cour	11.7	
Surface Owner	r: State	☐ Federal ☐ Tr	ibal Private (I	Name:)
			Nature and	d Volume of 1	Release	
Crude Oil		(s) Released (Select al Volume Release		calculations or specific	Volume Reco	volumes provided below) vered (bbls)
Produced	Water	Volume Release	` '		Volume Reco	•
			ion of total dissol	ved solids (TDS)	☐ Yes ☐ N	,
in the produced water >10,000 mg/l?						
Condensate Volume Released (bbls)			Volume Reco			
Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide units		e units)	Volume/Weight Recovered (provide units)			
Cause of Rele	ease					

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Incident ID	
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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respon	nsible party consider this a major release?		
☐ Yes ☐ No				
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?		
	Initial R	esponse		
The responsible	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury		
☐ The source of the rele	ease has been stopped.			
☐ The impacted area ha	s been secured to protect human health and	the environment.		
Released materials ha	ave been contained via the use of berms or o	ikes, absorbent pads, or other containment devices.		
☐ All free liquids and re	ecoverable materials have been removed an	d managed appropriately.		
D. 10.15.20.0 D. (4) NH				
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Printed Name:		Title:		
Signature: Kendra	De Hoyos			
email:		Telephone:		
OCD Only				
Received by: Ramona N	Marcus	Date: 2/7/2022		

NAPP2201434268

Spills In Linea	d Containment
Measurements (Of Standing Fluid
Length(Ft)	80
Width(Ft)	40
Depth(in.)	0.5
Total Capacity without tank displacements (bbls)	23.75
No. of 500 bbl Tanks In Standing Fluid	5
No. of Other Tanks In Standing Fl uid	
OD Of Other Tanks In Standing Fluid(feet)	
Total Volume of standing fluid accounting for tank displacement.	16.75

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 76053

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	76053
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rmarcus	None	2/7/2022